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September 3, 2010

British Columbia Utilities Commission 6<sup>th</sup> Floor, 900 Howe Street Vancouver, BC V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

# Re: Terasen Gas Inc. – Revelstoke Service Area 2010 Third Quarter Gas Cost Report

Terasen Gas Inc. ("Terasen Gas" or the "Company") hereby submits to the British Columbia Utilities Commission (the "Commission") the 2010 Third Quarter Gas Cost Report for the Revelstoke Service Area ("Revelstoke"). The attached schedules provide a summary of the forecast monthly Propane Cost Deferral Account balances based on the forward prices as at August 24, 2010.

Terasen Gas, consistent with previous quarterly gas cost filings, has calculated the forecast cost of propane utilizing three sets of forward prices. One forecast is based on an average of 50% NYMEX West Texas Intermediate ("WTI") Light Sweet Crude Oil futures and 50% NYMEX B0 – Mt. Belvieu Propane Swap prices, a second forecast is based on the NYMEX WTI Light Sweet Crude Oil futures, and a third forecast is based on the NYMEX B0 – Mt. Belvieu Propane Swap prices. The results based on each of these three forecasts are attached under Tab 1, Tab 2, and Tab 3, respectively.

As shown at Tab 1, Page 1, based on the August 24, 2010 forward prices, using an average of 50% NYMEX WTI Light Sweet Crude Oil futures and 50% NYMEX B0 – Mt. Belvieu Propane Swap prices, and based on the current rates, the projected deferral account balance at September 30, 2010 is \$102,942 surplus (pre-tax), and the forecast balance at September 30, 2011 is \$122,149 surplus (pre-tax). The rate change trigger mechanism is calculated to be 104.8%.

As shown at Tab 2, Page 1, based on the August 24, 2010 forward prices, using NYMEX WTI Light Sweet Crude Oil futures, and based on the current rates, the projected deferral account balance at September 30, 2010 is \$112,191 surplus (pre-tax), and the forecast balance at September 30, 2011 is \$71,834 surplus (pre-tax). The rate change trigger mechanism is calculated to be 102.8%.

As shown at Tab 3, Page 1, based on the August 24, 2010 forward prices, using NYMEX B0 – Mt. Belvieu Propane Swap prices, and based on the current rates, the projected deferral



account balance at September 30, 2010 is \$93,693 surplus (pre-tax), and the forecast balance at September 30, 2011 is \$172,276 surplus (pre-tax). The rate change trigger mechanism is calculated to be 107.0%.

Although the forecast based fully on the NYMEX Mt. Belvieu Propane Swap prices produces a rate change trigger ratio which falls outside the 95% to 105% deadband range, the other two forecasts based either fully on the NYMEX WTI Light Sweet Crude Oil futures or on an average of 50% NYMEX WTI Light Sweet Crude Oil futures and 50% NYMEX B0 – Mt. Belvieu Propane Swap prices provide rate change trigger ratios which fall within the acceptable deadband range, indicating that a rate change is not required.

Terasen Gas notes that while the Revelstoke Propane Cost Deferral Account balance is currently in a modest surplus position, under each of the three forecasts presented the deferral account is projected to remain relatively unchanged over the next quarter. Further, the Company acknowledges the commodity futures markets, in particular crude oil futures, continue to experience a large degree of price volatility. Terasen Gas proposes no change be made to the propane reference price at this time.

For information purposes, Terasen Gas provides at Tab 4, Page 1, a summary of the three sets of forward prices as at August 24, 2010. One set is based on the NYMEX WTI Light Sweet Crude Oil futures, a second set based on the NYMEX B0 – Mt. Belvieu Propane Swap prices, and a third set based on an average of 50% NYMEX WTI Light Sweet Crude Oil futures and 50% NYMEX B0 – Mt. Belvieu Propane Swap prices.

Provided in Tab 5 are the details of the forecast gas costs for Revelstoke. Terasen Gas requests the information contained in Tab 5 be treated as CONFIDENTIAL.

# CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in Terasen Gas' January 31, 1994 submission to the Commission) Terasen Gas is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. Terasen Gas' ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, Terasen Gas further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

In summary, Terasen Gas proposes that the propane reference price for use in the Revelstoke Propane Cost Deferral Account and customer rates remain unchanged at



October 1, 2010. Terasen Gas will continue to monitor the forward prices and will report these results in the 2010 Fourth Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

# TERASEN GAS INC.

# Original signed:

Tom A. Loski

Attachments

### TERASEN GAS INC. - REVELSTOKE SERVICE AREA PROPANE COST DEFERRAL ACCOUNT FOR THE PERIOD ENDING SEPTEMBER 30, 2011 WITH EXISTING PROPANE REFERENCE PRICE (BCUC ORDER NO. G-101-10)

### (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX 50% WTI LIGHT SWEET CRUDE OIL FUTURES & 50% MT. BELVIEU PROPANE SWAP PRICES)

Line No.	Particulars	Volumes In Litre	Average Price Per Litre	Approved Reference Price	Amount Deferred Per Litre	Amount Deferred	Pre-Tax Deferral Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)
1	June 30, 2010						(\$42,896)
2	July (Projected)	663,985	\$0.2611	\$0.3466	(\$0.0856)	(\$56,812)	(\$99,708)
3	August (Projected)	214,221	\$0.3270	\$0.3342	(\$0.0072)	(\$1,538)	(\$101,246)
4	September (Projected)	293,555	\$0.3284	\$0.3342	(\$0.0058)	(\$1,696)	(\$102,942)
5	Current Quarter Total	1,171,760				(\$60,046)	
6							
7	Forecast Volumes and Forecast Prices						
8	October 2010 (Forecast)	673,730	\$0.3327	\$0.3342	(\$0.0015)	(\$1,011)	(\$103,953)
9	November (Forecast)	922,697	\$0.3231	\$0.3342	(\$0.0111)	(\$10,242)	(\$114,195)
10	December (Forecast)	1,241,786	\$0.3415	\$0.3342	\$0.0073	\$9,065	(\$105,130)
11	January 2011 (Forecast)	1,227,848	\$0.3535	\$0.3342	\$0.0193	\$23,697	(\$81,433)
12	February (Forecast)	959,183	\$0.3391	\$0.3342	\$0.0049	\$4,700	(\$76,733)
13	March (Forecast)	933,150	\$0.3241	\$0.3342	(\$0.0101)	(\$9,425)	(\$86,158)
14	April (Forecast)	523,647	\$0.3260	\$0.3342	(\$0.0082)	(\$4,294)	(\$90,452)
15	May (Forecast)	408,458	\$0.3129	\$0.3342	(\$0.0213)	(\$8,700)	(\$99,152)
16	June (Forecast)	251,115	\$0.3053	\$0.3342	(\$0.0289)	(\$7,257)	(\$106,409)
17	July (Forecast)	253,939	\$0.3016	\$0.3342	(\$0.0326)	(\$8,278)	(\$114,687)
18	August (Forecast)	221,696	\$0.3120	\$0.3342	(\$0.0222)	(\$4,922)	(\$119,609)
19	September (Forecast)	302,346	\$0.3258	\$0.3342	(\$0.0084)	(\$2,540)	(\$122,149)
20	Total October 2010 to September 2011	7,919,594			_	(\$19,207)	
21							
22							
23							
24	Forecast Recovered Costs [(	Line 20 Col. 2) x (Line 19	Col. 4)]	=	\$2,646,728	104.8%	
25	September 30, 2010 Deferral Balance (Line 4 Co	I. 7) + Forecast Costs (Pa	ge 3 Line 13 Col. 9)	-	\$2,524,586	104.070	

## TERASEN GAS INC. - REVELSTOKE SERVICE AREA PROPANE COST DEFERRAL ACCOUNT FOR THE PERIOD ENDING SEPTEMBER 30, 2012

## WITH EXISTING PROPANE REFERENCE PRICE (BCUC ORDER NO. G-101-10)

## (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX 50% WTI LIGHT SWEET CRUDE OIL FUTURES & 50% MT. BELVIEU PROPANE SWAP PRICES)

			Approved			Pre-Tax
9	Volumes	Average Price	Reference	Amount Deferred	Amount	Deferral
. Particulars	In Litre	Per Litre	Price	Per Litre	Deferred	Balance
(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)
September 2011 Balance (Forecast)						(\$122,149)
October (Forecast)	689,669	\$0.3350	\$0.3342	\$0.0008	\$552	(\$121,597)
November (Forecast)	943,926	\$0.3472	\$0.3342	\$0.0130	\$12,271	(\$109,326)
December (Forecast)	1,268,596	\$0.3606	\$0.3342	\$0.0264	\$33,491	(\$75,835)
January 2012 (Forecast)	1,264,090	\$0.3678	\$0.3342	\$0.0336	\$42,473	(\$33,362)
February (Forecast)	987,555	\$0.3594	\$0.3342	\$0.0252	\$24,886	(\$8,476)
March (Forecast)	961,944	\$0.3467	\$0.3342	\$0.0125	\$12,024	\$3,548
April (Forecast)	541,268	\$0.3329	\$0.3342	(\$0.0013)	(\$704)	\$2,844
May (Forecast)	422,436	\$0.3202	\$0.3342	(\$0.0140)	(\$5,914)	(\$3,070)
June (Forecast)	261,189	\$0.3118	\$0.3342	(\$0.0224)	(\$5,851)	(\$8,921)
July (Forecast)	263,593	\$0.3069	\$0.3342	(\$0.0273)	(\$7,196)	(\$16,117)
August (Forecast)	230,077	\$0.3175	\$0.3342	(\$0.0167)	(\$3,842)	(\$19,959)
September (Forecast)	312,826	\$0.3309	\$0.3342	(\$0.0033)	(\$1,032)	(\$20,991)
Total October 2011 to September 2012	8,147,169				\$101,158	
	(1) September 2011 Balance (Forecast) October (Forecast) November (Forecast) December (Forecast) January 2012 (Forecast) February (Forecast) March (Forecast) March (Forecast) May (Forecast) June (Forecast) July (Forecast) August (Forecast) September (Forecast)	ParticularsIn Litre(1)(2)September 2011 Balance (Forecast)689,669October (Forecast)943,926December (Forecast)1,268,596January 2012 (Forecast)1,264,090February (Forecast)987,555March (Forecast)961,944April (Forecast)541,268June (Forecast)261,189July (Forecast)263,593August (Forecast)230,077September (Forecast)312,826	Particulars In Litre Per Litre   (1) (2) (3)   September 2011 Balance (Forecast) (2) (3)   October (Forecast) 689,669 \$0.3350   November (Forecast) 943,926 \$0.3472   December (Forecast) 1,268,596 \$0.3606   January 2012 (Forecast) 1,264,090 \$0.3678   February (Forecast) 987,555 \$0.3594   March (Forecast) 961,944 \$0.3467   April (Forecast) 541,268 \$0.3202   June (Forecast) 261,189 \$0.3118   July (Forecast) 263,593 \$0.3069   August (Forecast) 230,077 \$0.3175   September (Forecast) 312,826 \$0.3309	Particulars Volumes In Litre Average Price Per Litre Reference Price   (1) (2) (3) (4)   September 2011 Balance (Forecast) (2) (3) (4)   October (Forecast) 689,669 \$0.3350 \$0.3342   November (Forecast) 943,926 \$0.3472 \$0.3342   December (Forecast) 1,268,596 \$0.3606 \$0.3342   January 2012 (Forecast) 1,264,090 \$0.3678 \$0.3342   February (Forecast) 987,555 \$0.3594 \$0.3342   March (Forecast) 961,944 \$0.3467 \$0.3342   April (Forecast) 541,268 \$0.3202 \$0.3342   May (Forecast) 261,189 \$0.3118 \$0.3342   June (Forecast) 263,593 \$0.3069 \$0.3342   July (Forecast) 230,077 \$0.3175 \$0.3342   August (Forecast) 312,826 \$0.3309 \$0.3342	Particulars Volumes In Litre Average Price Per Litre Reference Price Amount Deferred Per Litre   (1) (2) (3) (4) Per Litre (5)=(3)-(4) (5)=(3)-(4)   September 2011 Balance (Forecast) 689,669 \$0.3350 \$0.3342 \$0.0008   November (Forecast) 943,926 \$0.3472 \$0.3342 \$0.008   December (Forecast) 1,268,596 \$0.3606 \$0.3342 \$0.0264   January 2012 (Forecast) 1,264,090 \$0.3678 \$0.3342 \$0.0252   March (Forecast) 987,555 \$0.3594 \$0.3342 \$0.0252   March (Forecast) 961,944 \$0.3467 \$0.3342 \$0.0125   April (Forecast) 541,268 \$0.3202 \$0.3342 \$0.0125   April (Forecast) 261,189 \$0.3118 \$0.3342 \$0.0224)   July (Forecast) 263,593	Particulars Volumes In Litre Average Price Per Litre Reference Price Amount Deferred Per Litre Amount Deferred   (1) (2) (3) (4) Per Litre Per Litre Deferred   (1) (2) (3) (4) (5)=(3)-(4) Deferred (6)=(2)*(5)   September 2011 Balance (Forecast) 689,669 \$0.3350 \$0.3342 \$0.0008 \$552   November (Forecast) 943,926 \$0.3472 \$0.3342 \$0.0130 \$12,271   December (Forecast) 1,268,596 \$0.3606 \$0.3342 \$0.0264 \$33,491   January 2012 (Forecast) 1,264,090 \$0.3678 \$0.3342 \$0.0252 \$24,886   March (Forecast) 987,555 \$0.3594 \$0.3342 \$0.0125 \$12,024   April (Forecast) 961,944 \$0.3467 \$0.3342 \$0.0125 \$12,024   May (Forecast) 422,436 \$0.3202 \$0.3342 \$0.0140) \$5,914)   June (Forecast) 261,189 \$0.3118 \$0.3342 \$0.0224) \$5,851)

### **TERASEN GAS INC. - REVELSTOKE SERVICE AREA** PROPANE COST DEFERRAL ACCOUNT FORECAST AVERAGE COST OF PROPANE FOR THE PERIOD ENDING SEPTEMBER 30, 2011

### (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX 50% WTI LIGHT SWEET CRUDE OIL FUTURES & 50% MT. BELVIEU PROPANE SWAP PRICES)

Line <u>No.</u>	Particulars	Sales Volume (Litres)	Fixed Price Volume (Litres)	Variable Volume (Litres)	 Fixed Price (\$/litre)	 Variable Price (\$/litre)	 Fixed Charges (\$)	 Variable Charges (\$)	 Total (\$)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	October 2010 (Forecast)	673,730	-	673,730	\$ -	\$ 0.3327	\$ -	\$ 224,149	\$ 224,149
2	November (Forecast)	922,697	560,000	362,697	\$ 0.3125	\$ 0.3395	\$ 174,995	\$ 123,152	\$ 298,147
3	December (Forecast)	1,241,786	560,000	681,786	\$ 0.3125	\$ 0.3653	\$ 174,995	\$ 249,057	\$ 424,052
4	January 2011 (Forecast)	1,227,848	560,000	667,848	\$ 0.3135	\$ 0.3870	\$ 175,555	\$ 258,483	\$ 434,038
	February (Forecast)	959,183	560,000		0.3135	\$ 0.3751	\$ 175,555	\$ 149,719	\$ 325,274
	March (Forecast)	933,150	560,000	373,150	0.3135	\$ 0.3399	\$ 175,555	\$ 126,843	\$ 302,398
7	April (Forecast)	523,647	-	523,647	\$ -	\$ 0.3260	\$ -	\$ 170,721	\$ 170,721
8	May (Forecast)	408,458	-	408,458	\$ -	\$ 0.3129	\$ -	\$ 127,823	\$ 127,823
9	June (Forecast)	251,115	-	251,115	\$ -	\$ 0.3053	\$ -	\$ 76,670	\$ 76,670
10	July (Forecast)	253,939	-	253,939	\$ -	\$ 0.3016	\$ -	\$ 76,591	\$ 76,591
11	August (Forecast)	221,696	-	221,696	\$ -	\$ 0.3120	\$ -	\$ 69,169	\$ 69,169
12	September (Forecast)	302,346	-	302,346	\$ -	\$ 0.3258	\$ -	\$ 98,495	\$ 98,495
13	Total October 2010 to September 2011	7,919,594	2,800,000	5,119,594			\$ 876,655	\$ 1,750,873	\$ 2,627,528
14	=						 	 	
15	Forecast Average Cost of Propane -	(\$/Litre) <sup>(A)</sup>							\$ 0.3318
16									
17	Forecast Average Cost of Propage -	(\$/G.I) <sup>(A)</sup>							\$ 12.964

17 Forecast Average Cost of Propane - (\$/GJ)

(Conversion factor 1 Litre = 0.025594 GJ) 18

Note (A) Forecast average cost of propane excludes company use, vaporizer use, and unaccounted for gas.

Tab 1 Page 3

12.964

# TERASEN GAS INC. - REVELSTOKE SERVICE AREA

Tab 1 Page 4

PROPANE COST DEFERRAL ACCOUNT

#### CALCULATION OF PROPANE COST DECREASE FLOWTHROUGH

#### FOR THE PERIOD ENDING SEPTEMBER 30, 2011

### AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX 50% WTI LIGHT SWEET CRUDE OIL FUTURES & 50% MT. BELVIEU PROPANE SWAP PRICES

Line No.	Particulars			\$/Litre	\$/GJ
	(1)			(2)	(3)
1	Calculation of New Propane Reference Price				
2					
3	i. Forecast average Cost of Propane (Tab 1, Page 3, Line 15, Col.9)			<b>\$0,0040</b>	<b>#</b> 40.004
4 5	October 1 2010 to September 30 2011			\$0.3318	\$12.964
6	ii. Twelve months amortization of projected Deferral Account balance			(0.0130)	(\$0.508)
7				( <u>0.0.00</u> )	( <u>++++++</u> )
8					
9					
10	Tested Reference Price			\$0.3188	\$12.456
11					•·· · · · · ·
	Existing Propane Reference Price			\$ <u>0.3342</u>	\$ <u>13.058</u>
13	(Conversion factor 1 Litre = 0.025594 GJ)				
14 15					
16	Decrease in Propane Reference Price to be flowed through in customers' rate	es		(\$0.0154)	(\$0.602)
17				(\$0.0101)	(\$0.002)
18	Add: Unaccounted For/Company Use/Vaporizer Use Adjustment of 4.95% (1)			(0.0008)	(\$0.031)
19	······································			()	(+)
20	Total Propane Cost Flowthrough <sup>(2)</sup>			( <u>\$0.0162</u> )	( <u>\$0.633</u> )
21	(Conversion factor 1 Litre = 0.025594 GJ)				
22					
23					
24					
25 26	Note: (1) The Unaccounted For/Company Use/Vaporizer Use Adjustment of 4	4 05% in hann	1 an 2007 2009	2 and 2000 dat	
20 27	Note: (1) The offaccounted For/Company Ose/Vaporizer Ose Adjustment of 2	Litres	<u>%</u>	s, and 2009 dat	a.
28	Sales: 2	23,472,939	<u></u>		
29					
30	Less: Company Use	5,871	0.03%		
31	Propane Used for Vaporizer	308,561	1.31%		
32	Unaccounted For	847,918	<u>3.61</u> %		
33	Total	1,162,350	<u>4.95</u> %		
34					
	Note: (2)				(00 -00)
36	Projected Deferral Balance at Sep 30,2010			(\$0.0130) (\$0.0032)	(\$0.508) (\$0.425)
37 38	Total Propane Cost Oct 1 2010 to Sep 30 2011 Total Propane Cost Flowthrough			<u>(\$0.0032)</u> (\$0.0162)	<u>(\$0.125)</u> (\$0.633)
50				(40.0102)	(40.033)

## TERASEN GAS INC. - REVELSTOKE SERVICE AREA

PROPANE COST DEFERRAL ACCOUNT

FOR THE PERIOD ENDING SEPTEMBER 30, 2011

WITH TESTED REFERENCE PRICE EFFECTIVE OCTOBER 1, 2010

(AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX 50% WTI LIGHT SWEET CRUDE OIL FUTURES & 50% MT. BELVIEU PROPANE SWAP PRICES)

Line No.	Particulars	Volumes In Litre	Average Price Per Litre	Approved Reference Price	Amount Deferred Per Litre	Amount Deferred	Pre-Tax Deferral Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)
1	June 30, 2010						(\$42,896)
2	July (Projected)	663,985	\$0.2611	\$0.3466	(\$0.0856)	(\$56,812)	(\$99,708)
3	August (Projected)	214,221	\$0.3270	\$0.3342	(\$0.0072)	(\$1,538)	(\$101,246)
4	September (Projected)	293,555	\$0.3284	\$0.3342	(\$0.0058)	(\$1,696)	(\$102,942)
5	Current Quarter Total	1,171,760				(\$60,046)	
6							
7				TESTED			
8				Reference			
9				Price			
10	Forecast Volumes and Forecast Prices						
11	October 2010 (Forecast)	673,730	\$0.3327	\$0.3188	\$0.0139	\$9,365	(\$93,577)
12	November (Forecast)	922,697	\$0.3231	\$0.3188	\$0.0043	\$3,968	(\$89,609)
13	December (Forecast)	1,241,786	\$0.3415	\$0.3188	\$0.0227	\$28,189	(\$61,420)
14	January 2011 (Forecast)	1,227,848	\$0.3535	\$0.3188	\$0.0347	\$42,606	(\$18,814)
15	February (Forecast)	959,183	\$0.3391	\$0.3188	\$0.0203	\$19,471	\$657
16	March (Forecast)	933,150	\$0.3241	\$0.3188	\$0.0053	\$4,946	\$5,603
17	April (Forecast)	523,647	\$0.3260	\$0.3188	\$0.0072	\$3,770	\$9,373
18	May (Forecast)	408,458	\$0.3129	\$0.3188	(\$0.0059)	(\$2,410)	\$6,963
19	June (Forecast)	251,115	\$0.3053	\$0.3188	(\$0.0135)	(\$3,390)	\$3,573
20	July (Forecast)	253,939	\$0.3016	\$0.3188	(\$0.0172)	(\$4,368)	(\$795)
21	August (Forecast)	221,696	\$0.3120	\$0.3188	(\$0.0068)	(\$1,508)	(\$2,303)
22	September (Forecast)	302,346	\$0.3258	\$0.3188	\$0.0070	\$2,116	(\$187)
23	Total October 2010 to September 2011	. 7,919,594				\$102,755	

## TERASEN GAS INC. - REVELSTOKE SERVICE AREA

PROPANE COST DEFERRAL ACCOUNT

# FOR THE PERIOD ENDING SEPTEMBER 30, 2012

### WITH TESTED REFERENCE PRICE EFFECTIVE OCTOBER 1, 2010

### (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX 50% WTI LIGHT SWEET CRUDE OIL FUTURES & 50% MT. BELVIEU PROPANE SWAP PRICES)

Line No.	Particulars	Volumes In Litre	Average Price Per Litre	TESTED Reference Price	Amount Deferred	Amount Deferred	Pre-Tax Deferral Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)
1	September 2011 Balance (Forecast)						(\$187)
2	October (Forecast)	689,669	\$0.3350	\$0.3188	\$0.0162	\$11,173	\$10,986
3	November (Forecast)	943,926	\$0.3472	\$0.3188	\$0.0284	\$26,807	\$37,793
4	December (Forecast)	1,268,596	\$0.3606	\$0.3188	\$0.0418	\$53,027	\$90,820
5	January 2012 (Forecast)	1,264,090	\$0.3678	\$0.3188	\$0.0490	\$61,940	\$152,760
6	February (Forecast)	987,555	\$0.3594	\$0.3188	\$0.0406	\$40,095	\$192,855
7	March (Forecast)	961,944	\$0.3467	\$0.3188	\$0.0279	\$26,838	\$219,693
8	April (Forecast)	541,268	\$0.3329	\$0.3188	\$0.0141	\$7,632	\$227,325
9	May (Forecast)	422,436	\$0.3202	\$0.3188	\$0.0014	\$591	\$227,916
10	June (Forecast)	261,189	\$0.3118	\$0.3188	(\$0.0070)	(\$1,828)	\$226,088
11	July (Forecast)	263,593	\$0.3069	\$0.3188	(\$0.0119)	(\$3,137)	\$222,951
12	August (Forecast)	230,077	\$0.3175	\$0.3188	(\$0.0013)	(\$299)	\$222,652
13	September (Forecast)	312,826	\$0.3309	\$0.3188	\$0.0121	\$3,785	\$226,437
14	Total October 2011 to September 2012	8,147,169			=	\$226,624	

#### TERASEN GAS INC. - REVELSTOKE SERVICE AREA OCTOBER 1, 2010 TESTED PROPANE COST DECREASE TYPICAL ANNUAL CONSUMPTION

### (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX 50% WTI LIGHT SWEET CRUDE OIL FUTURES & 50% MT. BELVIEU PROPANE SWAP PRICES)

		Rate 1 - Residential Rate 2 - Small Commercial						Rate 3 - Large Commercial					
Line No.	Particulars	Use per Customer (GJ)	Unit Revenue (\$/GJ) or (\$/mo.)	Revenue (\$)	% Decrease	Use per Customer (GJ)	Unit Revenue (\$/GJ) or (\$/mo.)	Revenue (\$)	% Decrease	Use per Customer (GJ)	Unit Revenue (\$/GJ) or (\$/mo.)	Revenue (\$)	% Decrease
1 2 3	REVELSTOKE PROPANE - INLAND SERVICE AREA												
4 5 6 7	Delivery Margin Related Charges Basic Charge Delivery Margin Related Charge	50.0	\$11.84 \$3.145	\$142.08 \$157.25		250.0	\$24.84 \$2.604	\$298.08 \$651.00		4,500.0	\$132.52 \$2.219	\$1,590.24 \$9,985.50	
7 8 9 10	Cost of Gas (Commodity Related Charges) Cost of Gas Recovery Related Charges	50.0	\$14.613	\$730.65		250.0	\$13.522	\$3,380.50		4,500.0	\$13.522	\$60,849.00	
11 12 13	Typical Annual Bill at current rates (excluding any applicable PST, GST, or Carbon Tax)	50.0		\$1,029.98		250.0		\$4,329.58		4,500.0		\$72,424.74	
14	October 1, 2010 Propane Cost Flowthrough Propane Price Decrease Typical Annual Bill after Propane Price Change		(\$0.633)	<u>(\$31.65)</u> \$998.33	(3.1%)		(\$0.633)	(\$158.25) \$4,171.33	(3.7%)	5,946.0	(\$0.633)	(\$2,848.50) \$69,576.24	(3.9%)

### TERASEN GAS INC. - REVELSTOKE SERVICE AREA PROPANE COST DEFERRAL ACCOUNT FOR THE PERIOD ENDING SEPTEMBER 30, 2011 WITH EXISTING PROPANE REFERENCE PRICE (BCUC ORDER NO. G-101-10) (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX WTI LIGHT SWEET CRUDE OIL FUTURES)

Line No.	Particulars	Volumes In Litre	Average Price Per Litre	Approved Reference Price	Amount Deferred Per Litre	Amount Deferred	Pre-Tax Deferral Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)
1	June 30, 2010						(\$42,896)
2	July (Projected)	663,985	\$0.2611	\$0.3466	(\$0.0856)	(\$56,812)	(\$99,708)
3	August (Projected)	214,221	\$0.2931	\$0.3342	(\$0.0411)	(\$8,811)	(\$108,519)
4	September (Projected)	293,555	\$0.3217	\$0.3342	(\$0.0125)	(\$3,672)	(\$112,191)
5	Current Quarter Total	1,171,760				(\$69,295)	
6					_		
7	Forecast Volumes and Forecast Prices						
8	October 2010 (Forecast)	673,730	\$0.3256	\$0.3342	(\$0.0086)	(\$5,794)	(\$117,985)
9	November (Forecast)	922,697	\$0.3229	\$0.3342	(\$0.0113)	(\$10,426)	(\$128,411)
10	December (Forecast)	1,241,786	\$0.3548	\$0.3342	\$0.0206	\$25,581	(\$102,830)
11	January 2011 (Forecast)	1,227,848	\$0.3661	\$0.3342	\$0.0319	\$39,168	(\$63,662)
12	February (Forecast)	959,183	\$0.3514	\$0.3342	\$0.0172	\$16,498	(\$47,164)
13	March (Forecast)	933,150	\$0.3277	\$0.3342	(\$0.0065)	(\$6,065)	(\$53,229)
14	April (Forecast)	523,647	\$0.3404	\$0.3342	\$0.0062	\$3,247	(\$49,982)
15	May (Forecast)	408,458	\$0.3292	\$0.3342	(\$0.0050)	(\$2,042)	(\$52,024)
16	June (Forecast)	251,115	\$0.3120	\$0.3342	(\$0.0222)	(\$5,575)	(\$57,599)
17	July (Forecast)	253,939	\$0.2965	\$0.3342	(\$0.0377)	(\$9,573)	(\$67,172)
18	August (Forecast)	221,696	\$0.3054	\$0.3342	(\$0.0288)	(\$6,385)	(\$73,557)
19	September (Forecast)	302,346	\$0.3399	\$0.3342	\$0.0057	\$1,723	(\$71,834)
20	Total October 2010 to September 2011	7,919,594			_	\$40,357	
21					-		
22							
23							
24	Forecast Recovered Costs [	(Line 20 Col. 2) x (Line 1	9 Col. 4)]	_	\$2,646,728	102.8%	
25	September 30, 2010 Deferral Balance (Line 4 0	Col. 7) + Forecast Costs	(Page 3 Line 13 Col. 9)	=	\$2,574,750	102.0 /0	

### TERASEN GAS INC. - REVELSTOKE SERVICE AREA PROPANE COST DEFERRAL ACCOUNT FOR THE PERIOD ENDING SEPTEMBER 30, 2012 WITH EXISTING PROPANE REFERENCE PRICE (BCUC ORDER NO. G-101-10) (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX WTI LIGHT SWEET CRUDE OIL FUTURES)

				Approved			Pre-Tax
Line		Volumes	Average Price	Reference	Amount Deferred	Amount	Deferral
No.	Particulars	In Litre	Per Litre	Price	Per Litre	Deferred	Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)
1	September 2011 Balance (Forecast)						(\$71,834)
2	October (Forecast)	689,669	\$0.3535	\$0.3342	\$0.0193	\$13,311	(\$58,523)
3	November (Forecast)	943,926	\$0.3571	\$0.3342	\$0.0229	\$21,616	(\$36,907)
4	December (Forecast)	1,268,596	\$0.3882	\$0.3342	\$0.0540	\$68,504	\$31,597
5	January 2012 (Forecast)	1,264,090	\$0.3978	\$0.3342	\$0.0636	\$80,396	\$111,993
6	February (Forecast)	987,555	\$0.3836	\$0.3342	\$0.0494	\$48,785	\$160,778
7	March (Forecast)	961,944	\$0.3575	\$0.3342	\$0.0233	\$22,413	\$183,191
8	April (Forecast)	541,268	\$0.3562	\$0.3342	\$0.0220	\$11,908	\$195,099
9	May (Forecast)	422,436	\$0.3440	\$0.3342	\$0.0098	\$4,140	\$199,239
10	June (Forecast)	261,189	\$0.3252	\$0.3342	(\$0.0090)	(\$2,351)	\$196,888
11	July (Forecast)	263,593	\$0.3082	\$0.3342	(\$0.0260)	(\$6,853)	\$190,035
12	August (Forecast)	230,077	\$0.3179	\$0.3342	(\$0.0163)	(\$3,750)	\$186,285
13	September (Forecast)	312,826	\$0.3531	\$0.3342	\$0.0189	\$5,912	\$192,197
14	Total October 2011 to September 2012	8,147,169			-	\$264,031	

## **TERASEN GAS INC. - REVELSTOKE SERVICE AREA** PROPANE COST DEFERRAL ACCOUNT FORECAST AVERAGE COST OF PROPANE FOR THE PERIOD ENDING SEPTEMBER 30, 2011 (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX WTI LIGHT SWEET CRUDE OIL FUTURES)

Line		Sales Volume	Fixed Price Volume	Variable Volume	Fixed Price		Variable Price	Fixed Charges	Variable Charges		Total
No.	Particulars	(Litres)	(Litres)	(Litres)	 (\$/litre)	. <u></u>	(\$/litre)	 (\$)	 (\$)		(\$)
	(1)	(2)	(3)	(4)	(5)		(6)	(7)	(8)		(9)
1	October 2010 (Forecast)	673,730	-	673,730	\$ -	\$	0.3256	\$ -	\$ 219,348	\$	219,348
2	November (Forecast)	922,697	560,000	362,697	\$ 0.3125	\$	0.3389	\$ 174,995	\$ 122,925	\$	297,920
3	December (Forecast)	1,241,786	560,000	681,786	\$ 0.3125	\$	0.3895	\$ 174,995	\$ 265,567	\$	440,562
4	January 2011 (Forecast)	1,227,848	560,000	667,848	\$ 0.3135	\$	0.4101	\$ 175,555	\$ 273,903	\$	449,458
5	February (Forecast)	959,183	560,000	399,183	\$ 0.3135	\$	0.4045	\$ 175,555	\$ 161,459	\$	337,014
6	March (Forecast)	933,150	560,000	373,150	\$ 0.3135	\$	0.3491	\$ 175,555	\$ 130,259	\$	305,814
7	April (Forecast)	523,647	-	523,647	\$ -	\$	0.3404	\$ -	\$ 178,242	\$	178,242
8	May (Forecast)	408,458	-	408,458	\$ -	\$	0.3292	\$ -	\$ 134,460	\$	134,460
9	June (Forecast)	251,115	-	251,115	\$ -	\$	0.3120	\$ -	\$ 78,344	\$	78,344
10	July (Forecast)	253,939	-	253,939	\$ -	\$	0.2965	\$ -	\$ 75,302	\$	75,302
11	August (Forecast)	221,696	-	221,696	\$ -	\$	0.3054	\$ -	\$ 67,697	\$	67,697
12	September (Forecast)	302,346		302,346	\$ -	\$	0.3399	\$ -	\$ 102,779	\$	102,779
13	Total October 2010 to September 2011	7,919,594	2,800,000	5,119,594				\$ 876,655	\$ 1,810,286	\$	2,686,941
14											
15	Forecast Average Cost of Propane - (	\$/Litre) (A)								\$	0.3393
16										•	· • •=-
17	Forecast Average Cost of Propane - (	\$/GJ) <sup>(A)</sup>								\$	13.257
18	(Conversion factor 1 Litre = 0.025594 GJ)										

18 (Conversion factor 1 Litre = 0.025594 GJ)

Note (A) Forecast average cost of propane excludes company use, vaporizer use, and unaccounted for gas.

### TERASEN GAS INC. - REVELSTOKE SERVICE AREA PROPANE COST DEFERRAL ACCOUNT CALCULATION OF PROPANE COST DECREASE FLOWTHROUGH FOR THE PERIOD ENDING SEPTEMBER 30, 2011

Tab 2

Page 4

#### (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX WTI LIGHT SWEET CRUDE OIL FUTURES)

No.	Particulars			\$/Litre	\$/GJ
	(1)			(2)	(3)
1	Calculation of New Propane Reference Price				
2					
3	i. Forecast average Cost of Propane (Tab 2, Page 3, Line 15, Col.9)			<b>A</b> 0.0000	<b>.</b>
4 5	October 1 2010 to September 30 2011			\$0.3393	\$13.257
э 6	ii. Twelve months amortization of projected Deferral Account balance	2		(0.0142)	(\$0.555
7				(0.0112)	( <u>\$0.000</u>
8					
9					
0	Tested Reference Price			\$0.3251	\$12.702
11					
12	Existing Propane Reference Price			\$ <u>0.3342</u>	\$ <u>13.058</u>
13	(Conversion factor 1 Litre = 0.025594 GJ)				
14 15					
15 16	Decrease in Propane Reference Price to be flowed through in custom	ners' rates		(\$0.0091)	(\$0.35
7				(\$0.0001)	(\$0.00)
18	Add: Unaccounted For/Company Use/Vaporizer Use Adjustment of 4	4.95% <sup>(1)</sup>		(0.0005)	(\$0.02
19				(0.0000)	(\$0.02)
20	Total Propane Cost Flowthrough (2)			(\$0.0096)	(\$0.376
21	(Conversion factor 1 Litre = 0.025594 GJ)				
22					
23					
24					
25					
26 27	Note: (1) The Unaccounted For/Company Use/Vaporizer Use Adjustr	Litres		08, and 2009 data.	
28	Sales	23,472,939	<u>%</u>		
29		20, 112,000			
30	Less: Company Use	5,871	0.03%		
31	Propane Used for Vaporizer	308,561	1.31%		
32	Unaccounted For	847,918	<u>3.61</u> %		
33	Total	1,162,350	4.95%		
34			-		
	Note: (2)				
36	Projected Deferral Balance at June 30, 2010			(\$0.0142)	(\$0.55
37	Total Propane Cost - July 1, 2010 to June 30, 2011			<u>\$0.0046</u>	<u>\$0.179</u>
38	Total Propane Cost Flowthrough			(\$0.0096)	(\$0.376

### TERASEN GAS INC. - REVELSTOKE SERVICE AREA PROPANE COST DEFERRAL ACCOUNT FOR THE PERIOD ENDING SEPTEMBER 30, 2011 WITH TESTED REFERENCE PRICE EFFECTIVE OCTOBER 1, 2010 (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX WTI LIGHT SWEET CRUDE OIL FUTURES)

				Approved			Pre-Tax
Line	9	Volumes	Average Price	Reference	Amount Deferred	Amount	Deferral
No	. Particulars	In Litre	Per Litre	Price	Per Litre	Deferred	Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)
1	June 30, 2010						(\$42,896)
2	July (Projected)	663,985	\$0.2611	\$0.3466	(\$0.0856)	(\$56,812)	(\$99,708)
3	August (Projected)	214,221	\$0.2931	\$0.3342	(\$0.0411)	(\$8,811)	(\$108,519)
4	September (Projected)	293,555	\$0.3217	\$0.3342	(\$0.0125)	(\$3,672)	(\$112,191)
5	Current Quarter Total	1,171,760				(\$69,295)	
6							
7				TESTED			
8				Reference			
9				Price			
10	Forecast Volumes and Forecast Prices						
11	October 2010 (Forecast)	673,730	\$0.3256	\$0.3251	\$0.0005	\$337	(\$111,854)
12	November (Forecast)	922,697	\$0.3229	\$0.3251	(\$0.0022)	(\$2,030)	(\$113,884)
13	December (Forecast)	1,241,786	\$0.3548	\$0.3251	\$0.0297	\$36,881	(\$77,003)
14	January 2011 (Forecast)	1,227,848	\$0.3661	\$0.3251	\$0.0410	\$50,342	(\$26,661)
15	February (Forecast)	959,183	\$0.3514	\$0.3251	\$0.0263	\$25,227	(\$1,434)
16	March (Forecast)	933,150	\$0.3277	\$0.3251	\$0.0026	\$2,426	\$992
17	April (Forecast)	523,647	\$0.3404	\$0.3251	\$0.0153	\$8,012	\$9,004
18	May (Forecast)	408,458	\$0.3292	\$0.3251	\$0.0041	\$1,675	\$10,679
19	June (Forecast)	251,115	\$0.3120	\$0.3251	(\$0.0131)	(\$3,290)	\$7,389
20	July (Forecast)	253,939	\$0.2965	\$0.3251	(\$0.0286)	(\$7,263)	\$126
21	August (Forecast)	221,696	\$0.3054	\$0.3251	(\$0.0197)	(\$4,367)	(\$4,241)
22	September (Forecast)	302,346	\$0.3399	\$0.3251	\$0.0148	\$4,475	\$234
23	Total October 2010 to September 2011	. 7,919,594				\$112,425	

## TERASEN GAS INC. - REVELSTOKE SERVICE AREA PROPANE COST DEFERRAL ACCOUNT FOR THE PERIOD ENDING SEPTEMBER 30, 2012 WITH TESTED REFERENCE PRICE EFFECTIVE OCTOBER 1, 2010 (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX WTI LIGHT SWEET CRUDE OIL FUTURES)

				TESTED			Pre-Tax
Line	•	Volumes	Average Price	Reference	Amount Deferred	Amount	Deferral
No.	Particulars	In Litre	Per Litre	Price	Per Litre	Deferred	Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)
1	September 2011 Balance (Forecast)						\$234
2	October (Forecast)	689,669	\$0.3535	\$0.3251	\$0.0284	\$19,587	\$19,821
3	November (Forecast)	943,926	\$0.3571	\$0.3251	\$0.0320	\$30,206	\$50,027
4	December (Forecast)	1,268,596	\$0.3882	\$0.3251	\$0.0631	\$80,048	\$130,075
5	January 2012 (Forecast)	1,264,090	\$0.3978	\$0.3251	\$0.0727	\$91,899	\$221,974
6	February (Forecast)	987,555	\$0.3836	\$0.3251	\$0.0585	\$57,772	\$279,746
7	March (Forecast)	961,944	\$0.3575	\$0.3251	\$0.0324	\$31,167	\$310,913
8	April (Forecast)	541,268	\$0.3562	\$0.3251	\$0.0311	\$16,833	\$327,746
9	May (Forecast)	422,436	\$0.3440	\$0.3251	\$0.0189	\$7,984	\$335,730
10	June (Forecast)	261,189	\$0.3252	\$0.3251	\$0.0001	\$26	\$335,756
11	July (Forecast)	263,593	\$0.3082	\$0.3251	(\$0.0169)	(\$4,455)	\$331,301
12	August (Forecast)	230,077	\$0.3179	\$0.3251	(\$0.0072)	(\$1,657)	\$329,644
13	September (Forecast)	312,826	\$0.3531	\$0.3251	\$0.0280	\$8,759	\$338,403
14	Total October 2011 to September 2012	8,147,169				\$338,169	

#### TERASEN GAS INC. - REVELSTOKE SERVICE AREA OCTOBER 1, 2010 TESTED PROPANE COST DECREASE TYPICAL ANNUAL CONSUMPTION (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX WTI LIGHT SWEET CRUDE OIL FUTURES)

			Rate 1 - F	Residential			Rate 2 - Sma	Il Commercial			Rate 3 - Larg	e Commercial	
Line No.	Particulars	Use per Customer (GJ)	Unit Revenue (\$/GJ) or (\$/mo.)	Revenue (\$)	% Decrease	Use per Customer (GJ)	Unit Revenue (\$/GJ) or (\$/mo.)	Revenue (\$)	% Decrease	Use per Customer (GJ)	Unit Revenue (\$/GJ) or (\$/mo.)	Revenue (\$)	% Decrease
2 3 4	REVELSTOKE PROPANE - INLAND SERVICE AREA Delivery Margin Related Charges Basic Charge		\$11.84	\$142.08			\$24.84	\$298.08			\$132.52	\$1,590.24	
5 6 7	Delivery Margin Related Charge	50.0	\$3.145	\$157.25		250.0	\$2.604	\$298.08 \$651.00		4,500.0	\$2.219	\$9,985.50	
8 9 10	Cost of Gas (Commodity Related Charges) Cost of Gas Recovery Related Charges	50.0	\$14.613	\$730.65		250.0	\$13.522	\$3,380.50		4,500.0	\$13.522	\$60,849.00	·
11 12 13 14	Typical Annual Bill at current rates (excluding any applicable PST, GST, or Carbon Tax)	50.0		\$1,029.98		250.0		\$4,329.58		<u>4,500.0</u> 5,946.0		\$72,424.74	
15 16 17	October 1, 2010 Propane Cost Flowthrough Propane Price Decrease Typical Annual Bill after Propane Price Change		(\$0.376)	<u>(\$18.80)</u> \$1,011.18	(1.8%)		(\$0.376)	<u>(\$94.00)</u> \$4,235.58	(2.2%)		(\$0.376)	(\$1,692.00) \$70,732.74	(2.3%)

### **TERASEN GAS INC. - REVELSTOKE SERVICE AREA** PROPANE COST DEFERRAL ACCOUNT FOR THE PERIOD ENDING SEPTEMBER 30, 2011 WITH EXISTING PROPANE REFERENCE PRICE (BCUC ORDER NO. G-101-10) (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

Line No.	Particulars	Volumes In Litre	Average Price Per Litre	Approved Reference Price	Amount Deferred Per Litre	Amount Deferred	Pre-Tax Deferral Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)
1	June 30, 2010						(\$42,896)
2	July (Projected)	663,985	\$0.2611	\$0.3466	(\$0.0856)	(\$56,812)	(\$99,708)
3	August (Projected)	214,221	\$0.3610	\$0.3342	\$0.0268	\$5,735	(\$93,973)
4	September (Projected)	293,555	\$0.3352	\$0.3342	\$0.0010	\$280	(\$93,693)
5	Current Quarter Total	1,171,760			-	(\$50,797)	
6					_		
7	Forecast Volumes and Forecast Prices						
8	October 2010 (Forecast)	673,730	\$0.3398	\$0.3342	\$0.0056	\$3,773	(\$89,920)
9	November (Forecast)	922,697	\$0.3234	\$0.3342	(\$0.0108)	(\$9,965)	(\$99,885)
10	December (Forecast)	1,241,786	\$0.3282	\$0.3342	(\$0.0060)	(\$7,451)	(\$107,336)
11	January 2011 (Forecast)	1,227,848	\$0.3409	\$0.3342	\$0.0067	\$8,227	(\$99,109)
12	February (Forecast)	959,183	\$0.3269	\$0.3342	(\$0.0073)	(\$7,002)	(\$106,111)
13	March (Forecast)	933,150	\$0.3204	\$0.3342	(\$0.0138)	(\$12,877)	(\$118,988)
14	April (Forecast)	523,647	\$0.3117	\$0.3342	(\$0.0225)	(\$11,782)	(\$130,770)
15	May (Forecast)	408,458	\$0.2967	\$0.3342	(\$0.0375)	(\$15,317)	(\$146,087)
16	June (Forecast)	251,115	\$0.2987	\$0.3342	(\$0.0355)	(\$8,915)	(\$155,002)
17	July (Forecast)	253,939	\$0.3067	\$0.3342	(\$0.0275)	(\$6,983)	(\$161,985)
18	August (Forecast)	221,696	\$0.3186	\$0.3342	(\$0.0156)	(\$3,458)	(\$165,443)
19	September (Forecast)	302,346	\$0.3116	\$0.3342	(\$0.0226)	(\$6,833)	(\$172,276)
20	Total October 2010 to September 2011	7,919,594			_	(\$78,583)	
21					=		
22							
23							
24	Forecast Recovered Costs [	(Line 20 Col. 2) x (Line 1	9 Col. 4)]	_	\$2,646,728	107.0%	
25	September 30, 2010 Deferral Balance (Line 4 0	Col. 7) + Forecast Costs	(Page 3 Line 13 Col. 9)	=	\$2,474,422	107.070	

Tab 3 Page 1

### TERASEN GAS INC. - REVELSTOKE SERVICE AREA PROPANE COST DEFERRAL ACCOUNT FOR THE PERIOD ENDING SEPTEMBER 30, 2012 WITH EXISTING PROPANE REFERENCE PRICE (BCUC ORDER NO. G-101-10) (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

				Approved			Pre-Tax
Line		Volumes	Average Price	Reference	Amount Deferred	Amount	Deferral
No.	Particulars	In Litre	Per Litre	Price	Per Litre	Deferred	Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)
1	September 2011 Balance (Forecast)						(\$172,276)
2	October (Forecast)	689,669	\$0.3165	\$0.3342	(\$0.0177)	(\$12,207)	(\$184,483)
3	November (Forecast)	943,926	\$0.3374	\$0.3342	\$0.0032	\$3,021	(\$181,462)
4	December (Forecast)	1,268,596	\$0.3329	\$0.3342	(\$0.0013)	(\$1,649)	(\$183,111)
5	January 2012 (Forecast)	1,264,090	\$0.3378	\$0.3342	\$0.0036	\$4,551	(\$178,560)
6	February (Forecast)	987,555	\$0.3352	\$0.3342	\$0.0010	\$988	(\$177,572)
7	March (Forecast)	961,944	\$0.3360	\$0.3342	\$0.0018	\$1,731	(\$175,841)
8	April (Forecast)	541,268	\$0.3097	\$0.3342	(\$0.0245)	(\$13,261)	(\$189,102)
9	May (Forecast)	422,436	\$0.2965	\$0.3342	(\$0.0377)	(\$15,926)	(\$205,028)
10	June (Forecast)	261,189	\$0.2984	\$0.3342	(\$0.0358)	(\$9,351)	(\$214,379)
11	July (Forecast)	263,593	\$0.3055	\$0.3342	(\$0.0287)	(\$7,565)	(\$221,944)
12	August (Forecast)	230,077	\$0.3171	\$0.3342	(\$0.0171)	(\$3,934)	(\$225,878)
13	September (Forecast)	312,826	\$0.3086	\$0.3342	(\$0.0256)	(\$8,008)	(\$233,886)
14	Total October 2011 to September 2012	8,147,169			=	(\$61,610)	

### TERASEN GAS INC. - REVELSTOKE SERVICE AREA PROPANE COST DEFERRAL ACCOUNT FORECAST AVERAGE COST OF PROPANE FOR THE PERIOD ENDING SEPTEMBER 30, 2011

### (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

Line No.	Particulars	Sales Volume (Litres)	Fixed Price Volume (Litres)	Variable Volume (Litres)	 Fixed Price (\$/litre)	 Variable Price (\$/litre)	 Fixed Charges (\$)	 Variable Charges (\$)	 Total (\$)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	October 2010 (Forecast)	673,730	-	673,730	\$ -	\$ 0.3398	\$ -	\$ 228,949	\$ 228,949
2	November (Forecast)	922,697	560,000	362,697	\$ 0.3125	\$ 0.3402	\$ 174,995	\$ 123,380	\$ 298,375
3	December (Forecast)	1,241,786	560,000	681,786	\$ 0.3125	\$ 0.3411	\$ 174,995	\$ 232,546	\$ 407,541
4	January 2011 (Forecast)	1,227,848	560,000	667,848	\$ 0.3135	\$ 0.3639	\$ 175,555	\$ 243,063	\$ 418,618
5	February (Forecast)	959,183	560,000	399,183	\$ 0.3135	\$ 0.3457	\$ 175,555	\$ 137,979	\$ 313,534
6	March (Forecast)	933,150	560,000	373,150	\$ 0.3135	\$ 0.3308	\$ 175,555	\$ 123,428	\$ 298,983
7	April (Forecast)	523,647	-	523,647	\$ -	\$ 0.3117	\$ -	\$ 163,201	\$ 163,201
8	May (Forecast)	408,458	-	408,458	\$ -	\$ 0.2967	\$ -	\$ 121,185	\$ 121,185
9	June (Forecast)	251,115	-	251,115	\$ -	\$ 0.2987	\$ -	\$ 74,997	\$ 74,997
10	July (Forecast)	253,939	-	253,939	\$ -	\$ 0.3067	\$ -	\$ 77,879	\$ 77,879
11	August (Forecast)	221,696	-	221,696	\$ -	\$ 0.3186	\$ -	\$ 70,642	\$ 70,642
12	September (Forecast)	302,346	-	302,346	\$ -	\$ 0.3116	\$ -	\$ 94,211	\$ 94,211
13	Total October 2010 to September 2011	7,919,594	2,800,000	5,119,594			\$ 876,655	\$ 1,691,460	\$ 2,568,115
14									 
15	Forecast Average Cost of Propane - (	\$/Litre) <sup>(A)</sup>							\$ 0.3243
16									
17	Forecast Average Cost of Propane - (\$ (Conversion factor 1 Litre = 0.025594 GJ)	\$/GJ) <sup>(A)</sup>							\$ 12.671

18 (Conversion factor 1 Litre = 0.025594 GJ)

Note (A) Forecast average cost of propane excludes company use, vaporizer use, and unaccounted for gas.

### TERASEN GAS INC. - REVELSTOKE SERVICE AREA PROPANE COST DEFERRAL ACCOUNT CALCULATION OF PROPANE COST DECREASE FLOWTHROUGH

FOR THE PERIOD ENDING SEPTEMBER 30, 2011

Tab 3

Page 4

#### (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

Line	(AUGUST 24,2010 FORWARD FRIGES BASED ON N				
No.	Particulars			\$/Litre	\$/GJ
	(1)			(2)	(3)
1	Calculation of New Propane Reference Price				
2 3	i. Forecast average Cost of Propane (Tab 3, Page 3, Line 15, Col.9)				
3 4	October 1 2010 to September 30 2011			\$0.3243	\$12.671
5				\$0.0 <u>2</u> 10	ψ12.07 T
6	ii. Twelve months amortization of projected Deferral Account balance	e		( <u>0.0118</u> )	( <u>\$0.461</u> )
7					
8					
9					
10	Tested Reference Price			\$0.3125	\$12.210
11 12	Existing Propane Reference Price			\$0.3342	\$13.058
13	(Conversion factor 1 Litre = $0.025594$ GJ)			ψ <u>0.0042</u>	φ <u>10.000</u>
14					
15					
16	Decrease in Propane Reference Price to be flowed through in custom	ners' rates		(\$0.0217)	(\$0.848)
17					
18	Add: Unaccounted For/Company Use/Vaporizer Use Adjustment of 4	4.95% <sup>(1)</sup>		(0.0011)	(\$0.043)
19	Total Dranana Coat Flouthrough (2)				(*******
20	Total Propane Cost Flowthrough <sup>(2)</sup>			( <u>\$0.0228</u> )	( <u>\$0.891</u> )
21 22	(Conversion factor 1 Litre = 0.025594 GJ)				
22					
24					
25					
26	Note: (1) The Unaccounted For/Company Use/Vaporizer Use Adjustr	ment of 4.95% is based	on 2007, 200	8, and 2009 data.	
27		<u>Litres</u>	<u>%</u>		
28	Sales	23,472,939			
29		5.074	0.000/		
30 31	Less: Company Use Propane Used for Vaporizer	5,871 308,561	0.03% 1.31%		
31 32	Unaccounted For	847,918	3.61%		
33	Total	1,162,350	<u>3.01</u> % 4.95%		
34		1,102,000	1.00/0		
35	Note: (2)				
36	Projected Deferral Balance at June 30, 2010			(\$0.0118)	(\$0.461)
37	Total Propane Cost - July 1, 2010 to June 30, 2011			(\$0.0110)	(\$0.430)
38	Total Propane Cost Flowthrough			(\$0.0228)	(\$0.891)

### TERASEN GAS INC. - REVELSTOKE SERVICE AREA PROPANE COST DEFERRAL ACCOUNT FOR THE PERIOD ENDING SEPTEMBER 30, 2011 WITH TESTED REFERENCE PRICE EFFECTIVE OCTOBER 1, 2010 (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

				Approved			Pre-Tax
Line		Volumes	Average Price	Reference	Amount Deferred	Amount	Deferral
No.	Particulars	In Litre	Per Litre	Price	Per Litre	Deferred	Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)
1	June 30, 2010						(\$42,896)
2	July (Projected)	663,985	\$0.2611	\$0.3466	(\$0.0856)	(\$56,812)	(\$99,708)
3	August (Projected)	214,221	\$0.3610	\$0.3342	\$0.0268	\$5,735	(\$93,973)
4	September (Projected)	293,555	\$0.3352	\$0.3342	\$0.0010	\$280	(\$93,693)
5	Current Quarter Total	1,171,760				(\$50,797)	
6							
7				TESTED			
8				Reference			
9				Price			
10	Forecast Volumes and Forecast Prices						
11	October 2010 (Forecast)	673,730	\$0.3398	\$0.3125	\$0.0273	\$18,393	(\$75,300)
12	November (Forecast)	922,697	\$0.3234	\$0.3125	\$0.0109	\$10,057	(\$65,243)
13	December (Forecast)	1,241,786	\$0.3282	\$0.3125	\$0.0157	\$19,496	(\$45,747)
14	January 2011 (Forecast)	1,227,848	\$0.3409	\$0.3125	\$0.0284	\$34,871	(\$10,876)
15	February (Forecast)	959,183	\$0.3269	\$0.3125	\$0.0144	\$13,812	\$2,936
16	March (Forecast)	933,150	\$0.3204	\$0.3125	\$0.0079	\$7,372	\$10,308
17	April (Forecast)	523,647	\$0.3117	\$0.3125	(\$0.008)	(\$419)	\$9,889
18	May (Forecast)	408,458	\$0.2967	\$0.3125	(\$0.0158)	(\$6,454)	\$3,435
19	June (Forecast)	251,115	\$0.2987	\$0.3125	(\$0.0138)	(\$3,465)	(\$30)
20	July (Forecast)	253,939	\$0.3067	\$0.3125	(\$0.0058)	(\$1,473)	(\$1,503)
21	August (Forecast)	221,696	\$0.3186	\$0.3125	\$0.0061	\$1,352	(\$151)
22	September (Forecast)	302,346	\$0.3116	\$0.3125	(\$0.0009)	(\$272)	(\$423)
23	Total October 2010 to September 2011	. 7,919,594				\$93,270	

## TERASEN GAS INC. - REVELSTOKE SERVICE AREA PROPANE COST DEFERRAL ACCOUNT FOR THE PERIOD ENDING SEPTEMBER 30, 2012 WITH TESTED REFERENCE PRICE EFFECTIVE OCTOBER 1, 2010 (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

				TESTED			Pre-Tax
Line		Volumes	Average Price	Reference	Amount Deferred	Amount	Deferral
No.	Particulars	In Litre	Per Litre	Price	Per Litre	Deferred	Balance
	(1)	(2)	(3)	(4)	(5)=(3)-(4)	(6)=(2)*(5)	(7)
1	September 2011 Balance (Forecast)						(\$423)
2	October (Forecast)	689,669	\$0.3165	\$0.3125	\$0.0040	\$2,759	\$2,336
3	November (Forecast)	943,926	\$0.3374	\$0.3125	\$0.0249	\$23,504	\$25,840
4	December (Forecast)	1,268,596	\$0.3329	\$0.3125	\$0.0204	\$25,879	\$51,719
5	January 2012 (Forecast)	1,264,090	\$0.3378	\$0.3125	\$0.0253	\$31,981	\$83,700
6	February (Forecast)	987,555	\$0.3352	\$0.3125	\$0.0227	\$22,418	\$106,118
7	March (Forecast)	961,944	\$0.3360	\$0.3125	\$0.0235	\$22,606	\$128,724
8	April (Forecast)	541,268	\$0.3097	\$0.3125	(\$0.0028)	(\$1,516)	\$127,208
9	May (Forecast)	422,436	\$0.2965	\$0.3125	(\$0.0160)	(\$6,759)	\$120,449
10	June (Forecast)	261,189	\$0.2984	\$0.3125	(\$0.0141)	(\$3,683)	\$116,766
11	July (Forecast)	263,593	\$0.3055	\$0.3125	(\$0.0070)	(\$1,845)	\$114,921
12	August (Forecast)	230,077	\$0.3171	\$0.3125	\$0.0046	\$1,058	\$115,979
13	September (Forecast)	312,826	\$0.3086	\$0.3125	(\$0.0039)	(\$1,220)	\$114,759
14	Total October 2011 to September 2012	8,147,169				\$115,182	

#### TERASEN GAS INC. - REVELSTOKE SERVICE AREA OCTOBER 1, 2010 TESTED PROPANE COST DECREASE TYPICAL ANNUAL CONSUMPTION (AUGUST 24,2010 FORWARD PRICES BASED ON NYMEX MT. BELVIEU PROPANE SWAP PRICES)

			Rate 1 - R	Residential			Rate 2 - Sma	Il Commercial			Rate 3 - Larg	e Commercial	
		Use per	Unit Revenue	-		Use per	Unit Revenue	-		Use per	Unit Revenue	-	
Line No.	Particulars	Customer (GJ)	(\$/GJ) or (\$/mo.)	Revenue (\$)	% Decrease	Customer (GJ)	(\$/GJ) or (\$/mo.)	Revenue (\$)	% Decrease	Customer (GJ)	(\$/GJ) or (\$/mo.)	Revenue (\$)	% Decrease
		1				·							
1	REVELSTOKE PROPANE												
2	- INLAND SERVICE AREA												
3 4	Delivery Margin Related Charges												
5	Basic Charge		\$11.84	\$142.08			\$24.84	\$298.08			\$132.52	\$1,590.24	
6	Delivery Margin Related Charge	50.0	\$3.145	\$157.25		250.0	\$2.604	\$651.00		4,500.0	\$2.219	\$9,985.50	
/ 8	Cost of Gas (Commodity Related Charges)												1
9	Cost of Gas Recovery Related Charges	50.0	\$14.613	\$730.65		250.0	\$13.522	\$3,380.50		4,500.0	\$13.522	\$60,849.00	1
10	Typical Appual Pill at autrant rates (avaluding												
12	Typical Annual Bill at current rates (excluding any applicable PST, GST, or Carbon Tax)	50.0		\$1,029.98		250.0		\$4,329.58		4,500.0		\$72,424.74	
13													
14	Ostober 1, 2010 Prozena Cost Floutbrough									5,946.0			
15 16	October 1, 2010 Propane Cost Flowthrough Propane Price Decrease		(\$0.891)	(\$44.55)	(4.3%)		(\$0.891)	(\$222.75)	(5.1%)		(\$0.891)	(\$4,009.50)	(5.5%)
17	Typical Annual Bill after Propane Price Change		(+5.001)	\$985.43	(10,0)		(+5.001)	\$4,106.83	(1170)		(+ 5100 1)	\$68,415.24	(2.370)

# TERASEN GAS INC. - REVELSTOKE SERVICE AREA PROPANE FLOATING PRICES Forward Prices: AUGUST 24, 2010

С	RUDE OIL FUT	URES	PRO	OPANE SWAP	50% CRUDE OIL FUTURES & 50% PROPANE SWAP PRICES			
Month	(US \$ per Barrel) (Cdn \$ per Litre)		Month	Propane Swap Prices (US \$ per Gallon)	Weighted Average Unit Cost (including transportation) (Cdn \$ per Litre)	Month	Weighted Average Unit Cost (including transportation) (Cdn \$ per Litre)	
Oct-10	\$71.63	\$0.3256	Oct-10	\$1.05	\$0.3398	Oct-10	\$0.3327	
Nov-10	\$72.36	\$0.3229	Nov-10	\$1.06	\$0.3234	Nov-10	\$0.3231	
Dec-10	\$73.22	\$0.3548	Dec-10	\$1.07	\$0.3282	Dec-10	\$0.3415	
Jan-11	\$73.97	\$0.3661	Jan-11	\$1.07	\$0.3409	Jan-11	\$0.3535	
Feb-11	\$74.60	\$0.3514	Feb-11	\$1.05	\$0.3269	Feb-11	\$0.3391	
Mar-11	\$75.15	\$0.3277	Mar-11	\$1.00	\$0.3204	Mar-11	\$0.3241	
Apr-11	\$75.64	\$0.3404	Apr-11	\$0.95	\$0.3117	Apr-11	\$0.3260	
May-11	\$76.10	\$0.3292	May-11	\$0.94	\$0.2967	May-11	\$0.3129	
Jun-11	\$76.53	\$0.3120	Jun-11	\$0.94	\$0.2987	Jun-11	\$0.3053	
Jul-11	\$76.93	\$0.2965	Jul-11	\$0.94	\$0.3067	Jul-11	\$0.3016	
Aug-11	\$77.25	\$0.3054	Aug-11	\$0.95	\$0.3186	Aug-11	\$0.3120	
Sep-11	\$77.56	\$0.3399	Sep-11	\$0.95	\$0.3116	Sep-11	\$0.3258	
Oct-11	\$77.87	\$0.3535	Oct-11	\$0.96	\$0.3165	Oct-11	\$0.3350	
Nov-11	\$78.20	\$0.3571	Nov-11	\$0.97	\$0.3374	Nov-11	\$0.3472	
Dec-11	\$78.54	\$0.3882	Dec-11	\$0.98	\$0.3329	Dec-11	\$0.3606	
Jan-12	\$78.73	\$0.3978	Jan-12	\$0.94	\$0.3378	Jan-12	\$0.3678	
Feb-12	\$78.93	\$0.3836	Feb-12	\$0.94	\$0.3352	Feb-12	\$0.3594	
Mar-12	\$79.14	\$0.3575	Mar-12	\$0.94	\$0.3360	Mar-12	\$0.3467	
Apr-12	\$79.33	\$0.3562	Apr-12	\$0.94	\$0.3097	Apr-12	\$0.3329	
May-12	\$79.53	\$0.3440	May-12	\$0.94	\$0.2965	May-12	\$0.3202	
Jun-12	\$79.74	\$0.3252	Jun-12	\$0.94	\$0.2984	Jun-12	\$0.3118	
Jul-12	\$79.92	\$0.3082	Jul-12	\$0.94	\$0.3055	Jul-12	\$0.3069	
Aug-12	\$80.09	\$0.3179	Aug-12	\$0.94	\$0.3171	Aug-12	\$0.3175	
Sep-12	\$80.26	\$0.3531	Sep-12	\$0.94	\$0.3086	Sep-12	\$0.3309	

Notes: US-Cdn exchange rates source - Barclays Bank dated August 24, 2010.

Tab 4 Page 1



SIXTH FLOOR, 900 HOWE STREET, BOX 250 VANCOUVER, B.C. CANADA V6Z 2N3 TELEPHONE: (604) 660-4700 BC TOLL FREE: 1-800-663-1385 FACSIMILE: (604) 660-1102 Log No. xxxx

**DRAFT ORDER** 

VIA E-MAIL Regulatory.Affairs@terasengas.com

Mr. Tom Loski Chief Regulatory Officer Terasen Gas Inc. 16705 Fraser Highway Surrey, BC V4N 0E8

Dear Mr. Loski:

Re: Terasen Gas Inc. Revelstoke Propane Service Area 2010 Third Quarter Gas Cost Report

Further to your September 3, 2010 filing of the 2010 Third Quarter Gas Cost Report (the "Report") for the Revelstoke Propane Service Area. The Commission acknowledges receipt of the Report and accepts the recommendation that customer rates remain unchanged for the Revelstoke Propane Service Area, as of October 1, 2010.

Yours truly,

Erica M. Hamilton Commission Secretary

September <mark>xx</mark>, 2010

ERICA M. HAMILTON COMMISSION SECRETARY Commission.Secretary@bcuc.com web site: http://www.bcuc.com