



Tom A. Loski
Chief Regulatory Officer

16705 Fraser Highway
Surrey, B.C. V4N 0E8
Tel: (604) 592-7464
Cell: (604) 250-2722
Fax: (604) 576-7074
Email: tom.loski@terasengas.com
www.terasengas.com

March 4, 2010

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, B.C.
V6Z 2N3

Regulatory Affairs Correspondence
Email: regulatory.affairs@terasengas.com

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: Terasen Gas Inc. – Lower Mainland, Inland, and Columbia Service Areas
Commodity Cost Reconciliation Account (“CCRA”) and Midstream Cost
Reconciliation Account (“MCRA”) Quarterly Gas Costs
2010 First Quarter Gas Cost Report**

The attached materials provide the Terasen Gas Inc. (“Terasen Gas” or the “Company”) 2010 First Quarter Gas Cost Report for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the “Commission”) guidelines.

The monthly deferral account balance for the CCRA is shown on the schedule provided in Tab 1, Page 1, for the existing rates. The CCRA balance at March 31, 2009, based on the February 23, 2010 forward prices, is projected to be approximately \$16 million surplus (after tax). Further, based on the February 23, 2010 forward prices, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending March 31, 2011, and accounting for the projected March 31, 2010 deferral balance, the CCRA ratio is calculated to be 88.4% (Tab 1, Page 1, Column 10, Lines 36/37). The ratio falls outside the deadband range of 95% to 105%, indicating a rate change is required at this time.

The monthly deferral account balance for the MCRA is shown on the schedule provided in Tab 1, Page 2, for the existing rates. The MCRA balance at March 31, 2010, based on the February 23, 2010 forward prices, is projected to be approximately \$1 million deficit (after tax). Further, the MCRA balance at December 31, 2010 and December 31, 2011, based on the February 23, 2010 forward prices, are projected to be approximately \$20 million deficit and \$6 million surplus (after-tax), respectively. Terasen Gas will continue to monitor and report MCRA balances consistent with the Company’s position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

Tab 2 provides the information related to the allocation of the forecast CCRA and MCRA gas supply costs based on the February 23, 2010 forward prices to the Sales Rate Classes. The schedules within this section indicate an increase would be required to the Cost of Gas (Commodity Cost Recovery Charge), effective April 1, 2010, to eliminate the forecast under-recovery of the 12-month forward gas purchase costs and to amortize the projected March 31, 2010 surplus deferral balance. The revised rates, based on the

flow-through calculation, for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas are shown in Tab 2, Page 1, Line 36. The Cost of Gas (Commodity Cost Recovery Charge) rate would increase by \$0.656/GJ, from \$4.953/GJ to \$5.609/GJ for Terasen Gas Sales Rate customers, effective April 1, 2010. The proposed rate change would increase the annual bill by approximately \$62 or 5.8%, for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ.

Tab 3, Page 1 and Page 3, provide the monthly CCRA and MCRA deferral balances with the proposed April 1, 2010 Commodity Cost Recovery Charge rates, respectively. Tabs 4 and 5 are the tariff continuity and bill impact schedules. These schedules reflect the effect of the proposed April 1, 2010 increase to the Commodity Cost Recovery Charge.

In summary, Terasen Gas requests Commission approval to increase the Commodity Cost Recovery Charge by \$0.656/GJ, effective April 1, 2010, from \$4.953/GJ to \$5.609/GJ.

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Sincerely,

TERASEN GAS INC.

Original signed

Tom A. Loski

Attachments

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS) AND RATE CHANGE TRIGGER MECHANISM
FOR THE FORECAST PERIOD APRIL 1, 2010 TO MARCH 31, 2012
FEBRUARY 23, 2010 FORWARD PRICES
 \$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected								
2		Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10								
3	CCRA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ (91)	\$ (88)	\$ (77)	\$ (61)	\$ (47)	\$ (35)								
4	Gas Costs Incurred	\$ 39	\$ 47	\$ 43	\$ 60	\$ 47	\$ 52								
5	Revenue from EXISTING Recovery Rates	\$ (36)	\$ (36)	\$ (29)	\$ (46)	\$ (35)	\$ (39)								
6	CCRA Balance - Ending (Pre-tax) ⁽²⁾	<u>\$ (88)</u>	<u>\$ (77)</u>	<u>\$ (62)</u>	<u>\$ (47)</u>	<u>\$ (35)</u>	<u>\$ (23)</u>								
7															
8	CCRA Balance - Ending (After-tax) ⁽³⁾	<u>\$ (61)</u>	<u>\$ (54)</u>	<u>\$ (43)</u>	<u>\$ (34)</u>	<u>\$ (25)</u>	<u>\$ (16)</u>								
9															
10															
11														Total	
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Apr-10	
13		Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	to	
14	CCRA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ (23)	\$ (20)	\$ (16)	\$ (12)	\$ (8)	\$ (3)	\$ 2	\$ 7	\$ 17	\$ 27	\$ 39	\$ 50	Mar-11	
15	Gas Costs Incurred	\$ 42	\$ 44	\$ 42	\$ 44	\$ 45	\$ 44	\$ 45	\$ 48	\$ 51	\$ 52	\$ 47	\$ 51	\$ (23)	
16	Revenue from EXISTING Recovery Rates	\$ (39)	\$ (40)	\$ (39)	\$ (40)	\$ (40)	\$ (39)	\$ (40)	\$ (39)	\$ (40)	\$ (40)	\$ (36)	\$ (40)	556	
17	CCRA Balance - Ending (Pre-tax) ⁽²⁾	<u>\$ (20)</u>	<u>\$ (16)</u>	<u>\$ (12)</u>	<u>\$ (8)</u>	<u>\$ (3)</u>	<u>\$ 2</u>	<u>\$ 7</u>	<u>\$ 17</u>	<u>\$ 28</u>	<u>\$ 39</u>	<u>\$ 50</u>	<u>\$ 61</u>	\$ (471)	
18															
19	CCRA Balance - Ending (After-tax) ⁽³⁾	<u>\$ (14)</u>	<u>\$ (11)</u>	<u>\$ (9)</u>	<u>\$ (6)</u>	<u>\$ (2)</u>	<u>\$ 1</u>	<u>\$ 5</u>	<u>\$ 12</u>	<u>\$ 20</u>	<u>\$ 29</u>	<u>\$ 37</u>	<u>\$ 45</u>	\$ 61	
20															
21															
22														Total	
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Apr-11	
24		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	to	
25	CCRA Balance - Beginning (Pre-tax) ⁽¹⁾	\$ 61	\$ 65	\$ 68	\$ 72	\$ 76	\$ 80	\$ 85	\$ 91	\$ 98	\$ 106	\$ 117	\$ 127	Mar-12	
26	Gas Costs Incurred	\$ 42	\$ 44	\$ 43	\$ 44	\$ 45	\$ 44	\$ 46	\$ 46	\$ 50	\$ 52	\$ 48	\$ 50	\$ 61	
27	Revenue from EXISTING Recovery Rates	\$ (39)	\$ (40)	\$ (39)	\$ (40)	\$ (40)	\$ (39)	\$ (40)	\$ (39)	\$ (40)	\$ (40)	\$ (38)	\$ (40)	553	
28	CCRA Balance - Ending (Pre-tax) ⁽²⁾	<u>\$ 65</u>	<u>\$ 68</u>	<u>\$ 72</u>	<u>\$ 76</u>	<u>\$ 80</u>	<u>\$ 85</u>	<u>\$ 91</u>	<u>\$ 98</u>	<u>\$ 108</u>	<u>\$ 117</u>	<u>\$ 127</u>	<u>\$ 137</u>	\$ (475)	
29															
30	CCRA Balance - Ending (After-tax) ⁽³⁾	<u>\$ 48</u>	<u>\$ 50</u>	<u>\$ 53</u>	<u>\$ 56</u>	<u>\$ 59</u>	<u>\$ 63</u>	<u>\$ 67</u>	<u>\$ 72</u>	<u>\$ 79</u>	<u>\$ 88</u>	<u>\$ 95</u>	<u>\$ 103</u>	\$ 137	
31															
32															
33															
34	CCRA RATE CHANGE TRIGGER MECHANISM														
35															
36	CCRA	Forecast Recovered Gas Costs (Apr 2010 - Mar 2011)							\$ 471						
37	Ratio	Forecast Incurred Gas Costs (Apr 2010 - Mar 2011) + Projected CCRA Pre-tax Balance (Mar 2010)							\$ 533		<u>88.4%</u>				

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2010, 28.5%, Jan 1, 2011, 26.5%, and Jan 1, 2012, 25.0%).

(2*) For rate setting purpose CCRA pre-tax balances include grossed up projected deferred interest as at March 31, 2010.

(3*) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD APRIL 1, 2010 TO MARCH 31, 2012
FEBRUARY 23, 2010 FORWARD PRICES
 \$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Total
2		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	2009
3	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (34)	\$ (27)	\$ (25)	\$ (55)	\$ (35)	\$ (40)	\$ (11)	\$ 11	\$ 23	\$ 38	\$ 44	\$ 55	\$ (34)
4	Gas Costs Incurred	\$ 122	\$ 92	\$ 207	\$ 27	\$ 2	\$ (5)	\$ 16	\$ 11	\$ 1	\$ 30	\$ 51	\$ 91	\$ 646
5	Revenue from EXISTING Recovery Rates	\$ (115)	\$ (89)	\$ (238)	\$ (7)	\$ (6)	\$ 34	\$ 6	\$ 2	\$ 13	\$ (24)	\$ (41)	\$ (117)	\$ (583)
6	MCRA Balance - Ending (Pre-tax) ^(2*)	\$ (27)	\$ (25)	\$ (55)	\$ (35)	\$ (40)	\$ (11)	\$ 11	\$ 23	\$ 38	\$ 44	\$ 55	\$ 29	\$ 29
7														
8	MCRA Balance - Ending (After-tax) ^(3*)	\$ (19)	\$ (17)	\$ (39)	\$ (25)	\$ (28)	\$ (8)	\$ 8	\$ 16	\$ 26	\$ 31	\$ 38	\$ 21	\$ 21
9														
10														
11														
12		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
13		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
14	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 29	\$ 23	\$ 10	\$ 2	\$ (2)	\$ 5	\$ 18	\$ 33	\$ 50	\$ 63	\$ 64	\$ 51	\$ 29
15	Gas Costs Incurred	\$ 78	\$ 75	\$ 64	\$ 17	\$ 2	\$ 2	\$ (3)	\$ (5)	\$ (3)	\$ 15	\$ 50	\$ 78	\$ 371
16	Revenue from EXISTING Recovery Rates	\$ (84)	\$ (88)	\$ (71)	\$ (21)	\$ 5	\$ 11	\$ 18	\$ 22	\$ 16	\$ (13)	\$ (63)	\$ (101)	\$ (369)
17	MCRA Balance - Ending (Pre-tax) ^(2*)	\$ 23	\$ 10	\$ 2	\$ (2)	\$ 5	\$ 18	\$ 33	\$ 50	\$ 63	\$ 64	\$ 51	\$ 28	\$ 28
18														
19	MCRA Balance - Ending (After-tax) ^(3*)	\$ 17	\$ 8	\$ 1	\$ (2)	\$ 3	\$ 13	\$ 24	\$ 36	\$ 45	\$ 46	\$ 36	\$ 20	\$ 20
20														
21														
22														
23		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
24		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
25	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 27	\$ 3	\$ (17)	\$ (32)	\$ (36)	\$ (30)	\$ (19)	\$ (4)	\$ 11	\$ 23	\$ 24	\$ 13	\$ 27
26	Gas Costs Incurred	\$ 75	\$ 70	\$ 47	\$ 15	\$ (0)	\$ (5)	\$ (6)	\$ (10)	\$ (7)	\$ 15	\$ 57	\$ 83	\$ 334
27	Revenue from EXISTING Recovery Rates	\$ (99)	\$ (89)	\$ (62)	\$ (19)	\$ 6	\$ 15	\$ 20	\$ 26	\$ 19	\$ (14)	\$ (69)	\$ (103)	\$ (369)
28	MCRA Balance - Ending (Pre-tax) ^(2*)	\$ 3	\$ (17)	\$ (32)	\$ (36)	\$ (30)	\$ (19)	\$ (4)	\$ 11	\$ 23	\$ 24	\$ 13	\$ (8)	\$ (8)
29														
30	MCRA Balance - Ending (After-tax) ^(3*)	\$ 2	\$ (12)	\$ (23)	\$ (26)	\$ (22)	\$ (14)	\$ (3)	\$ 8	\$ 17	\$ 18	\$ 9	\$ (6)	\$ (6)

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2010, 28.5%, Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%).

(2*) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at March 31, 2010.

(3*) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2012
 AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No	Particulars	Feb 23, 2010 Forward Prices	Dec 2, 2009 Forward Prices	Feb 23, 2010 Forward Prices	
		2010 Q1 Gas Cost Report	2009 Q4 Gas Cost Report	Less	Dec 2, 2009 Forward Prices
	(1)	(2)	(3)	(4) = (2) - (3)	
1	Sumas Index Prices - \$US/MMBtu				
2	2009				
3	July	\$ 2.69	\$ 2.69	\$ -	
4	August	\$ 3.01	\$ 3.01	\$ -	
5	September	\$ 2.46	\$ 2.46	\$ -	
6	October	\$ 3.87	Recorded \$ 3.87	\$ -	
7	November	\$ 5.22	Projected \$ 5.22	\$ -	
8	December	Recorded \$ 5.47	Forecast \$ 5.47	\$ -	
9	Simple Average (Jan, 2009 - Dec, 2009)	\$ 3.95	\$ 3.95	0.0%	\$ -
10	Simple Average (Apr, 2009 - Mar, 2010)	\$ 4.05	\$ 3.89	4.1%	\$ 0.16
11	Simple Average (Jul, 2009 - Jun, 2010)	\$ 4.45	\$ 4.27	4.2%	\$ 0.18
12	Simple Average (Oct, 2009 - Sep, 2010)	\$ 4.99	\$ 4.80	4.0%	\$ 0.19
13	2010				
14	January	Recorded \$ 6.49	Forecast \$ 4.75	\$ 1.75	
15	February	Projected \$ 5.51	\$ 5.18	\$ 0.33	
16	March	Forecast \$ 4.70	\$ 4.84	\$ (0.15)	
17	April	\$ 4.64	\$ 4.50	\$ 0.14	
18	May	\$ 4.67	\$ 4.57	\$ 0.10	
19	June	\$ 4.70	\$ 4.66	\$ 0.04	
20	July	\$ 4.83	\$ 4.77	\$ 0.06	
21	August	\$ 4.89	\$ 4.85	\$ 0.04	
22	September	\$ 4.92	\$ 4.91	\$ 0.01	
23	October	\$ 5.01	\$ 5.05	\$ (0.05)	
24	November	\$ 5.86	\$ 6.15	\$ (0.29)	
25	December	\$ 6.37	\$ 6.59	\$ (0.22)	
26	Simple Average (Jan, 2010 - Dec, 2010)	\$ 5.21	\$ 5.07	2.8%	\$ 0.14
27	Simple Average (Apr, 2010 - Mar, 2011)	\$ 5.34	\$ 5.53	-3.4%	\$ (0.19)
28	Simple Average (Jul, 2010 - Jun, 2011)	\$ 5.49	\$ 5.80	-5.3%	\$ (0.31)
29	Simple Average (Oct, 2010 - Sep, 2011)	\$ 5.62	\$ 6.05	-7.1%	\$ (0.43)
30	2011				
31	January	\$ 6.34	\$ 6.82	\$ (0.48)	
32	February	\$ 6.23	\$ 6.82	\$ (0.59)	
33	March	\$ 5.62	\$ 6.69	\$ (1.06)	
34	April	\$ 5.27	\$ 5.65	\$ (0.38)	
35	May	\$ 5.25	\$ 5.64	\$ (0.39)	
36	June	\$ 5.30	\$ 5.70	\$ (0.40)	
37	July	\$ 5.36	\$ 5.77	\$ (0.41)	
38	August	\$ 5.42	\$ 5.83	\$ (0.42)	
39	September	\$ 5.45	\$ 5.87	\$ (0.42)	
40	October	\$ 5.55	\$ 5.98	\$ (0.43)	
41	November	\$ 6.32	\$ 6.91	\$ (0.59)	
42	December	\$ 6.63	\$ 7.20	\$ (0.57)	
43	Simple Average (Jan, 2011 - Dec, 2011)	\$ 5.73	\$ 6.24	-8.2%	\$ (0.51)
44	Simple Average (Apr, 2011 - Mar, 2012)	\$ 5.90			
45	2012				
46	January	\$ 6.84			
47	February	\$ 6.79			
48	March	\$ 6.59			
49	Conversation Factors				
50	1 MMBtu = 1.055056 GJ				
51	Feb 23, 2010 vs Dec 2, 2009 (\$1US=\$x.xxxCDN)	Forecast Apr 2010-Mar 2011	Forecast Jan 2010-Dec 2010		
52	Barclays Bank Average Exchange Rate	\$ 1.0417	\$ 1.0513	-0.9%	\$ (0.010)
53	Bank of Canada Daily Exchange Rate	\$ 1.0517	\$ 1.0500	0.2%	\$ 0.002

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
AECO INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2012

Line No	Particulars	Feb 23, 2010 Forward Prices		Dec 2, 2009 Forward Prices		Feb 23, 2010 Forward Prices	
		2010 Q1 Gas Cost Report		2009 Q4 Gas Cost Report		Less Dec 2, 2009 Forward Prices	
	(1)	(2)	(3)	(4) = (2) - (3)			
1	AECO Index Prices - \$CDN/GJ						
2	2009 July	\$ 3.14	\$ 3.14	\$ -			
3	August	\$ 2.90	\$ 2.90	\$ -			
4	September	\$ 2.56	\$ 2.56	\$ -			
5	October	\$ 2.87	Recorded \$ 2.87	\$ -			
6	November	\$ 4.64	Projected \$ 4.64	\$ -			
7	December	\$ 4.53	Forecast \$ 4.53	\$ -			
8	Simple Average (Jan, 2009 - Dec, 2009)	\$ 3.92	\$ 3.92	0.0%	\$ -		
9	Simple Average (Apr, 2009 - Mar, 2010)	\$ 3.87	\$ 3.66	5.7%	\$ 0.21		
10	Simple Average (Jul, 2009 - Jun, 2010)	\$ 4.13	\$ 3.90	5.9%	\$ 0.23		
11	Simple Average (Oct, 2009 - Sep, 2010)	\$ 4.59	\$ 4.36	5.3%	\$ 0.23		
12	2010 January	Recorded \$ 5.16	Forecast \$ 3.88	\$ 1.28			
13	February	Projected \$ 5.23	\$ 4.50	\$ 0.73			
14	March	Forecast \$ 5.01	\$ 4.50	\$ 0.51			
15	April	\$ 4.43	\$ 4.35	\$ 0.08			
16	May	\$ 4.50	\$ 4.42	\$ 0.08			
17	June	\$ 4.57	\$ 4.52	\$ 0.06			
18	July	\$ 4.65	\$ 4.62	\$ 0.03			
19	August	\$ 4.71	\$ 4.70	\$ 0.01			
20	September	\$ 4.74	\$ 4.76	\$ (0.02)			
21	October	\$ 4.84	\$ 4.91	\$ (0.07)			
22	November	\$ 5.02	\$ 5.36	\$ (0.33)			
23	December	\$ 5.34	\$ 5.80	\$ (0.46)			
24	Simple Average (Jan, 2010 - Dec, 2010)	\$ 4.85	\$ 4.69	3.4%	\$ 0.16		
25	Simple Average (Apr, 2010 - Mar, 2011)	\$ 4.94	\$ 5.12	-3.5%	\$ (0.18)		
26	Simple Average (Jul, 2010 - Jun, 2011)	\$ 5.09	\$ 5.38	-5.4%	\$ (0.29)		
27	Simple Average (Oct, 2010 - Sep, 2011)	\$ 5.22	\$ 5.62	-7.1%	\$ (0.40)		
28	2011 January	\$ 5.56	\$ 6.03	\$ (0.47)			
29	February	\$ 5.54	\$ 6.03	\$ (0.49)			
30	March	\$ 5.40	\$ 5.90	\$ (0.50)			
31	April	\$ 5.09	\$ 5.49	\$ (0.40)			
32	May	\$ 5.06	\$ 5.48	\$ (0.41)			
33	June	\$ 5.11	\$ 5.54	\$ (0.43)			
34	July	\$ 5.17	\$ 5.60	\$ (0.43)			
35	August	\$ 5.23	\$ 5.67	\$ (0.44)			
36	September	\$ 5.26	\$ 5.70	\$ (0.44)			
37	October	\$ 5.36	\$ 5.83	\$ (0.47)			
38	November	\$ 5.53	\$ 6.11	\$ (0.58)			
39	December	\$ 5.83	\$ 6.40	\$ (0.57)			
40	Simple Average (Jan, 2011 - Dec, 2011)	\$ 5.35	\$ 5.81	-7.9%	\$ (0.46)		
41	Simple Average (Apr, 2011 - Mar, 2012)	\$ 5.46					
42	2012 January	\$ 6.04					
43	February	\$ 6.02					
44	March	\$ 5.82					

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2012

Line No	Particulars	Feb 23, 2010 Forward Prices 2010 Q1 Gas Cost Report	Dec 2, 2009 Forward Prices 2009 Q4 Gas Cost Report	Feb 23, 2010 Forward Prices Less Dec 2, 2009 Forward Prices
	(1)	(2)	(3)	(4) = (2) - (3)
1	Station No. 2 Index Prices - \$CDN/GJ			
2	2009 July	\$ 3.04	\$ 3.04	\$ -
3	August	\$ 2.87	\$ 2.87	\$ -
4	September	\$ 2.30	\$ 2.30	\$ -
5	October	\$ 3.12	Recorded \$ 3.12	\$ -
6	November	\$ 4.84	Projected \$ 4.84	\$ -
7	December	Recorded \$ 4.64	Forecast \$ 4.64	\$ -
8	Simple Average (Jan, 2009 - Dec, 2009)	\$ 3.84	\$ 3.84	0.0% \$ -
9	Simple Average (Apr, 2009 - Mar, 2010)	\$ 3.82	\$ 3.63	5.2% \$ 0.19
10	Simple Average (Jul, 2009 - Jun, 2010)	\$ 4.07	\$ 3.87	5.2% \$ 0.20
11	Simple Average (Oct, 2009 - Sep, 2010)	\$ 4.51	\$ 4.32	4.4% \$ 0.19
12	2010 January	Recorded \$ 5.11	Forecast \$ 3.92	\$ 1.19
13	February	Projected \$ 5.13	\$ 4.52	\$ 0.61
14	March	Forecast \$ 4.81	\$ 4.42	\$ 0.39
15	April	\$ 4.24	\$ 4.19	\$ 0.05
16	May	\$ 4.31	\$ 4.26	\$ 0.05
17	June	\$ 4.38	\$ 4.36	\$ 0.03
18	July	\$ 4.46	\$ 4.46	\$ 0.00
19	August	\$ 4.52	\$ 4.54	\$ (0.02)
20	September	\$ 4.55	\$ 4.60	\$ (0.05)
21	October	\$ 4.65	\$ 4.75	\$ (0.10)
22	November	\$ 4.98	\$ 5.41	\$ (0.42)
23	December	\$ 5.30	\$ 5.85	\$ (0.55)
24	Simple Average (Jan, 2010 - Dec, 2010)	\$ 4.70	\$ 4.61	2.0% \$ 0.09
25	Simple Average (Apr, 2010 - Mar, 2011)	\$ 4.81	\$ 5.04	-4.6% \$ (0.23)
26	Simple Average (Jul, 2010 - Jun, 2011)	\$ 4.95	\$ 5.32	-7.0% \$ (0.37)
27	Simple Average (Oct, 2010 - Sep, 2011)	\$ 5.08	\$ 5.56	-8.6% \$ (0.48)
28	2011 January	\$ 5.52	\$ 6.08	\$ (0.56)
29	February	\$ 5.50	\$ 6.08	\$ (0.58)
30	March	\$ 5.36	\$ 5.95	\$ (0.59)
31	April	\$ 4.87	\$ 5.35	\$ (0.48)
32	May	\$ 4.84	\$ 5.34	\$ (0.49)
33	June	\$ 4.89	\$ 5.40	\$ (0.51)
34	July	\$ 4.95	\$ 5.46	\$ (0.51)
35	August	\$ 5.01	\$ 5.53	\$ (0.52)
36	September	\$ 5.04	\$ 5.56	\$ (0.52)
37	October	\$ 5.14	\$ 5.69	\$ (0.55)
38	November	\$ 5.54	\$ 6.18	\$ (0.64)
39	December	\$ 5.84	\$ 6.47	\$ (0.63)
40	Simple Average (Jan, 2011 - Dec, 2011)	\$ 5.21	\$ 5.76	-9.5% \$ (0.55)
41	Simple Average (Apr, 2011 - Mar, 2012)	\$ 5.34		
42	2012 January	\$ 6.05		
43	February	\$ 6.03		
44	March	\$ 5.83		

GAS BUDGET COST SUMMARY

FOR THE FORECAST PERIOD APRIL 1, 2010 TO MARCH 31, 2011

FEBRUARY 23, 2010 FORWARD PRICES

Line No.	Particulars	Delivered Volumes (TJ)	Costs (\$ 000)	Unit Cost (\$/GJ)	Comments
	(1)	(2)	(3)	(4)	(5)
1	CCRA				
2	TERM PURCHASES				
3	Hunt	0.0	\$ 0	\$ -	
4	Station #2	20,087.0	97,903	4.874	
5	AECO	0.0	0	4.947	
6	TOTAL TERM PURCHASES	20,087.0	\$ 97,904	\$ 4.874	
7	SEASONAL				
8	Hunt	14,240.9	\$ 74,067	\$ 5.201	
9	Station #2	27,418.3	147,526	5.381	
10	AECO	9,228.5	47,746	5.174	
11	TOTAL SEASONAL PURCHASES	50,887.6	\$ 269,340	\$ 5.293	
12	SPOT				
13	Hunt	0.0	\$ 0	\$ -	
14	Station #2	18,952.3	85,191	4.495	
15	AECO	5,012.4	23,234	4.635	
16	TOTAL SPOT PURCHASES	23,964.7	\$ 108,425	\$ 4.524	
17					
18	TOTAL CCRA COMMODITY	94,939.4	\$ 475,668	\$ 5.010	
19	HEDGING (GAIN)/LOSS		79,002		
20	CCRA ADMINISTRATION COSTS		1,083		
21	FUEL-IN-KIND VOLUMES	1,467.8			Fuel-in-kind gas costs included in CCRA commodity purchase costs
22	TOTAL CCRA - MARKETABLE GAS	94,939.4	\$ 555,753	\$ 5.854	Fuel-in-kind gas volumes are not part of total marketable gas
23	MCRA				
24	MCRA COMMODITY				
25	TOTAL MCRA COMMODITY	28,517.9	\$ 145,381	\$ 5.098	
26					
27	PEAKING	3,573.3	\$ 22,161	\$ 6.202	
28					
29	TRANSPORTATION				
30	WEI		\$ 80,168		
31	BC Hydro - SCP		3,600		
32	Terasen Huntingdon		289		
33	NOVA		8,795		
34	ANG		3,203		
35	NWP		12,462		
36	TOTAL TRANSPORTATION		\$ 108,517		
37	STORAGE GAS				
38	Injection				
39	BC (Aitken)	(15,334.8)	\$ (81,079)	5.287	Includes LNG
40	Alberta (Carbon)	(2,226.0)	(11,395)	5.119	
41	Downstream (JP/Mist)	(3,714.5)	(21,770)	5.861	
42	TOTAL INJECTION	(21,275.3)	\$ (114,243)	\$ 5.370	
43	Withdrawal				
44	BC (Aitken)	19,592.2	\$ 112,645	\$ 5.750	Includes LNG
45	Alberta (Carbon)	2,935.9	15,465	5.268	
46	Downstream (JP/Mist)	3,610.5	23,057	6.386	
47	TOTAL WITHDRAWAL	26,138.6	\$ 151,168	\$ 5.783	
48	Storage Demand Charges (fixed only)				
49	BC (Aitken)		18,577		
50	Alberta (Carbon)		3,750		
51	Downstream (JP/Mist)		17,591		
52	TOTAL DEMAND CHARGE		\$ 39,918		
53	NET STORAGE		\$ 76,843		
54	MITIGATION				
55	Resale Commodity		\$ (196,532)		Both On / Off System sales of surplus term & storage gas
56	Mitigation of Assets		(11,466)		Includes transportation & storage mitigation
57	Mitigation of Assets		\$ (207,998)		
58	TOTAL MITIGATION				
59	COMPANY USE GAS	(251.2)	(910)		
60	GSMIP		1,000		
61	MCRA ADMINISTRATION COSTS		2,528		
62	HEDGING (GAIN)/LOSS		-		
63	TOTAL MCRA - CORE		\$ 147,521	\$ 1.289	Average unit cost based on Core sales volume
64	Core Sales Volume	114,413.9			Total Core sales volume per Gas Sales Forecast (TGI + TGW)
65	TOTAL BUDGET		\$ 703,274		

Note: Gas Budget Cost Summary reflects the amalgamation to the Terasen Gas (Whistler) Inc. ("TGW") and TGI gas supply portfolios.

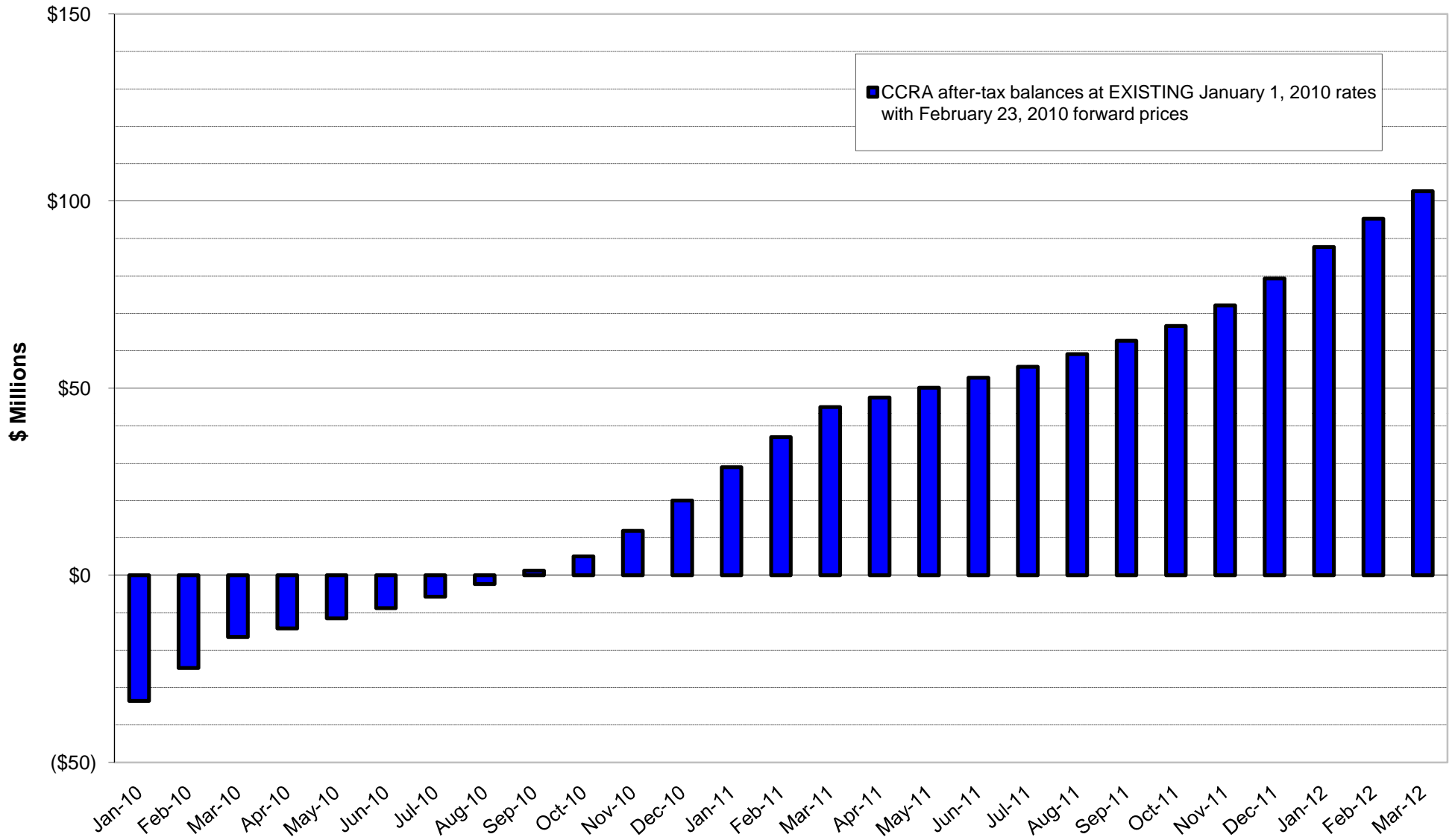
TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD APRIL 1, 2010 TO MARCH 31, 2011
FEBRUARY 23, 2010 FORWARD PRICES
 \$(Millions)

Line No.	Particulars	CCRA/MCRA Deferral Account Forecast	Gas Budget Cost Summary
	(1)	(2)	(3)
1	Gas Cost Incurred		
2	CCRA (Tab 1, Page 1, Col. 14, Line 15)	\$ 556	
3	MCRA (Tab 1, Page 2, Col. 5 Line 15 to Col. 4, Line 26)	344	
4			
5			
6	Gas Budget Cost Summary		
7	CCRA (Tab 1, Page 6, Col. 3, Line 22)		\$ 556
8	MCRA (Tab 1, Page 6, Col. 3, Line 63)		148
9	Total Net Costs for Firm Customers		\$ 703
10			
11	Add back Off-System Sales		
12	Cost		185
13	Margin		8
14			
15	Add back On-System Sales		
16	Cost		5
17	Margin		-
18			
19			
20	Totals Reconciled	<u>\$ 900</u>	<u>\$ 900</u>

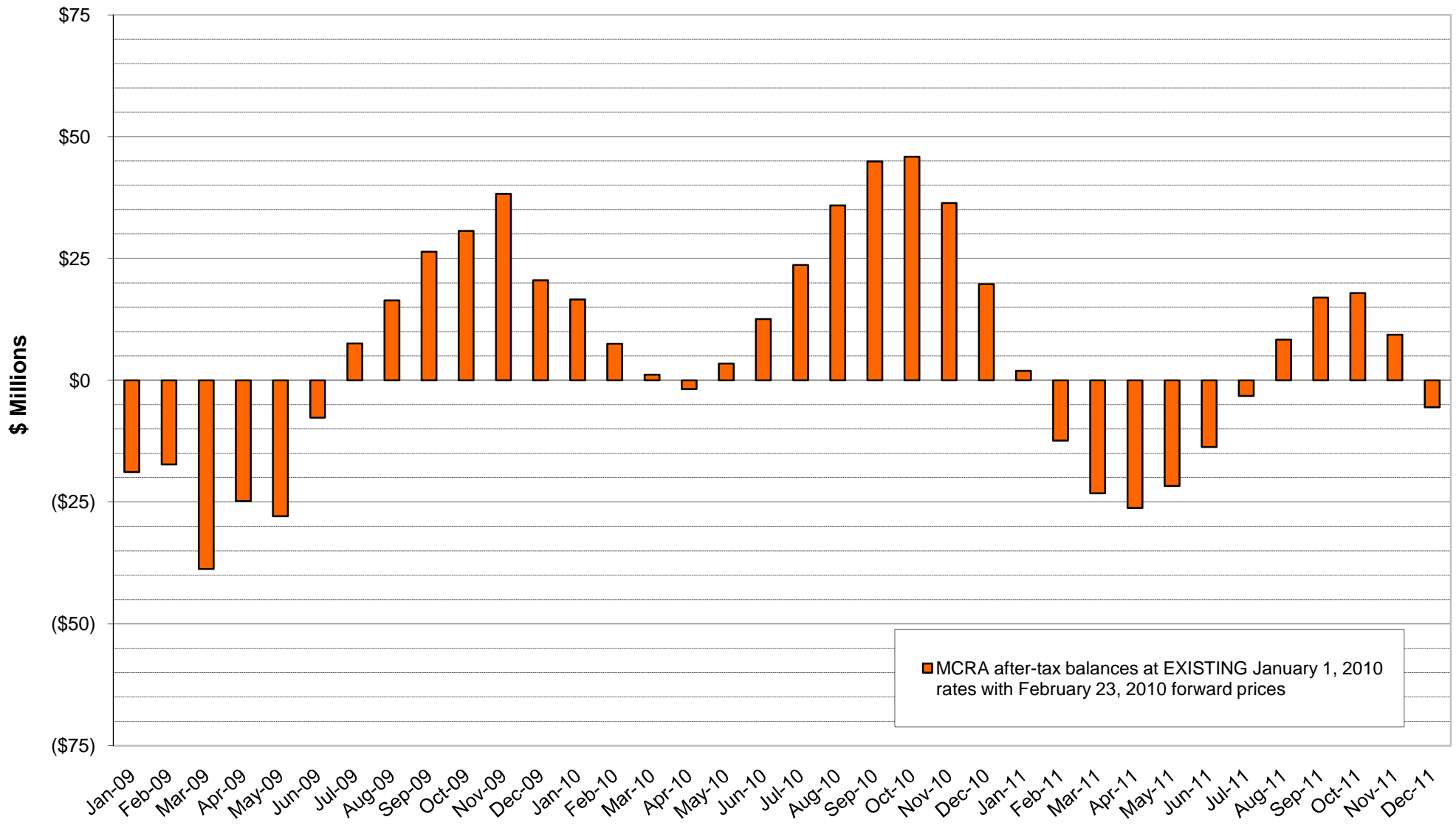
Note:

Slight differences in totals due to rounding

Terasen Gas Inc.
 Lower Mainland, Inland and Columbia CCRA After-Tax Monthly Balances
 Recorded to January 2010 and Projected to March 2012



Terasen Gas Inc.
 Lower Mainland, Inland and Columbia MCRA After-Tax Monthly Balances
 Recorded to January 2010 and Projected to December 2011



TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
 COMMODITY COST RECONCILIATION ACCOUNT ("CCRA")
COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD APRIL 1, 2010 TO MARCH 31, 2011
(FEBRUARY 23, 2010 FORWARD PRICING)

Line No.	Particulars	Unit	RS-1, RS-2, RS-3, RS-5 and RS-6	Whistler	RS-4	RS-7	RS-1 to RS-7 incl Whistler Total
	(1)		(2)	(3)	(4)	(5)	(6)
1	CCRA Sales Volumes ^(1*)	TJ	93,979.7	760.9	184.5	14.3	94,939.4
2							
3							
4	CCRA Incurred Costs						
5	Station #2	\$000	\$ 327,179.7	\$ 2,649.1	\$ 706.9	\$ 85.1	\$ 330,620.7
6	AECO	\$000	70,408.6	570.1	1.1	0.1	70,979.8
7	Huntingdon	\$000	73,293.5	593.4	180.6	-	74,067.6
8	CCRA Commodity Costs before Hedging	\$000	\$ 470,881.8	\$ 3,812.6	\$ 888.6	\$ 85.2	\$ 475,668.1
9	Mark to Market Hedges Loss / (Gain)	\$000	78,221.0	633.3	147.6	-	79,001.9
10	Core Market Administration Costs	\$000	1,072.5	8.7	2.0	-	1,083.2
11	Total Incurred Costs before CCRA deferral amortization	\$000	\$ 550,175.3	\$ 4,454.6	\$ 1,038.2	\$ 85.2	\$ 555,753.3
12							
13	Pre-tax Amortization CCRA Deficit/(Surplus) as of Apr 1, 2010						
14	Remaining Unamortized Dec 31/09 Balance	\$000	\$ (34,097.9)	\$ -	\$ (64.3)	\$ -	\$ (34,162.2)
15	Accumulated Balance Since Jan 1/10	\$000	11,013.4	89.2	20.8	-	11,123.3
16	Total Pre-tax Amortization CCRA Deficit/(Surplus) as of Apr 1, 2010	\$000	\$ (23,084.5)	\$ 89.2	\$ (43.6)	\$ -	\$ (23,038.9)
17	Total CCRA Incurred Costs	\$000	\$ 527,090.8	\$ 4,543.7	\$ 994.7	\$ 85.2	\$ 532,714.4
18							
19							
20	CCRA Incurred Unit Costs						
21	CCRA Commodity Costs before Hedging	\$/GJ	\$ 5.0105	\$ 5.0105			
22	Mark to Market Hedges Loss / (Gain)	\$/GJ	0.8323	0.8323			
23	Core Market Administration Costs	\$/GJ	0.0114	0.0114			
24	CCRA Incurred Costs (excl. CCRA deferral amortization)	\$/GJ	\$ 5.8542	\$ 5.8542			
25	Remaining Unamortized Dec 31/09 Balance	\$/GJ	(0.3628)	-			
26	Accumulated Balance Since Jan 1/10	\$/GJ	0.1172	0.1172			
27	CCRA Gas Costs Incurred -- Flow-Through	\$/GJ	\$ 5.6086	\$ 5.9714			
28							
29							
30							
31							
32							
33							
34	Cost of Gas (Commodity Cost Recovery Charge)		RS-1, RS-2, RS-3, RS-5 and RS-6	Whistler	Tariff Equal To RS-5	Fixed Price Option Equal To RS-5	
35							
36	Proposed Flow-Through Cost of Gas effective Apr 1, 2010	\$/GJ	\$ 5.609	\$ 5.971	\$ 5.609	\$ 5.609	
37							
38	Existing Cost of Gas (effective since Jan 1, 2010)	\$/GJ	4.953	5.648	4.953	4.953	
39							
40	Cost of Gas Increase / (Decrease)	\$/GJ	\$ 0.656	\$ 0.323	\$ 0.656	\$ 0.656	
41							
42	Cost of Gas Percentage Increase / (Decrease)		13.24%	5.72%	13.24%	13.24%	

Note (1*) CCRA pre-tax amortization of December 31, 2009 balance does not apply to Terasen Gas (Whistler) Inc.

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA AND SUMMARY
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")
MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD APRIL 1, 2010 to MARCH 31, 2011
(FEBRUARY 23, 2010 FORWARD PRICING)

Line No.	Particulars	Residential	Commercial		Whistler	General Firm Service	NGV	Seasonal	General Interruptible	Lower Mainland	Term & Spot Gas	Off-System Interruptible	Lower Mainland	All Service Areas	
		RS-1	RS-2	RS-3		RS-5	RS-6	RS-4	RS-7	RS-1 to RS-7 and Whistler Total	RS-14	RS-30	RS-1 to RS-7, RS-14 & RS-30 Total	RS-1 to RS-7 and Whistler Summary	All Rate Schedules and Whistler Summary
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	LOWER MAINLAND SERVICE AREA														
2															
3	Midstream (MCRA) Sales Volumes (TJ)	51,620.0	17,933.0	13,892.2	760.9	2,729.0	92.2	87.8	9.8	87,124.9	541.9	34,170.3	121,837.1	114,413.9	149,352.2
4															
5	MCRA Gas Costs Incurred (\$000)														
6															
7	Midstream Commodity Costs	\$ 9,743.4	\$ 3,384.9	\$ 2,622.2	\$ 143.6	\$ 515.1	\$ 17.4	\$ 0.4	\$ 0.1	\$ 16,427.0	\$ 3,093.8	\$ 176,451.9	\$ 195,972.7	\$ 21,811.4	\$ 202,649.1
8	Midstream Tolls and Fees	(2,004.2)	(696.3)	(539.4)	(29.5)	(106.0)	(3.6)	(2.7)	(0.3)	(3,381.8)	124.8	8,301.0	5,043.9	(4,442.0)	4,035.9
9	Midstream Mark to Market- Hedges Loss / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Subtotal Midstream Variable Costs	\$ 7,739.2	\$ 2,688.6	\$ 2,082.8	\$ 114.1	\$ 409.1	\$ 13.8	\$ (2.2)	\$ (0.2)	\$ 13,045.2	\$ 3,218.6	\$ 184,752.9	\$ 201,016.7	\$ 17,369.4	\$ 206,685.0
11	Midstream Storage - Fixed	\$ 18,891.2	\$ 6,540.6	\$ 4,010.9	\$ 219.7	\$ 590.9	\$ 10.0	\$ -	\$ -	\$ 30,263.3	\$ -	\$ -	\$ 30,263.3	\$ 39,918.0	\$ 39,918.0
12	On/Off System Sales (RS-14 & RS-30)	(3,457.2)	(1,197.0)	(734.0)	(40.2)	(108.1)	(1.8)	-	-	(5,538.4)	-	-	(5,538.4)	(7,305.3)	(7,305.3)
13	GSMIP Incentive Sharing	473.3	163.9	100.5	5.5	14.8	0.3	-	-	758.1	-	-	758.1	1,000.0	1,000.0
14	Pipeline Demand Charges	44,371.0	15,362.2	9,420.6	516.0	1,387.9	23.5	-	-	71,081.2	-	-	71,081.2	93,014.7	93,014.7
15	Core Administration Costs - 70%	1,196.2	414.1	254.0	13.9	37.4	0.6	-	-	1,916.2	-	-	1,916.2	2,527.6	2,527.6
16	Subtotal Midstream Fixed Costs	\$ 61,474.5	\$ 21,283.8	\$ 13,051.9	\$ 714.9	\$ 1,922.9	\$ 32.5	\$ -	\$ -	\$ 98,480.5	\$ -	\$ -	\$ 98,480.5	\$ 129,155.0	\$ 129,155.0
17	Total Incurred Costs before MCRA deferral amortization	\$ 69,213.7	\$ 23,972.5	\$ 15,134.7	\$ 829.0	\$ 2,332.1	\$ 46.3	\$ (2.2)	\$ (0.2)	\$ 111,525.7	\$ 3,218.6	\$ 184,752.9	\$ 299,497.1	\$ 146,524.3	\$ 335,840.0
18															
19	Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2010														
20	Remaining Unamortized Dec 31/09 Balance	\$ 7,669.0	\$ 2,655.2	\$ 1,628.2	\$ -	\$ 239.9	\$ 4.1	\$ -	\$ -	\$ 12,196.3	\$ -	\$ -	\$ 12,196.3	\$ 16,115.7	
21	Accumulated Balance Since Jan 1/10	(6,870.3)	(2,378.7)	(1,458.7)	(79.9)	(214.9)	(3.6)	-	-	(11,006.0)	-	-	(11,006.0)	(14,517.2)	
22	Total Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2010	\$ 798.7	\$ 276.5	\$ 169.6	\$ (79.9)	\$ 25.0	\$ 0.4	\$ -	\$ -	\$ 1,190.3	\$ -	\$ -	\$ 1,190.3	\$ 1,598.5	
23															
24	Total MCRA Incurred Costs	\$ 70,012.4	\$ 24,249.0	\$ 15,304.2	\$ 749.1	\$ 2,357.0	\$ 46.7	\$ (2.2)	\$ (0.2)	\$ 112,716.0	\$ 3,218.6	\$ 184,752.9	\$ 300,687.4	\$ 148,122.8	

Note (1*) MCRA pre-tax amortization of December 31, 2009 balance does not apply to Terasen Gas (Whistler) Inc.

TERASEN GAS INC. - INLAND SERVICE AREA
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")
MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD APRIL 1, 2010 to MARCH 31, 2011

Line No.	Particulars	Residential RS-1	Commercial RS-2	Commercial RS-3	General Firm Service RS-5	NGV RS-6	Subtotal	Seasonal RS-4	General Interruptible RS-7	Inland RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	Inland RS-1 to RS-7, & RS-14 Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	INLAND SERVICE AREA												
2													
3	Midstream (MCRA) Sales Volumes (TJ)	15,567.5	5,741.7	2,684.1	425.7	11.7	24,430.6	96.7	4.5	24,531.8	226.1	-	24,757.9
4													
5	MCRA Gas Costs Incurred (\$000)												
6													
7	Midstream Commodity Costs	\$ 3,017.9	\$ 1,113.1	\$ 520.3	\$ 82.5	\$ 2.3	\$ 4,736.1	\$ 1.0	\$ 0.0	\$ 4,737.2	\$ 1,292.0	\$ -	\$ 6,029.2
8	Midstream Tolls and Fees	(604.9)	(223.1)	(104.3)	(16.5)	(0.5)	(949.3)	(3.0)	(0.1)	(952.4)	52.1	-	(900.2)
9	Midstream Mark to Market- Hedges Loss / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-
10	Subtotal Midstream Variable Costs	<u>\$ 2,413.0</u>	<u>\$ 890.0</u>	<u>\$ 416.1</u>	<u>\$ 66.0</u>	<u>\$ 1.8</u>	<u>\$ 3,786.8</u>	<u>\$ (2.0)</u>	<u>\$ (0.1)</u>	<u>\$ 3,784.8</u>	<u>\$ 1,344.1</u>	<u>\$ -</u>	<u>\$ 5,128.9</u>
11	Midstream Storage - Fixed	\$ 5,702.9	\$ 2,096.2	\$ 775.7	\$ 92.3	\$ 1.3	\$ 8,668.3	\$ -	\$ -	\$ 8,668.3	\$ -	\$ -	\$ 8,668.3
12	On/Off System Sales (RS-14 & RS-30)	(1,043.7)	(383.6)	(142.0)	(16.9)	(0.2)	(1,586.4)	-	-	(1,586.4)	-	-	(1,586.4)
13	GSMIP Incentive Sharing	142.9	52.5	19.4	2.3	0.0	217.2	-	-	217.2	-	-	217.2
14	Pipeline Demand Charges	12,955.8	4,762.2	1,762.3	209.6	2.9	19,692.7	-	-	19,692.7	-	-	19,692.7
15	Core Administration Costs - 70%	361.1	132.7	49.1	5.8	0.1	548.9	-	-	548.9	-	-	548.9
16	Subtotal Midstream Fixed Costs	<u>\$ 18,118.9</u>	<u>\$ 6,660.0</u>	<u>\$ 2,464.6</u>	<u>\$ 293.1</u>	<u>\$ 4.0</u>	<u>\$ 27,540.7</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 27,540.7</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 27,540.7</u>
17	Total Incurred Costs before MCRA deferral amortization	<u>\$ 20,532.0</u>	<u>\$ 7,550.0</u>	<u>\$ 2,880.6</u>	<u>\$ 359.1</u>	<u>\$ 5.8</u>	<u>\$ 31,327.5</u>	<u>\$ (2.0)</u>	<u>\$ (0.1)</u>	<u>\$ 31,325.5</u>	<u>\$ 1,344.1</u>	<u>\$ -</u>	<u>\$ 32,669.6</u>
18													
19	Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2010												
20	Remaining Unamortized Dec 31/09 Balance	\$ 2,315.1	\$ 851.0	\$ 314.9	\$ 37.5	\$ 0.5	\$ 3,519.0	\$ -	\$ -	\$ 3,519.0	\$ -	\$ -	\$ 3,519.0
21	Accumulated Balance Since Jan 1/10	(2,074.0)	(762.3)	(282.1)	(33.6)	(0.5)	(3,152.5)	-	-	(3,152.5)	-	-	(3,152.5)
22	Total Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2010	<u>\$ 241.1</u>	<u>\$ 88.6</u>	<u>\$ 32.8</u>	<u>\$ 3.9</u>	<u>\$ 0.1</u>	<u>\$ 366.5</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 366.5</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 366.5</u>
23													
24	Total MCRA Incurred Costs	<u>\$ 20,773.1</u>	<u>\$ 7,638.6</u>	<u>\$ 2,913.4</u>	<u>\$ 363.0</u>	<u>\$ 5.9</u>	<u>\$ 31,694.0</u>	<u>\$ (2.0)</u>	<u>\$ (0.1)</u>	<u>\$ 31,691.9</u>	<u>\$ 1,344.1</u>	<u>\$ -</u>	<u>\$ 33,036.1</u>

TERASEN GAS INC. - COLUMBIA SERVICE AREA
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")
MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD APRIL 1, 2010 to MARCH 31,2011
(FEBRUARY 23, 2010 FORWARD PRICING)

Line No.	Particulars	Residential RS-1	Commercial RS-2	Commercial RS-3	General Firm Service RS-5	NGV RS-6	Subtotal	Seasonal RS-4	General Interruptible RS-7	Columbia RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	Columbia RS-1 to RS-7 Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	COLUMBIA SERVICE AREA												
2													
3	Midstream (MCRA) Sales Volumes (TJ)	1,679.1	720.0	318.2	39.9	-	2,757.1	-	-	2,757.1	-	-	2,757.1
4													
5	MCRA Gas Costs Incurred (\$000)												
6													
7	Midstream Commodity Costs	\$ 394.1	\$ 169.0	\$ 74.7	\$ 9.4	\$ -	\$ 647.2	\$ -	\$ -	\$ 647.2	\$ -	\$ -	\$ 647.2
8	Midstream Tolls and Fees	(65.7)	(28.2)	(12.4)	(1.6)	-	(107.8)	-	-	(107.8)	-	-	(107.8)
9	Midstream Mark to Market- Hedges Loss / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-
10	Subtotal Midstream Variable Costs	\$ 328.5	\$ 140.9	\$ 62.2	\$ 7.8	\$ -	\$ 539.4	\$ -	\$ -	\$ 539.4	\$ -	\$ -	\$ 539.4
11	Midstream Storage - Fixed	\$ 620.0	\$ 265.0	\$ 92.7	\$ 8.7	\$ -	\$ 986.4	\$ -	\$ -	\$ 986.4	\$ -	\$ -	\$ 986.4
12	On/Off System Sales (RS-14 & RS-30)	(113.5)	(48.5)	(17.0)	(1.6)	-	(180.5)	-	-	(180.5)	-	-	(180.5)
13	GSMIP Incentive Sharing	15.5	6.6	2.3	0.2	-	24.7	-	-	24.7	-	-	24.7
14	Pipeline Demand Charges	1,408.5	601.9	210.6	19.8	-	2,240.8	-	-	2,240.8	-	-	2,240.8
15	Core Administration Costs - 70%	39.3	16.8	5.9	0.6	-	62.5	-	-	62.5	-	-	62.5
16	Subtotal Midstream Fixed Costs	\$ 1,969.9	\$ 841.8	\$ 294.5	\$ 27.7	\$ -	\$ 3,133.9	\$ -	\$ -	\$ 3,133.9	\$ -	\$ -	\$ 3,133.9
17	Total Incurred Costs before MCRA deferral amortization	\$ 2,298.3	\$ 982.7	\$ 356.7	\$ 35.5	\$ -	\$ 3,673.2	\$ -	\$ -	\$ 3,673.2	\$ -	\$ -	\$ 3,673.2
18													
19	Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2010												
20	Remaining Unamortized Dec 31/09 Balance	\$ 251.7	\$ 107.6	\$ 37.6	\$ 3.5	\$ -	\$ 400.4	\$ -	\$ -	\$ 400.4	\$ -	\$ -	\$ 400.4
21	Accumulated Balance Since Jan 1/10	(225.5)	(96.4)	(33.7)	(3.2)	-	(358.7)	-	-	(358.7)	-	-	(358.7)
22	Total Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2010	\$ 26.2	\$ 11.2	\$ 3.9	\$ 0.4	\$ -	\$ 41.7	\$ -	\$ -	\$ 41.7	\$ -	\$ -	\$ 41.7
23													
24	Total MCRA Incurred Costs	\$ 2,324.5	\$ 993.9	\$ 360.7	\$ 35.9	\$ -	\$ 3,714.9	\$ -	\$ -	\$ 3,714.9	\$ -	\$ -	\$ 3,714.9

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD APRIL 1, 2010 TO MARCH 31, 2012
FEBRUARY 23, 2010 FORWARD PRICES
 \$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected							
2		Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10							
3	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (91)	\$ (88)	\$ (77)	\$ (61)	\$ (47)	\$ (35)							
4	Gas Costs Incurred	\$ 39	\$ 47	\$ 43	\$ 60	\$ 47	\$ 52							
5	Revenue from EXISTING Recovery Rates	\$ (36)	\$ (36)	\$ (29)	\$ (46)	\$ (35)	\$ (39)							
6	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (88)</u>	<u>\$ (77)</u>	<u>\$ (62)</u>	<u>\$ (47)</u>	<u>\$ (35)</u>	<u>\$ (23)</u>							
7														
8	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (61)</u>	<u>\$ (54)</u>	<u>\$ (43)</u>	<u>\$ (34)</u>	<u>\$ (25)</u>	<u>\$ (16)</u>							
9														
10														Total
11														Apr-10
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
13		Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Mar-11
14	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (23)	\$ (25)	\$ (26)	\$ (28)	\$ (29)	\$ (29)	\$ (29)	\$ (29)	\$ (25)	\$ (18)	\$ (11)	\$ (5)	\$ (23)
15	Gas Costs Incurred	\$ 42	\$ 44	\$ 42	\$ 44	\$ 45	\$ 44	\$ 45	\$ 48	\$ 51	\$ 52	\$ 47	\$ 51	\$ 556
16	Revenue from PROPOSED Recovery Rates	\$ (44)	\$ (45)	\$ (44)	\$ (45)	\$ (45)	\$ (44)	\$ (45)	\$ (44)	\$ (45)	\$ (45)	\$ (41)	\$ (45)	\$ (533)
17	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (25)</u>	<u>\$ (26)</u>	<u>\$ (28)</u>	<u>\$ (29)</u>	<u>\$ (29)</u>	<u>\$ (29)</u>	<u>\$ (29)</u>	<u>\$ (25)</u>	<u>\$ (19)</u>	<u>\$ (11)</u>	<u>\$ (5)</u>	<u>\$ 0</u>	<u>\$ 0</u>
18														
19	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (18)</u>	<u>\$ (19)</u>	<u>\$ (20)</u>	<u>\$ (21)</u>	<u>\$ (21)</u>	<u>\$ (21)</u>	<u>\$ (21)</u>	<u>\$ (18)</u>	<u>\$ (13)</u>	<u>\$ (8)</u>	<u>\$ (4)</u>	<u>\$ 0</u>	<u>\$ 0</u>
20														
21														Total
22														Apr-11
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
24		Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Mar-12
25	CCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 0	\$ (1)	\$ (3)	\$ (5)	\$ (6)	\$ (7)	\$ (7)	\$ (7)	\$ (4)	\$ 0	\$ 6	\$ 11	\$ 0
26	Gas Costs Incurred	\$ 42	\$ 44	\$ 43	\$ 44	\$ 45	\$ 44	\$ 46	\$ 46	\$ 50	\$ 52	\$ 48	\$ 50	\$ 553
27	Revenue from PROPOSED Recovery Rates	\$ (44)	\$ (46)	\$ (44)	\$ (46)	\$ (46)	\$ (44)	\$ (46)	\$ (44)	\$ (46)	\$ (46)	\$ (43)	\$ (46)	\$ (538)
28	CCRA Balance - Ending (Pre-tax) ^(2*)	<u>\$ (1)</u>	<u>\$ (3)</u>	<u>\$ (5)</u>	<u>\$ (6)</u>	<u>\$ (7)</u>	<u>\$ (7)</u>	<u>\$ (7)</u>	<u>\$ (4)</u>	<u>\$ 0</u>	<u>\$ 6</u>	<u>\$ 11</u>	<u>\$ 16</u>	<u>\$ 16</u>
29														
30	CCRA Balance - Ending (After-tax) ^(3*)	<u>\$ (1)</u>	<u>\$ (2)</u>	<u>\$ (3)</u>	<u>\$ (4)</u>	<u>\$ (5)</u>	<u>\$ (5)</u>	<u>\$ (5)</u>	<u>\$ (3)</u>	<u>\$ 0</u>	<u>\$ 4</u>	<u>\$ 8</u>	<u>\$ 12</u>	<u>\$ 12</u>

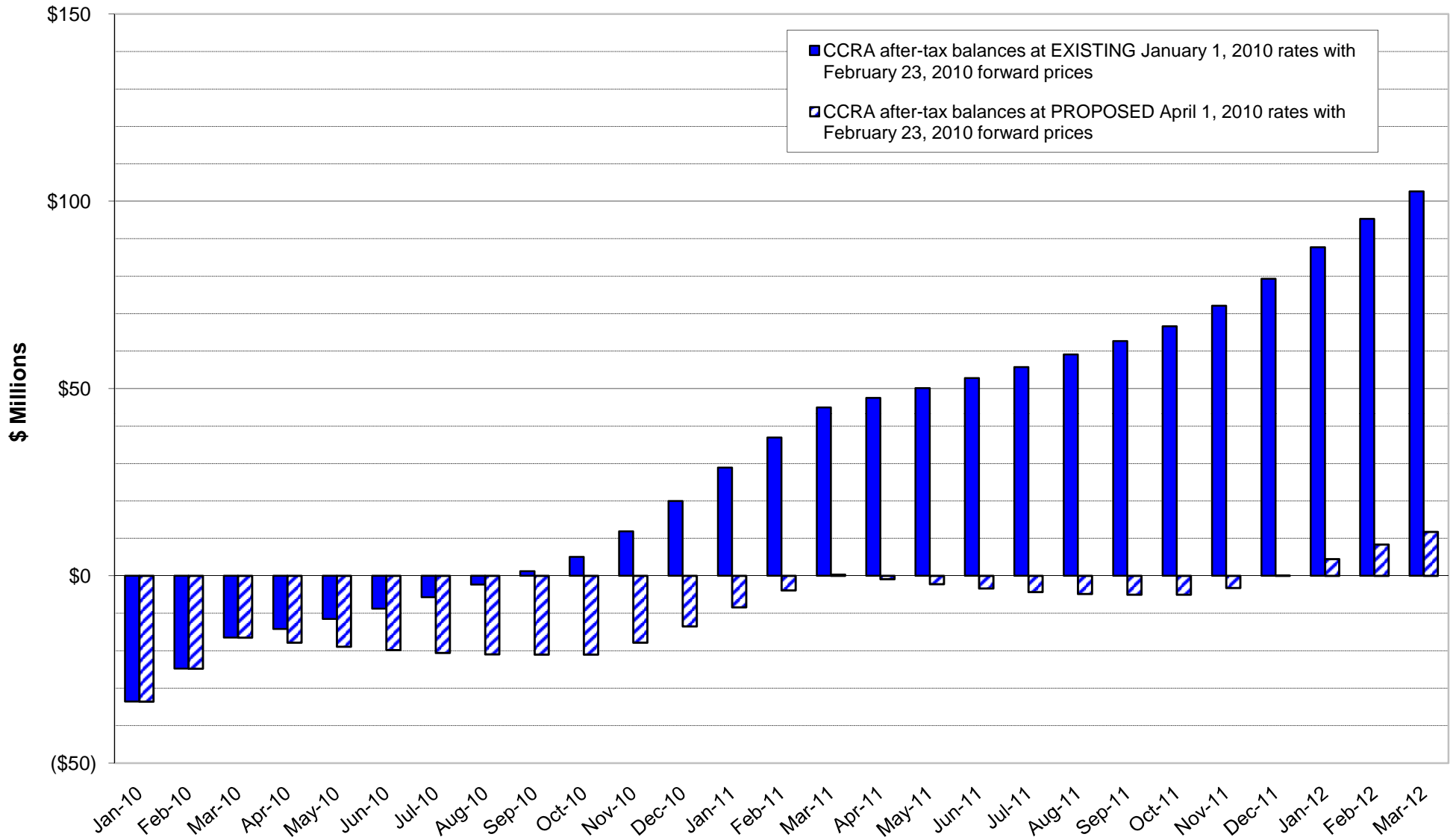
Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2010, 28.5%, Jan 1, 2011, 26.5%, and Jan 1, 2012, 25.0%).

(2*) For rate setting purpose CCRA pre-tax balances include grossed up projected deferred interest as at March 31, 2010.

(3*) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

Terasen Gas Inc.
 Lower Mainland, Inland and Columbia CCRA After-Tax Monthly Balances
 Recorded to January 2010 and Projected to March 2012



TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES APR 1, 2010 (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD APRIL 1, 2010 TO MARCH 31, 2012
FEBRUARY 23, 2010 FORWARD PRICES
 \$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Total
		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	2009
1														
2														
3	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ (34)	\$ (27)	\$ (25)	\$ (55)	\$ (35)	\$ (40)	\$ (11)	\$ 11	\$ 23	\$ 38	\$ 44	\$ 55	\$ (34)
4	Gas Costs Incurred	\$ 122	\$ 92	\$ 207	\$ 27	\$ 2	\$ (5)	\$ 16	\$ 11	\$ 1	\$ 30	\$ 51	\$ 91	\$ 646
5	Revenue from EXISTING Recovery Rates	\$ (115)	\$ (89)	\$ (238)	\$ (7)	\$ (6)	\$ 34	\$ 6	\$ 2	\$ 13	\$ (24)	\$ (41)	\$ (117)	\$ (583)
6	MCRA Balance - Ending (Pre-tax) ^(2*)	\$ (27)	\$ (25)	\$ (55)	\$ (35)	\$ (40)	\$ (11)	\$ 11	\$ 23	\$ 38	\$ 44	\$ 55	\$ 29	\$ 29
7														
8	MCRA Balance - Ending (After-tax) ^(3*)	\$ (19)	\$ (17)	\$ (39)	\$ (25)	\$ (28)	\$ (8)	\$ 8	\$ 16	\$ 26	\$ 31	\$ 38	\$ 21	\$ 21
9														
10														
11														
12		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
13		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
14	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 29	\$ 23	\$ 10	\$ 2	\$ (2)	\$ 7	\$ 22	\$ 41	\$ 62	\$ 77	\$ 79	\$ 64	\$ 29
15	Gas Costs Incurred	\$ 78	\$ 75	\$ 64	\$ 17	\$ 2	\$ 2	\$ (3)	\$ (5)	\$ (3)	\$ 15	\$ 50	\$ 78	\$ 371
16	Revenue from EXISTING Recovery Rates	\$ (84)	\$ (88)	\$ (71)	\$ (21)	\$ 7	\$ 13	\$ 21	\$ 25	\$ 19	\$ (13)	\$ (65)	\$ (105)	\$ (360)
17	MCRA Balance - Ending (Pre-tax) ^(2*)	\$ 23	\$ 10	\$ 2	\$ (2)	\$ 7	\$ 22	\$ 41	\$ 62	\$ 77	\$ 79	\$ 64	\$ 37	\$ 37
18														
19	MCRA Balance - Ending (After-tax) ^(3*)	\$ 17	\$ 8	\$ 1	\$ (2)	\$ 5	\$ 16	\$ 29	\$ 44	\$ 55	\$ 57	\$ 46	\$ 27	\$ 27
20														
21														
22														
23		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Total
24		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
25	MCRA Balance - Beginning (Pre-tax) ^(1*)	\$ 36	\$ 8	\$ (15)	\$ (32)	\$ (36)	\$ (28)	\$ (14)	\$ 3	\$ 23	\$ 37	\$ 39	\$ 26	\$ 36
26	Gas Costs Incurred	\$ 75	\$ 70	\$ 47	\$ 15	\$ (0)	\$ (5)	\$ (6)	\$ (10)	\$ (7)	\$ 15	\$ 57	\$ 83	\$ 334
27	Revenue from EXISTING Recovery Rates	\$ (103)	\$ (92)	\$ (64)	\$ (19)	\$ 8	\$ 18	\$ 23	\$ 29	\$ 21	\$ (14)	\$ (70)	\$ (107)	\$ (369)
28	MCRA Balance - Ending (Pre-tax) ^(2*)	\$ 8	\$ (15)	\$ (32)	\$ (36)	\$ (28)	\$ (14)	\$ 3	\$ 23	\$ 37	\$ 39	\$ 26	\$ 2	\$ 2
29														
30	MCRA Balance - Ending (After-tax) ^(3*)	\$ 6	\$ (11)	\$ (23)	\$ (26)	\$ (20)	\$ (10)	\$ 2	\$ 17	\$ 27	\$ 29	\$ 19	\$ 1	\$ 1

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2010, 28.5%, Jan 1, 2011, 26.5%, Jan 1, 2012, 25.0%).

(2*) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at March 31, 2010.

(3*) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2010 RATES
 BCUC ORDER NO. G-xx-10

TAB 4
 PAGE 4
 SCHEDULE 4

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING JANUARY 1, 2010 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2010 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$439.00	\$439.00	\$439.00	\$0.00	\$0.00	\$0.00	\$439.00	\$439.00	\$439.00
3										
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$0.827	\$0.827	\$0.827	\$0.000	\$0.000	\$0.000	\$0.827	\$0.827	\$0.827
6	(b) Extension Period	\$1.604	\$1.604	\$1.604	\$0.000	\$0.000	\$0.000	\$1.604	\$1.604	\$1.604
7										
8	Rider 2 2009 ROE Rate Rider	\$0.037	\$0.037	\$0.037	\$0.000	\$0.000	\$0.000	\$0.037	\$0.037	\$0.037
9	Rider 3 ESM	(\$0.011)	(\$0.011)	(\$0.011)	\$0.000	\$0.000	\$0.000	(\$0.011)	(\$0.011)	(\$0.011)
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Cost Recovery Charge									
13	(a) Off-Peak Period	\$4.953	\$4.953	\$4.953	\$0.656	\$0.656	\$0.656	\$5.609	\$5.609	\$5.609
14	(b) Extension Period	\$4.953	\$4.953	\$4.953	\$0.656	\$0.656	\$0.656	\$5.609	\$5.609	\$5.609
15										
16	Midstream Cost Recovery Charge per GJ									
17	(a) Off-Peak Period	\$0.960	\$0.950	\$1.005	\$0.000	\$0.000	\$0.000	\$0.960	\$0.950	\$1.005
18	(b) Extension Period	\$0.960	\$0.950	\$1.005	\$0.000	\$0.000	\$0.000	\$0.960	\$0.950	\$1.005
19										
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$5.913	\$5.903	\$5.958	\$0.656	\$0.656	\$0.656	\$6.569	\$6.559	\$6.614
23	(b) Extension Period	\$5.913	\$5.903	\$5.958	\$0.656	\$0.656	\$0.656	\$6.569	\$6.559	\$6.614
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule	Balancing, Backstopping and UOR per BCUC			Balancing, Backstopping and UOR per BCUC			Balancing, Backstopping and UOR per BCUC		
28	during peak period	Order No. G-110-00.			Order No. G-110-00.			Order No. G-110-00.		
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	<u>\$6.766</u>	<u>\$6.756</u>	<u>\$6.811</u>	<u>\$0.656</u>	<u>\$0.656</u>	<u>\$0.656</u>	<u>\$7.422</u>	<u>\$7.412</u>	<u>\$7.467</u>
33	(b) Extension Period	<u>\$7.543</u>	<u>\$7.533</u>	<u>\$7.588</u>	<u>\$0.656</u>	<u>\$0.656</u>	<u>\$0.656</u>	<u>\$8.199</u>	<u>\$8.189</u>	<u>\$8.244</u>

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2010 RATES
 BCUC ORDER NO. G-xx-10

TAB 4
 PAGE 5
 SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING JANUARY 1, 2010 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2010 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$587.00	\$587.00	\$587.00	\$0.00	\$0.00	\$0.00	\$587.00	\$587.00	\$587.00
3										
4	Demand Charge per gigajoule	\$15.554	\$15.554	\$15.554	\$0.000	\$0.000	\$0.000	\$15.554	\$15.554	\$15.554
5										
6	Delivery Charge per GJ	\$0.629	\$0.629	\$0.629	\$0.000	\$0.000	\$0.000	\$0.629	\$0.629	\$0.629
7										
8	Rider 2 2009 ROE Rate Rider	\$0.025	\$0.025	\$0.025	\$0.000	\$0.000	\$0.000	\$0.025	\$0.025	\$0.025
9	Rider 3 ESM	(\$0.017)	(\$0.017)	(\$0.017)	\$0.000	\$0.000	\$0.000	(\$0.017)	(\$0.017)	(\$0.017)
10										
11										
12	<u>Commodity Related Charges</u>									
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.953	\$4.953	\$4.953	\$0.656	\$0.656	\$0.656	\$5.609	\$5.609	\$5.609
14	Midstream Cost Recovery Charge per GJ	\$0.960	\$0.950	\$1.005	\$0.000	\$0.000	\$0.000	\$0.960	\$0.950	\$1.005
15	Subtotal Commodity Related Charges per GJ	\$5.913	\$5.903	\$5.958	\$0.656	\$0.656	\$0.656	\$6.569	\$6.559	\$6.614
16										
17										
18										
19	Total Variable Cost per gigajoule	<u>\$6.550</u>	<u>\$6.540</u>	<u>\$6.595</u>	<u>\$0.656</u>	<u>\$0.656</u>	<u>\$0.656</u>	<u>\$7.206</u>	<u>\$7.196</u>	<u>\$7.251</u>

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2010 RATES
 BCUC ORDER NO. G-xx-10

TAB 4
 PAGE 6
 SCHEDULE 6

RATE SCHEDULE 6: NGV - STATIONS		EXISTING JANUARY 1, 2010 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2010 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$61.00	\$61.00	\$61.00	\$0.00	\$0.00	\$0.00	\$61.00	\$61.00	\$61.00
3										
4	Delivery Charge per GJ	\$3.571	\$3.571	\$3.571	\$0.000	\$0.000	\$0.000	\$3.571	\$3.571	\$3.571
5										
6	Rider 2 2009 ROE Rate Rider	\$0.057	\$0.057	\$0.057	\$0.000	\$0.000	\$0.000	\$0.057	\$0.057	\$0.057
7	Rider 3 ESM	(\$0.024)	(\$0.024)	(\$0.024)	\$0.000	\$0.000	\$0.000	(\$0.024)	(\$0.024)	(\$0.024)
8										
9										
10	<u>Commodity Related Charges</u>									
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.953	\$4.953	\$4.953	\$0.656	\$0.656	\$0.656	\$5.609	\$5.609	\$5.609
12	Midstream Cost Recovery Charge per GJ	\$0.466	\$0.464	\$0.464	\$0.000	\$0.000	\$0.000	\$0.466	\$0.464	\$0.464
13	Subtotal Commodity Related Charges per GJ	\$5.419	\$5.417	\$5.417	\$0.656	\$0.656	\$0.656	\$6.075	\$6.073	\$6.073
14										
15										
16	Total Variable Cost per gigajoule	<u>\$9.023</u>	<u>\$9.021</u>	<u>\$9.021</u>	<u>\$0.656</u>	<u>\$0.656</u>	<u>\$0.656</u>	<u>\$9.679</u>	<u>\$9.677</u>	<u>\$9.677</u>

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2010 RATES
 BCUC ORDER NO. G-xx-10

TAB 4
 PAGE 6.1
 SCHEDULE 6A

RATE SCHEDULE 6A: NGV - VRA's				
Line No.	Particulars	EXISTING JANUARY 1, 2010 RATES	COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2010 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Basic Charge per month	\$86.00	\$0.00	\$86.00
5				
6	Delivery Charge per GJ	\$3.531	\$0.000	\$3.531
7	Rider 2 2009 ROE Rate Rider	\$0.057	\$0.000	\$0.057
8	Rider 3 ESM	(\$0.024)	\$0.000	(\$0.024)
9				
10				
11	<u>Commodity Related Charges</u>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.953	\$0.656	\$5.609
13	Midstream Cost Recovery Charge per GJ	\$0.466	\$0.000	\$0.466
14	Subtotal Commodity Related Charges per GJ	\$5.419	\$0.656	\$6.075
15				
16	Compression Charge per gigajoule	\$5.28	\$0.00	\$5.28
17				
18				
19	Minimum Charges	\$125.00	\$0.00	\$125.00
20				
21				
22				
23	Total Variable Cost per gigajoule	<u>\$14.263</u>	<u>\$0.656</u>	<u>\$14.919</u>

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED APRIL 1, 2010 RATES
 BCUC ORDER NO. G-xx-10

TAB 4
 PAGE 7
 SCHEDULE 7

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING JANUARY 1, 2010 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2010 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$880.00	\$880.00	\$880.00	\$0.00	\$0.00	\$0.00	\$880.00	\$880.00	\$880.00
3										
4	Delivery Charge per GJ	\$1.048	\$1.048	\$1.048	\$0.000	\$0.000	\$0.000	\$1.048	\$1.048	\$1.048
5										
6	Rider 2 2009 ROE Rate Rider	\$0.013	\$0.013	\$0.013	\$0.000	\$0.000	\$0.000	\$0.013	\$0.013	\$0.013
7	Rider 3 ESM	(\$0.010)	(\$0.010)	(\$0.010)	\$0.000	\$0.000	\$0.000	(\$0.010)	(\$0.010)	(\$0.010)
8										
9	<u>Commodity Related Charges</u>									
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$4.953	\$4.953	\$4.953	\$0.656	\$0.656	\$0.656	\$5.609	\$5.609	\$5.609
11	Midstream Cost Recovery Charge per GJ	\$0.960	\$0.950	\$1.005	\$0.000	\$0.000	\$0.000	\$0.960	\$0.950	\$1.005
12	Subtotal Commodity Related Charges per GJ	\$5.913	\$5.903	\$5.958	\$0.656	\$0.656	\$0.656	\$6.569	\$6.559	\$6.614
13										
14										
15										
16	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.					
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	\$6.964	\$6.954	\$7.009	\$0.656	\$0.656	\$0.656	\$7.620	\$7.610	\$7.665

TERASEN GAS INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xx-10

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING JANUARY 1, 2010 RATES			PROPOSED APRIL 1, 2010 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$11.84 =	\$142.08	12 months x	\$11.84 =	\$142.08	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	95.0 GJ x	\$3.179 =	302.0050	95.0 GJ x	\$3.179 =	302.0050	\$0.000	0.0000	0.00%
6	Rider 2 2009 ROE Rate Rider	95.0 GJ x	\$0.059 =	5.6050	95.0 GJ x	\$0.059 =	5.6050	\$0.000	0.0000	0.00%
7	Rider 3 ESM	95.0 GJ x	(\$0.040) =	(3.8000)	95.0 GJ x	(\$0.040) =	(3.8000)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM	95.0 GJ x	(\$0.053) =	(5.0350)	95.0 GJ x	(\$0.053) =	(5.0350)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			\$440.86			\$440.86		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	95.0 GJ x	\$1.642 =	\$155.9900	95.0 GJ x	\$1.642 =	\$155.9900	\$0.000	\$0.0000	0.00%
13	Rider 8 Unbundling Recovery	95.0 GJ x	\$0.083 =	7.8850	95.0 GJ x	\$0.083 =	7.8850	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			\$163.88			\$163.88		\$0.00	0.00%
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	95.0 GJ x	\$4.953 =	\$470.54	95.0 GJ x	\$5.609 =	\$532.86	\$0.656	\$62.32	5.80%
17	Subtotal Commodity Related Charges			\$634.42			\$696.74		\$62.32	5.80%
18										
19	Total (with effective \$/GJ rate)	95.0	\$11.319	\$1,075.28	95.0	\$11.975	\$1,137.60	\$0.656	\$62.32	5.80%
20										
21	INLAND SERVICE AREA									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$11.84 =	\$142.08	12 months x	\$11.84 =	\$142.08	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	75.0 GJ x	\$3.179 =	238.4250	75.0 GJ x	\$3.179 =	238.4250	\$0.000	0.0000	0.00%
26	Rider 2 2009 ROE Rate Rider	75.0 GJ x	\$0.059 =	4.4250	75.0 GJ x	\$0.059 =	4.4250	\$0.000	0.0000	0.00%
27	Rider 3 ESM	75.0 GJ x	(\$0.040) =	(3.0000)	75.0 GJ x	(\$0.040) =	(3.0000)	\$0.000	0.0000	0.00%
28	Rider 5 RSAM	75.0 GJ x	(\$0.053) =	(3.9750)	75.0 GJ x	(\$0.053) =	(3.9750)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			\$377.96			\$377.96		\$0.00	0.00%
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	75.0 GJ x	\$1.621 =	\$121.5750	75.0 GJ x	\$1.621 =	\$121.5750	\$0.000	\$0.0000	0.00%
33	Rider 8 Unbundling Recovery	75.0 GJ x	\$0.083 =	6.2250	75.0 GJ x	\$0.083 =	6.2250	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			\$127.80			\$127.80		\$0.00	0.00%
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	75.0 GJ x	\$4.953 =	\$371.48	75.0 GJ x	\$5.609 =	\$420.68	\$0.656	\$49.20	5.61%
37	Subtotal Commodity Related Charges			\$499.28			\$548.48		\$49.20	5.61%
38										
39	Total (with effective \$/GJ rate)	75.0	\$11.697	\$877.24	75.0	\$12.353	\$926.44	\$0.656	\$49.20	5.61%
40										
41	COLUMBIA SERVICE AREA									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$11.84 =	\$142.08	12 months x	\$11.84 =	\$142.08	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	80.0 GJ x	\$3.179 =	254.3200	80.0 GJ x	\$3.179 =	254.3200	\$0.000	0.0000	0.00%
46	Rider 2 2009 ROE Rate Rider	80.0 GJ x	\$0.059 =	4.7200	80.0 GJ x	\$0.059 =	4.7200	\$0.000	0.0000	0.00%
47	Rider 3 ESM	80.0 GJ x	(\$0.040) =	(3.2000)	80.0 GJ x	(\$0.040) =	(3.2000)	\$0.000	0.0000	0.00%
48	Rider 5 RSAM	80.0 GJ x	(\$0.053) =	(4.2400)	80.0 GJ x	(\$0.053) =	(4.2400)	\$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges			\$393.68			\$393.68		\$0.00	0.00%
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	80.0 GJ x	\$1.681 =	\$134.4800	80.0 GJ x	\$1.681 =	\$134.4800	\$0.000	\$0.0000	0.00%
53	Rider 8 Unbundling Recovery	80.0 GJ x	\$0.083 =	6.6400	80.0 GJ x	\$0.083 =	6.6400	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			\$141.12			\$141.12		\$0.00	0.00%
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	80.0 GJ x	\$4.953 =	\$396.24	80.0 GJ x	\$5.609 =	\$448.72	\$0.656	\$52.48	5.64%
57	Subtotal Commodity Related Charges			\$537.36			\$589.84		\$52.48	5.64%
58										
59	Total (with effective \$/GJ rate)	80.0	\$11.638	\$931.04	80.0	\$12.294	\$983.52	\$0.656	\$52.48	5.64%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO. G-xx-10

RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING JANUARY 1, 2010 RATES			PROPOSED APRIL 1, 2010 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$24.84 =	\$298.08	12 months x	\$24.84 =	\$298.08	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	300.0 GJ x	\$2.643 =	792.9000	300.0 GJ x	\$2.643 =	792.9000	\$0.000	0.0000	0.00%
6	Rider 2 2009 ROE Rate Rider	300.0 GJ x	\$0.043 =	12.9000	300.0 GJ x	\$0.043 =	12.9000	\$0.000	0.0000	0.00%
7	Rider 3 ESM	300.0 GJ x	(\$0.029) =	(8.7000)	300.0 GJ x	(\$0.029) =	(8.7000)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM	300.0 GJ x	(\$0.053) =	(15.9000)	300.0 GJ x	(\$0.053) =	(15.9000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<u>\$1,079.28</u>			<u>\$1,079.28</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	300.0 GJ x	\$1.636 =	\$490.8000	300.0 GJ x	\$1.636 =	\$490.8000	\$0.000	\$0.0000	0.00%
13	Rider 8 Unbundling Recovery	300.0 GJ x	(\$0.008) =	(2.4000)	300.0 GJ x	(\$0.008) =	(2.4000)	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			<u>\$488.40</u>			<u>\$488.40</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	300.0 GJ x	\$4.953 =	\$1,485.90	300.0 GJ x	\$5.609 =	\$1,682.70	\$0.656	\$196.80	6.44%
17	Subtotal Commodity Related Charges			<u>\$1,974.30</u>			<u>\$2,171.10</u>	<u>\$196.80</u>	<u>\$196.80</u>	<u>6.44%</u>
18										
19	Total (with effective \$/GJ rate)	<u>300.0</u>	<u>\$10.179</u>	<u>\$3,053.58</u>	<u>300.0</u>	<u>\$10.835</u>	<u>\$3,250.38</u>	<u>\$0.656</u>	<u>\$196.80</u>	<u>6.44%</u>
20										
21	INLAND SERVICE AREA									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$24.84 =	\$298.08	12 months x	\$24.84 =	\$298.08	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	250.0 GJ x	\$2.643 =	660.7500	250.0 GJ x	\$2.643 =	660.7500	\$0.000	0.0000	0.00%
26	Rider 2 2009 ROE Rate Rider	250.0 GJ x	\$0.043 =	10.7500	250.0 GJ x	\$0.043 =	10.7500	\$0.000	0.0000	0.00%
27	Rider 3 ESM	250.0 GJ x	(\$0.029) =	(7.2500)	250.0 GJ x	(\$0.029) =	(7.2500)	\$0.000	0.0000	0.00%
28	Rider 5 RSAM	250.0 GJ x	(\$0.053) =	(13.2500)	250.0 GJ x	(\$0.053) =	(13.2500)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			<u>\$949.08</u>			<u>\$949.08</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	250.0 GJ x	\$1.615 =	\$403.7500	250.0 GJ x	\$1.615 =	\$403.7500	\$0.000	\$0.0000	0.00%
33	Rider 8 Unbundling Recovery	250.0 GJ x	(\$0.008) =	(2.0000)	250.0 GJ x	(\$0.008) =	(2.0000)	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			<u>\$401.75</u>			<u>\$401.75</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	250.0 GJ x	\$4.953 =	\$1,238.25	250.0 GJ x	\$5.609 =	\$1,402.25	\$0.656	\$164.00	6.33%
37	Subtotal Commodity Related Charges			<u>\$1,640.00</u>			<u>\$1,804.00</u>	<u>\$164.00</u>	<u>\$164.00</u>	<u>6.33%</u>
38										
39	Total (with effective \$/GJ rate)	<u>250.0</u>	<u>\$10.356</u>	<u>\$2,589.08</u>	<u>250.0</u>	<u>\$11.012</u>	<u>\$2,753.08</u>	<u>\$0.656</u>	<u>\$164.00</u>	<u>6.33%</u>
40										
41	COLUMBIA SERVICE AREA									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$24.84 =	\$298.08	12 months x	\$24.84 =	\$298.08	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	320.0 GJ x	\$2.643 =	845.7600	320.0 GJ x	\$2.643 =	845.7600	\$0.000	0.0000	0.00%
46	Rider 2 2009 ROE Rate Rider	320.0 GJ x	\$0.043 =	13.7600	320.0 GJ x	\$0.043 =	13.7600	\$0.000	0.0000	0.00%
47	Rider 3 ESM	320.0 GJ x	(\$0.029) =	(9.2800)	320.0 GJ x	(\$0.029) =	(9.2800)	\$0.000	0.0000	0.00%
48	Rider 5 RSAM	320.0 GJ x	(\$0.053) =	(16.9600)	320.0 GJ x	(\$0.053) =	(16.9600)	\$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges			<u>\$1,131.36</u>			<u>\$1,131.36</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	320.0 GJ x	\$1.676 =	\$536.3200	320.0 GJ x	\$1.676 =	\$536.3200	\$0.000	\$0.0000	0.00%
53	Rider 8 Unbundling Recovery	320.0 GJ x	(\$0.008) =	(2.5600)	320.0 GJ x	(\$0.008) =	(2.5600)	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			<u>\$533.76</u>			<u>\$533.76</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>0.00%</u>
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	320.0 GJ x	\$4.953 =	\$1,584.96	320.0 GJ x	\$5.609 =	\$1,794.88	\$0.656	\$209.92	6.46%
57	Subtotal Commodity Related Charges			<u>\$2,118.72</u>			<u>\$2,328.64</u>	<u>\$209.92</u>	<u>\$209.92</u>	<u>6.46%</u>
58										
59	Total (with effective \$/GJ rate)	<u>320.0</u>	<u>\$10.157</u>	<u>\$3,250.08</u>	<u>320.0</u>	<u>\$10.813</u>	<u>\$3,460.00</u>	<u>\$0.656</u>	<u>\$209.92</u>	<u>6.46%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xx-10

TAB 5
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RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING JANUARY 1, 2010 RATES			PROPOSED APRIL 1, 2010 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	Delivery Margin Related Charges									
3	Basic Charge	12 months	x \$132.52	= \$1,590.24	12 months	x \$132.52	= \$1,590.24	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	2,800.0	GJ x \$2.264	= 6,339.2000	2,800.0	GJ x \$2.264	= 6,339.2000	\$0.000	0.0000	0.00%
6	Rider 2 2009 ROE Rate Rider	2,800.0	GJ x \$0.031	= 86.8000	2,800.0	GJ x \$0.031	= 86.8000	\$0.000	0.0000	0.00%
7	Rider 3 ESM	2,800.0	GJ x (\$0.023)	= (64.4000)	2,800.0	GJ x (\$0.023)	= (64.4000)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM	2,800.0	GJ x (\$0.053)	= (148.4000)	2,800.0	GJ x (\$0.053)	= (148.4000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			\$7,803.44			\$7,803.44	\$0.00	\$0.00	0.00%
10										
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge	2,800.0	GJ x \$1.289	= \$3,609.2000	2,800.0	GJ x \$1.289	= \$3,609.2000	\$0.000	\$0.0000	0.00%
13	Rider 8 Unbundling Recovery	2,800.0	GJ x (\$0.008)	= (22.4000)	2,800.0	GJ x (\$0.008)	= (22.4000)	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			\$3,586.80			\$3,586.80	\$0.00	\$0.00	0.00%
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	2,800.0	GJ x \$4.953	= \$13,868.40	2,800.0	GJ x \$5.609	= \$15,705.20	\$0.656	\$1,836.80	7.27%
17	Subtotal Commodity Related Charges			\$17,455.20			\$19,292.00	\$1,836.80	\$1,836.80	7.27%
18										
19	Total (with effective \$/GJ rate)	<u>2,800.0</u>	<u>\$9.021</u>	<u>\$25,258.64</u>	<u>2,800.0</u>	<u>\$9.677</u>	<u>\$27,095.44</u>	<u>\$0.656</u>	<u>\$1,836.80</u>	<u>7.27%</u>
20										
21	INLAND SERVICE AREA									
22	Delivery Margin Related Charges									
23	Basic Charge	12 months	x \$132.52	= \$1,590.24	12 months	x \$132.52	= \$1,590.24	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	2,600.0	GJ x \$2.264	= 5,886.4000	2,600.0	GJ x \$2.264	= 5,886.4000	\$0.000	0.0000	0.00%
26	Rider 2 2009 ROE Rate Rider	2,600.0	GJ x \$0.031	= 80.6000	2,600.0	GJ x \$0.031	= 80.6000	\$0.000	0.0000	0.00%
27	Rider 3 ESM	2,600.0	GJ x (\$0.023)	= (59.8000)	2,600.0	GJ x (\$0.023)	= (59.8000)	\$0.000	0.0000	0.00%
28	Rider 5 RSAM	2,600.0	GJ x (\$0.053)	= (137.8000)	2,600.0	GJ x (\$0.053)	= (137.8000)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			\$7,359.64			\$7,359.64	\$0.00	\$0.00	0.00%
30										
31	Commodity Related Charges									
32	Midstream Cost Recovery Charge	2,600.0	GJ x \$1.274	= \$3,312.4000	2,600.0	GJ x \$1.274	= \$3,312.4000	\$0.000	\$0.0000	0.00%
33	Rider 8 Unbundling Recovery	2,600.0	GJ x (\$0.008)	= (20.8000)	2,600.0	GJ x (\$0.008)	= (20.8000)	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			\$3,291.60			\$3,291.60	\$0.00	\$0.00	0.00%
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	2,600.0	GJ x \$4.953	= \$12,877.80	2,600.0	GJ x \$5.609	= \$14,583.40	\$0.656	\$1,705.60	7.25%
37	Subtotal Commodity Related Charges			\$16,169.40			\$17,875.00	\$1,705.60	\$1,705.60	7.25%
38										
39	Total (with effective \$/GJ rate)	<u>2,600.0</u>	<u>\$9.050</u>	<u>\$23,529.04</u>	<u>2,600.0</u>	<u>\$9.706</u>	<u>\$25,234.64</u>	<u>\$0.656</u>	<u>\$1,705.60</u>	<u>7.25%</u>
40										
41	COLUMBIA SERVICE AREA									
42	Delivery Margin Related Charges									
43	Basic Charge	12 months	x \$132.52	= \$1,590.24	12 months	x \$132.52	= \$1,590.24	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	3,300.0	GJ x \$2.264	= 7,471.2000	3,300.0	GJ x \$2.264	= 7,471.2000	\$0.000	0.0000	0.00%
46	Rider 2 2009 ROE Rate Rider	3,300.0	GJ x \$0.031	= 102.3000	3,300.0	GJ x \$0.031	= 102.3000	\$0.000	0.0000	0.00%
47	Rider 3 ESM	3,300.0	GJ x (\$0.023)	= (75.9000)	3,300.0	GJ x (\$0.023)	= (75.9000)	\$0.000	0.0000	0.00%
48	Rider 5 RSAM	3,300.0	GJ x (\$0.053)	= (174.9000)	3,300.0	GJ x (\$0.053)	= (174.9000)	\$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges			\$8,912.94			\$8,912.94	\$0.00	\$0.00	0.00%
50										
51	Commodity Related Charges									
52	Midstream Cost Recovery Charge	3,300.0	GJ x \$1.332	= \$4,395.6000	3,300.0	GJ x \$1.332	= \$4,395.6000	\$0.000	\$0.0000	0.00%
53	Rider 8 Unbundling Recovery	3,300.0	GJ x (\$0.008)	= (26.4000)	3,300.0	GJ x (\$0.008)	= (26.4000)	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			\$4,369.20			\$4,369.20	\$0.00	\$0.00	0.00%
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	3,300.0	GJ x \$4.953	= \$16,344.90	3,300.0	GJ x \$5.609	= \$18,509.70	\$0.656	\$2,164.80	7.31%
57	Subtotal Commodity Related Charges			\$20,714.10			\$22,878.90	\$2,164.80	\$2,164.80	7.31%
58										
59	Total (with effective \$/GJ rate)	<u>3,300.0</u>	<u>\$8.978</u>	<u>\$29,627.04</u>	<u>3,300.0</u>	<u>\$9.634</u>	<u>\$31,791.84</u>	<u>\$0.656</u>	<u>\$2,164.80</u>	<u>7.31%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO. G-xx-10

RATE SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particular	EXISTING JANUARY 1, 2010 RATES			PROPOSED APRIL 1, 2010 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	7 months x	\$439.00 =	\$3,073.00	7 months x	\$439.00 =	\$3,073.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge									
7	(a) Off-Peak Period	5,400.0	GJ x \$0.827 =	4,465.8000	5,400.0	GJ x \$0.827 =	4,465.8000	\$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x \$1.604 =	0.0000	0.0	GJ x \$1.604 =	0.0000	\$0.000	0.0000	0.00%
9	Rider 2 2009 ROE Rate Rider	5,400.0	GJ x \$0.037 =	199.8000	5,400.0	GJ x \$0.037 =	199.8000	\$0.000	0.0000	0.00%
10	Rider 3 ESM	5,400.0	GJ x (\$0.011) =	(59.4000)	5,400.0	GJ x (\$0.011) =	(59.4000)	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			<u>\$7,679.20</u>			<u>\$7,679.20</u>		<u>\$0.00</u>	<u>0.00%</u>
12										
13	<u>Commodity Related Charges</u>									
14	Midstream Cost Recovery Charge									
15	(a) Off-Peak Period	5,400.0	GJ x \$0.960 =	\$5,184.0000	5,400.0	GJ x \$0.960 =	\$5,184.0000	\$0.000	\$0.0000	0.00%
16	(b) Extension Period	0.0	GJ x \$0.960 =	0.0000	0.0	GJ x \$0.960 =	0.0000	\$0.000	0.0000	0.00%
17	Commodity Cost Recovery Charge									
18	(a) Off-Peak Period	5,400.0	GJ x \$4.953 =	26,746.2000	5,400.0	GJ x \$5.609 =	30,288.6000	\$0.656	3,542.4000	8.94%
19	(b) Extension Period	0.0	GJ x \$4.953 =	0.0000	0.0	GJ x \$5.609 =	0.0000	\$0.656	0.0000	0.00%
20										
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<u>\$31,930.20</u>			<u>\$35,472.60</u>		<u>\$3,542.40</u>	<u>8.94%</u>
22										
23	Unauthorized Gas Charge During Peak Period (not forecast)									
24										
25	Total during Off-Peak Period	<u>5,400.0</u>		<u>\$39,609.40</u>	<u>5,400.0</u>		<u>\$43,151.80</u>		<u>\$3,542.40</u>	<u>8.94%</u>
26										
27										
28	INLAND SERVICE AREA									
29	<u>Delivery Margin Related Charges</u>									
30	Basic Charge	7 months x	\$439.00 =	\$3,073.00	7 months x	\$439.00 =	\$3,073.00	\$0.00	\$0.00	0.00%
31										
32	Delivery Charge									
33	(a) Off-Peak Period	9,300.0	GJ x \$0.827 =	7,691.1000	9,300.0	GJ x \$0.827 =	7,691.1000	\$0.000	0.0000	0.00%
34	(b) Extension Period	0.0	GJ x \$1.604 =	0.0000	0.0	GJ x \$1.604 =	0.0000	\$0.000	0.0000	0.00%
35	Rider 2 2009 ROE Rate Rider	9,300.0	GJ x \$0.037 =	344.1000	9,300.0	GJ x \$0.037 =	344.1000	\$0.000	0.0000	0.00%
36	Rider 3 ESM	9,300.0	GJ x (\$0.011) =	(102.3000)	9,300.0	GJ x (\$0.011) =	(102.3000)	\$0.000	0.0000	0.00%
37	Subtotal Delivery Margin Related Charges			<u>\$11,005.90</u>			<u>\$11,005.90</u>		<u>\$0.00</u>	<u>0.00%</u>
38										
39	<u>Commodity Related Charges</u>									
40	Midstream Cost Recovery Charge									
41	(a) Off-Peak Period	9,300.0	GJ x \$0.950 =	\$8,835.0000	9,300.0	GJ x \$0.950 =	\$8,835.0000	\$0.000	\$0.0000	0.00%
42	(b) Extension Period	0.0	GJ x \$0.950 =	0.0000	0.0	GJ x \$0.950 =	0.0000	\$0.000	0.0000	0.00%
43	Commodity Cost Recovery Charge									
44	(a) Off-Peak Period	9,300.0	GJ x \$4.953 =	46,062.9000	9,300.0	GJ x \$5.609 =	52,163.7000	\$0.656	6,100.8000	9.26%
45	(b) Extension Period	0.0	GJ x \$4.953 =	0.0000	0.0	GJ x \$5.609 =	0.0000	\$0.656	0.0000	0.00%
46										
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<u>\$54,897.90</u>			<u>\$60,998.70</u>		<u>\$6,100.80</u>	<u>9.26%</u>
48										
49	Unauthorized Gas Charge During Peak Period (not forecast)									
50										
51	Total during Off-Peak Period	<u>9,300.0</u>		<u>\$65,903.80</u>	<u>9,300.0</u>		<u>\$72,004.60</u>		<u>\$6,100.80</u>	<u>9.26%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO. G-xx-10

RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.	Particular	EXISTING JANUARY 1, 2010 RATES			PROPOSED APRIL 1, 2010 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
5										
6	Demand Charge	58.5 GJ x	\$15.554 =	\$10,918.91	58.5 GJ x	\$15.554 =	\$10,918.91	\$0.000	\$0.00	0.00%
7										
8	Delivery Charge	9,700.0 GJ x	\$0.629 =	\$6,101.3000	9,700.0 GJ x	\$0.629 =	\$6,101.3000	\$0.000	\$0.0000	0.00%
9	Rider 2 2009 ROE Rate Rider	9,700.0 GJ x	\$0.025 =	242.5000	9,700.0 GJ x	\$0.025 =	242.5000	\$0.000	0.0000	0.00%
10	Rider 3 ESM	9,700.0 GJ x	(\$0.017) =	(164.9000)	9,700.0 GJ x	(\$0.017) =	(164.9000)	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			\$6,178.90			\$6,178.90		\$0.00	0.00%
12										
13	<u>Commodity Related Charges</u>									
14	Midstream Cost Recovery Charge	9,700.0 GJ x	\$0.960 =	\$9,312.0000	9,700.0 GJ x	\$0.960 =	\$9,312.0000	\$0.000	\$0.0000	0.00%
15	Commodity Cost Recovery Charge	9,700.0 GJ x	\$4.953 =	48,044.1000	9,700.0 GJ x	\$5.609 =	54,407.3000	\$0.656	6,363.2000	7.81%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$57,356.10			\$63,719.30		\$6,363.20	7.81%
17										
18	Total (with effective \$/GJ rate)	9,700.0	\$8.402	\$81,497.91	9,700.0	\$9.058	\$87,861.11	\$0.656	\$6,363.20	7.81%
19										
20	INLAND SERVICE AREA									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
23										
24	Demand Charge	82.0 GJ x	\$15.554 =	\$15,305.14	82.0 GJ x	\$15.554 =	\$15,305.14	\$0.000	\$0.00	0.00%
25										
26	Delivery Charge	12,800.0 GJ x	\$0.629 =	\$8,051.2000	12,800.0 GJ x	\$0.629 =	\$8,051.2000	\$0.000	\$0.0000	0.00%
27	Rider 2 2009 ROE Rate Rider	12,800.0 GJ x	\$0.025 =	320.0000	12,800.0 GJ x	\$0.025 =	320.0000	\$0.000	0.0000	0.00%
28	Rider 3 ESM	12,800.0 GJ x	(\$0.017) =	(217.6000)	12,800.0 GJ x	(\$0.017) =	(217.6000)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			\$8,153.60			\$8,153.60		\$0.00	0.00%
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	12,800.0 GJ x	\$0.950 =	\$12,160.0000	12,800.0 GJ x	\$0.950 =	\$12,160.0000	\$0.000	\$0.0000	0.00%
33	Commodity Cost Recovery Charge	12,800.0 GJ x	\$4.953 =	63,398.4000	12,800.0 GJ x	\$5.609 =	71,795.2000	\$0.656	8,396.8000	7.92%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$75,558.40			\$83,955.20		\$8,396.80	7.92%
35										
36	Total (with effective \$/GJ rate)	12,800.0	\$8.286	\$106,061.14	12,800.0	\$8.942	\$114,457.94	\$0.656	\$8,396.80	7.92%
37										
38	COLUMBIA SERVICE AREA									
39	<u>Delivery Margin Related Charges</u>									
40	Basic Charge	12 months x	\$587.00 =	\$7,044.00	12 months x	\$587.00 =	\$7,044.00	\$0.00	\$0.00	0.00%
41										
42	Demand Charge	55.4 GJ x	\$15.554 =	\$10,340.30	55.4 GJ x	\$15.554 =	\$10,340.30	\$0.000	\$0.00	0.00%
43										
44	Delivery Charge	9,100.0 GJ x	\$0.629 =	\$5,723.9000	9,100.0 GJ x	\$0.629 =	\$5,723.9000	\$0.000	\$0.0000	0.00%
45	Rider 2 2009 ROE Rate Rider	9,100.0 GJ x	\$0.025 =	227.5000	9,100.0 GJ x	\$0.025 =	227.5000	\$0.000	0.0000	0.00%
46	Rider 3 ESM	9,100.0 GJ x	(\$0.017) =	(154.7000)	9,100.0 GJ x	(\$0.017) =	(154.7000)	\$0.000	0.0000	0.00%
47	Subtotal Delivery Margin Related Charges			\$5,796.70			\$5,796.70		\$0.00	0.00%
48										
49	<u>Commodity Related Charges</u>									
50	Midstream Cost Recovery Charge	9,100.0 GJ x	\$1.005 =	\$9,145.5000	9,100.0 GJ x	\$1.005 =	\$9,145.5000	\$0.000	\$0.0000	0.00%
51	Commodity Cost Recovery Charge	9,100.0 GJ x	\$4.953 =	45,072.3000	9,100.0 GJ x	\$5.609 =	51,041.9000	\$0.656	5,969.6000	7.71%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)			\$54,217.80			\$60,187.40		\$5,969.60	7.71%
53										
54	Total (with effective \$/GJ rate)	9,100.0	\$8.505	\$77,398.80	9,100.0	\$9.161	\$83,368.40	\$0.656	\$5,969.60	7.71%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xx-10

RATE SCHEDULE 6 - NGV - STATIONS

Line No.	Particular	EXISTING JANUARY 1, 2010 RATES			PROPOSED APRIL 1, 2010 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$61.00 =	\$732.00	12 months x	\$61.00 =	\$732.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge	2,900.0	GJ x \$3.571 =	10,355.9000	2,900.0	GJ x \$3.571 =	10,355.9000	\$0.000	0.0000	0.00%
7	Rider 2 2009 ROE Rate Rider	2,900.0	GJ x \$0.057 =	165.3000	2,900.0	GJ x \$0.057 =	165.3000	\$0.000	0.0000	0.00%
8	Rider 3 ESM	2,900.0	GJ x (\$0.024) =	(69.6000)	2,900.0	GJ x (\$0.024) =	(69.6000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<u>\$11,183.60</u>			<u>\$11,183.60</u>		<u>\$0.00</u>	<u>0.00%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	2,900.0	GJ x \$0.466 =	\$1,351.4000	2,900.0	GJ x \$0.466 =	\$1,351.4000	\$0.000	\$0.0000	0.00%
13	Commodity Cost Recovery Charge	2,900.0	GJ x \$4.953 =	14,363.7000	2,900.0	GJ x \$5.609 =	16,266.1000	\$0.656	1,902.4000	7.07%
14	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$15,715.10</u>			<u>\$17,617.50</u>		<u>\$1,902.40</u>	<u>7.07%</u>
15										
16	Total (with effective \$/GJ rate)	<u>2,900.0</u>	<u>\$9.275</u>	<u>\$26,898.70</u>	<u>2,900.0</u>	<u>\$9.931</u>	<u>\$28,801.10</u>	<u>\$0.656</u>	<u>\$1,902.40</u>	<u>7.07%</u>
17										
18										
19	INLAND SERVICE AREA									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge	12 months x	\$61.00 =	\$732.00	12 months x	\$61.00 =	\$732.00	\$0.00	\$0.00	0.00%
22										
23	Delivery Charge	11,900.0	GJ x \$3.571 =	42,494.9000	11,900.0	GJ x \$3.571 =	42,494.9000	\$0.000	0.0000	0.00%
24	Rider 2 2009 ROE Rate Rider	11,900.0	GJ x \$0.057 =	678.3000	11,900.0	GJ x \$0.057 =	678.3000	\$0.000	0.0000	0.00%
25	Rider 3 ESM	11,900.0	GJ x (\$0.024) =	(285.6000)	11,900.0	GJ x (\$0.024) =	(285.6000)	\$0.000	0.0000	0.00%
26	Subtotal Delivery Margin Related Charges			<u>\$43,619.60</u>			<u>\$43,619.60</u>		<u>\$0.00</u>	<u>0.00%</u>
27										
28	<u>Commodity Related Charges</u>									
29	Midstream Cost Recovery Charge	11,900.0	GJ x \$0.464 =	\$5,521.6000	11,900.0	GJ x \$0.464 =	\$5,521.6000	\$0.000	\$0.0000	0.00%
30	Commodity Cost Recovery Charge	11,900.0	GJ x \$4.953 =	58,940.7000	11,900.0	GJ x \$5.609 =	66,747.1000	\$0.656	7,806.4000	7.22%
31	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$64,462.30</u>			<u>\$72,268.70</u>		<u>\$7,806.40</u>	<u>7.22%</u>
32										
33	Total (with effective \$/GJ rate)	<u>11,900.0</u>	<u>\$9.083</u>	<u>\$108,081.90</u>	<u>11,900.0</u>	<u>\$9.739</u>	<u>\$115,888.30</u>	<u>\$0.656</u>	<u>\$7,806.40</u>	<u>7.22%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xx-10

RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular	EXISTING JANUARY 1, 2010 RATES			PROPOSED APRIL 1, 2010 RATES			Annual Increase/Decrease						
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill				
1														
2	LOWER MAINLAND SERVICE AREA													
3	<u>Delivery Margin Related Charges</u>													
4	Basic Charge	12 months x	\$880.00	=	\$10,560.00	12 months x	\$880.00	=	\$10,560.00	\$0.00	\$0.00	0.00%		
5														
6	Delivery Charge	8,100.0	GJ x	\$1.048	=	\$8,488.8000	8,100.0	GJ x	\$1.048	=	\$8,488.8000	\$0.000	\$0.0000	0.00%
7	Rider 2 2009 ROE Rate Rider	8,100.0	GJ x	\$0.013	=	105.3000	8,100.0	GJ x	\$0.013	=	105.3000	\$0.000	\$0.0000	0.00%
8	Rider 3 ESM	8,100.0	GJ x	(\$0.010)	=	(81.0000)	8,100.0	GJ x	(\$0.010)	=	(81.0000)	\$0.000	0.0000	0.00%
9	Rider 4 Reserve for Future Use	8,100.0	GJ x	\$0.000	=	0.0000	8,100.0	GJ x	\$0.000	=	0.0000	\$0.000	0.0000	0.00%
10	Subtotal Delivery Margin Related Charges				\$8,513.10				\$8,513.10		\$0.00		0.00%	
11														
12	<u>Commodity Related Charges</u>													
13	Midstream Cost Recovery Charge	8,100.0	GJ x	\$0.960	=	\$7,776.0000	8,100.0	GJ x	\$0.960	=	\$7,776.0000	\$0.000	\$0.0000	0.00%
14	Commodity Cost Recovery Charge	8,100.0	GJ x	\$4.953	=	40,119.3000	8,100.0	GJ x	\$5.609	=	45,432.9000	\$0.656	5,313.6000	7.93%
15	Subtotal Gas Sales - Fixed (Commodity Related Charge)				\$47,895.30				\$53,208.90		\$5,313.60		7.93%	
16														
17	Non-Standard Charges (not forecast)													
18	Index Pricing Option, UOR													
19														
20	Total (with effective \$/GJ rate)	<u>8,100.0</u>		<u>\$8.268</u>		<u>\$66,968.40</u>	<u>8,100.0</u>		<u>\$8.924</u>		<u>\$72,282.00</u>	<u>\$0.656</u>	<u>\$5,313.60</u>	<u>7.93%</u>
21														
22														
23	INLAND SERVICE AREA													
24	<u>Delivery Margin Related Charges</u>													
25	Basic Charge	12 months x	\$880.00	=	\$10,560.00	12 months x	\$880.00	=	\$10,560.00	\$0.00	\$0.00	0.00%		
26														
27	Delivery Charge	4,000.0	GJ x	\$1.048	=	\$4,192.0000	4,000.0	GJ x	\$1.048	=	\$4,192.0000	\$0.000	\$0.0000	0.00%
28	Rider 2 2009 ROE Rate Rider	4,000.0	GJ x	\$0.013	=	52.0000	4,000.0	GJ x	\$0.013	=	52.0000	\$0.000	\$0.0000	0.00%
29	Rider 3 ESM	4,000.0	GJ x	(\$0.010)	=	(40.0000)	4,000.0	GJ x	(\$0.010)	=	(40.0000)	\$0.000	0.0000	0.00%
30	Rider 4 Reserve for Future Use	4,000.0	GJ x	\$0.000	=	0.0000	4,000.0	GJ x	\$0.000	=	0.0000	\$0.000	0.0000	0.00%
31	Subtotal Delivery Margin Related Charges				\$4,204.00				\$4,204.00		\$0.00		0.00%	
32														
33	<u>Commodity Related Charges</u>													
34	Midstream Cost Recovery Charge	4,000.0	GJ x	\$0.950	=	\$3,800.0000	4,000.0	GJ x	\$0.950	=	\$3,800.0000	\$0.000	\$0.0000	0.00%
35	Commodity Cost Recovery Charge	4,000.0	GJ x	\$4.953	=	19,812.0000	4,000.0	GJ x	\$5.609	=	22,436.0000	\$0.656	2,624.0000	6.84%
36	Subtotal Gas Sales - Fixed (Commodity Related Charge)				\$23,612.00				\$26,236.00		\$2,624.00		6.84%	
37														
38	Non-Standard Charges (not forecast)													
39	Index Pricing Option, UOR													
40														
41	Total (with effective \$/GJ rate)	<u>4,000.0</u>		<u>\$9.594</u>		<u>\$38,376.00</u>	<u>4,000.0</u>		<u>\$10.250</u>		<u>\$41,000.00</u>	<u>\$0.656</u>	<u>\$2,624.00</u>	<u>6.84%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



SIXTH FLOOR, 900 HOWE STREET, BOX 250
VANCOUVER, B.C. V6Z 2N3 CANADA
web site: <http://www.bcuc.com>

TELEPHONE: (604) 660-4700
BC TOLL FREE: 1-800-663-1385
FACSIMILE: (604) 660-1102

DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

Filings by Terasen Gas Inc.
Regarding 2010 First Quarter Gas Cost Report and
Rate Changes Effective April 1, 2010
For the Lower Mainland, Inland, Columbia Service Areas

BEFORE:

[March __, 2010]

WHEREAS:

- A. By Order No. G-105-09 dated September 10, 2009, the British Columbia Utilities Commission (the "Commission") approved a decrease in the Commodity Cost Recovery Charge for the Terasen Gas Inc. ("Terasen Gas") Lower Mainland, Inland, and Columbia Service Areas, effective October 1, 2009; and
- B. On March 4, 2010, pursuant to Commission Letter No. L-5-01, Terasen Gas filed its 2010 First Quarter Report on Commodity Cost Reconciliation Account ("CCRA") and Midstream Cost Reconciliation Account ("MCRA") balances and the Commodity Cost Recovery Charge for the Lower Mainland, Inland and Columbia Service Areas effective April 1, 2010 that were based on February 23, 2010 forward gas prices (the "2010 First Quarter Report"); and
- C. The 2010 First Quarter Report forecasts a CCRA balance at existing rates of approximately \$16 million surplus after tax at March 31, 2010, and a balance of approximately \$45 million deficit after tax at March 31, 2011; and
- D. The 2010 First Quarter Report forecasts that commodity cost recoveries at existing rates would be 88.4 percent of costs for the following 12 months; and
- E. In the 2010 First Quarter Report, Terasen Gas requests approval for an increase of \$0.656/GJ to the Commodity Cost Recovery Charge from \$4.953/GJ to \$5.609/GJ for natural gas sales rate class customers in the Lower Mainland, Inland, and Columbia Service Areas effective April 1, 2010; and



SIXTH FLOOR, 900 HOWE STREET, BOX 250
VANCOUVER, B.C. V6Z 2N3 CANADA
web site: <http://www.bcuc.com>

TELEPHONE: (604) 660-4700
BC TOLL FREE: 1-800-663-1385
FACSIMILE: (604) 660-1102

- F. The 2010 First Quarter Report forecasts MCRA balance at existing rates of approximately \$20 million deficit after tax at December 31, 2010; and a balance of approximately \$6 million surplus after tax at December 31, 2011; and
- G. The Commodity Cost Recovery Charge rate change would increase Lower Mainland Rate Schedule 1 rates by \$0.656/GJ, which would increase a typical residential customer's annual bill by approximately \$62 or 5.8 percent, with an average annual consumption of 95 GJ; and
- H. The Commission has determined that the requested change to the Commodity Cost Recovery Rate as outlined in the 2010 First Quarter Report should be approved.

NOW THEREFORE pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

1. The Commission approves the proposed flow-through increase to the Commodity Cost Recovery Charge for Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas, effective April 1, 2010, to a rate of \$5.609/GJ as set out in the 2010 First Quarter Report.
2. The Midstream Cost Recovery Charges remain unchanged.
3. Terasen Gas will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.

DATED at the City of Vancouver, in the Province of British Columbia, this day of March, 2010.

BY ORDER