



Tom A. Loski
Chief Regulatory Officer

September 18, 2009

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Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: Terasen Gas Inc. ("Terasen Gas")
2010 and 2011 Revenue Requirements and Delivery Rates Application (the
"Application")
Application Amendment dated September 16, 2009 (Exhibit B-1)**

On June 15, 2009, Terasen Gas filed the Application. On July 8, 2009, Terasen Gas submitted an Amendment to the Application and on August 14, 2009, Terasen Gas submitted a Supplemental Filing and responses to information request ("IR") No. 1. On September 11, 2009, Terasen Gas submitted responses to IR No. 2.

In response to the British Columbia Utilities Commission ("BCUC") IR 2.8.1, Terasen Gas noted that a reference to the requested approval for the Compression and Refuelling Service economic test ("CS Test") was inadvertently excluded from section D of the Application. Terasen Gas hereby respectfully attaches the amendment to the Application (Exhibit B-1), section D, page 516 which corrects this omission. The requested relief included in the correction to section D, page 516, under Item 12(iv) is amended to now read:

- iv. Economic models for evaluating alternative energy extensions for **Natural Gas Vehicle service (the 'CS Test')**, geo-exchange, solar thermal and district energy systems, and establishing the regulatory review processes, as set out in Part III, Section C, Tab 3 of the Application. **[emphasis added]***

The revision to section D, page 516 as noted above constitutes Terasen Gas' Application Amendment dated September 16, 2009. Attached herewith is the revised page 516 for insertion into the Application binder Volume 1 to replace the original page. Registered Parties who requested hardcopies of the original Application will automatically receive hardcopies of this Application Amendment dated September 16, 2009. If you have any questions related to this filing, please do not hesitate to contact the undersigned.

Yours very truly,

TERASEN GAS INC.

Original signed:

Tom A. Loski

Attachments

cc (email only): Registered Parties

- Discontinuation of the software tax credit mechanism as part of the contribution in aid of construction additions.
12. An order pursuant to sections 59 to 61 of the Act approving Tariff changes effective January 1, 2010, as set out in Part III, Section C, Tab 12 of the Application, including:
- New Tariff offerings:
 - i. Compression and Refueling Service for NGV Market – Rate Schedule 6C as set out in Part III, Section C, Tab 12 and Appendix J-6. of the Application;
 - ii. NGV Transportation Service – Rate Schedule 26 as set out Part III, Section C, Tab 12 and Appendix J-4 of the Application;
 - iii. Close Rate Schedule 6A if (i) and (ii) above are approved as set out in Part III, Section C, Tab 12 and Appendix J-5 of the Application;
 - iv. Economic models for evaluating alternative energy extensions for Natural Gas Vehicle Service (the 'CS Test'), geo-exchange, solar thermal and district energy systems, and establishing the regulatory review processes, as set out in Part III, Section C, Tab 3 of the Application; and
 - v. New terms and conditions in GT&C, Section 12A – Alternative Energy Extensions as set out in Part III, Section C, Tab 12 and Appendix J-3 of the Application.
 - Revised fee structure as set out in Part III, Section C, Tab 12 and Appendix J-2 of the Application:
 - i. Revise the new customer application fee from \$85 to \$25; and
 - ii. Revise the meter testing fee from \$30 to \$60.
13. An order approving the proposed test for evaluating biogas upgrading projects in the Pilot Phase, and establishing the regulatory review process as set out in Part III, Section C, Tab 3 of the Application.

The relief sought in this Application does not have the potential to adversely affect aboriginal rights and title. As such, no duty to consult First Nations arises in respect of this Application.

2. Proposed Regulatory Process

Terasen Gas proposes a timetable that considers the proposed timing of all of the significant applications filed or being filed by the Terasen Utilities in 2009. The timetable acknowledges the corresponding workload required by the Commission and all parties. The proposed regulatory timetable will promote an efficient regulatory process.