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September 3, 2009

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, B.C.
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

Re: Terasen Gas Inc. – Lower Mainland, Inland, and Columbia Service Areas Commodity Cost Reconciliation Account ("CCRA") and Midstream Cost Reconciliation Account ("MCRA") Quarterly Gas Costs 2009 Third Quarter Gas Cost Report

The attached materials provide the Terasen Gas Inc. ("Terasen Gas" or the "Company") 2009 Third Quarter Gas Cost Report for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the "Commission") guidelines.

The monthly deferral account balance for the CCRA is shown on the schedule provided in Tab 1, Page 1, for the existing rates. The CCRA balance at September 30, 2009, based on the August 24, 2009 forward prices, is projected to be approximately $67 million surplus (after tax). Further, based on the August 24, 2009 forward prices, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending September 30, 2010, and accounting for the projected September 30, 2009 deferral balance, the CCRA ratio is calculated to be 120.4% (Tab 1, Page 1, Column 10, Lines 36/37). The ratio falls outside the deadband range of 95% to 105%, indicating a rate change is required at this time.

The monthly deferral account balance for the MCRA is shown on the schedule provided in Tab 1, Page 2, for the existing rates. The MCRA balance at September 30, 2009, based on the August 24, 2009 forward prices, is projected to be approximately $47 million deficit (after tax). Further, the MCRA balance at December 31, 2009 and December 31, 2010, based on the August 24, 2009 forward prices, are projected to be approximately $41 million deficit and $40 million deficit (after-tax), respectively. Terasen Gas will continue to monitor and report MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

Tab 2 provides the information related to the allocation of the forecast CCRA and MCRA gas supply costs based on the August 24, 2009 forward prices to the Sales Rate Classes. The schedules within this section indicate a decrease would be required to the Cost of Gas (Commodity Cost Recovery Charge), effective October 1, 2009, to eliminate the forecast over-recovery of the 12-month forward gas purchase costs and to amortize the projected September 30, 2009 surplus deferral balance. The revised rates, based on the flow-through calculation, for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas are shown in Tab 2, Page 1, Line 32. The Cost of Gas (Commodity Cost Recovery Charge) rate would decrease by $1.009/GJ, from $5.962/GJ to $4.953/GJ, effective October 1, 2009. The proposed rate change would decrease the annual bill by approximately $96 or 9%, for a typical Lower Mainland residential customer with an average annual consumption of 95 GJ.

Tab 3, Page 1 and Page 3, provide the monthly CCRA and MCRA deferral balances with the proposed October 1, 2009 Commodity Cost Recovery Charge rates, respectively. Tabs 4 and 5 are the tariff continuity and bill impact schedules. These schedules reflect the effect of the proposed October 1, 2009 decrease to the Commodity Cost Recovery Charge.

In summary, Terasen Gas requests Commission approval to decrease the Commodity Cost Recovery Charge by $1.009/GJ, effective October 1, 2009, from $5.9672/GJ to $4.953/GJ.

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Sincerely,

TERASEN GAS INC.

Original signed:

Tom A. Loski

Attachments

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS) AND RATE CHANGE TRIGGER MECHANISM

FOR THE FORECAST PERIOD OCTOBER 1, 2009 TO SEPTEMBER 30, 2011

AUGUST 24, 2009 FORWARD PRICES

$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected							
2		Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09							
3	CCRA Balance - Beginning (Pre-tax) (1*)	$ (37)	$ (40)	$ (47)	$ (62)	$ (71)	$ (84)							
4	Gas Costs Incurred	$ 39	$ 42	$ 33	$ 38	$ 36	$ 36							
5	Revenue from **EXISTING** Recovery Rates	$ (42)	$ (49)	$ (47)	$ (48)	$ (49)	$ (47)							
6	**CCRA Balance - Ending (Pre-tax) (2*)**	$ (40)	$ (47)	$ (62)	$ (71)	$ (84)	$ (96)							
7														
8	**CCRA Balance - Ending (After-tax) (3*)**	$ (28)	$ (33)	$ (43)	$ (50)	$ (59)	$ (67)							
9														
10														Total
11														Oct-09
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
13		Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Sep-10
14	CCRA Balance - Beginning (Pre-tax) (1*)	$ (96)	$ (107)	$ (104)	$ (96)	$ (90)	$ (85)	$ (78)	$ (81)	$ (83)	$ (85)	$ (87)	$ (88)	$ (96)
15	Gas Costs Incurred	$ 35	$ 47	$ 51	$ 51	$ 47	$ 52	$ 41	$ 43	$ 42	$ 44	$ 45	$ 44	$ 543
16	Revenue from **EXISTING** Recovery Rates	$ (46)	$ (44)	$ (45)	$ (45)	$ (41)	$ (46)	$ (44)	$ (46)	$ (44)	$ (46)	$ (46)	$ (44)	$ (537)
17	**CCRA Balance - Ending (Pre-tax) (2*)**	$ (107)	$ (104)	$ (98)	$ (90)	$ (85)	$ (78)	$ (81)	$ (83)	$ (85)	$ (87)	$ (88)	$ (89)	$ (89)
18														
19	**CCRA Balance - Ending (After-tax) (3*)**	$ (75)	$ (73)	$ (69)	$ (65)	$ (61)	$ (56)	$ (58)	$ (60)	$ (61)	$ (62)	$ (63)	$ (64)	$ (64)
20														
21														Total
22														Oct-10
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
24		Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Sep-11
25	CCRA Balance - Beginning (Pre-tax) (1*)	$ (89)	$ (88)	$ (83)	$ (72)	$ (63)	$ (55)	$ (46)	$ (46)	$ (47)	$ (47)	$ (46)	$ (45)	$ (89)
26	Gas Costs Incurred	$ 45	$ 49	$ 53	$ 54	$ 49	$ 53	$ 43	$ 45	$ 44	$ 46	$ 46	$ 45	$ 572
27	Revenue from **EXISTING** Recovery Rates	$ (45)	$ (43)	$ (45)	$ (45)	$ (40)	$ (45)	$ (43)	$ (45)	$ (44)	$ (45)	$ (45)	$ (44)	$ (529)
28	**CCRA Balance - Ending (Pre-tax) (2*)**	$ (88)	$ (83)	$ (74)	$ (63)	$ (55)	$ (46)	$ (46)	$ (47)	$ (47)	$ (46)	$ (45)	$ (44)	$ (44)
29														
30	**CCRA Balance - Ending (After-tax) (3*)**	$ (63)	$ (59)	$ (53)	$ (46)	$ (40)	$ (34)	$ (34)	$ (34)	$ (34)	$ (34)	$ (33)	$ (32)	$ (32)
31														
32														
33														

34 **CCRA RATE CHANGE TRIGGER MECHANISM**

35

36 CCRA
37 Ratio

$$\text{CCRA Ratio} = \frac{\text{Forecast Recovered Gas Costs (Oct 2009 - Sep 2010)}}{\text{Forecast Incurred Gas Costs (Oct 2009 - Sep 2010) + Projected CCRA Pre-tax Balance (Sep 2009)}} = \frac{\$\ 537}{\$\ 447} = \mathbf{120.4\%}$$

Notes: Slight differences in totals due to rounding.

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2009, 30.0%, Jan 1, 2010, 28.5%, and Jan 1, 2011, 26.5%).*

(2) For rate setting purpose CCRA pre-tax balances include grossed up projected deferred interest as at September 30, 2009.*

(3) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS

FOR THE FORECAST PERIOD OCTOBER 1, 2009 TO DECEMBER 31, 2011

AUGUST 24, 2009 FORWARD PRICES

$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast	**Total**
2		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	**2009**
3	MCRA Balance - Beginning (Pre-tax) (1*)	$ (34)	$ (27)	$ (25)	$ (55)	$ (35)	$ (40)	$ (11)	$ 11	$ 42	$ 67	$ 82	$ 77	$ (34)
4	Gas Costs Incurred	$ 122	$ 92	$ 207	$ 27	$ 2	$ (5)	$ 16	$ (4)	$ 2	$ 22	$ 47	$ 55	$ 582
5	Revenue from **EXISTING** Recovery Rates	$ (115)	$ (89)	$ (238)	$ (7)	$ (6)	$ 34	$ 6	$ 35	$ 26	$ (7)	$ (52)	$ (73)	$ (487)
6	**MCRA Balance - Ending (Pre-tax) (2*)**	$ (27)	$ (25)	$ (55)	$ (35)	$ (40)	$ (11)	$ 11	$ 42	$ 67	$ 82	$ 77	$ 59	$ 59
7														
8	**MCRA Balance - Ending (After-tax) (3*)**	$ (19)	$ (17)	$ (39)	$ (25)	$ (28)	$ (8)	$ 8	$ 29	$ 47	$ 57	$ 54	$ 41	$ 41
9														
10														
11														
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
13		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	**2010**
14	MCRA Balance - Beginning (Pre-tax) (1*)	$ 57	$ 34	$ 18	$ 5	$ 2	$ 12	$ 28	$ 47	$ 68	$ 85	$ 89	$ 78	$ 57
15	Gas Costs Incurred	$ 67	$ 55	$ 40	$ 8	$ (3)	$ (3)	$ (2)	$ (7)	$ (1)	$ 21	$ 59	$ 65	$ 298
16	Revenue from **EXISTING** Recovery Rates	$ (90)	$ (72)	$ (53)	$ (11)	$ 13	$ 18	$ 21	$ 28	$ 19	$ (17)	$ (70)	$ (87)	$ (300)
17	**MCRA Balance - Ending (Pre-tax) (2*)**	$ 34	$ 18	$ 5	$ 2	$ 12	$ 28	$ 47	$ 68	$ 85	$ 89	$ 78	$ 56	$ 56
18														
19	**MCRA Balance - Ending (After-tax) (3*)**	$ 24	$ 13	$ 3	$ 2	$ 9	$ 20	$ 34	$ 49	$ 61	$ 64	$ 56	$ 40	$ 40
20														
21														
22														
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
24		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	**2011**
25	MCRA Balance - Beginning (Pre-tax) (1*)	$ 54	$ 31	$ 15	$ 2	$ 1	$ 10	$ 24	$ 42	$ 61	$ 76	$ 81	$ 75	$ 54
26	Gas Costs Incurred	$ 76	$ 64	$ 53	$ 13	$ (3)	$ (4)	$ (3)	$ (11)	$ (1)	$ 24	$ 65	$ 69	$ 341
27	Revenue from **EXISTING** Recovery Rates	$ (100)	$ (80)	$ (66)	$ (14)	$ 12	$ 18	$ 21	$ 30	$ 17	$ (19)	$ (71)	$ (87)	$ (339)
28	**MCRA Balance - Ending (Pre-tax) (2*)**	$ 31	$ 15	$ 2	$ 1	$ 10	$ 24	$ 42	$ 61	$ 76	$ 81	$ 75	$ 57	$ 57
29														
30	**MCRA Balance - Ending (After-tax) (3*)**	$ 23	$ 11	$ 2	$ 1	$ 7	$ 18	$ 31	$ 45	$ 56	$ 60	$ 55	$ 42	$ 42

Notes: *Slight differences in totals due to rounding.*

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2009, 30.0%, Jan 1, 2010, 28.5%).*

(2) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at September 30, 2009.*

(3) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

SUMAS INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2011

AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No	Particulars			**Aug 24, 2009 Forward Prices** 2009 Q3 Gas Cost Report		**Jun 1, 2009 Forward Prices** 2009 Q2 Gas Cost Report		Aug 24, 2009 Forward Prices Less Jun 1, 2009 Forward Prices
	(1)			(2)		(3)		(4) = (2) - (3)
1	**Sumas Index Prices - $US/MMBtu**							
2	**2009**	January		$ 6.89		$ 6.89		$ -
3		February		$ 4.80		$ 4.80		$ -
4		March		$ 3.83		$ 3.83		$ -
5		April		$ 3.59	Recorded	$ 3.59		$ -
6		May		$ 2.74	Projected	$ 2.74		$ -
7		June		$ 2.88	Forecast	$ 2.88		$ -
8		July	Recorded	$ 2.69		$ 3.53		$ (0.84)
9		August	Projected	$ 3.01		$ 3.66		$ (0.65)
10		September	Forecast	$ 2.93		$ 3.76		$ (0.83)
11		October		$ 2.83		$ 3.91		$ (1.09)
12		November		$ 4.31		$ 4.73		$ (0.41)
13		December		$ 5.14		$ 6.23		$ (1.09)
14	*Simple Average (Jan, 2009 - Dec, 2009)*			*$ 3.80*		*$ 4.21*	*-9.7%*	*$ (0.41)*
15	*Simple Average (Apr, 2009 - Mar, 2010)*			*$ 3.87*		*$ 4.48*	*-13.6%*	*$ (0.61)*
16	*Simple Average (Jul, 2009 - Jun, 2010)*			*$ 4.32*		*$ 5.06*	*-14.6%*	*$ (0.74)*
17	*Simple Average (Oct, 2009 - Sep, 2010)*			*$ 4.88*		*$ 5.57*	*-12.4%*	*$ (0.69)*
18	**2010**	January		$ 5.43		$ 6.53		$ (1.10)
19		February		$ 5.48		$ 6.56		$ (1.09)
20		March		$ 5.48		$ 5.68		$ (0.20)
21		April		$ 4.76		$ 5.33		$ (0.57)
22		May		$ 4.82		$ 5.37		$ (0.55)
23		June		$ 4.92		$ 5.48		$ (0.56)
24		July		$ 5.04		$ 5.60		$ (0.56)
25		August		$ 5.14		$ 5.69		$ (0.55)
26		September		$ 5.21		$ 5.74		$ (0.53)
27		October		$ 5.33		$ 5.83		$ (0.50)
28		November		$ 6.42		$ 6.43		$ (0.01)
29		December		$ 6.80		$ 7.62		$ (0.82)
30	*Simple Average (Jan, 2010 - Dec, 2010)*			*$ 5.40*		*$ 5.99*	*-9.8%*	*$ (0.59)*
31	*Simple Average (Apr, 2010 - Mar, 2011)*			*$ 5.78*		*$ 6.30*	*-8.3%*	*$ (0.52)*
32	*Simple Average (Jul, 2010 - Jun, 2011)*			*$ 6.00*		*$ 6.50*	*-7.7%*	*$ (0.50)*
33	*Simple Average (Oct, 2010 - Sep, 2011)*			*$ 6.20*				
34	**2011**	January		$ 7.03		$ 7.84		$ (0.81)
35		February		$ 7.03		$ 7.83		$ (0.81)
36		March		$ 6.85		$ 6.86		$ (0.00)
37		April		$ 5.71		$ 6.17		$ (0.45)
38		May		$ 5.68		$ 6.15		$ (0.47)
39		June		$ 5.76		$ 6.24		$ (0.47)
40		July		$ 5.85				
41		August		$ 5.92				
42		September		$ 5.95				
43		October		$ 6.03				
44		November		$ 6.53				
45		December		$ 7.62				
46	*Simple Average (Jan, 2011 - Dec, 2011)*			*$ 6.33*				
47								
48	Conversation Factors							
49	1 MMBtu = 1.055056 GJ							
50	Aug 24, 2009 vs Jun 1, 2009 ($1US=$x.xxxCDN)			Forecast Oct 2009-Sep 2010		Forecast Jul 2009-Jun 2010		
51	Barclays Bank Average Exchange Rate			$ 1.0743		$ 1.0896	-1.4%	$ (0.015)
52	Bank of Canada Daily Exchange Rate			$ 1.0742		$ 1.0872	-1.2%	$ (0.013)

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

AECO INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2011

Line No	Particulars			**Aug 24, 2009 Forward Prices** 2009 Q3 Gas Cost Report		**Jun 1, 2009 Forward Prices** 2009 Q2 Gas Cost Report		Aug 24, 2009 Forward Prices Less Jun 1, 2009 Forward Prices
	(1)			(2)		(3)		(4) = (2) - (3)
1	**AECO Index Prices - $CDN/GJ**							
2	**2009**	January		$ 6.22		$ 6.22		$ -
3		February		$ 5.33		$ 5.33		$ -
4		March		$ 4.48		$ 4.48		$ -
5		April		$ 3.82	Recorded	$ 3.82		$ -
6		May		$ 3.24	Projected	$ 3.24		$ -
7		June		$ 3.35	Forecast	$ 3.35		$ -
8		July	Recorded	$ 3.14		$ 3.63		$ (0.50)
9		August	Projected	$ 2.90		$ 3.76		$ (0.86)
10		September	Forecast	$ 2.78		$ 3.86		$ (1.09)
11		October		$ 2.63		$ 4.03		$ (1.39)
12		November		$ 3.66		$ 4.73		$ (1.07)
13		December		$ 4.50		$ 5.43		$ (0.93)
14	*Simple Average (Jan, 2009 - Dec, 2009)*			*$ 3.84*		*$ 4.32*	*-11.1%*	*$ (0.48)*
15	*Simple Average (Apr, 2009 - Mar, 2010)*			*$ 3.71*		*$ 4.42*	*-16.1%*	*$ (0.71)*
16	*Simple Average (Jul, 2009 - Jun, 2010)*			*$ 4.03*		*$ 4.93*	*-18.3%*	*$ (0.90)*
17	*Simple Average (Oct, 2009 - Sep, 2010)*			*$ 4.56*		*$ 5.43*	*-16.0%*	*$ (0.87)*
18	**2010**	January		$ 4.79		$ 5.74		$ (0.95)
19		February		$ 4.85		$ 5.78		$ (0.93)
20		March		$ 4.85		$ 5.71		$ (0.86)
21		April		$ 4.69		$ 5.43		$ (0.74)
22		May		$ 4.75		$ 5.47		$ (0.72)
23		June		$ 4.85		$ 5.57		$ (0.72)
24		July		$ 4.98		$ 5.69		$ (0.72)
25		August		$ 5.07		$ 5.79		$ (0.71)
26		September		$ 5.15		$ 5.84		$ (0.69)
27		October		$ 5.27		$ 5.93		$ (0.66)
28		November		$ 5.77		$ 6.33		$ (0.56)
29		December		$ 6.16		$ 6.74		$ (0.57)
30	*Simple Average (Jan, 2010 - Dec, 2010)*			*$ 5.10*		*$ 5.83*	*-12.5%*	*$ (0.73)*
31	*Simple Average (Apr, 2010 - Mar, 2011)*			*$ 5.47*		*$ 6.12*	*-10.6%*	*$ (0.65)*
32	*Simple Average (Jul, 2010 - Jun, 2011)*			*$ 5.71*		*$ 6.32*	*-9.7%*	*$ (0.61)*
33	*Simple Average (Oct, 2010 - Sep, 2011)*			*$ 5.92*				
34	**2011**	January		$ 6.39		$ 6.96		$ (0.57)
35		February		$ 6.39		$ 6.95		$ (0.56)
36		March		$ 6.21		$ 6.77		$ (0.55)
37		April		$ 5.71		$ 6.26		$ (0.56)
38		May		$ 5.67		$ 6.25		$ (0.57)
39		June		$ 5.76		$ 6.33		$ (0.58)
40		July		$ 5.85				
41		August		$ 5.91				
42		September		$ 5.94				
43		October		$ 6.03				
44		November		$ 6.31				
45		December		$ 6.61				
46	*Simple Average (Jan, 2011 - Dec, 2011)*			*$ 6.06*				

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2011

Line No	Particulars		Aug 24, 2009 Forward Prices 2009 Q3 Gas Cost Report	Jun 1, 2009 Forward Prices 2009 Q2 Gas Cost Report	Aug 24, 2009 Forward Prices Less Jun 1, 2009 Forward Prices	
	(1)		(2)	(3)	(4) = (2) - (3)	
1	**Station No. 2 Index Prices - $CDN/GJ**					
2	**2009**	January	$ 6.52	$ 6.52		$ -
3		February	$ 4.79	$ 4.79		$ -
4		March	$ 4.08	$ 4.08		$ -
5		April	$ 3.71	Recorded $ 3.71		$ -
6		May	$ 2.92	Projected $ 2.92		$ -
7		June	$ 3.30	Forecast $ 3.30		$ -
8		July	Recorded $ 3.04	$ 3.38		$ (0.34)
9		August	Projected $ 2.87	$ 3.51		$ (0.63)
10		September	Forecast $ 2.63	$ 3.61		$ (0.98)
11		October	$ 2.51	$ 3.77		$ (1.26)
12		November	$ 3.72	$ 4.71		$ (0.99)
13		December	$ 4.56	$ 5.41		$ (0.85)
14	*Simple Average (Jan, 2009 - Dec, 2009)*		*$ 3.72*	*$ 4.14*	*-10.1%*	*$ (0.42)*
15	*Simple Average (Apr, 2009 - Mar, 2010)*		*$ 3.66*	*$ 4.29*	*-14.7%*	*$ (0.63)*
16	*Simple Average (Jul, 2009 - Jun, 2010)*		*$ 3.98*	*$ 4.78*	*-16.7%*	*$ (0.80)*
17	*Simple Average (Oct, 2009 - Sep, 2010)*		*$ 4.50*	*$ 5.29*	*-14.9%*	*$ (0.79)*
18	**2010**	January	$ 4.85	$ 5.72		$ (0.87)
19		February	$ 4.91	$ 5.76		$ (0.85)
20		March	$ 4.91	$ 5.69		$ (0.78)
21		April	$ 4.53	$ 5.21		$ (0.67)
22		May	$ 4.60	$ 5.25		$ (0.65)
23		June	$ 4.70	$ 5.35		$ (0.65)
24		July	$ 4.82	$ 5.47		$ (0.65)
25		August	$ 4.92	$ 5.57		$ (0.65)
26		September	$ 4.99	$ 5.62		$ (0.63)
27		October	$ 5.11	$ 5.71		$ (0.60)
28		November	$ 5.82	$ 6.34		$ (0.51)
29		December	$ 6.21	$ 6.74		$ (0.53)
30	*Simple Average (Jan, 2010 - Dec, 2010)*		*$ 5.03*	*$ 5.70*	*-11.8%*	*$ (0.67)*
31	*Simple Average (Apr, 2010 - Mar, 2011)*		*$ 5.40*	*$ 6.00*	*-10.0%*	*$ (0.60)*
32	*Simple Average (Jul, 2010 - Jun, 2011)*		*$ 5.63*	*$ 6.20*	*-9.2%*	*$ (0.57)*
33	*Simple Average (Oct, 2010 - Sep, 2011)*		*$ 5.83*			*$ 5.83*
34	**2011**	January	$ 6.44	$ 6.96		$ (0.52)
35		February	$ 6.44	$ 6.96		$ (0.52)
36		March	$ 6.26	$ 6.77		$ (0.51)
37		April	$ 5.51	$ 6.05		$ (0.55)
38		May	$ 5.47	$ 6.04		$ (0.56)
39		June	$ 5.56	$ 6.12		$ (0.57)
40		July	$ 5.65			
41		August	$ 5.71			
42		September	$ 5.74			
43		October	$ 5.83			
44		November	$ 6.32			
45		December	$ 6.62			
46	*Simple Average (Jan, 2011 - Dec, 2011)*		*$ 5.96*			

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

GAS BUDGET COST SUMMARY

FOR THE FORECAST PERIOD OCTOBER 1, 2009 TO SEPTEMBER 30, 2010

AUGUST 24, 2009 FORWARD PRICES

Line No.	Particulars	Delivered Volumes (TJ)	Costs ($ 000)	Unit Cost ($/GJ)	Comments
	(1)	(2)	(3)	(4)	(5)
1	**CCRA**				
2	***TERM PURCHASES***				
3	Hunt	0.0	$ 0	$ -	
4	Station #2	20,999.5	95,815	4.563	
5	AECO	1,740.3	7,950	4.568	
6	TOTAL TERM PURCHASES	22,739.9	**$ 103,765**	$ 4.563	
7	***SEASONAL***				
8	Hunt	13,630.7	$ 66,068	$ 4.847	
9	Station #2	19,803.1	92,333	4.663	
10	AECO	7,342.9	32,356	4.406	
11	TOTAL SEASONAL PURCHASES	40,776.7	**$ 190,757**	$ 4.678	
12	***SPOT***				
13	Hunt	-	$ -	$ -	
14	Station #2	22,807.2	108,202	4.744	
15	AECO	4,547.4	22,418	4.930	
16	TOTAL SPOT PURCHASES	27,354.6	**$ 130,621**	$ 4.775	
17					
18	**TOTAL CCRA COMMODITY**	90,871.2	**$ 425,142**	$ 4.679	
19	**HEDGING (GAIN)/LOSS**		**120,701**		
20	**CCRA ADMINISTRATION COSTS**		**1,083**		
21	FUEL-IN-KIND VOLUMES	1,429			Fuel-in-kind gas costs included in CCRA commodity purchase costs
22	**TOTAL CCRA - MARKETABLE GAS**	90,871.2	**$ 546,926**	$ 6.019	Fuel-in-kind gas volumes are not part of total marketable gas
23	**MCRA**				
24	***MCRA COMMODITY***				
25	TOTAL MCRA COMMODITY	34,156.9	**$ 160,637**	$ 4.703	
26					
27	PEAKING	372.8	**$ 2,056**	$ 5.516	Daily priced - forecast at 1.5 x month price
28	***TRANSPORTATION***				
29	WEI		$ 71,569		
30	NOVA/ANG		9,676		
31	NWP		5,441		
32	TOTAL TRANSPORTATION		**$ 86,687**		
33	**STORAGE GAS**				
34	***Injection***				
35	BC (Aitken)	(22,455.2)	$ (122,314)	$ 5.447	Includes LNG
36	Alberta (Carbon)	(2,965.2)	(15,889)	5.359	
37	Downstream (JP/Mist)	(5,639.6)	(30,621)	5.430	
38	TOTAL INJECTION	(31,060.0)	**$ (168,825)**	$ 5.435	
39	***Withdrawal***				
40	BC (Aitken)	21,157.3	$ 117,103	$ 5.535	Includes LNG
41	Alberta (Carbon)	2,935.9	14,661	4.994	
42	Downstream (JP/Mist)	5,703.7	33,529	5.878	
43	TOTAL WITHDRAWAL	29,796.9	**$ 165,292**	$ 5.547	
44	***Storage Demand Charges (fixed only)***				
45	BC (Aitken)		$ 19,217		
46	Alberta (Carbon)		3,750		
47	Downstream (JP/Mist)		17,458		
48	TOTAL DEMAND CHARGE		**$ 40,425**		
49	**NET STORAGE**		**$ 36,892**		
50	***MITIGATION***				
51	Resale Commodity	(32,244.9)	$ (153,938)		Both On / Off System sales of surplus term & storage gas
52	Mitigation of Assets		(12,542)		Includes transportation & storage mitigation
53	TOTAL MITIGATION		**$ (166,480)**		
54	***OTHER***				
55	**COMPANY USE GAS**	(30.9)	**$ (100)**	$ 3.231	Company Use, Heater Fuel, Compressor Fuel
56	**GSMIP**		**1,000**		
57	**MCRA ADMINISTRATION COSTS**		**2,528**		
58	**HEDGING (GAIN)/LOSS**		**175**		
59	**TOTAL MCRA - CORE**		**$ 123,395**	$ 1.092	Average unit cost based on Core sales volume
60	**Core Sales Volume**	112,981.8			Total Core sales volume per Gas Sales Forecast (TGI + TGW)
61					
62	**TOTAL BUDGET**		**$ 670,320**		

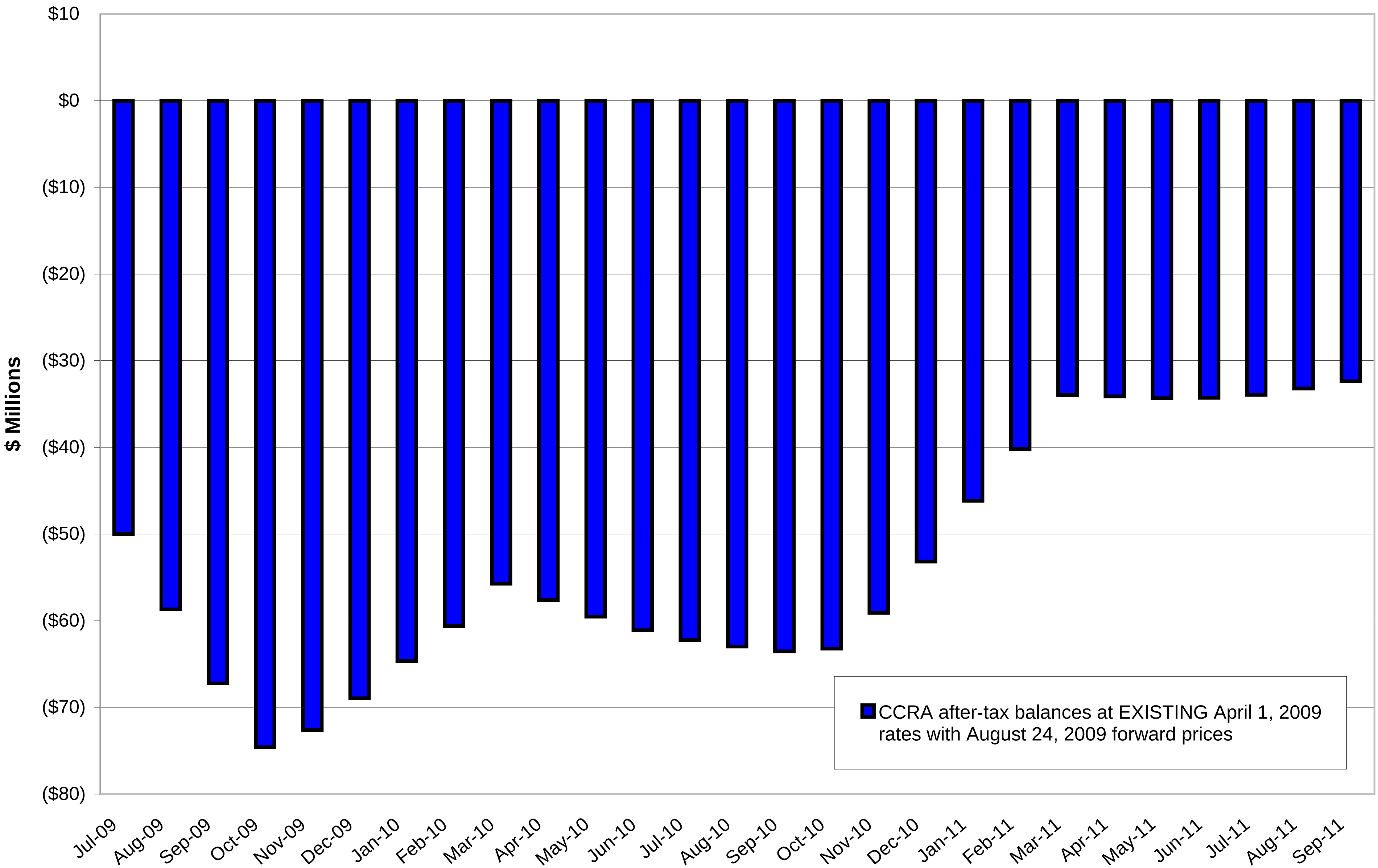
Note: Gas Budget Cost Summary reflects the amalgamation to the Terasen Gas (Whistler) Inc. ("TGW") and TGI gas supply portfolios.

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
RECONCILIATION OF GAS COST INCURRED
FOR THE FORECAST PERIOD OCTOBER 1, 2009 TO SEPTEMBER 30, 2010
AUGUST 24, 2009 FORWARD PRICES
$(Millions)

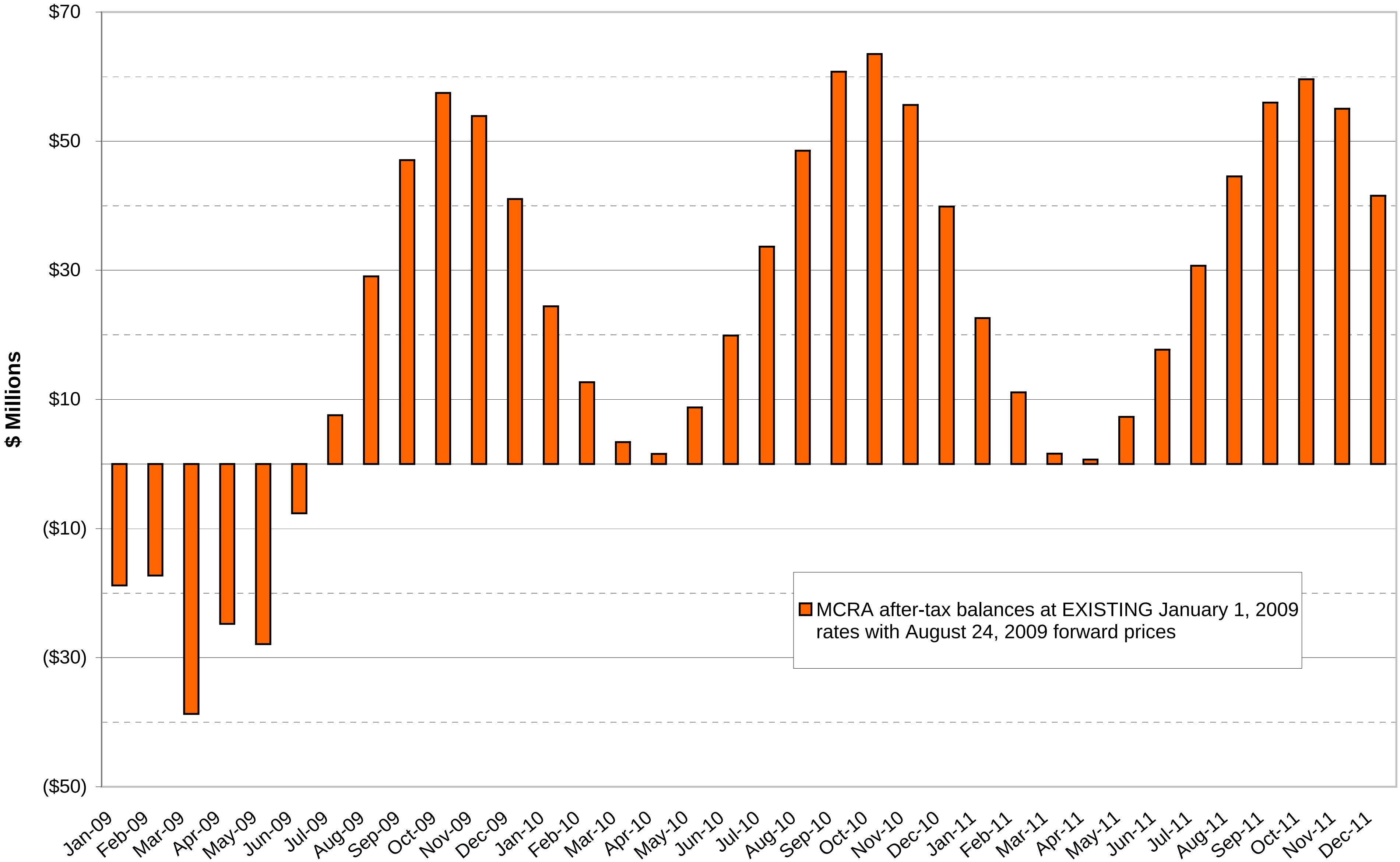
Line No.	Particulars	CCRA/MCRA Deferral Account Forecast	Gas Budget Cost Summary
	(1)	(2)	(3)
1	**Gas Cost Incurred**		
2	CCRA (Tab 1, Page 1, Col. 14, Line 15)	$ 543	
3	MCRA (Tab 1, Page 2, Col. 11 Line 4 to Col. 10, Line 15)	277	
4			
5			
6	**Gas Budget Cost Summary**		
7	CCRA (Tab 1, Page 6, Col. 3, Line 22)		$ 547
8	MCRA (Tab 1, Page 6, Col. 3, Line 59)		123
9	Total Net Costs for Firm Customers		$ 670
10			
11	Less Whistler' share		
12	CCRA		(4)
13	MCRA		(1)
14			
15	Add back Off-System Sales		
16	Cost		199
17	Margin		(49)
18			
19	Add back On-System Sales		
20	Cost		5
21	Margin		(1)
22			
23			
24	**Totals Reconciled**	$ 819	$ 819

Note:
Slight differences in totals due to rounding

Terasen Gas Inc.
Lower Mainland, Inland and Columbia CCRA After-Tax Monthly Balances
Recorded to July 2009 and Projected to September 2011



Terasen Gas Inc.
Lower Mainland, Inland and Columbia MCRA After-Tax Monthly Balances
Recorded to January 2009 and Projected to Decmber 2011



TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
COMMODITY COST RECONCILIATION ACCOUNT ("CCRA")

COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2009 TO SEPTEMBER 30, 2010
(AUGUST 24, 2009 FORWARD PRICING)

Line No.	Particulars	Unit	RS-1, RS-2, RS-3, RS-5 and RS-6	RS-4	RS-7	RS-1 to RS-7 Total
	(1)		(2)	(3)	(4)	(5)
1	**CCRA Sales Volumes** [(1*)]	TJ	89,948.5	184.5	14.3	90,147.4
2						
3						
4	**CCRA Incurred Costs**					
5	Station #2	$000	$ 293,205.5	$ 701.9	$ 82.8	$ 293,990.2
6	AECO	$000	62,222.4	0.9	0.1	62,223.4
7	Huntingdon	$000	65,388.5	153.5	-	65,542.0
8	CCRA Commodity Costs before Hedging	$000	$ 420,816.4	$ 856.3	$ 82.8	$ 421,755.6
9	Mark to Market Hedges Loss / (Gain)	$000	119,495.7	243.2	-	119,738.9
10	Core Market Administration Costs	$000	1,081.0	2.2	-	1,083.2
11	**Total Incurred Costs before CCRA deferral amortization** [(1*)]	$000	$ 541,393.2	$ 1,101.7	$ 82.8	$ 542,577.8
12						
13	Pre-tax Amortization CCRA Deficit/(Surplus) as of Oct 1, 2009	$000	(95,855.9)	(195.1)	-	(96,050.9)
14	**Total CCRA Incurred Costs**	$000	$ 445,537.4	$ 906.6	$ 82.8	$ 446,526.8
15						
16						
17	**CCRA Incurred Unit Costs**					
18	CCRA Commodity Costs before Hedging	$/GJ	$ 4.6784			
19	Mark to Market Hedges Loss / (Gain)	$/GJ	1.3285			
20	Core Market Administration Costs	$/GJ	0.0120			
21	CCRA Incurred Costs (excl. CCRA deferral amortization)	$/GJ	$ 6.0189			
22	Pre-tax Amortization CCRA Deficit/(Surplus) as of Oct 1, 2009	$/GJ	(1.0657)			
23	**CCRA Gas Costs Incurred -- Flow-Through**	$/GJ	$ 4.9532			
24						
25						
26						
27					Fixed Price	
28				Tariff	Option	
29			RS-1, RS-2, RS-3,	Equal To	Equal To	
30	**Cost of Gas (Commodity Cost Recovery Charge)**		RS-5 and RS-6	RS-5	RS-5	
31						
32	**Proposed Flow-Through Cost of Gas effective Oct 1, 2009**	$/GJ	**$ 4.953**	**$ 4.953**	**$ 4.953**	
33						
34	Existing Cost of Gas (effective since Apr 1, 2009)	$/GJ	5.962	5.962	5.962	
35						
36	Cost of Gas Increase / (Decrease)	$/GJ	$ (1.009)	$ (1.009)	$ (1.009)	
37						
38	Cost of Gas Percentage Increase / (Decrease)		-16.92%	-16.92%	-16.92%	

Note (1*) For 2009 rate setting purposes, Terasen Gas (Whistler) Inc. sales volume and incurred costs for the period are excluded from the flow-through calculation.

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA AND SUMMARY
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")
MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2009 to SEPTEMBER 30,2010
(AUGUST 24, 2009 FORWARD PRICING)

Line No.	Particulars	Residential RS-1	Commercial RS-2	Commercial RS-3	General Firm Service RS-5	NGV RS-6	Seasonal RS-4	General Interruptible RS-7	Lower Mainland RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	Lower Mainland RS-1 to RS-7, RS-14 & RS-30 Total	All Service Areas RS-1 to RS-7 Summary	All Service Areas All Rate Schedules Summary
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	**LOWER MAINLAND SERVICE AREA**													
2														
3	**Midstream (MCRA) Sales Volumes (TJ)** (1*)	50,994.1	17,809.0	13,730.4	2,668.3	92.2	87.8	9.8	85,391.6	541.9	31,491.2	117,424.7	112,257.9	144,517.1
4														
5	**MCRA Gas Costs Incurred ($000)**													
6														
7	Midstream Commodity Costs	$ (16,920.9)	$ (5,909.4)	$ (4,556.1)	$ (885.4)	$ (30.6)	$ 1.6	$ 0.2	$ (28,300.6)	$ 3,183.0	$ 191,424.9	$ 166,307.3	$ (37,191.3)	$ 158,743.7
8	Midstream Tolls and Fees	(684.8)	(239.1)	(184.4)	(35.8)	(1.2)	(1.5)	(0.2)	(1,147.0)	147.2	8,033.2	7,033.4	(1,508.1)	6,734.4
9	Midstream Mark to Market- Hedges Loss / (Gain)	79.3	27.7	21.4	4.2	0.1	(0.0)	-	132.7	-	-	132.7	174.4	174.4
10	**Total Midstream Variable Costs** (1*)	$ (17,526.4)	$ (6,120.8)	$ (4,719.1)	$ (917.1)	$ (31.7)	$ 0.1	$ 0.0	$ (29,314.9)	$ 3,330.2	$ 199,458.0	$ 173,473.3	$ (38,525.0)	$ 165,652.4
11														
12	Midstream Storage - Fixed	$ 18,529.5	$ 6,518.2	$ 4,154.3	$ 576.9	$ 10.0	$ -	$ -	$ 29,788.8	$ -	$ -	$ 29,788.8	$ 39,284.7	$ 39,284.7
13	On/Off System Sales Margin (RS-14 & RS-30)	23,520.8	8,274.0	5,273.3	732.3	12.7	-	-	37,813.0	-	-	37,813.0	49,866.8	49,866.8
14	GSMIP Incentive Sharing	469.1	165.0	105.2	14.6	0.3	-	-	754.1	-	-	754.1	994.5	994.5
15	Pipeline Demand Charges	32,403.9	11,398.9	7,264.9	1,008.9	17.4	-	-	52,094.0	-	-	52,094.0	67,958.2	67,958.2
16	Core Administration Costs - 70%	1,185.6	417.1	265.8	36.9	0.6	-	-	1,906.0	-	-	1,906.0	2,513.5	2,513.5
17	**Total Midstream Fixed Costs** (1*)	$ 76,108.8	$ 26,773.2	$ 17,063.4	$ 2,369.5	$ 40.9	$ -	$ -	$ 122,355.9	$ -	$ -	$ 122,355.9	$ 160,617.6	$ 160,617.6
18														
19														
20	**Pre-tax Amort. MCRA Deficit/(Surplus) as of Oct 1, 2009**	$ 31,528.4	$ 11,090.9	$ 7,068.6	$ 981.6	$ 17.0	$ -	$ -	$ 50,686.4	$ -	$ -	$ 50,686.4	$ 66,843.8	$ 66,843.8
21														
22	**Total MCRA Incurred Costs (incl. amortization)**	$ 90,110.8	$ 31,743.3	$ 19,412.9	$ 2,434.1	$ 26.2	$ 0.1	$ 0.0	$ 143,727.4	$ 3,330.2	$ 199,458.0	$ 346,515.7	$ 188,936.4	$ 393,113.8
23														

Note (1*) For 2009 rate setting purposes, Terasen Gas (Whistler) Inc. sales volume and incurred costs for the period are excluded from the flow-through calculation.

TERASEN GAS INC. - INLAND SERVICE AREA
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")
MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2009 to SEPTEMBER 30,2010

Line No.	Particulars	Residential **RS-1**	Commercial **RS-2**	Commercial **RS-3**	General Firm Service **RS-5**	NGV **RS-6**	***Subtotal***	Seasonal **RS-4**	General Interruptible **RS-7**	Inland **RS-1 to RS-7 Total**	Term & Spot Gas Sales **RS-14**	Off-System Interruptible Sales **RS-30**	**Inland RS-1 to RS-7, & RS-14 Total**
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	**INLAND SERVICE AREA**												
2													
3	**Midstream (MCRA) Sales Volumes (TJ)**	15,336.1	5,693.4	2,612.2	404.1	11.7	24,057.5	96.7	4.5	24,158.7	226.1	-	24,384.8
4													
5	**MCRA Gas Costs Incurred ($000)**												
6													
7	Midstream Commodity Costs	$ (5,158.0)	$ (1,914.9)	$ (878.6)	$ (135.9)	$ (3.9)	*$ (8,091.2)*	$ 1.3	$ 0.1	$ (8,089.9)	$ 1,327.1	$ -	$ (6,762.8)
8	Midstream Tolls and Fees	(205.7)	(76.4)	(35.0)	(5.4)	(0.2)	*(322.6)*	(1.6)	(0.1)	(324.4)	62.1	-	(262.3)
9	Midstream Mark to Market- Hedges Loss / (Gain)	24.2	9.0	4.1	0.6	0.0	*37.9*	(0.0)	-	37.9	-	-	37.9
10	**Total Midstream Variable Costs**	$ (5,339.5)	$ (1,982.2)	$ (909.5)	$ (140.7)	$ (4.1)	*$ (8,375.9)*	$ (0.3)	$ (0.0)	$ (8,376.3)	$ 1,389.2	$ -	$ (6,987.1)
11													
12	Midstream Storage - Fixed	$ 5,567.1	$ 2,081.8	$ 789.6	$ 87.3	$ 1.3	*$ 8,526.9*	$ -	$ -	$ 8,526.9	$ -	$ -	$ 8,526.9
13	On/Off System Sales Margin (RS-14 & RS-30)	7,066.6	2,642.5	1,002.2	110.8	1.6	*10,823.8*	-	-	10,823.8	-	-	10,823.8
14	GSMIP Incentive Sharing	140.9	52.7	20.0	2.2	0.0	*215.9*	-	-	215.9	-	-	215.9
15	Pipeline Demand Charges	9,300.5	3,477.9	1,319.1	145.8	2.1	*14,245.4*	-	-	14,245.4	-	-	14,245.4
16	Core Administration Costs - 70%	356.2	133.2	50.5	5.6	0.1	*545.6*	-	-	545.6	-	-	545.6
17	**Total Midstream Fixed Costs**	$ 22,431.4	$ 8,388.1	$ 3,181.4	$ 351.7	$ 5.1	*$ 34,357.6*	$ -	$ -	$ 34,357.6	$ -	$ -	$ 34,357.6
18													
19													
20	**Pre-tax Amort. MCRA Deficit/(Surplus) as of Oct 1, 2009**	$ 9,472.5	$ 3,542.2	$ 1,343.4	$ 148.5	$ 2.1	*$ 14,508.8*	$ -	$ -	$ 14,508.8	$ -	$ -	$ 14,508.8
21													
22	**MCRA Incurred Costs ($/GJ)**	$ 26,564.4	$ 9,948.0	$ 3,615.3	$ 359.5	$ 3.2	*$ 40,490.4*	$ (0.3)	$ (0.0)	$ 40,490.1	$ 1,389.2	$ -	$ 41,879.2
23													
24													

TERASEN GAS INC. - COLUMBIA SERVICE AREA
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")
MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD OCTOBER 1, 2009 to SEPTEMBER 30,2010
(AUGUST 24, 2009 FORWARD PRICING)

Line No.	Particulars	Residential RS-1	Commercial RS-2	Commercial RS-3	General Firm Service RS-5	NGV RS-6	*Subtotal*	Seasonal RS-4	General Interruptible RS-7	RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	Columbia RS-1 to RS-7 Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	**COLUMBIA SERVICE AREA**												
2													
3	**Midstream (MCRA) Sales Volumes (TJ)**	1,645.3	713.7	310.6	37.9	-	2,707.6	-	-	2,707.6	-	-	2,707.6
4													
5	**MCRA Gas Costs Incurred ($000)**												
6													
7	Midstream Commodity Costs	$ (486.6)	$ (211.1)	$ (91.9)	$ (11.2)	$ -	*$ (800.8)*	$ -	$ -	$ (800.8)	$ -	$ -	$ (800.8)
8	Midstream Tolls and Fees	(22.3)	(9.7)	(4.2)	(0.5)	-	*(36.7)*	-	-	(36.7)	-	-	(36.7)
9	Midstream Mark to Market- Hedges Loss / (Gain)	2.3	1.0	0.4	0.1	-	*3.8*	-	-	3.8	-	-	3.8
10	**Total Midstream Variable Costs**	$ (506.7)	$ (219.8)	$ (95.7)	$ (11.7)	$ -	*$ (833.8)*	$ -	$ -	$ (833.8)	$ -	$ -	$ (833.8)
11													
12	Midstream Storage - Fixed	$ 602.6	$ 263.3	$ 94.7	$ 8.3	$ -	*$ 968.9*	$ -	$ -	$ 968.9	$ -	$ -	$ 968.9
13	On/Off System Sales Margin (RS-14 & RS-30)	765.0	334.2	120.2	10.5	-	*1,229.9*	-	-	1,229.9	-	-	1,229.9
14	GSMIP Incentive Sharing	15.3	6.7	2.4	0.2	-	*24.5*	-	-	24.5	-	-	24.5
15	Pipeline Demand Charges	1,006.8	439.9	158.3	13.8	-	*1,618.7*	-	-	1,618.7	-	-	1,618.7
16	Core Administration Costs - 70%	38.6	16.8	6.1	0.5	-	*62.0*	-	-	62.0	-	-	62.0
17	**Total Midstream Fixed Costs**	$ 2,428.2	$ 1,061.0	$ 381.7	$ 33.3	$ -	*$ 3,904.1*	$ -	$ -	$ 3,904.1	$ -	$ -	$ 3,904.1
18													
19													
20	**Pre-tax Amort. MCRA Deficit/(Surplus) as of Oct 1, 2009**	$ 1,025.4	$ 448.0	$ 161.2	$ 14.1	$ -	*$ 1,648.6*	$ -	$ -	$ 1,648.6	$ -	$ -	$ 1,648.6
21													
22	**MCRA Incurred Costs ($/GJ)**	$ 2,946.9	$ 1,289.2	$ 447.2	$ 35.7	$ -	*$ 4,719.0*	$ -	$ -	$ 4,719.0	$ -	$ -	$ 4,719.0
23													
24													

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD OCTOBER 1, 2009 TO SEPTEMBER 30, 2011
AUGUST 24, 2009 FORWARD PRICES
$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected							
2		Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09							
3	CCRA Balance - Beginning (Pre-tax) (1*)	$ (37)	$ (40)	$ (47)	$ (62)	$ (71)	$ (84)							
4	Gas Costs Incurred	$ 39	$ 42	$ 33	$ 38	$ 36	$ 36							
5	Revenue from **EXISTING** Recovery Rates	$ (42)	$ (49)	$ (47)	$ (48)	$ (49)	$ (47)							
6	**CCRA Balance - Ending (Pre-tax) (2*)**	$ (40)	$ (47)	$ (62)	$ (71)	$ (84)	$ (96)							
7														
8	**CCRA Balance - Ending (After-tax) (3*)**	$ (28)	$ (33)	$ (43)	$ (50)	$ (59)	$ (67)							
9														
10														Total
11														Oct-09
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
13		Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Sep-10
14	CCRA Balance - Beginning (Pre-tax) (1*)	$ (96)	$ (99)	$ (89)	$ (74)	$ (60)	$ (48)	$ (33)	$ (28)	$ (23)	$ (18)	$ (12)	$ (5)	$ (96)
15	Gas Costs Incurred	$ 35	$ 47	$ 51	$ 51	$ 47	$ 52	$ 41	$ 43	$ 42	$ 44	$ 45	$ 44	$ 543
16	Revenue from **PROPOSED** Recovery Rates	$ (38)	$ (37)	$ (38)	$ (38)	$ (34)	$ (38)	$ (37)	$ (38)	$ (37)	$ (38)	$ (38)	$ (37)	$ (446)
17	**CCRA Balance - Ending (Pre-tax) (2*)**	$ (99)	$ (89)	$ (76)	$ (60)	$ (48)	$ (33)	$ (28)	$ (23)	$ (18)	$ (12)	$ (5)	$ 2	$ 2
18														
19	**CCRA Balance - Ending (After-tax) (3*)**	$ (69)	$ (62)	$ (53)	$ (43)	$ (34)	$ (24)	$ (20)	$ (17)	$ (13)	$ (8)	$ (4)	$ 1	$ 1
20														
21														Total
22														Oct-10
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
24		Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Sep-11
25	CCRA Balance - Beginning (Pre-tax) (1*)	$ 2	$ 10	$ 23	$ 38	$ 55	$ 70	$ 86	$ 93	$ 100	$ 108	$ 116	$ 124	$ 2
26	Gas Costs Incurred	$ 45	$ 49	$ 53	$ 54	$ 49	$ 53	$ 43	$ 45	$ 44	$ 46	$ 46	$ 45	$ 572
27	Revenue from **PROPOSED** Recovery Rates	$ (37)	$ (36)	$ (37)	$ (37)	$ (34)	$ (37)	$ (36)	$ (37)	$ (36)	$ (37)	$ (37)	$ (36)	$ (439)
28	**CCRA Balance - Ending (Pre-tax) (2*)**	$ 10	$ 23	$ 39	$ 55	$ 70	$ 86	$ 93	$ 100	$ 108	$ 116	$ 124	$ 133	$ 133
29														
30	**CCRA Balance - Ending (After-tax) (3*)**	$ 7	$ 16	$ 28	$ 40	$ 51	$ 63	$ 68	$ 74	$ 79	$ 85	$ 91	$ 98	$ 98

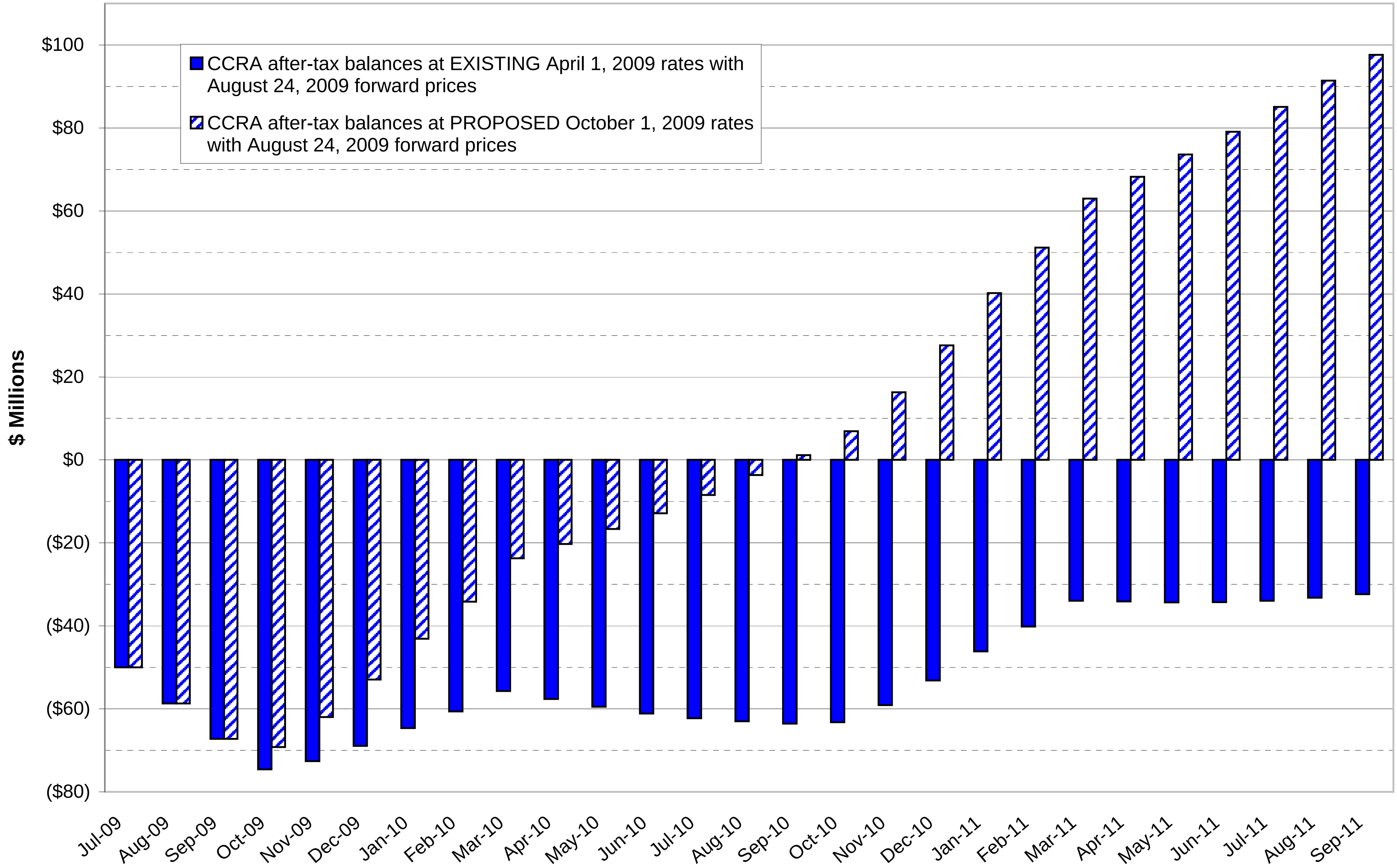
Notes: *Slight differences in totals due to rounding.*

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2009, 30.0%, Jan 1, 2010, 28.5%, and Jan 1, 2011, 26.5%).*

(2) For rate setting purpose CCRA pre-tax balances include grossed up projected deferred interest as at September 30, 2009.*

(3) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

Terasen Gas Inc.
Lower Mainland, Inland and Columbia CCRA After-Tax Monthly Balances
Recorded to July
2009 and Projected to September 2011



TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES OCT 1, 2009 (AFTER VOLUME ADJUSTMENTS

FOR THE FORECAST PERIOD OCTOBER 1, 2009 TO DECEMBER 31, 2011

AUGUST 24, 2009 FORWARD PRICES

$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Recorded	Projected	Projected	Forecast	Forecast	Forecast	**Total**
2		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	**2009**
3	MCRA Balance - Beginning (Pre-tax) (1*)	$ (34)	$ (27)	$ (25)	$ (55)	$ (35)	$ (40)	$ (11)	$ 11	$ 42	$ 67	$ 81	$ 79	$ (34)
4	Gas Costs Incurred	$ 122	$ 92	$ 207	$ 27	$ 2	$ (5)	$ 16	$ (4)	$ 2	$ 22	$ 47	$ 55	$ 582
5	Revenue from **EXISTING** Recovery Rates	$ (115)	$ (89)	$ (238)	$ (7)	$ (6)	$ 34	$ 6	$ 35	$ 26	$ (8)	$ (50)	$ (68)	$ (480)
6	**MCRA Balance - Ending (Pre-tax) (2*)**	$ (27)	$ (25)	$ (55)	$ (35)	$ (40)	$ (11)	$ 11	$ 42	$ 67	$ 81	$ 79	$ 65	$ 65
7														
8	**MCRA Balance - Ending (After-tax) (3*)**	$ (19)	$ (17)	$ (39)	$ (25)	$ (28)	$ (8)	$ 8	$ 29	$ 47	$ 57	$ 55	$ 46	$ 46
9														
10														
11														
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
13		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	**2010**
14	MCRA Balance - Beginning (Pre-tax) (1*)	$ 64	$ 47	$ 35	$ 25	$ 23	$ 30	$ 42	$ 56	$ 72	$ 85	$ 88	$ 79	$ 64
15	Gas Costs Incurred	$ 67	$ 55	$ 40	$ 8	$ (3)	$ (3)	$ (2)	$ (7)	$ (1)	$ 21	$ 59	$ 65	$ 298
16	Revenue from **EXISTING** Recovery Rates	$ (84)	$ (67)	$ (49)	$ (11)	$ 10	$ 14	$ 16	$ 23	$ 15	$ (18)	$ (67)	$ (82)	$ (300)
17	**MCRA Balance - Ending (Pre-tax) (2*)**	$ 47	$ 35	$ 25	$ 23	$ 30	$ 42	$ 56	$ 72	$ 85	$ 88	$ 79	$ 62	$ 62
18														
19	**MCRA Balance - Ending (After-tax) (3*)**	$ 33	$ 25	$ 18	$ 16	$ 21	$ 30	$ 40	$ 51	$ 61	$ 63	$ 57	$ 44	$ 44
20														
21														
22														
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
24		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	**2011**
25	MCRA Balance - Beginning (Pre-tax) (1*)	$ 60	$ 43	$ 32	$ 22	$ 21	$ 27	$ 37	$ 50	$ 64	$ 76	$ 80	$ 76	$ 60
26	Gas Costs Incurred	$ 76	$ 64	$ 53	$ 13	$ (3)	$ (4)	$ (3)	$ (11)	$ (1)	$ 24	$ 65	$ 69	$ 341
27	Revenue from **EXISTING** Recovery Rates	$ (94)	$ (75)	$ (63)	$ (14)	$ 10	$ 14	$ 16	$ 25	$ 13	$ (20)	$ (68)	$ (82)	$ (339)
28	**MCRA Balance - Ending (Pre-tax) (2*)**	$ 43	$ 32	$ 22	$ 21	$ 27	$ 37	$ 50	$ 64	$ 76	$ 80	$ 76	$ 62	$ 62
29														
30	**MCRA Balance - Ending (After-tax) (3*)**	$ 31	$ 23	$ 16	$ 15	$ 20	$ 28	$ 37	$ 47	$ 56	$ 59	$ 56	$ 46	$ 46

Notes: *Slight differences in totals due to rounding.*

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2009, 30.0%, Jan 1, 2010, 28.5%).*

(2) For rate setting purpose MCRA pre-tax balances include grossed up projected deferred interest as at September 30, 2009.*

(3) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2009 RATES
BCUC ORDER NO. G-xx-09

Line No.	RATE SCHEDULE 1: RESIDENTIAL SERVICE	EXISTING JULY 1, 2009 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2009 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	**$11.84**	**$11.84**	**$11.84**	**$0.00**	**$0.00**	**$0.00**	**$11.84**	**$11.84**	**$11.84**
3										
4	Delivery Charge per GJ	$2.961	$2.961	$2.961	$0.000	$0.000	$0.000	$2.961	$2.961	$2.961
5	Rider 3 ESM	($0.132)	($0.132)	($0.132)	$0.000	$0.000	$0.000	($0.132)	($0.132)	($0.132)
6	Rider 4 Delivery Rate Refund	($0.035)	($0.035)	($0.035)	$0.000	$0.000	$0.000	($0.035)	($0.035)	($0.035)
7	Rider 5 RSAM	$0.001	$0.001	$0.001	$0.000	$0.000	$0.000	$0.001	$0.001	$0.001
8	Subtotal **Delivery Margin Related Charges per GJ**	**$2.795**	**$2.795**	**$2.795**	**$0.000**	**$0.000**	**$0.000**	**$2.795**	**$2.795**	**$2.795**
9										
10										
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge per GJ	$0.942	$0.903	$0.981	$0.000	$0.000	$0.000	$0.942	$0.903	$0.981
13	Rider 8 Unbundling Recovery	$0.073	$0.073	$0.073	$0.000	$0.000	$0.000	$0.073	$0.073	$0.073
14	Subtotal **Midstream Related Charges per GJ**	**$1.015**	**$0.976**	**$1.054**	**$0.000**	**$0.000**	**$0.000**	**$1.015**	**$0.976**	**$1.054**
15										
16	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$5.962**	**$5.962**	**$5.962**	**($1.009)**	**($1.009)**	**($1.009)**	**$4.953**	**$4.953**	**$4.953**
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		$5.231			$1.009			$6.240	
20										
21										
22	**Cost of Gas Recovery Related Charges for Revelstoke**		**$12.096**			**$0.000**			**$12.096**	
23	per GJ (Includes Rider 1, excludes Riders 8)									

BCUC ORDER NO. G-xx-09

Line No.	RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE	EXISTING JULY 1, 2009 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2009 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	**$24.84**	**$24.84**	**$24.84**	**$0.00**	**$0.00**	**$0.00**	**$24.84**	**$24.84**	**$24.84**
3										
4	Delivery Charge per GJ	$2.479	$2.479	$2.479	$0.000	$0.000	$0.000	$2.479	$2.479	$2.479
5	Rider 3 ESM	($0.100)	($0.100)	($0.100)	$0.000	$0.000	$0.000	($0.100)	($0.100)	($0.100)
6	Rider 4 Delivery Rate Refund	($0.029)	($0.029)	($0.029)	$0.000	$0.000	$0.000	($0.029)	($0.029)	($0.029)
7	Rider 5 RSAM	$0.001	$0.001	$0.001	$0.000	$0.000	$0.000	$0.001	$0.001	$0.001
8	Subtotal **Delivery Margin Related Charges per GJ**	**$2.351**	**$2.351**	**$2.351**	**$0.000**	**$0.000**	**$0.000**	**$2.351**	**$2.351**	**$2.351**
9										
10										
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge per GJ	$0.947	$0.907	$0.986	$0.000	$0.000	$0.000	$0.947	$0.907	$0.986
13	Rider 8 Unbundling Recovery	($0.021)	($0.021)	($0.021)	$0.000	$0.000	$0.000	($0.021)	($0.021)	($0.021)
14	Subtotal **Midstream Related Charges per GJ**	**$0.926**	**$0.886**	**$0.965**	**$0.000**	**$0.000**	**$0.000**	**$0.926**	**$0.886**	**$0.965**
15										
16	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$5.962**	**$5.962**	**$5.962**	**($1.009)**	**($1.009)**	**($1.009)**	**$4.953**	**$4.953**	**$4.953**
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		$4.136			$1.009			$5.145	
20										
21										
22	**Cost of Gas Recovery Related Charges for Revelstoke**		**$11.005**			**$0.000**			**$11.005**	
23	per GJ (Includes Rider 1, excludes Rider 8)									

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED OCTOBER 1, 2009 RATES
BCUC ORDER NO. G-xx-09

Line No.	RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE	EXISTING JULY 1, 2009 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2009 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	**$132.52**	**$132.52**	**$132.52**	**$0.00**	**$0.00**	**$0.00**	**$132.52**	**$132.52**	**$132.52**
3										
4	Delivery Charge per GJ	$2.136	$2.136	$2.136	$0.000	$0.000	$0.000	$2.136	$2.136	$2.136
5	Rider 3 ESM	($0.079)	($0.079)	($0.079)	$0.000	$0.000	$0.000	($0.079)	($0.079)	($0.079)
6	Rider 4 Delivery Rate Refund	($0.021)	($0.021)	($0.021)	$0.000	$0.000	$0.000	($0.021)	($0.021)	($0.021)
7	Rider 5 RSAM	$0.001	$0.001	$0.001	$0.000	$0.000	$0.000	$0.001	$0.001	$0.001
8	Subtotal **Delivery Margin Related Charges per GJ**	**$2.037**	**$2.037**	**$2.037**	**$0.000**	**$0.000**	**$0.000**	**$2.037**	**$2.037**	**$2.037**
9										
10										
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge per GJ	$0.830	$0.796	$0.873	$0.000	$0.000	$0.000	$0.830	$0.796	$0.873
13	Rider 8 Unbundling Recovery	($0.021)	($0.021)	($0.021)	$0.000	$0.000	$0.000	($0.021)	($0.021)	($0.021)
14	Subtotal **Midstream Related Charges per GJ**	**$0.809**	**$0.775**	**$0.852**	**$0.000**	**$0.000**	**$0.000**	**$0.809**	**$0.775**	**$0.852**
15										
16	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$5.962**	**$5.962**	**$5.962**	**($1.009)**	**($1.009)**	**($1.009)**	**$4.953**	**$4.953**	**$4.953**
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		$4.247			$1.009			$5.256	
20										
21										
22	**Cost of Gas Recovery Related Charges for Revelstoke**		**$11.005**			**$0.000**			**$11.005**	
23	per GJ (Includes Rider 1, excludes Rider 8)									

Line No.	**RATE SCHEDULE 4: SEASONAL SERVICE** Particulars	**EFFECTIVE APRIL 1, 2009** Lower Mainland			**COMMODITY RELATED CHARGES CHANGES** Lower Mainland			**PROPOSED OCTOBER 1, 2009 RATES** Lower Mainland		
		Lower Mainland	**Inland**	**Columbia**	**Lower Mainland**	**Inland**	**Columbia**	**Lower Mainland**	**Inland**	**Columbia**
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	$439.00	$439.00	$439.00	$0.00	$0.00	$0.00	$439.00	$439.00	$439.00
3										
4	**Delivery Charge per GJ**									
5	(a) Off-Peak Period	$0.762	$0.762	$0.762	$0.000	$0.000	$0.000	$0.762	$0.762	$0.762
6	(b) Extension Period	$1.539	$1.539	$1.539	$0.000	$0.000	$0.000	$1.539	$1.539	$1.539
7										
8	**Rider 3 ESM**	($0.061)	($0.061)	($0.061)	$0.000	$0.000	$0.000	($0.061)	($0.061)	($0.061)
9	**Rider 4 Delivery Rate Refund**	($0.001)	($0.001)	($0.001)	$0.000	$0.000	$0.000	($0.001)	($0.001)	($0.001)
10										
11	Commodity Related Charges									
12	**Commodity Cost Recovery Charge**									
13	(a) Off-Peak Period	$5.962	$5.962	$5.962	($1.009)	($1.009)	($1.009)	$4.953	$4.953	$4.953
14	(b) Extension Period	$5.962	$5.962	$5.962	($1.009)	($1.009)	($1.009)	$4.953	$4.953	$4.953
15										
16	**Midstream Cost Recovery Charge per GJ**									
17	(a) Off-Peak Period	$0.670	$0.644	$0.720	$0.000	$0.000	$0.000	$0.670	$0.644	$0.720
18	(b) Extension Period	$0.670	$0.644	$0.720	$0.000	$0.000	$0.000	$0.670	$0.644	$0.720
19										
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	$6.632	$6.606	$6.682	($1.009)	($1.009)	($1.009)	$5.623	$5.597	$5.673
23	(b) Extension Period	$6.632	$6.606	$6.682	($1.009)	($1.009)	($1.009)	$5.623	$5.597	$5.673
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	$7.332	$7.306	$7.382	($1.009)	($1.009)	($1.009)	$6.323	$6.297	$6.373
33	(b) Extension Period	$8.109	$8.083	$8.159	($1.009)	($1.009)	($1.009)	$7.100	$7.074	$7.150

Line No.	RATE SCHEDULE 5 GENERAL FIRM SERVICE Particulars	EFFECTIVE APRIL 1, 2009 Lower Mainland	Inland	Columbia	COMMODITY RELATED CHARGES CHANGES Lower Mainland	Inland	Columbia	PROPOSED OCTOBER 1, 2009 RATES Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	$587.00	$587.00	$587.00	$0.00	$0.00	$0.00	$587.00	$587.00	$587.00
3										
4	**Demand Charge per gigajoule**	$14.655	$14.655	$14.655	$0.000	$0.000	$0.000	$14.655	$14.655	$14.655
5										
6	**Delivery Charge per GJ**	$0.593	$0.593	$0.593	$0.000	$0.000	$0.000	$0.593	$0.593	$0.593
7										
8	**Rider 3 ESM**	($0.060)	($0.060)	($0.060)	$0.000	$0.000	$0.000	($0.060)	($0.060)	($0.060)
9	**Rider 4 Delivery Rate Refund**	($0.018)	($0.018)	($0.018)	$0.000	$0.000	$0.000	($0.018)	($0.018)	($0.018)
10										
11										
12	Commodity Related Charges									
13	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$5.962	$5.962	$5.962	($1.009)	($1.009)	($1.009)	$4.953	$4.953	$4.953
14	**Midstream Cost Recovery Charge per GJ**	$0.670	$0.644	$0.720	$0.000	$0.000	$0.000	$0.670	$0.644	$0.720
15	Subtotal Commodity Related Charges per GJ	**$6.632**	**$6.606**	**$6.682**	**($1.009)**	**($1.009)**	**($1.009)**	**$5.623**	**$5.597**	**$5.673**
16										
17										
18										
19	Total Variable Cost per gigajoule	$7.147	$7.121	$7.197	($1.009)	($1.009)	($1.009)	$6.138	$6.112	$6.188

BCUC ORDER NO. G-xx-09

Line No.	RATE SCHEDULE 6: NGV - STATIONS Particulars	EFFECTIVE APRIL 1, 2009 Lower Mainland	 Inland	 Columbia	COMMODITY RELATED CHARGES CHANGES Lower Mainland	 Inland	 Columbia	PROPOSED OCTOBER 1, 2009 RATES Lower Mainland	 Inland	 Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	$61.00	$61.00	$61.00	$0.00	$0.00	$0.00	$61.00	$61.00	$61.00
3										
4	**Delivery Charge per GJ**	$3.398	$3.398	$3.398	$0.000	$0.000	$0.000	$3.398	$3.398	$3.398
5										
6	**Rider 3 ESM**	($0.110)	($0.110)	($0.110)	$0.000	$0.000	$0.000	($0.110)	($0.110)	($0.110)
7	**Rider 4 Delivery Rate Refund**	($0.019)	($0.019)	($0.019)	$0.000	$0.000	$0.000	($0.019)	($0.019)	($0.019)
8										
9										
10	Commodity Related Charges									
11	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$5.962	$5.962	$5.962	($1.009)	($1.009)	($1.009)	$4.953	$4.953	$4.953
12	**Midstream Cost Recovery Charge per GJ**	$0.471	$0.446	$0.446	$0.000	$0.000	$0.000	$0.471	$0.446	$0.446
13	Subtotal Commodity Related Charges per GJ	**$6.433**	**$6.408**	**$6.408**	**($1.009)**	**($1.009)**	**($1.009)**	**$5.424**	**$5.399**	**$5.399**
14										
15										
16	Total Variable Cost per gigajoule	$9.702	$9.677	$9.677	($1.009)	($1.009)	($1.009)	$8.693	$8.668	$8.668

RATE SCHEDULE 6A:
NGV - VRA's

Line No.	Particulars	EFFECTIVE APRIL 1, 2009	COMMODITY RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2009 RATES
	(1)	(2)	(3)	(4)
1	**LOWER MAINLAND SERVICE AREA**			
2				
3	**Delivery Margin Related Charges**			
4	Basic Charge per month	$86.00	$0.00	$86.00
5				
6	Delivery Charge per GJ	$3.358	$0.000	$3.358
7	Rider 3 ESM	($0.110)	$0.000	($0.110)
8	Rider 4 Delivery Rate Refund	($0.019)	$0.000	($0.019)
9				
10				
11	**Commodity Related Charges**			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	$5.962	($1.009)	$4.953
13	Midstream Cost Recovery Charge per GJ	$0.471	$0.000	$0.471
14	Subtotal Commodity Related Charges per GJ	$6.433	($1.009)	$5.424
15				
16	Compression Charge per gigajoule	$5.28	$0.00	$5.28
17				
18				
19	**Minimum Charges**	$125.00	$0.00	$125.00
20				
21				
22				
23	Total Variable Cost per gigajoule	$14.942	($1.009)	$13.933

Line No.	RATE SCHEDULE 7: INTERRUPTIBLE SALES	EFFECTIVE APRIL 1, 2009			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2009 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	$880.00	$880.00	$880.00	$0.00	$0.00	$0.00	$880.00	$880.00	$880.00
3										
4	**Delivery Charge per GJ**	$0.990	$0.990	$0.990	$0.000	$0.000	$0.000	$0.990	$0.990	$0.990
5										
6	**Rider 3 ESM**	($0.036)	($0.036)	($0.036)	$0.000	$0.000	$0.000	($0.036)	($0.036)	($0.036)
7	**Rider 4 Delivery Rate Refund**	$0.000	$0.000	$0.000	$0.000	$0.000	$0.000	$0.000	$0.000	$0.000
8										
9	Commodity Related Charges									
10	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$5.962	$5.962	$5.962	($1.009)	($1.009)	($1.009)	$4.953	$4.953	$4.953
11	**Midstream Cost Recovery Charge per GJ**	$0.670	$0.644	$0.720	$0.000	$0.000	$0.000	$0.670	$0.644	$0.720
12	Subtotal Commodity Related Charges per GJ	**$6.632**	**$6.606**	**$6.682**	**($1.009)**	**($1.009)**	**($1.009)**	**$5.623**	**$5.597**	**$5.673**
13										
14										
15										
16	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	$7.586	$7.560	$7.636	($1.009)	($1.009)	($1.009)	$6.577	$6.551	$6.627

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING JULY 1, 2009 RATES Volume	Rate	Annual $	PROPOSED OCTOBER 1, 2009 RATES Volume	Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bil
1	**LOWER MAINLAND SERVICE AREA**									
2	Delivery Margin Related Charges									
3	Basic Charge	12 months x	$11.84 =	$142.08	12 months x	$11.84 =	$142.08	$0.00	$0.00	0.00%
4										
5	Delivery Charge	95.0 GJ x	$2.961 =	281.2950	95.0 GJ x	$2.961 =	281.2950	$0.000	0.0000	0.00%
6	Rider 3 ESM	95.0 GJ x	($0.132) =	(12.5400)	95.0 GJ x	($0.132) =	(12.5400)	$0.000	0.0000	0.00%
7	Rider 4 Delivery Rate Refund	95.0 GJ x	($0.035) =	(3.3250)	95.0 GJ x	($0.035) =	(3.3250)	$0.000	0.0000	0.00%
8	Rider 5 RSAM	95.0 GJ x	$0.001 =	0.0950	95.0 GJ x	$0.001 =	0.0950	$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			**$407.61**			**$407.61**		**$0.00**	**0.00%**
10										
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge	95.0 GJ x	$0.942 =	$89.4900	95.0 GJ x	$0.942 =	$89.4900	$0.000	$0.0000	0.00%
13	Rider 8 Unbundling Recovery	95.0 GJ x	$0.073 =	6.9350	95.0 GJ x	$0.073 =	6.9350	$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			$96.43			$96.43		$0.00	0.00%
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	95.0 GJ x	$5.962 =	$566.39	95.0 GJ x	$4.953 =	$470.54	($1.009)	($95.85)	-8.95%
17	Subtotal Commodity Related Charges			**$662.82**			**$566.97**		**($95.85)**	**-8.95%**
18										
19	Total *(with effective $/GJ rate)*	95.0	*$11.268*	**$1,070.43**	95.0	*$10.259*	**$974.58**	*($1.009)*	**($95.85)**	**-8.95%**
20										
21	**INLAND SERVICE AREA**									
22	Delivery Margin Related Charges									
23	Basic Charge	12 months x	$11.84 =	$142.08	12 months x	$11.84 =	$142.08	$0.00	$0.00	0.00%
24										
25	Delivery Charge	75.0 GJ x	$2.961 =	222.0750	75.0 GJ x	$2.961 =	222.0750	$0.000	0.0000	0.00%
26	Rider 3 ESM	75.0 GJ x	($0.132) =	(9.9000)	75.0 GJ x	($0.132) =	(9.9000)	$0.000	0.0000	0.00%
27	Rider 4 Delivery Rate Refund	75.0 GJ x	($0.035) =	(2.6250)	75.0 GJ x	($0.035) =	(2.6250)	$0.000	0.0000	0.00%
28	Rider 5 RSAM	75.0 GJ x	$0.001 =	0.0750	75.0 GJ x	$0.001 =	0.0750	$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			**$351.71**			**$351.71**		**$0.00**	**0.00%**
30										
31	Commodity Related Charges									
32	Midstream Cost Recovery Charge	75.0 GJ x	$0.903 =	$67.7250	75.0 GJ x	$0.903 =	$67.7250	$0.000	$0.0000	0.00%
33	Rider 8 Unbundling Recovery	75.0 GJ x	$0.073 =	5.4750	75.0 GJ x	$0.073 =	5.4750	$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			$73.20			$73.20		$0.00	0.00%
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	75.0 GJ x	$5.962 =	$447.15	75.0 GJ x	$4.953 =	$371.48	($1.009)	($75.67)	-8.68%
37	Subtotal Commodity Related Charges			**$520.35**			**$444.68**		**($75.67)**	**-8.68%**
38										
39	Total *(with effective $/GJ rate)*	75.0	*$11.627*	**$872.06**	75.0	*$10.619*	**$796.39**	*($1.009)*	**($75.67)**	**-8.68%**
40										
41	**COLUMBIA SERVICE AREA**									
42	Delivery Margin Related Charges									
43	Basic Charge	12 months x	$11.84 =	$142.08	12 months x	$11.84 =	$142.08	$0.00	$0.00	0.00%
44										
44	Delivery Charge	80.0 GJ x	$2.961 =	236.8800	80.0 GJ x	$2.961 =	236.8800	$0.000	0.0000	0.00%
45	Rider 3 ESM	80.0 GJ x	($0.132) =	(10.5600)	80.0 GJ x	($0.132) =	(10.5600)	$0.000	0.0000	0.00%
46	Rider 4 Delivery Rate Refund	80.0 GJ x	($0.035) =	(2.8000)	80.0 GJ x	($0.035) =	(2.8000)	$0.000	0.0000	0.00%
47	Rider 5 RSAM	80.0 GJ x	$0.001 =	0.0800	80.0 GJ x	$0.001 =	0.0800	$0.000	0.0000	0.00%
48	Subtotal Delivery Margin Related Charges			**$365.68**			**$365.68**		**$0.00**	**0.00%**
49										
50	Commodity Related Charges									
51	Midstream Cost Recovery Charge	80.0 GJ x	$0.981 =	$78.4800	80.0 GJ x	$0.981 =	$78.4800	$0.000	$0.0000	0.00%
52	Rider 8 Unbundling Recovery	80.0 GJ x	$0.073 =	5.8400	80.0 GJ x	$0.073 =	5.8400	$0.000	0.0000	0.00%
53	Midstream Related Charges Subtotal			$84.32			$84.32		$0.00	0.00%
54										
55	Cost of Gas (Commodity Cost Recovery Charge)	80.0 GJ x	$5.962 =	$476.96	80.0 GJ x	$4.953 =	$396.24	($1.009)	($80.72)	-8.71%
56	Subtotal Commodity Related Charges			**$561.28**	80.0		**$480.56**		**($80.72)**	**-8.71%**
57										
58	Total *(with effective $/GJ rate)*	80.0	*$11.587*	**$926.96**	80.0	*$10.578*	**$846.24**	*($1.009)*	**($80.72)**	**-8.71%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO. G-xx-09

RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING JULY 1, 2009 RATES			PROPOSED OCTOBER 1, 2009 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual $	Volume	Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bill
1	**LOWER MAINLAND SERVICE AREA**									
2	Delivery Margin Related Charges									
3	Basic Charge	12 months x	$24.84 =	$298.08	12 months x	$24.84 =	$298.08	$0.00	$0.00	0.00%
4										
5	Delivery Charge	300.0 GJ x	$2.479 =	743.7000	300.0 GJ x	$2.479 =	743.7000	$0.000	0.0000	0.00%
6	Rider 3 ESM	300.0 GJ x	($0.100) =	(30.0000)	300.0 GJ x	($0.100) =	(30.0000)	$0.000	0.0000	0.00%
7	Rider 4 Delivery Rate Refund	300.0 GJ x	($0.029) =	(8.7000)	300.0 GJ x	($0.029) =	(8.7000)	$0.000	0.0000	0.00%
8	Rider 5 RSAM	300.0 GJ x	$0.001 =	0.3000	300.0 GJ x	$0.001 =	0.3000	$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			**$1,003.38**			**$1,003.38**		**$0.00**	**0.00%**
10										
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge	300.0 GJ x	$0.947 =	$284.1000	300.0 GJ x	$0.947 =	$284.1000	$0.000	$0.0000	0.00%
13	Rider 8 Unbundling Recovery	300.0 GJ x	($0.021) =	(6.3000)	300.0 GJ x	($0.021) =	(6.3000)	$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			$277.80			$277.80		$0.00	0.00%
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	300.0 GJ x	$5.962 =	$1,788.60	300.0 GJ x	$4.953 =	$1,485.90	($1.009)	($302.70)	-9.86%
17	Subtotal Commodity Related Charges			**$2,066.40**			**$1,763.70**		**($302.70)**	**-9.86%**
18										
19	Total *(with effective $/GJ rate)*	300.0	*$10.233*	**$3,069.78**	300.0	*$9.224*	**$2,767.08**	*($1.009)*	**($302.70)**	**-9.86%**
20										
21	**INLAND SERVICE AREA**									
22	Delivery Margin Related Charges									
23	Basic Charge	12 months x	$24.84 =	$298.08	12 months x	$24.84 =	$298.08	$0.00	$0.00	0.00%
24										
25	Delivery Charge	250.0 GJ x	$2.479 =	619.7500	250.0 GJ x	$2.479 =	619.7500	$0.000	0.0000	0.00%
26	Rider 3 ESM	250.0 GJ x	($0.100) =	(25.0000)	250.0 GJ x	($0.100) =	(25.0000)	$0.000	0.0000	0.00%
27	Rider 4 Delivery Rate Refund	250.0 GJ x	($0.029) =	(7.2500)	250.0 GJ x	($0.029) =	(7.2500)	$0.000	0.0000	0.00%
28	Rider 5 RSAM	250.0 GJ x	$0.001 =	0.2500	250.0 GJ x	$0.001 =	0.2500	$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			**$885.83**			**$885.83**		**$0.00**	**0.00%**
30										
31	Commodity Related Charges									
32	Midstream Cost Recovery Charge	250.0 GJ x	$0.907 =	$226.7500	250.0 GJ x	$0.907 =	$226.7500	$0.000	$0.0000	0.00%
33	Rider 8 Unbundling Recovery	250.0 GJ x	($0.021) =	(5.2500)	250.0 GJ x	($0.021) =	(5.2500)	$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			$221.50			$221.50		$0.00	0.00%
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	250.0 GJ x	$5.962 =	$1,490.50	250.0 GJ x	$4.953 =	$1,238.25	($1.009)	($252.25)	-9.71%
37	Subtotal Commodity Related Charges			**$1,712.00**			**$1,459.75**		**($252.25)**	**-9.71%**
38										
39	Total *(with effective $/GJ rate)*	250.0	*$10.391*	**$2,597.83**	250.0	*$9.382*	**$2,345.58**	*($1.009)*	**($252.25)**	**-9.71%**
40										
41	**COLUMBIA SERVICE AREA**									
42	Delivery Margin Related Charges									
43	Basic Charge	12 months x	$24.84 =	$298.08	12 months x	$24.84 =	$298.08	$0.00	$0.00	0.00%
44										
45	Delivery Charge	320.0 GJ x	$2.479 =	793.2800	320.0 GJ x	$2.479 =	793.2800	$0.000	0.0000	0.00%
46	Rider 3 ESM	320.0 GJ x	($0.100) =	(32.0000)	320.0 GJ x	($0.100) =	(32.0000)	$0.000	0.0000	0.00%
47	Rider 4 Delivery Rate Refund	320.0 GJ x	($0.029) =	(9.2800)	320.0 GJ x	($0.029) =	(9.2800)	$0.000	0.0000	0.00%
48	Rider 5 RSAM	320.0 GJ x	$0.001 =	0.3200	320.0 GJ x	$0.001 =	0.3200	$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges			**$1,050.40**			**$1,050.40**		**$0.00**	**0.00%**
50										
51	Commodity Related Charges									
52	Midstream Cost Recovery Charge	320.0 GJ x	$0.986 =	$315.5200	320.0 GJ x	$0.986 =	$315.5200	$0.000	$0.0000	0.00%
53	Rider 8 Unbundling Recovery	320.0 GJ x	($0.021) =	(6.7200)	320.0 GJ x	($0.021) =	(6.7200)	$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			$308.80			$308.80		$0.00	0.00%
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	320.0 GJ x	$5.962 =	$1,907.84	320.0 GJ x	$4.953 =	$1,584.96	($1.009)	($322.88)	-9.88%
57	Subtotal Commodity Related Charges			**$2,216.64**			**$1,893.76**		**($322.88)**	**-9.88%**
58										
59	Total *(with effective $/GJ rate)*	320.0	*$10.210*	**$3,267.04**	320.0	*$9.201*	**$2,944.16**	*($1.009)*	**($322.88)**	**-9.88%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING JULY 1, 2009 RATES Volume		Rate	Annual $	PROPOSED OCTOBER 1, 2009 RATES Volume		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bil
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge	12	months x	$132.52 =	$1,590.24	12	months x	$132.52 =	$1,590.24	$0.00	$0.00	0.00%
4												
5	Delivery Charge	2,800.0	GJ x	$2.136 =	5,980.8000	2,800.0	GJ x	$2.136 =	5,980.8000	$0.000	0.0000	0.00%
6	Rider 3 ESM	2,800.0	GJ x	($0.079) =	(221.2000)	2,800.0	GJ x	($0.079) =	(221.2000)	$0.000	0.0000	0.00%
7	Rider 4 Delivery Rate Refund	2,800.0	GJ x	($0.021) =	(58.8000)	2,800.0	GJ x	($0.021) =	(58.8000)	$0.000	0.0000	0.00%
8	Rider 5 RSAM	2,800.0	GJ x	$0.001 =	2.8000	2,800.0	GJ x	$0.001 =	2.8000	$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges				**$7,293.84**				**$7,293.84**		**$0.00**	**0.00%**
10												
11	Commodity Related Charges											
12	Midstream Cost Recovery Charge	2,800.0	GJ x	$0.830 =	$2,324.0000	2,800.0	GJ x	$0.830 =	$2,324.0000	$0.000	$0.0000	0.00%
13	Rider 8 Unbundling Recovery	2,800.0	GJ x	($0.021) =	(58.8000)	2,800.0	GJ x	($0.021) =	(58.8000)	$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal				$2,265.20				$2,265.20		$0.00	0.00%
15												
16	Cost of Gas (Commodity Cost Recovery Charge)	2,800.0	GJ x	$5.962 =	$16,693.60	2,800.0	GJ x	$4.953 =	$13,868.40	($1.009)	($2,825.20)	-10.76%
17	Subtotal Commodity Related Charges				**$18,958.80**				**$16,133.60**		**($2,825.20)**	**-10.76%**
18												
19	Total *(with effective $/GJ rate)*	2,800.0		*$9.376*	**$26,252.64**	2,800.0		*$8.367*	**$23,427.44**	*($1.009)*	**($2,825.20)**	**-10.76%**
20												
21	**INLAND SERVICE AREA**											
22	Delivery Margin Related Charges											
23	Basic Charge	12	months x	$132.52 =	$1,590.24	12	months x	$132.52 =	$1,590.24	$0.00	$0.00	0.00%
24												
25	Delivery Charge	2,600.0	GJ x	$2.136 =	5,553.6000	2,600.0	GJ x	$2.136 =	5,553.6000	$0.000	0.0000	0.00%
26	Rider 3 ESM	2,600.0	GJ x	($0.079) =	(205.4000)	2,600.0	GJ x	($0.079) =	(205.4000)	$0.000	0.0000	0.00%
27	Rider 4 Delivery Rate Refund	2,600.0	GJ x	($0.021) =	(54.6000)	2,600.0	GJ x	($0.021) =	(54.6000)	$0.000	0.0000	0.00%
28	Rider 5 RSAM	2,600.0	GJ x	$0.001 =	2.6000	2,600.0	GJ x	$0.001 =	2.6000	$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges				**$6,886.44**				**$6,886.44**		**$0.00**	**0.00%**
30												
31	Commodity Related Charges											
32	Midstream Cost Recovery Charge	2,600.0	GJ x	$0.796 =	$2,069.6000	2,600.0	GJ x	$0.796 =	$2,069.6000	$0.000	$0.0000	0.00%
33	Rider 8 Unbundling Recovery	2,600.0	GJ x	($0.021) =	(54.6000)	2,600.0	GJ x	($0.021) =	(54.6000)	$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal				$2,015.00				$2,015.00		$0.00	0.00%
35												
36	Cost of Gas (Commodity Cost Recovery Charge)	2,600.0	GJ x	$5.962 =	$15,501.20	2,600.0	GJ x	$4.953 =	$12,877.80	($1.009)	($2,623.40)	-10.75%
37	Subtotal Commodity Related Charges				**$17,516.20**				**$14,892.80**		**($2,623.40)**	**-10.75%**
38												
39	Total *(with effective $/GJ rate)*	2,600.0		*$9.386*	**$24,402.64**	2,600.0		*$8.377*	**$21,779.24**	*($1.009)*	**($2,623.40)**	**-10.75%**
40												
41	**COLUMBIA SERVICE AREA**											
42	Delivery Margin Related Charges											
43	Basic Charge	12	months x	$132.52 =	$1,590.24	12	months x	$132.52 =	$1,590.24	$0.00	$0.00	0.00%
44												
45	Delivery Charge	3,300.0	GJ x	$2.136 =	7,048.8000	3,300.0	GJ x	$2.136 =	7,048.8000	$0.000	0.0000	0.00%
46	Rider 3 ESM	3,300.0	GJ x	($0.079) =	(260.7000)	3,300.0	GJ x	($0.079) =	(260.7000)	$0.000	0.0000	0.00%
47	Rider 4 Delivery Rate Refund	3,300.0	GJ x	($0.021) =	(69.3000)	3,300.0	GJ x	($0.021) =	(69.3000)	$0.000	0.0000	0.00%
48	Rider 5 RSAM	3,300.0	GJ x	$0.001 =	3.3000	3,300.0	GJ x	$0.001 =	3.3000	$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges				**$8,312.34**				**$8,312.34**		**$0.00**	**0.00%**
50												
51	Commodity Related Charges											
52	Midstream Cost Recovery Charge	3,300.0	GJ x	$0.873 =	$2,880.9000	3,300.0	GJ x	$0.873 =	$2,880.9000	$0.000	$0.0000	0.00%
53	Rider 8 Unbundling Recovery	3,300.0	GJ x	($0.021) =	(69.3000)	3,300.0	GJ x	($0.021) =	(69.3000)	$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal				$2,811.60				$2,811.60		$0.00	0.00%
55												
56	Cost of Gas (Commodity Cost Recovery Charge)	3,300.0	GJ x	$5.962 =	$19,674.60	3,300.0	GJ x	$4.953 =	$16,344.90	($1.009)	($3,329.70)	-10.81%
57	Subtotal Commodity Related Charges				**$22,486.20**				**$19,156.50**		**($3,329.70)**	**-10.81%**
58												
59	Total *(with effective $/GJ rate)*	3,300.0		*$9.333*	**$30,798.54**	3,300.0		*$8.324*	**$27,468.84**	*($1.009)*	**($3,329.70)**	**-10.81%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO. G-xx-09

RATE SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particular	EFFECTIVE APRIL 1, 2009 Volume		Rate	Annual $	PROPOSED OCTOBER 1, 2009 RATES Volume		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bil
1												
2	**LOWER MAINLAND SERVICE AREA**											
3	Delivery Margin Related Charges											
4	Basic Charge	7	months x	$439.00 =	$3,073.00	7	months x	$439.00 =	$3,073.00	$0.00	$0.00	0.00%
5												
6	Delivery Charge											
7	(a) Off-Peak Period	5,400.0	GJ x	$0.762 =	4,114.8000	5,400.0	GJ x	$0.762 =	4,114.8000	$0.000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x	$1.539 =	0.0000	0.0	GJ x	$1.539 =	0.0000	$0.000	0.0000	0.00%
9	Rider 3 ESM	5,400.0	GJ x	($0.061) =	(329.4000)	5,400.0	GJ x	($0.061) =	(329.4000)	$0.000	0.0000	0.00%
10	Rider 4 Delivery Rate Refund	5,400.0	GJ x	($0.001) =	(5.4000)	5,400.0	GJ x	($0.001) =	(5.4000)	$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges				**$6,853.00**				**$6,853.00**		**$0.00**	**0.00%**
12												
13	Commodity Related Charges											
14	Midstream Cost Recovery Charge											
15	(a) Off-Peak Period	5,400.0	GJ x	$0.670 =	$3,618.0000	5,400.0	GJ x	$0.670 =	$3,618.0000	$0.000	$0.0000	0.00%
16	(b) Extension Period	0.0	GJ x	$0.670 =	0.0000	0.0	GJ x	$0.670 =	0.0000	$0.000	0.0000	0.00%
17	Commodity Cost Recovery Charge											
18	(a) Off-Peak Period	5,400.0	GJ x	$5.962 =	32,194.8000	5,400.0	GJ x	$4.953 =	26,746.2000	($1.009)	(5,448.6000)	-12.77%
19	(b) Extension Period	0.0	GJ x	$5.962 =	0.0000	0.0	GJ x	$4.953 =	0.0000	($1.009)	0.0000	0.00%
20												
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak				**$35,812.80**				**$30,364.20**		**($5,448.60)**	**-12.77%**
22												
23	Unauthorized Gas Charge During Peak Period (not forecast)											
24												
25	Total during Off-Peak Period	5,400.0			**$42,665.80**	5,400.0			**$37,217.20**		**($5,448.60)**	**-12.77%**
26												
27												
28	**INLAND SERVICE AREA**											
29	Delivery Margin Related Charges											
30	Basic Charge	7	months x	$439.00 =	$3,073.00	7	months x	$439.00 =	$3,073.00	$0.00	$0.00	0.00%
31												
32	Delivery Charge											
33	(a) Off-Peak Period	9,300.0	GJ x	$0.762 =	7,086.6000	9,300.0	GJ x	$0.762 =	7,086.6000	$0.000	0.0000	0.00%
34	(b) Extension Period	0.0	GJ x	$1.539 =	0.0000	0.0	GJ x	$1.539 =	0.0000	$0.000	0.0000	0.00%
35	Rider 3 ESM	9,300.0	GJ x	($0.061) =	(567.3000)	9,300.0	GJ x	($0.061) =	(567.3000)	$0.000	0.0000	0.00%
36	Rider 4 Delivery Rate Refund	9,300.0	GJ x	($0.001) =	(9.3000)	9,300.0	GJ x	($0.001) =	(9.3000)	$0.000	0.0000	0.00%
37	Subtotal Delivery Margin Related Charges				**$9,583.00**				**$9,583.00**		**$0.00**	**0.00%**
38												
39	Commodity Related Charges											
40	Midstream Cost Recovery Charge											
41	(a) Off-Peak Period	9,300.0	GJ x	$0.644 =	$5,989.2000	9,300.0	GJ x	$0.644 =	$5,989.2000	$0.000	$0.0000	0.00%
42	(b) Extension Period	0.0	GJ x	$0.644 =	0.0000	0.0	GJ x	$0.644 =	0.0000	$0.000	0.0000	0.00%
43	Commodity Cost Recovery Charge											
44	(a) Off-Peak Period	9,300.0	GJ x	$5.962 =	55,446.6000	9,300.0	GJ x	$4.953 =	46,062.9000	($1.009)	(9,383.7000)	-13.21%
45	(b) Extension Period	0.0	GJ x	$5.962 =	0.0000	0.0	GJ x	$4.953 =	0.0000	($1.009)	0.0000	0.00%
46												
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak				**$61,435.80**				**$52,052.10**		**($9,383.70)**	**-13.21%**
48												
49	Unauthorized Gas Charge During Peak Period (not forecast)											
50												
51	Total during Off-Peak Period	9,300.0			**$71,018.80**	9,300.0			**$61,635.10**		**($9,383.70)**	**-13.21%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.	Particular	EFFECTIVE APRIL 1, 2009				PROPOSED OCTOBER 1, 2009 RATES				Annual Increase/Decrease		
1		Volume		Rate	Annual $	Volume		Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bil
2	**LOWER MAINLAND SERVICE AREA**											
3	Delivery Margin Related Charges											
4	Basic Charge	12	months x	$587.00 =	**$7,044.00**	12	months x	$587.00 =	**$7,044.00**	$0.00	**$0.00**	**0.00%**
5												
6	Demand Charge	58.5	GJ x	$14.655 =	**$10,287.81**	58.5	GJ x	$14.655 =	**$10,287.81**	$0.000	**$0.00**	**0.00%**
7												
8	Delivery Charge	9,700.0	GJ x	$0.593 =	$5,752.1000	9,700.0	GJ x	$0.593 =	$5,752.1000	$0.000	$0.0000	0.00%
9	Rider 3 ESM	9,700.0	GJ x	($0.060) =	(582.0000)	9,700.0	GJ x	($0.060) =	(582.0000)	$0.000	0.0000	0.00%
10	Rider 4 Delivery Rate Refund	9,700.0	GJ x	($0.018) =	(174.6000)	9,700.0	GJ x	($0.018) =	(174.6000)	$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges				**$4,995.50**				**$4,995.50**		**$0.00**	**0.00%**
12												
13	Commodity Related Charges											
14	Midstream Cost Recovery Charge	9,700.0	GJ x	$0.670 =	$6,499.0000	9,700.0	GJ x	$0.670 =	$6,499.0000	$0.000	$0.0000	0.00%
15	Commodity Cost Recovery Charge	9,700.0	GJ x	$5.962 =	57,831.4000	9,700.0	GJ x	$4.953 =	48,044.1000	($1.009)	(9,787.3000)	-11.29%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)				**$64,330.40**				**$54,543.10**		**($9,787.30)**	**-11.29%**
17												
18	Total *(with effective $/GJ rate)*	9,700.0		*$8.934*	**$86,657.71**	9,700.0		*$7.925*	**$76,870.41**	*($1.009)*	**($9,787.30)**	**-11.29%**
19												
20	**INLAND SERVICE AREA**											
21	Delivery Margin Related Charges											
22	Basic Charge	12	months x	$587.00 =	**$7,044.00**	12	months x	$587.00 =	**$7,044.00**	$0.00	**$0.00**	**0.00%**
23												
24	Demand Charge	82.0	GJ x	$14.655 =	**$14,420.52**	82.0	GJ x	$14.655 =	**$14,420.52**	$0.000	**$0.00**	**0.00%**
25												
26	Delivery Charge	12,800.0	GJ x	$0.593 =	$7,590.4000	12,800.0	GJ x	$0.593 =	$7,590.4000	$0.000	$0.0000	0.00%
27	Rider 3 ESM	12,800.0	GJ x	($0.060) =	(768.0000)	12,800.0	GJ x	($0.060) =	(768.0000)	$0.000	0.0000	0.00%
28	Rider 4 Delivery Rate Refund	12,800.0	GJ x	($0.018) =	(230.4000)	12,800.0	GJ x	($0.018) =	(230.4000)	$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges				**$6,592.00**				**$6,592.00**		**$0.00**	**0.00%**
30												
31	Commodity Related Charges											
32	Midstream Cost Recovery Charge	12,800.0	GJ x	$0.644 =	$8,243.2000	12,800.0	GJ x	$0.644 =	$8,243.2000	$0.000	$0.0000	0.00%
33	Commodity Cost Recovery Charge	12,800.0	GJ x	$5.962 =	76,313.6000	12,800.0	GJ x	$4.953 =	63,398.4000	($1.009)	(12,915.2000)	-11.47%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)				**$84,556.80**				**$71,641.60**		**($12,915.20)**	**-11.47%**
35												
36	Total *(with effective $/GJ rate)*	12,800.0		*$8.798*	**$112,613.32**	12,800.0		*$7.789*	**$99,698.12**	*($1.009)*	**($12,915.20)**	**-11.47%**
37												
38	**COLUMBIA SERVICE AREA**											
39	Delivery Margin Related Charges											
40	Basic Charge	12	months x	$587.00 =	**$7,044.00**	12	months x	$587.00 =	**$7,044.00**	$0.00	**$0.00**	**0.00%**
41												
42	Demand Charge	55.4	GJ x	$14.655 =	**$9,742.64**	55.4	GJ x	$14.655 =	**$9,742.64**	$0.000	**$0.00**	**0.00%**
43												
44	Delivery Charge	9,100.0	GJ x	$0.593 =	$5,396.3000	9,100.0	GJ x	$0.593 =	$5,396.3000	$0.000	$0.0000	0.00%
45	Rider 3 ESM	9,100.0	GJ x	($0.060) =	(546.0000)	9,100.0	GJ x	($0.060) =	(546.0000)	$0.000	0.0000	0.00%
46	Rider 4 Delivery Rate Refund	9,100.0	GJ x	($0.018) =	(163.8000)	9,100.0	GJ x	($0.018) =	(163.8000)	$0.000	0.0000	0.00%
47	Subtotal Delivery Margin Related Charges				**$4,686.50**				**$4,686.50**		**$0.00**	**0.00%**
48												
49	Commodity Related Charges											
50	Midstream Cost Recovery Charge	9,100.0	GJ x	$0.720 =	$6,552.0000	9,100.0	GJ x	$0.720 =	$6,552.0000	$0.000	$0.0000	0.00%
51	Commodity Cost Recovery Charge	9,100.0	GJ x	$5.962 =	54,254.2000	9,100.0	GJ x	$4.953 =	45,072.3000	($1.009)	(9,181.9000)	-11.16%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)				**$60,806.20**				**$51,624.30**		**($9,181.90)**	**-11.16%**
53												
54	Total *(with effective $/GJ rate)*	9,100.0		$9.042	**$82,279.34**	9,100.0		$8.033	**$73,097.44**	*($1.009)*	**($9,181.90)**	**-11.16%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO. G-xx-09

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RATE SCHEDULE 6 - NGV - STATIONS

Line No.	Particular	EFFECTIVE APRIL 1, 2009						PROPOSED OCTOBER 1, 2009 RATES						Annual Increase/Decrease		
1		Volume		Rate		Annual $		Volume		Rate		Annual $		Rate	Annual $	% of Previous Annual Bil
2	**LOWER MAINLAND SERVICE AREA**															
3	Delivery Margin Related Charges															
4	Basic Charge	12	months x	$61.00	=	$732.00		12	months x	$61.00	=	$732.00		$0.00	$0.00	0.00%
5																
6	Delivery Charge	2,900.0	GJ x	$3.398	=	9,854.2000		2,900.0	GJ x	$3.398	=	9,854.2000		$0.000	0.0000	0.00%
7	Rider 3 ESM	2,900.0	GJ x	($0.110)	=	(319.0000)		2,900.0	GJ x	($0.110)	=	(319.0000)		$0.000	0.0000	0.00%
8	Rider 4 Delivery Rate Refund	2,900.0	GJ x	($0.019)	=	(55.1000)		2,900.0	GJ x	($0.019)	=	(55.1000)		$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					**$10,212.10**						**$10,212.10**			**$0.00**	**0.00%**
10																
11	Commodity Related Charges															
12	Midstream Cost Recovery Charge	2,900.0	GJ x	$0.471	=	$1,365.9000		2,900.0	GJ x	$0.471	=	$1,365.9000		$0.000	$0.0000	0.00%
13	Commodity Cost Recovery Charge	2,900.0	GJ x	$5.962	=	17,289.8000		2,900.0	GJ x	$4.953	=	14,363.7000		($1.009)	(2,926.1000)	-10.14%
14	Subtotal Cost of Gas (Commodity Related Charge)					**$18,655.70**						**$15,729.60**			**($2,926.10)**	**-10.14%**
15																
16	Total *(with effective $/GJ rate)*	2,900.0		*$9.954*		**$28,867.80**		2,900.0		*$8.945*		**$25,941.70**		*($1.009)*	**($2,926.10)**	**-10.14%**
17																
18																
19	**INLAND SERVICE AREA**															
20	Delivery Margin Related Charges															
21	Basic Charge	12	months x	$61.00	=	$732.00		12	months x	$61.00	=	$732.00		$0.00	$0.00	0.00%
22																
23	Delivery Charge	11,900.0	GJ x	$3.398	=	40,436.2000		11,900.0	GJ x	$3.398	=	40,436.2000		$0.000	0.0000	0.00%
24	Rider 3 ESM	11,900.0	GJ x	($0.110)	=	(1,309.0000)		11,900.0	GJ x	($0.110)	=	(1,309.0000)		$0.000	0.0000	0.00%
25	Rider 4 Delivery Rate Refund	11,900.0	GJ x	($0.019)	=	(226.1000)		11,900.0	GJ x	($0.019)	=	(226.1000)		$0.000	0.0000	0.00%
26	Subtotal Delivery Margin Related Charges					**$39,633.10**						**$39,633.10**			**$0.00**	**0.00%**
27																
28	Commodity Related Charges															
29	Midstream Cost Recovery Charge	11,900.0	GJ x	$0.446	=	$5,307.4000		11,900.0	GJ x	$0.446	=	$5,307.4000		$0.000	$0.0000	0.00%
30	Commodity Cost Recovery Charge	11,900.0	GJ x	$5.962	=	70,947.8000		11,900.0	GJ x	$4.953	=	58,940.7000		($1.009)	(12,007.1000)	-10.36%
31	Subtotal Cost of Gas (Commodity Related Charge)					**$76,255.20**						**$64,248.10**			**($12,007.10)**	**-10.36%**
32																
33	Total *(with effective $/GJ rate)*	11,900.0		*$9.739*		**$115,888.30**		11,900.0		*$8.730*		**$103,881.20**		*($1.009)*	**($12,007.10)**	**-10.36%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO. G-xx-09

RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular	EFFECTIVE APRIL 1, 2009			PROPOSED OCTOBER 1, 2009 RATES			Annual Increase/Decrease		
1		Volume	Rate	Annual $	Volume	Rate	Annual $	Rate	Annual $	% of Previous Annual Bil
2	**LOWER MAINLAND SERVICE AREA**									
3	Delivery Margin Related Charges									
4	Basic Charge	12 months x	$880.00 =	**$10,560.00**	12 months x	$880.00 =	**$10,560.00**	$0.00	**$0.00**	**0.00%**
5										
6	Delivery Charge	8,100.0 GJ x	$0.990 =	$8,019.0000	8,100.0 GJ x	$0.990 =	$8,019.0000	$0.000	$0.0000	0.00%
7	Rider 3 ESM	8,100.0 GJ x	($0.036) =	(291.6000)	8,100.0 GJ x	($0.036) =	(291.6000)	$0.000	0.0000	0.00%
8	Rider 4 Delivery Rate Refund	8,100.0 GJ x	$0.000 =	0.0000	8,100.0 GJ x	$0.000 =	0.0000	$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			**$7,727.40**			**$7,727.40**		**$0.00**	**0.00%**
10										
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge	8,100.0 GJ x	$0.670 =	$5,427.0000	8,100.0 GJ x	$0.670 =	$5,427.0000	$0.000	$0.0000	0.00%
13	Commodity Cost Recovery Charge	8,100.0 GJ x	$5.962 =	48,292.2000	8,100.0 GJ x	$4.953 =	40,119.3000	($1.009)	(8,172.9000)	-11.35%
14	Subtotal Gas Sales - Fixed (Commodity Related Charge)			**$53,719.20**			**$45,546.30**		**($8,172.90)**	**-11.35%**
15										
16	Non-Standard Charges (not forecast)									
17	Index Pricing Option, UOR									
18										
19	Total *(with effective $/GJ rate)*	8,100.0	*$8.890*	**$72,006.60**	8,100.0	*$7.881*	**$63,833.70**	*($1.009)*	**($8,172.90)**	**-11.35%**
20										
21										
22	**INLAND SERVICE AREA**									
23	Delivery Margin Related Charges									
24	Basic Charge	12 months x	$880.00 =	**$10,560.00**	12 months x	$880.00 =	**$10,560.00**	$0.00	**$0.00**	**0.00%**
25										
26	Delivery Charge	4,000.0 GJ x	$0.990 =	$3,960.0000	4,000.0 GJ x	$0.990 =	$3,960.0000	$0.000	$0.0000	0.00%
27	Rider 3 ESM	4,000.0 GJ x	($0.036) =	(144.0000)	4,000.0 GJ x	($0.036) =	(144.0000)	$0.000	0.0000	0.00%
28	Rider 4 Delivery Rate Refund	4,000.0 GJ x	$0.000 =	0.0000	4,000.0 GJ x	$0.000 =	0.0000	$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			**$3,816.00**			**$3,816.00**		**$0.00**	**0.00%**
30										
31	Commodity Related Charges									
32	Midstream Cost Recovery Charge	4,000.0 GJ x	$0.644 =	$2,576.0000	4,000.0 GJ x	$0.644 =	$2,576.0000	$0.000	$0.0000	0.00%
33	Commodity Cost Recovery Charge	4,000.0 GJ x	$5.962 =	23,848.0000	4,000.0 GJ x	$4.953 =	19,812.0000	($1.009)	(4,036.0000)	-9.89%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)			**$26,424.00**			**$22,388.00**		**($4,036.00)**	**-9.89%**
35										
36	Non-Standard Charges (not forecast)									
37	Index Pricing Option, UOR									
38										
39	Total *(with effective $/GJ rate)*	4,000.0	*$10.200*	**$40,800.00**	4,000.0	*$9.191*	**$36,764.00**	*($1.009)*	**($4,036.00)**	**-9.89%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

Filings by Terasen Gas Inc. regarding its
2009 Third Quarter Gas Costs Report
and Rate Changes effective October 1, 2009
for the Lower Mainland, Inland, Columbia Service Areas

BEFORE:

[Date]

WHEREAS:

A. By Order No. G-23-09 dated March 12, 2008, the British Columbia Utilities Commission (the "Commission") approved a decrease in the Commodity Cost Recovery Charge for the Lower Mainland, Inland, and Columbia Service Areas, effective April 1, 2009; and

B. On September 3, 2009, pursuant to Commission Letter No. L-5-01, Terasen Gas filed its 2009 Third Quarter Report on Commodity Cost Reconciliation Account ("CCRA") and Midstream Cost Reconciliation Account ("MCRA") balances and gas commodity charges for the Lower Mainland, Inland and Columbia Service Areas effective October 1, 2009 that were based on August 24, 2009 forward gas prices (the "2009 Third Quarter Report"); and

C. The 2009 Third Quarter Report forecasts a CCRA balance at existing rates of approximately $67 million surplus after tax at September 30, 2009, and a balance of approximately $64 million surplus after tax at September 30, 2010; and

D. The 2009 Third Quarter Report forecasts that commodity cost recoveries at existing rates would be 120.4 percent of costs for the following 12 months; and requests a decrease of $1.009/GJ to the Commodity Cost Recovery Charges from $5.962/GJ to $4.953/GJ for natural gas sales rate class customers in Lower Mainland, Inland, and Columbia Service Areas effective October 1, 2009; and

E. The 2009 Third Quarter Report forecasts MCRA balance at existing rates of approximately $41 million deficit after tax at December 31, 2009; and a balance of approximately $40 million deficit after tax at December 31, 2010; and

F. The CCRA rate change would decrease Lower Mainland Rate Schedule 1 rates by $1.009/GJ, which would reduce a typical residential customer's annual bill by approximately $96 or 9.0 percent, with an average annual consumption of 95 GJ; and

G. The Commission has determined that the requested change as outlined in the 2009 Third Quarter Report should be approved.

DRAFT ORDER

NOW THEREFORE pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

1. The Commission approves the proposed flow-through decrease to the Commodity Cost Recovery Charges for Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas, effective October 1, 2009, to a rate of $4.953/GJ as set out in the 2009 Third Quarter Report.

2. The Midstream Cost Recovery Charges remain unchanged.

3. Terasen Gas will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.

DATED at the City of Vancouver, in the Province of British Columbia, this day of September, 2009.

BY ORDER