

Tom A. Loski Chief Regulatory Officer

16705 Fraser Highway Surrey, B.C. V4N 0E8 Tel: (604) 592-7464 Cell: (604) 250-2722 Fax: (604) 576-7074 Email: <u>tom.loski@terasengas.com</u> www.terasengas.com

Regulatory Affairs Correspondence Email: <u>regulatory.affairs@terasengas.com</u>

September 3, 2009

British Columbia Utilities Commission 6th Floor, 900 Howe Street Vancouver, B.C. V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

Re: Terasen Gas Inc. – Fort Nelson Service Area ("TG Fort Nelson") Gas Cost Reconciliation Account ("GCRA") and 2009 Third Quarter Gas Cost Report

The attached materials provide the TG Fort Nelson 2009 Third Quarter Gas Cost Report as required under British Columbia Utilities Commission (the "Commission") guidelines.

Based on the forward prices as at August 24, 2009, the September 30, 2009 GCRA deferral balance is projected to be approximately \$201,700 surplus after tax (Tab 1, Page 2, Column 2, Line 34). Further, based on the August 24, 2009 forward prices, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending September 30, 2010, and accounting for the projected September 30, 2009 deferral balance, the GCRA ratio is calculated to be 112.7% (Tab 1, Page 1, Column 3, Line 10). The ratio falls outside the deadband range of 95% to 105%, indicating that a rate change is necessary at this time.

The result indicates a gas cost flow through decrease, effective October 1, 2009, of \$0.699/GJ would be required to eliminate the forecast over-recovery of the 12-month forward gas purchase costs and to amortize the projected September 30, 2009 surplus deferral balance. A summary, including a component breakdown of the \$0.699/GJ decrease Terasen Gas Inc. ("Terasen Gas") is requesting for TG Fort Nelson effective October 1, 2009, is provided under the section titled "BALANCING REQUIREMENT" at Tab 1, Page 1. The schedules within Tab 2 provide a summary of the forecast monthly GCRA activity and deferral balances with the proposed gas cost flow through, effective October 1, 2009.

Tabs 3 and 4 provide the tariff continuity and the bill impact schedules. These schedules show the proposed October 1, 2009 decrease of the gas cost recovery charge component of rates. The TG Fort Nelson rate change, effective October 1, 2009, would decrease the annual bill by approximately \$98 or 8.0%, for a Fort Nelson residential customer with an average annual consumption of 140 GJ.

In summary, Terasen Gas hereby requests Commission approval to flow through in customers' rates, effective October 1, 2009, a TG Fort Nelson gas cost recovery charge rate decrease of \$0.699/GJ. The gas cost recovery charge component of rates would decrease from \$6.200/GJ to \$5.501/GJ, effective October 1, 2009.



Provided in Tab 5 are the details of the forecast gas costs for TG Fort Nelson. Terasen Gas requests the information contained in Tab 5 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in Terasen Gas' January 31, 1994 submission to the Commission) Terasen Gas is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. Terasen Gas' ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, Terasen Gas further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

Terasen Gas will continue to monitor the forward prices and will report these results in the TG Fort Nelson 2009 Fourth Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

TERASEN GAS INC.

Original signed:

Tom A. Loski

Attachments

TERASEN GAS INC. - FORT NELSON SERVICE AREATab 1GAS COST RECONCILIATION ACCOUNT ("GCRA") RATE CHANGE TRIGGER MECHANISMPage 1FOR THE PERIOD OCTOBER 1, 2009 TO SEPTEMBER 30, 2010WITH EXISTING APRIL 1, 2009 GAS COST RECOVERY RATES(AUGUST 24, 2009 FORWARD PRICES)Cost Recoversion

Line No.	Particulars		Annual (\$000)	Percentage	Volume (TJ)		t Cost /GJ)
	(1)		(2)	(3)	(4)	((5)
1	RATE CHANGE TRIGGER MECHANISM						
2	Projected Grossed-up GCRA Balance as at September 30, 2009		\$ (288.2)				
3	(Tab 1, Page 2, Line 34, Col 2 after tax amount grossed up using 30.0% tax rate)						
4 5	Forecast Incurred Gas Costs - October 2009 to September 2010	(\$ 3,265.0				
6	(Tab 1, Page 2, Line 20, Col 14)	•	0,200.0				
7	Forecast Recovered Gas Costs - October 2009 to September 2010		\$ 3,354.0				
8	(Tab 1, Page 2, Line 10, Col 14)						
9							
10	Ratio = Forecast Recovered Gas Costs = \$3,35	54.0	=	112.7%			
11	Forecast Incurred Gas Costs + Projected GCRA Balance \$ 2,97	76.8	_	<u></u> /0			
12 13							
13							
15							
16	BALANCING REQUIREMENT						
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband)						
18							
19	Forecast 12 Month Sales Recovery Volumes - October 2009 to September 2010 (Tab 1, Page 2, Line 2, Col. 14)				539.8		
20 21	(1ab 1, rage 2, Line 2, Col. 14)						
22	Projected GCRA Balance at September 30, 2009 (Line 2)	5	\$ (288.2)			\$	(0.534)
23	Forecast GCRA Activities - October 2009 to September 2010 (Line 5 - Line 7)	_	(89.0)			\$	(0.165)
24	(Over) / Under Recovery at Proposed Rates		\$ (377.2)				
25						<u>ф</u>	(0,000)
26	Proposed Rates (Decrease) / Increase					\$	(0.699)

WITH EXISTING APR 1, 2009 GAS COST RECOVERY RATES (AUGUST 24, 2009 FORWARD PRICES)

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28 Forecast Activity (62.8) (26.1) (12.2) 49.5 (2.2) (1.1) (15.7) (7.3) (3.6) (1.8) (3.9) \$ 29 Closing Balances (Pre-tax) - \$000 \$\$ (351.0) \$ (377.1) \$ (389.3) \$ (331.6) \$ (333.8) \$ (334.9) \$ (350.6) \$ (357.9) \$ (361.5) \$ (363.3) \$ (369.0)		(365.1)	¢	(363.3)) ¢	(361 5)	¢	(357.0)) ¢	(350.6)	¢	(334.0)	¢	(333.8)	¢	(221 6)	¢	(281.1)	¢ د	(377 1)	a c	(351.0)	¢ ¢	(288.2)	¢	¢	
29 Closing Balances (Pre-tax) - \$000 \$ (351.0) \$ (377.1) \$ (389.3) \$ (331.6) \$ (333.8) \$ (334.9) \$ (350.6) \$ (357.9) \$ (361.5) \$ (363.3) \$ (365.1) \$ (369.0)	(89.0)																ψ							()	φ	Ψ	
	(03.0)																\$							()	\$	\$	
		(00010)	Ŷ	(000)	/ •	(00010)	Ŷ	(00110)	/ •	(001.0)	Ŷ	(000.0)	Ŷ	(00.10)	Ŷ	(000.0)	Ψ	(00.10)	/ Ψ	(000.0)	/Ψ	(0)	Ψ.	(00110)	Ŷ	<u> </u>	5
31																											
32 Tax Rate 30.00% 30.00% 30.00% 28.50% 28.50% 28.50% 28.50% 28.50% 28.50% 28.50% 28.50% 28.50% 28.50% 28.50%		28.50%		28.50%	'n	28,50%		28.50%	'n	28.50%		28.50%		28.50%		28.50%		28.50%		30.00%	6	30.00%		30.00%			
33				_3.0070	-	20.0070		_0.0070	-	_0.0070		_0.0070		_0.0070		_ 5.00 /0		_0.0070	-	20.0070	-	20.007	-	50.0070			
34 Opening Balance (After-Tax) \$ (201.7))	(201.7)	\$	\$	
35 Closing Balances (After Tax) - \$000 \$ (245.7) \$ (264.0) \$ (272.5) \$ (237.1) \$ (238.7) \$ (239.5) \$ (250.7) \$ (255.9) \$ (258.5) \$ (259.8) \$ (261.1) \$ (263.9)		(263.9)	\$	(261.1))\$	(259.8)	\$	(258.5))\$	(255.9)	\$	(250.7)	\$	(239.5)	\$	(238.7))\$	(237.1))\$	(272.5))\$	(264.0)			\$	\$	
		<u> </u>		. /		1		/		/		. /		/				. /				/		. /			

Slgiht differences in totals due to rounding.

Note (1*) Pre-tax opening balances are restated based on current income taxs, to reflect grossed-up after tax amounts.

Tab 1

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WITH EXISTING APR 1, 2009 GAS COST RECOVERY RATES (AUGUST 24, 2009 FORWARD PRICES)

Line						_				_				_												Fo	0-Sept1 precast
No.	Particulars		Oct-10		ov-10		c-10	Jan		F	eb-11	N	lar-11		pr-11		ay-11		un-11		ul-11		g-11		ep-11		Total
	(1)		(2)		(3)	(4	4)	(5	5)		(6)		(7)		(8)		(9)		(10)		(11)	(12)		(13)		(14)
1 RECOVEREI	D GAS COSTS																										
2 Total Sales -			39.5		64.8		81.7		96.5		69.7		66.4		39.1		21.6		13.8		9.3		12.3		23.0		537.7
3 T-Service UA 4	λF - TJ		0.1		0.1		0.2		0.2		0.2		0.1		0.1		-		-		-		-		-		1.0
5 Recovery Uni	it Cost on Sales - \$/GJ	\$	6.200	\$	6.200	\$ 6	6.200	\$ 6	6.200	\$	6.200	\$	6.200	\$	6.200	\$	6.200	\$	6.200	\$	6.200	\$	6.200	\$	6.200		
6 Recovery Uni 7	it Cost on T-Service UAF - \$/GJ	\$	6.531	\$	6.531	\$ 6	6.531	\$ 6	6.531	\$	6.531	\$	6.531	\$	6.531	\$	6.531	\$	6.531	\$	6.531	\$	6.531	\$	6.531		
8 Recovery on	Sales - \$000	\$	244.9	\$	401.8	\$ 5	506.5	\$ 5	598.3	\$	432.1	\$	411.7	\$	242.4	\$	133.9	\$	85.6	\$	57.7	\$	76.3	\$	142.6	\$	3,333.8
9 Recovery on	T-Service UAF - \$000		0.7		0.7		1.3		1.3		1.3		0.7		0.7		-		-		-		-		-		6.7
10 Total Forecas	st Recovered Gas Costs - \$000	\$	245.6	\$	402.5	\$ 5	507.8	\$ 5	599.6	\$	433.4	\$	412.4	\$	243.1	\$	133.9	\$	85.6	\$	57.7	\$	76.3	\$	142.6	\$	3,340.5
11 12 13 14 INCURRED (_																									
	ses Incl. Company Use and UAF - TJ		40.1		65.9		83.0		98.1		70.8		67.5		39.7		21.9		14.0		9.4		12.5		23.3		546.2
17																											
18 Incurred Cost	.t - \$/GJ	\$	5.9888	\$	6.4490	\$6.	.6249	\$ 6.	.7283	\$	6.7316	\$	6.6514	\$	5.6850	\$	5.6831	\$	5.7753	\$	5.8835	\$ 5	5.9091	\$	5.8929		
19																											
20 Forecast Incu	urred Gas Costs - \$000	\$	240.2	\$	425.0	\$ t	549.9	\$6	660.0	\$	476.6	\$	449.0	\$	225.7	\$	124.5	\$	80.9	\$	55.3	\$	73.9	\$	137.3	\$	3,498.3
21																											
22																											
23																											
24																											
25 26 GCRA BALA																											
	ances (Pre-Tax) ^(1*)	\$	(369.0)	¢	(374.4)	¢ (*	351.9)	¢ //	301.5)	¢	(241.1)	¢	(197.9)	¢	(161.2)	¢	(178.7)	¢	(100 1)	¢	(192.8)	¢	(105.0)	¢	(197.6)		
28 Forecast Acti		φ	(309.0) (5.4)		(374.4)	φ (42.1	φ (3	60.4	φ	(241.1) 43.2	φ	36.6	φ	(101.3)	φ	(178.7) (9.4)	φ	(100.1)		(192.0)	φ	(195.2) (2.4)	φ	(197.0)	¢	157.8
	nces (Pre-tax) - \$000	\$	(374.4)		(351.9)	\$ (3	309.8)	\$ (2	241.1)	\$	(197.9)	\$	(161.3)	\$	(178.7)	\$	(188.1)	\$	(192.8)		(195.2)	\$	(197.6)	\$	(202.9)	Ψ	157.0
30			(01 11)	<u> </u>	(00110)	Ψ (·	00010)	Ψ (-	,	Ψ	(10110)	Ψ	(10110)	Ŷ	(Ψ	(10011)	Ψ	(10210)	Ŷ	(10012)	Ŷ	()	Ŷ	(202.0)		
31																											
32 Tax Rate			28.50%	J	28.50%	28	8.50%	26	6.50%		26.50%		26.50%		26.50%		26.50%		26.50%		26.50%	2	26.50%		26.50%		
33																											
34 Opening Bala	ance (After-Tax)	\$	(263.9)	,																							
35 Closing Balar	nces (After Tax) - \$000	\$	(267.8)	\$	(251.7)	\$ (2	221.6)	\$ (1	177 2)	\$	(145.4)	\$	(118.5)	\$	(131 3)	¢	(138.2)	¢	(1/117)	¢	(1/13)	2	(145 3)	\$	(149.2)		

Slgiht differences in totals due to rounding.

Note (1*) Pre-tax opening balances are restated based on current income tax

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TERASEN GAS INC. - FORT NELSON SERVICE AREA STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2011

Line No		Particulars	Aug 24, 2009 F 2009 Q3 Gas			Jun 1, 2009 Fo 2009 Q2 Gas			Aug 24, 2009 F Le Jun 1, 2009 F	SS	
		(1)		(2)	<u> </u>		(3)	<u> </u>	(4) = (2	2) - (3)	
1	Station No. 2	Index Prices - \$CDN/GJ									
2	2009	January		\$	6.52	Δ	\$	6.52		\$	-
3		February		\$	4.79		\$	4.79		\$	-
4		March	٨	\$	4.08		\$	4.08		\$	-
5		April	Î	\$	3.71	Recorded	\$	3.71		\$	-
6		Мау		\$	2.92	Projected	\$	2.92		\$	-
7		June	U	\$	3.30	Forecast	\$	3.30		\$	-
8		July	Recorded	\$	3.04	Π	\$	3.38		\$	(0.34)
9		August	Projected	\$	2.87		\$	3.51		\$	(0.63)
10		September	Forecast	\$	2.63	\\	\$	3.61		\$	(0.98)
11		October	Π	\$	2.51		\$	3.77		\$	(1.26)
12		November		\$	3.72		\$	4.71		\$	(0.99)
13		December	ų.	\$	4.56		\$	5.41		\$	(0.85)
14	Simple Averag	ge (Jan, 2009 - Dec, 2009)		\$	3.72		\$	4.14	-10.1%	\$	(0.42)
15	Simple Averad	ge (Apr, 2009 - Mar, 2010)		\$	3.66		\$	4.29	-14.7%	\$	(0.63)
16		ge (Jul, 2009 - Jun, 2010)		\$	3.98		\$	4.78	-16.7%	\$	(0.80)
17		ge (Oct, 2009 - Sep, 2010)		\$	4.50		\$	5.29	-14.9%	\$	(0.79)
									-14.9%		
18	2010	January		\$	4.85		\$	5.72		\$	(0.87)
19		February		\$	4.91		\$	5.76		\$	(0.85)
20		March		\$	4.91		\$	5.69		\$	(0.78)
21		April		\$	4.53		\$ \$	5.21		\$	(0.67)
22		May		\$ \$	4.60 4.70		ъ \$	5.25		\$	(0.65)
23		June					э \$	5.35		\$ \$	(0.65)
24 25		July		\$ \$	4.82 4.92		ъ \$	5.47 5.57		ծ \$	(0.65)
25 26		August September		э \$	4.92		գ \$	5.62		э \$	(0.65) (0.63)
20		October		э \$	4.99 5.11		գ \$	5.71		э \$	(0.63)
28		November		φ \$	5.82		φ \$	6.34		φ \$	(0.00)
20 29		December		э \$	6.21		գ \$	6.74		э \$	(0.51)
	Cimento Aurora			<u>φ</u> \$					44.00/	-	
30	, ,	ge (Jan, 2010 - Dec, 2010)			5.03		\$	5.70	-11.8%	\$	(0.67)
31		ge (Apr, 2010 - Mar, 2011)		\$	5.40		\$	6.00	-10.0%	\$	(0.60)
32	Simple Averag	ge (Jul, 2010 - Jun, 2011)		\$	5.63		\$	6.20	-9.2%	-	(0.57)
33	Simple Averag	ge (Oct, 2010 - Sep, 2011)		\$	5.83					\$	5.83
34	2011	January		\$	6.44		\$	6.96		\$	(0.52)
35		February		\$	6.44		\$	6.96		\$	(0.52)
36		March		\$	6.26		\$	6.77		\$	(0.51)
37		April		\$	5.51		\$	6.05		\$	(0.55)
38		May		\$	5.47		\$	6.04		\$	(0.56)
39		June		\$	5.56		\$	6.12		\$	(0.57)
40		July		\$	5.65						
41		August		\$	5.71						
42		September		\$	5.74						
43		October		\$	5.83						
44		November		\$	6.32						
45		December		\$	6.62						
46	Simple Avera	ge (Jan, 2011 - Dec, 2011)		\$	5.96						

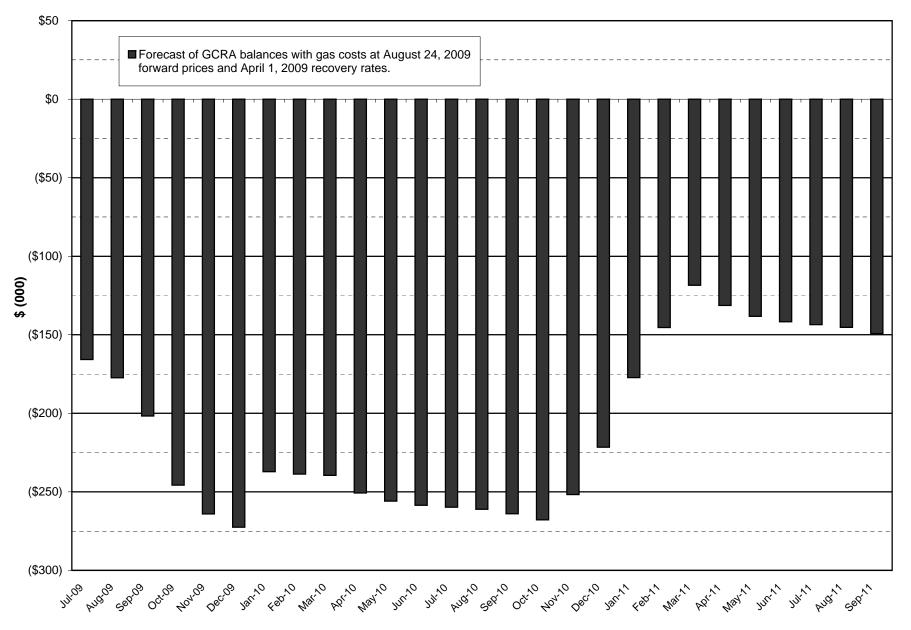
TERASEN GAS INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES (\$000) FOR THE PERIOD ENDING SEPTEMBER 30, 2011 WITH EXISTING GAS COST RECOVERY RATES

Line No.		Particulars	2009 Q3 Gas Cost F Apr 1, 2009 Gas Cost Rec (Aug 24, 2009 Forward	overy Rates	2009 Q2 Gas Apr 1, 2009 Gas Co (June 1, 2009 F	st Rec	overy Rates
		(1)	(2)		(3)		
1	2009	January	\$	(94.0)	Ŷ	\$	(94.0)
2		February	\$	(60.7)		\$	(60.7)
3		March	{\ }\ \$	(215.6)	U	\$	(215.6)
4		April	{} \$	(26.2)	Recorded	\$	(26.2)
5		May	\$	(133.6) (a)	Projected	\$	(46.5)
6		June	\$	(143.2)		\$	(58.5)
7		July	Recorded \$	(165.7)		\$	(65.8)
8		August	Projected \$	(177.3)	4	\$	(74.9)
9		September	П \$	(201.7)	•	\$	(89.2)
10		October	\$	(245.7)		\$ \$	(118.9)
11		November	{} \$	(264.0)		\$	(122.7)
12		December	v \$	(272.5)		\$	(114.0)
13	2010	January	\$	(237.1)		\$	(70.8)
14		February	\$	(238.7)			(56.3)
15		March	\$	(239.5)		\$	(43.6)
16		April	\$	(250.7)		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(45.8)
17		May	\$	(255.9)		\$	(46.2)
18		June	\$	(258.5)		\$	(45.7)
19		July	\$	(259.8)		\$	(44.8)
20		August	\$	(261.1)		\$	(43.7)
21		September	\$	(263.9)		\$	(41.8)
22		October	\$	(267.8)		\$	(36.9)
23		November	\$	(251.7)		\$	(4.4)
24		December	\$	(221.6)		\$	48.8
25	2011	January	\$	(177.2)		\$	123.7
26		February	\$	(145.4)		\$ \$	179.9
27		March	\$	(118.5)		\$	228.1
28		April	\$	(131.3)		\$ \$ \$	228.0
29		May	\$	(138.2)		\$	228.2
30		June	\$	(141.7)		\$	229.4
31		July	\$	(143.5)			
32		August	\$	(145.3)			
33		September	\$	(149.2)			
34		,	·	· · · /			
	lotes: Comp	arison of Recorded with Projected	d GCRA balances				
36			greater than forecast primarily due to lower	recorded unit cost of das.	and higher recorded recover	y volume	with 14%
37		then normal weather in Eart New		- 3 ,	5		

37 colder than normal weather in Fort Nelson.

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TERASEN GAS INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES BY MONTH FOR THE PERIOD ENDING SEPTEMBER 2011



WITH PROPOSED OCT 1, 2009 GAS COST RECOVERY RATES (AUGUST 24, 2009 FORWARD PRICES)

Line No. Particulars	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct09-Sept10 Forecast Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1 RECOVERED GAS COSTS													
2 Total Sales - TJ 3 T-Service UAF - TJ 4	39.6 0.1	64.9 0.1	81.9 0.2	96.9 0.2	70.0 0.2	66.7 0.1	39.3 0.1	21.7 -	13.9 -	9.4 -	12.4 -	23.1 -	539.8 1.0
 Recovery Unit Cost on Sales - \$/GJ Recovery Unit Cost on T-Service UAF - \$/GJ 		\$ 5.501 \$ 8.078	\$ 5.501 \$ 8.078			\$ 5.501 \$ 6.531		• • • • •	•	\$ 5.501 \$ 6.531		\$ 5.501 \$ 6.531	
, 8 Recovery on Sales - \$000 9 Recovery on T-Service UAF - \$000 10 Total Forecast Recovered Gas Costs - \$000 11 12	0.8	\$ 357.0 0.8 \$ 357.8	\$ 450.5 <u>1.6</u> \$ 452.1	\$ 533.0 <u>1.3</u> \$ 534.3	1.3	\$ 366.9 0.7 \$ 367.6	0.7	<u> </u>	-	\$ 51.7 - <u>\$ 51.7</u>	\$ 68.2 - \$ 68.2	\$ 127.1 - <u>-</u> \$ 127.1	\$ 2,969.4 7.2 \$ 2,976.6
13 14 <u>INCURRED GAS COSTS</u> 15 Total Purchases Incl. Company Use and UAF - TJ 16 17	40.1	65.8	83.1	98.5	71.1	67.8	39.9	22.0	14.1	9.5	12.6	23.4	547.9
18 Incurred Cost - \$/GJ 19 20 Forecast Incurred Gas Costs - \$000	•	\$ 5.7308 \$ 377.1	• • • • • •	\$ 6.6149\$ 651.6	\$ 6.0915 \$ 433.1	\$ 6.0923 \$ 413.1	\$ 5.7323 \$ 228.7			\$ 5.9462 \$ 56.5	• • • • •	\$ 5.9533 \$ 139.3	\$ 3,265.0
21 22 23 24 25													
 26 <u>GCRA BALANCE</u> 27 Opening Balances (Pre-Tax)^(1*) 28 Forecast Activity 29 Closing Balances (Pre-tax) - \$000 30 	\$ (288.2) (35.1) \$ (323.3)	19.3	45.1	117.3	46.7	45.5	11.8	7.8	6.1	4.8	6.9	12.2	
31 32 Tax Rate 33	30.00%	30.00%	30.00%	28.50%	28.50%	28.50%	28.50%	28.50%	28.50%	28.50%	28.50%	28.50%	,
34 Opening Balance (After-Tax) 35 Closing Balances (After Tax) - \$000	\$ (201.7) \$ (226.3)	\$ (212.8)	\$ (181.2)	\$ (97.3)	\$ (63.9)	\$ (31.4)) \$ (23.0)	\$ (17.4)	\$ (13.0)	\$ (9.6)	\$ (4.7)	\$ 4.0	=

Slgiht differences in totals due to rounding.

Note (1*) Pre-tax opening balances are restated based on current income taxs, to reflect grossed-up after tax amounts.

Tab 2

Page 1

12 months

WITH PROPOSED OCT 1, 2009 GAS COST RECOVERY RATES (AUGUST 24, 2009 FORWARD PRICES)

Line																										Oct	10-Sept11 orecast
No.	Particulars		Oct-10		ov-10		c-10		an-11	F	Feb-11	N	lar-11	A	pr-11		ay-11		n-11		ul-11		ug-11		ep-11		Total
	(1)		(2)		(3)	(4)		(5)		(6)		(7)		(8)		(9)	(10)		(11)		(12)		(13)		(14)
	D GAS COSTS																										
2 Total Sales -			39.5		64.8		81.7		96.5		69.7		66.4		39.1		21.6		13.8		9.3		12.3		23.0		537.7
3 T-Service UAI 4	F - TJ		0.1		0.1		0.2		0.2		0.2		0.1		0.1		-		-		-		-		-		1.0
5 Recovery Unit	it Cost on Sales - \$/GJ	\$	5.501	\$	5.501	\$	5.501	\$	5.501	\$	5.501	\$	5.501	\$	5.501	\$	5.501	\$	5.501	\$	5.501	\$	5.501	\$	5.501		
6 Recovery Unit 7	it Cost on T-Service UAF - \$/GJ	\$	6.531	\$	6.531	\$	6.531	\$	6.531	\$	6.531	\$	6.531	\$	6.531	\$	6.531	\$	6.531	\$	6.531	\$	6.531	\$	6.531		
8 Recovery on S		\$	217.3	\$	356.5	\$	449.4	\$	530.8	\$	383.4	\$	365.3	\$		\$	118.8	\$	75.9	\$	51.2	\$	67.7	\$	126.5	\$	2,957.9
9 Recovery on	T-Service UAF - \$000		0.7		0.7		1.3		1.3		1.3		0.7		0.7		-		-		-		-		-		6.7
10 Total Forecas	st Recovered Gas Costs - \$000	\$	218.0	\$	357.2	\$	450.7	\$	532.1	\$	384.7	\$	366.0	\$	215.8	\$	118.8	\$	75.9	\$	51.2	\$	67.7	\$	126.5	\$	2,964.6
11 12 13 14 INCURRED G	GAS COSTS																										
15 Total Purchas 16 17	ses Incl. Company Use and UAF - TJ		40.1		65.9		83.0		98.1		70.8		67.5		39.7		21.9		14.0		9.4		12.5		23.3		546.2
17 18 Incurred Cost	\$/G	\$	5.9888	\$	6.4490	\$6	.6249	\$	6.7283	\$	6.7316	¢	6.6514	¢	5.6850	\$	5.6831	\$ 5	5.7753	\$	5.8835	\$	5.9091	¢	5.8929		
19	- \$/05	Ψ	0.0000	Ψ	0.4430	ψυ	.0243	Ψ	0.7200	Ψ	0.7510	Ψ	0.0514	Ψ	5.0050	Ψ	0.0001	ψι		Ψ	0.0000	Ψ	5.5051	Ψ	5.0525		
	rred Gas Costs - \$000	\$	240.2	\$	425.0	\$	549.9	\$	660.0	\$	476.6	\$	449.0	\$	225.7	\$	124.5	\$	80.9	\$	55.3	\$	73.9	\$	137.3	\$	3,498.3
21	••••	<u>.</u>		<u>,</u>		<u>.</u>		<u> </u>		-		÷		<u> </u>		<u>·</u>		<u>.</u>		<u>.</u>		<u> </u>		÷		<u>+</u>	-,
22																											
23																											
24																											
25																											
26 GCRA BALA																											
	ances (Pre-Tax) ^(1*)	\$	5.7	\$	27.9	\$	95.7	\$	189.5	\$	317.4	\$	409.3	\$	492.3	\$	502.2	\$	507.9	\$	512.9	\$	517.0	\$	523.2		
28 Forecast Activ			22.2		67.8		99.2		127.9		91.9		83.0		9.9		5.7		5.0		4.1		6.2		10.8		533.7
•	nces (Pre-tax) - \$000	\$	27.9	\$	95.7	\$	194.9	\$	317.4	\$	409.3	\$	492.3	\$	502.2	\$	507.9	\$	512.9	\$	517.0	\$	523.2	\$	534.0	_	
30																											
31						_																					
32 Tax Rate			28.50%		28.50%	2	8.50%		26.50%		26.50%		26.50%		26.50%		26.50%	2	26.50%		26.50%		26.50%		26.50%	D	
33	and (After Tex)	¢	4.0																								
34 Opening Bala	nce (After Tax) nces (After Tax) - \$000	\$	4.0 19.9	¢	68.4	¢	139.3	¢	233.3	¢	300.8	¢	361.8	¢	369.1	¢	373.3	¢	377.0	¢	380.0	¢	281 F	¢	392.5		
55 Closing Balan	ices (Aiter Tax) - 2000	\$	19.9	Ф	00.4	φ	139.3	φ	∠აა.პ	φ	300.8	Ф	301.8	Φ	309.1	φ	313.3	Φ	311.0	φ	300.0	φ	384.6	Ф	J92.5	=	

Slgiht differences in totals due to rounding.

Note (1*) Pre-tax opening balances are restated based on current income t

Tab 2

12 months

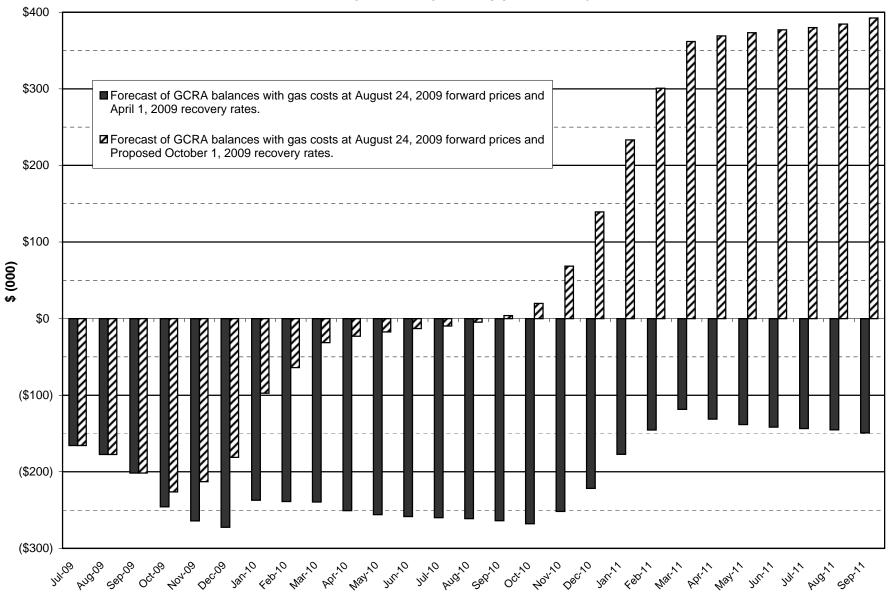
Page 2

TERASEN GAS INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES (\$000) FOR THE PERIOD ENDING SEPTEMBER 30, 2011 COMPARISON OF PROPOSED OCTOBER 1, 2009 RATES TO EXISTING RATES

Line No.		Particulars	2009 Q3 Gas Cost R Proposed Oct 1, 2009 (Aug 24, 2009 Forward	Rates	2009 Q3 Gas Cost R Apr 1, 2009 Gas Cost Rec (Aug 24, 2009 Forward	overy Rates
		(1)	(2)		(2)	
1	2009	January	\$	(94.0)	\$	(94.0)
2		February	\$	(60.7)	\$	(60.7)
3		March	\$	(215.6)	۸ \$	(215.6)
4		April	∆ \$	(26.2)	{} \$	(26.2)
5		Мау	\$	(133.6)	\$	(133.6)
6		June	\$	(143.2)	L \$	(143.2)
7		July	Recorded \$	(165.7)	Recorded \$	(165.7)
8		August	Projected \$	(177.3)	Projected \$	(177.3)
9		September	п \$	(201.7)	Π \$	(201.7)
10		October	\$	(226.3)	\$	(245.7)
11		November	ļļ \$	(212.8)	l \$	(264.0)
12		December	V \$	(181.2)	v \$	(272.5)
13	2010	January	\$	(97.3)	\$	(237.1)
14		February	\$	(63.9)	\$	(238.7)
15		March	\$	(31.4)	\$	(239.5)
16		April	\$	(23.0)	\$	(250.7)
17		May	\$	(17.4)	\$	(255.9)
18		June	\$	(13.0)	\$ \$ \$	(258.5)
19		July	\$	(9.6)	\$	(259.8)
20		August	\$	(4.7)	\$	(261.1)
21		September	\$	4.0	\$	(263.9)
22		October	\$	19.9	\$	(267.8)
23		November	\$	68.4	\$	(251.7)
24		December	\$	139.3	\$	(221.6)
25	2011	January	\$	233.3	\$	(177.2)
26		February	\$	300.8	\$	(145.4)
27		March	\$	361.8	\$	(118.5)
28		April	\$	369.1	\$	(131.3)
29		May	\$	373.3	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(138.2)
30		June	\$	377.0	\$	(141.7)
31		July	\$	380.0	\$	(143.5)
32		August	\$	384.6	\$	(145.3)
33		September	\$	392.5	\$	(149.2)

Tab 2 Page 3

TERASEN GAS INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES BY MONTH FOR THE PERIOD ENDING SEPTEMBER 2011



Tab 2 Page 4

TERASEN GAS INC. - FORT NELSON SERVICE AREA

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATE 1 DOMESTIC SERVICE PROPOSED OCTOBER 1, 2009 RATES BCUC ORDER NO. G-xx-09

Line No.	Schedule	Tariff Page	Particulars	APRIL 1, 2009 EXISTING RATES	Gas Cost Changes	OCTOBER 1, 2009 PROPOSED RATES
	(1)	(2)	(3)	(4)	(5)	(6)
1	Rate 1	No. 1	Option A			
2						
3			Minimum Monthly Charge			
4			plus \$1.19 times			
5			the amount of the promotional			
6			incentive divided by \$100			
7			(includes the first 2 Gigajoules)			
8						
9			Delivery Charge per Month	\$7.73	\$0.00	\$7.73
10			Revenue Stabilization Adjustment Amount per Month	\$0.47	\$0.00	\$0.47
11			Gas Cost Recovery Charge per Month	\$12.40	(\$1.40)	\$11.00
12			Minimum Monthly Charge (includes first 2 gigajoules)	\$20.60	(\$1.40)	\$19.20
13						
14			Delivery Charge per GJ	\$2.000	\$0.000	\$2.000
15			Revenue Stabilization Adjustment Amount per GJ	\$0.236	\$0.000	\$0.236
16			Gas Cost Recovery Charge per GJ	\$6.200	(\$0.699)	\$5.501
17			Next 28 Gigajoules in any month	\$8.436	(\$0.699)	\$7.737
18						
19			Delivery Charge per GJ	\$1.942	\$0.000	\$1.942
20			Revenue Stabilization Adjustment Amount per GJ	\$0.236	\$0.000	\$0.236
21			Gas Cost Recovery Charge per GJ	\$6.200	(\$0.699)	\$5.501
22			Excess of 30 Gigajoules in any month	\$8.378	(\$0.699)	\$7.679
23						
24						
25 26	Rate 1	No. 1.1	Option B			
27			Delivery Charge per Month	\$7.73	\$0.00	\$7.73
28			Revenue Stabilization Adjustment Amount per Month	\$0.47	\$0.00	\$0.47
29			Gas Cost Recovery Charge per Month	\$12.40	(\$1.40)	\$11.00
30			Minimum Monthly Charge (includes first 2 gigajoules)	\$20.60	(\$1.40)	\$19.20
31						
32			Delivery Charge per GJ	\$2.000	\$0.000	\$2.000
33			Revenue Stabilization Adjustment Amount per GJ	\$0.236	\$0.000	\$0.236
34			Gas Cost Recovery Charge per GJ	\$6.200	(\$0.699)	\$5.501
35			Next 28 Gigajoules in any month	\$8.436	(\$0.699)	\$7.737
36						
37			Delivery Charge per GJ	\$1.942	\$0.000	\$1.942
38			Revenue Stabilization Adjustment Amount per GJ	\$0.236	\$0.000	\$0.236
39			Gas Cost Recovery Charge per GJ	\$6.200	(\$0.699)	\$5.501
40			Excess of 30 Gigajoules in any month	\$8.378	(\$0.699)	\$7.679

Tab 3 Page 1

TERASEN GAS INC. - FORT NELSON SERVICE AREA

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATES 2.1, 2.2 & 2.3 GENERAL SERVICE PROPOSED OCTOBER 1, 2009 RATES BCUC ORDER NO. G-xx-09

Line No.	Schedule	Tariff Page	Particulars	APRIL 1, 2009 EXISTING RATES	Gas Cost Changes	OCTOBER 1, 2009 PROPOSED RATES
	(1)	(2)	(3)	(4)	(5)	(6)
1	Rate 2.1	No. 2	Delivery Charge per Month	\$22.77	\$0.00	\$22.77
2			Revenue Stabilization Adjustment Amount per Month	\$0.47	\$0.00	\$0.47
3			Gas Cost Recovery Charge per Month	\$12.40	(\$1.40)	\$11.00
4			Minimum Monthly Charge (includes first 2 gigajoules)	\$35.64	(\$1.40)	\$34.24
5					(+)	
6			Delivery Charge per GJ	\$2.232	\$0.000	\$2.232
7			Revenue Stabilization Adjustment Amount per GJ	\$0.236	\$0.000	\$0.236
8			Gas Cost Recovery Charge per GJ	\$6.200	(\$0.699)	\$5.501
9			Next 28 Gigajoules in any month	\$8.668	(\$0.699)	\$7.969
10						
11			Delivery Charge per GJ	\$2.161	\$0.000	\$2.161
12			Revenue Stabilization Adjustment Amount per GJ	\$0.236	\$0.000	\$0.236
13			Gas Cost Recovery Charge per GJ	\$6.200	(\$0.699)	\$5.501
14			Excess of 30 Gigajoules in any month	\$8.597	(\$0.699)	\$7.898
15						
16	Rate 2.2	No. 2	Delivery Charge per Month	\$22.77	\$0.00	\$22.77
17			Revenue Stabilization Adjustment Amount per Month	\$0.47	\$0.00	\$0.47
18			Gas Cost Recovery Charge per Month	\$12.40	(\$1.40)	\$11.00
19			Minimum Monthly Charge (includes first 2 gigajoules)	\$35.64	(\$1.40)	\$34.24
20						
21			Delivery Charge per GJ	\$2.232	\$0.000	\$2.232
22			Revenue Stabilization Adjustment Amount per GJ	\$0.236	\$0.000	\$0.236
23			Gas Cost Recovery Charge per GJ	\$6.200	(\$0.699)	\$5.501
24			Next 28 Gigajoules in any month	\$8.668	(\$0.699)	\$7.969
25				Aa <i>i</i> a <i>i</i>	AA A A A	AA (A (
26			Delivery Charge per GJ	\$2.161	\$0.000	\$2.161
27			Revenue Stabilization Adjustment Amount per GJ	\$0.236	\$0.000	\$0.236
28			Gas Cost Recovery Charge per GJ	\$6.200	(\$0.699)	\$5.501
29			Excess of 30 Gigajoules in any month	\$8.597	(\$0.699)	\$7.898
30 31	Rate 2.3	No. 2.1	Delivery Charge per Month	\$22.42	\$0.00	\$22.42
31	Rale 2.5	NO. 2.1	Gas Cost Recovery Charge per Month		*	•
32 33			Minimum Monthly Charge (includes first 2 gigajoules)	\$12.40 \$34.82	<u>(\$1.40</u>) (\$1.40)	\$11.00 \$33.42
33 34			Minimum Montiny Charge (includes first 2 gigajoules)	\$34.62	(\$1.40)	əJJ.42
34 35			Delivery Charge per Month	\$2.755	\$0.000	\$2.755
36			Gas Cost Recovery Charge per Month	\$6.200	(\$0.699)	\$5.501
37			Next 28 Gigajoules in any month	\$8.955	(\$0.699)	\$8.256
38					(\$0.000)	
39			Delivery Charge per Month	\$2.685	\$0.000	\$2.685
40			Gas Cost Recovery Charge per Month	\$6.200	(\$0.699)	\$5.501
41			Excess of 30 Gigajoules in any month	\$8.885	(\$0.699)	\$8.186
				+0.000	(\$0.000)	+0.100

TERASEN GAS INC. - FORT NELSON SERVICE AREA

CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE PROPOSED OCTOBER 1, 2009 RATES BCUC ORDER NO. G-xx-09

(1) (2) (3) (4) (5) (6) Rate 3.1 No. 3 Delivery Charge S2.319 \$0.000 \$2.319 1 Next 260 Gigajoules in any month \$2.319 \$0.000 \$2.145 5 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 6 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$1.458.00 10 Minimum Monthly Delivery Charge \$1.458.00 \$0.00 \$1.458.00 11 Rate 3.2 No. 3 Delivery Charge \$1.458.00 \$0.00 \$2.145 12 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 13 Rate 3.2 No. 3 Delivery Charge \$1.458.00 \$0.00 \$2.145 14 Excess over 280 Gigajoules in any month \$2.319 \$0.000 \$2.319 15 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 15 First 20 Gigajoules in any month \$2.3126 \$0.000	Line No.	Schedule	Tariff Page	Particulars	APRIL 1, 2009 EXISTING RATES	Gas Cost Changes	OCTOBER 1, 2009 PROPOSED RATES
First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 Next 260 Gigajoules in any month \$2.145 \$0.000 \$2.145 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$2.319 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 Gas Cost Recovery Charge per Gigajoule \$1.458.00 \$0.000 \$1.458.00 Minimum Monthly Delivery Charge \$1.458.00 \$0.000 \$2.319 Rate 3.2 No. 3 Delivery Charge \$1.458.00 \$0.000 \$2.319 Next 260 Gigajoules in any month \$2.219 \$0.000 \$2.319 No. 3 Delivery Charge \$1.458.00 \$2.319 First 20 Gigajoules in any month \$2.215 \$0.000 \$2.319 No. 3 Delivery Charge \$1.356 \$0.000 \$2.319 Kider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$2.319 No.3.1 Delivery Charge \$1.458.00 \$0.00 \$1.458.00 Rate 3.3 No.3.1 Delivery Charge		(1)	(2)	(3)	(4)	(5)	(6)
First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 Next 260 Gigajoules in any month \$2.145 \$0.000 \$2.145 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$2.319 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 Gas Cost Recovery Charge per Gigajoule \$1.458.00 \$0.000 \$1.458.00 Minimum Monthly Delivery Charge \$1.458.00 \$0.000 \$2.319 Rate 3.2 No. 3 Delivery Charge \$1.458.00 \$0.000 \$2.319 Next 260 Gigajoules in any month \$2.219 \$0.000 \$2.319 No. 3 Delivery Charge \$1.458.00 \$2.319 First 20 Gigajoules in any month \$2.215 \$0.000 \$2.319 No. 3 Delivery Charge \$1.356 \$0.000 \$2.319 Kider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$2.319 No.3.1 Delivery Charge \$1.458.00 \$0.00 \$1.458.00 Rate 3.3 No.3.1 Delivery Charge	1	Rate 3.1	No. 3	Delivery Charge			
3 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 4 Next 260 Gigajoules in any month \$2.145 \$0.000 \$2.145 5 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$2.36 6 Gas Cost Recovery Charge per Gigajoule \$0.236 \$0.000 \$0.236 9 Gas Cost Recovery Charge per Gigajoule \$0.236 \$0.000 \$0.236 9 Minimum Monthly Delivery Charge \$1.458.00 \$0.000 \$2.319 10 Minimum Monthly Delivery Charge \$1.458.00 \$0.000 \$2.319 12 Rate 3.2 No. 3 Delivery Charge \$1.458.00 \$2.319 \$0.000 \$2.319 13 Rate 3.2 No. 3 Delivery Charge \$1.458.00 \$2.000 \$2.319 16 First 20 Gigajoules in any month \$2.345 \$0.000 \$2.319 16 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$2.319 17 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236	2						
4 Next 260 Gigajoules in any month \$2.145 \$0.000 \$2.145 5 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 7 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$1.458.00 10 Minimum Monthly Delivery Charge \$1.458.00 \$0.00 \$1.458.00 11 Rate 3.2 No. 3 Delivery Charge \$1.458.00 \$0.00 \$1.458.00 12 Rate 3.2 No. 3 Delivery Charge \$1.458.00 \$0.000 \$2.319 13 Rate 3.2 No. 3 Delivery Charge \$1.458.00 \$2.319 14 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 15 First 20 Gigajoules in any month \$2.145 \$0.000 \$2.145 16 Next 260 Gigajoules in any month \$2.319 \$0.000 \$2.319 16 So.236 \$0.000 \$2.36 \$0.000 \$2.36 17 Excess over 280 Gigajoules in any month \$2.145 \$0.000 \$2.36				First 20 Gigaioules in any month	\$2.319	\$0.000	\$2.319
5 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 6 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 9 Gas Cost Recovery Charge per Gigajoule \$1.458.00 \$0.000 \$1.458.00 10 Minimum Monthly Delivery Charge \$1.458.00 \$0.00 \$1.458.00 11 Rate 3.2 No.3 Delivery Charge \$1.458.00 \$0.000 \$2.319 12 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 16 Next 280 Gigajoules in any month \$2.415 \$0.000 \$2.319 16 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$1.736 17 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 18 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$1.458.00 19 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$1.458.00 20 First 20 Gigajoules in any month \$2.319	4						
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8 Gas Cost Recovery Charge per Gigajoule \$6.200 (\$0.699) \$5.501 9 Minimum Monthly Delivery Charge \$1,458.00 \$0.00 \$1,458.00 11 Rate 3.2 No. 3 Delivery Charge \$1,458.00 \$0.00 \$1,458.00 12 Rate 3.2 No. 3 Delivery Charge \$0.00 \$2.319 \$0.000 \$2.319 13 Rate 3.2 No. 3 Delivery Charge \$0.00 \$2.319 \$0.000 \$2.319 14 First 20 Gigajoules in any month \$2.145 \$0.000 \$2.145 16 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 19 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 22 Minimum Monthly Delivery Charge \$1,458.00 \$0.00 \$1,458.00 \$0.00 \$1,458.00 23 Rate 3.3 No. 3.1 Delivery Charge \$1,458.00 \$0.00 \$2,145 24 First 20 Gigajoules in any month \$2,2145 \$0.000 <td< td=""><td>6</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	6						
Minimum Monthly Delivery Charge \$1,458.00 \$0.00 \$1,458.00 Rate 3.2 No. 3 Delivery Charge 5 \$2.319 \$0.000 \$2.319 Image: Second	7			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.236	\$0.000	\$0.236
Minimum Monthly Delivery Charge \$1,458.00 \$0.00 \$1,458.00 Rate 3.2 No. 3 Delivery Charge 5 \$2.319 \$0.000 \$2.319 Image: Second	8			, , ,	\$6.200	(\$0.699)	\$5.501
Rate 3.2 No. 3 Delivery Charge 13 Rate 3.2 No. 3 Delivery Charge 14 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 15 First 20 Gigajoules in any month \$2.145 \$0.000 \$2.145 17 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 18 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 19 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 20 Gas Cost Recovery Charge per Gigajoule \$1.458.00 \$0.00 \$1.458.00 21 Minimum Monthly Delivery Charge \$1.458.00 \$0.00 \$1.458.00 23 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 24 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 25 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 26 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.	9						
12 Rate 3.2 No. 3 Delivery Charge 14 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 16 Next 260 Gigajoules in any month \$2.145 \$0.000 \$2.145 17 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 18 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 20 Gas Cost Recovery Charge per Gigajoule \$6.200 \$0.000 \$1.736 21 Minimum Monthly Delivery Charge \$1.458.00 \$0.000 \$1.458.00 22 Minimum Monthly Delivery Charge \$1.458.00 \$0.00 \$1.458.00 24 Minimum Monthly Delivery Charge \$1.458.00 \$0.00 \$1.458.00 24 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 25 Rate 3.3 No. 3.1 Delivery Charge \$1.458 \$2.000 \$2.319 26 First 20 Gigajoules in any month \$2.145 \$0.000 \$2.319 \$0.000 \$2.145 \$0.000	10			Minimum Monthly Delivery Charge	\$1,458.00	\$0.00	\$1,458.00
13 Rate 3.2 No. 3 Delivery Charge 14 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 16 Next 260 Gigajoules in any month \$2.145 \$0.000 \$2.145 17 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 19 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 20 Gas Cost Recovery Charge per Gigajoule \$6.200 \$0.000 \$1.458.00 21 Minimum Monthly Delivery Charge \$1.458.00 \$0.00 \$1.458.00 22 Minimum Monthly Delivery Charge \$1.458.00 \$0.00 \$1.458.00 23 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 24 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 25 Rate 3.3 No. 3.1 Delivery Charge \$2.319 \$0.000 \$2.319 26 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 27 First 20 Gigajoules in any month \$2.145 \$0.000 \$2.145 28	11						
14 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 15 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.145 16 Next 260 Gigajoules in any month \$1.736 \$0.000 \$2.145 17 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 19 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 20 Gas Cost Recovery Charge per Gigajoule \$6.200 \$0.000 \$1.458.00 21 Minimum Monthly Delivery Charge \$1,458.00 \$0.00 \$1.458.00 23 Minimum Monthly Delivery Charge \$1,458.00 \$0.00 \$1.458.00 24 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 24 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 25 Rate 3.3 No. 3.1 Delivery Charge \$2.319 \$0.000 \$2.319 26 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 27 First 20 Gigajoules in any month \$1.736 \$0.000 \$2.145	12						
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16 Next 260 Gigajoules in any month \$2.145 \$0.000 \$2.145 17 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 18 17 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 19 Gas Cost Recovery Charge per Gigajoule \$6.200 \$0.000 \$0.236 20 Gas Cost Recovery Charge per Gigajoule \$6.200 \$0.000 \$1.458.00 21 Minimum Monthly Delivery Charge \$1.458.00 \$0.00 \$1.458.00 24 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 24 First 20 Gigajoules in any month \$2.145 \$0.000 \$2.319 25 Rate 3.3 No. 3.1 Delivery Charge \$2.319 \$0.000 \$2.319 26 First 20 Gigajoules in any month \$2.145 \$0.000 \$2.145 29 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 30 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 <td< td=""><td>14</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	14						
17 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 18 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 20 Gas Cost Recovery Charge per Gigajoule \$6.200 \$0.699) \$5.501 21 Minimum Monthly Delivery Charge \$1,458.00 \$0.00 \$1,458.00 23	15			First 20 Gigajoules in any month	\$2.319	\$0.000	\$2.319
18 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 20 Gas Cost Recovery Charge per Gigajoule \$6.200 (\$0.699) \$5.501 21 Minimum Monthly Delivery Charge \$1,458.00 \$0.00 \$1,458.00 23 Minimum Monthly Delivery Charge \$1,458.00 \$0.00 \$1,458.00 24 Rate 3.3 No. 3.1 Delivery Charge \$2.319 \$0.000 \$2.319 25 Rate 3.3 No. 3.1 Delivery Charge \$2.319 \$0.000 \$2.319 26 First 20 Gigajoules in any month \$2.145 \$0.000 \$2.145 28 Next 260 Gigajoules in any month \$2.145 \$0.000 \$2.145 29 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 30 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 31 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 33 Gas Cost Recovery Charge per Gigajoule \$6.200 \$0.699) \$5.501	16			Next 260 Gigajoules in any month	\$2.145	\$0.000	\$2.145
19 19 20 20 20 21 22 23Rider 5 - Revenue Stabilization Adjustment Charge per GJ Gas Cost Recovery Charge per Gigajoule\$0.236 \$0.699)\$0.000\$0.236 \$0.699)21 21 22 22 22Minimum Monthly Delivery Charge\$1,458.00\$0.00\$1,458.0023 24 	17			Excess over 280 Gigajoules in any month	\$1.736	\$0.000	\$1.736
20 Gas Cost Recovery Charge per Gigajoule \$6.200 (\$0.699) \$5.501 21 Minimum Monthly Delivery Charge \$1,458.00 \$0.00 \$1,458.00 23 Rate 3.3 No. 3.1 Delivery Charge \$2.319 \$0.000 \$2.319 26 First 20 Gigajoules in any month \$2.145 \$0.000 \$2.145 27 First 20 Gigajoules in any month \$2.145 \$0.000 \$2.145 28 Next 260 Gigajoules in any month \$1.736 \$0.000 \$1.736 30 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 31 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 33 Gas Cost Recovery Charge per Gigajoule \$6.200 \$0.699) \$5.501	18						
21 Minimum Monthly Delivery Charge \$1,458.00 \$0.00 \$1,458.00 23 24 Rate 3.3 No. 3.1 Delivery Charge \$1,458.00 24 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 26 First 20 Gigajoules in any month \$2.145 \$0.000 \$2.145 27 First 260 Gigajoules in any month \$2.145 \$0.000 \$2.145 28 Next 260 Gigajoules in any month \$1.736 \$0.000 \$1.736 30 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 31 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 32 Gas Cost Recovery Charge per Gigajoule \$6.200 \$0.699) \$5.501	19			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.236	\$0.000	\$0.236
22 Minimum Monthly Delivery Charge \$1,458.00 \$0.00 \$1,458.00 23 24 Rate 3.3 No. 3.1 Delivery Charge 5 26 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 28 Next 260 Gigajoules in any month \$2.145 \$0.000 \$2.145 29 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 30 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 31 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 32 Gas Cost Recovery Charge per Gigajoule \$6.200 \$0.699) \$5.501	20			Gas Cost Recovery Charge per Gigajoule	\$6.200	(\$0.699)	\$5.501
23 24 24 25 Rate 3.3 No. 3.1 Delivery Charge 26 27 First 20 Gigajoules in any month \$2.319 \$0.000 \$2.319 28 Next 260 Gigajoules in any month \$2.145 \$0.000 \$2.145 29 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 30 31 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 31 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 32 Gas Cost Recovery Charge per Gigajoule \$6.200 \$0.699) \$5.501	21						
24 25 Rate 3.3 No. 3.1 Delivery Charge 26 First 20 Gigajoules in any month \$2.319 27 First 20 Gigajoules in any month \$2.319 28 Next 260 Gigajoules in any month \$2.145 29 Excess over 280 Gigajoules in any month \$1.736 30 31 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 32 Gas Cost Recovery Charge per Gigajoule \$6.200 \$0.699)	22			Minimum Monthly Delivery Charge	\$1,458.00	\$0.00	\$1,458.00
25 Rate 3.3 No. 3.1 Delivery Charge 26 27 First 20 Gigajoules in any month \$2.319 28 Next 260 Gigajoules in any month \$2.145 \$0.000 \$2.145 29 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 30 Trist 20 Gigajoules in any month \$1.736 \$0.000 \$1.736 30 Trist 20 Gigajoules in any month \$1.736 \$0.000 \$1.736 31 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 32 Gas Cost Recovery Charge per Gigajoule \$6.200 \$0.699) \$5.501 33 Trist 20 Gigajoule Trist 20 Gigajoule \$5.501 \$5.501	23						
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28 Next 260 Gigajoules in any month \$2.145 \$0.000 \$2.145 29 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 30 31 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 32 Gas Cost Recovery Charge per Gigajoule \$6.200 \$0.699) \$5.501 33 33 33 33 33 33 33 \$0.000 \$2.145	26						
29 Excess over 280 Gigajoules in any month \$1.736 \$0.000 \$1.736 30 31 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.236 \$0.000 \$0.236 32 Gas Cost Recovery Charge per Gigajoule \$6.200 \$0.699) \$5.501 33 33 33 \$1.736 \$1.736							
3031Rider 5 - Revenue Stabilization Adjustment Charge per GJ\$0.236\$0.000\$0.23632Gas Cost Recovery Charge per Gigajoule\$6.200(\$0.699)\$5.50133				Next 260 Gigajoules in any month	\$2.145	\$0.000	• -
31Rider 5 - Revenue Stabilization Adjustment Charge per GJ\$0.236\$0.000\$0.23632Gas Cost Recovery Charge per Gigajoule\$6.200\$0.699)\$5.50133	29			Excess over 280 Gigajoules in any month	\$1.736	\$0.000	\$1.736
32 Gas Cost Recovery Charge per Gigajoule \$6.200 (\$0.699) \$5.501 33							
33							
				Gas Cost Recovery Charge per Gigajoule	\$6.200	(\$0.699)	\$5.501
34 Minimum Monthly Delivery Charge \$1,458.00 \$0.00 \$1,458.00							
	34			Minimum Monthly Delivery Charge	\$1,458.00	\$0.00	\$1,458.00

TERASEN GAS INC. - FORT NELSON SERVICE AREA IMPACT ON CUSTOMERS BILLS BCUC ORDER NO. G-xx-09

RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B

Line No.		EX	ISTING A	PRIL 1, 2009	RATES	PRO	POSED OC	TOBER 1, 2	2009 RATES	Ir	Annual hcrease/(Decrea	ase)
1 2	Rate 1 Domestic Service Option B	Volu	ne	Rate	Annual \$	Vol	ume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
3	Monthly Charge											
4	Delivery Charge per month	12 m	onths x	\$7.73	\$92.76	12	months x	\$7.73	\$92.76	\$0.00	\$0.00	0.00%
5	Rider 5 - RSAM per month		onths x	0.47	5.64		months x	0.47	5.64	0.00	0.00	0.00%
6	Gas Cost Recovery Charge per month		onths x	12.40	148.80		months x	11.00	132.00	(1.40)	(16.80)	-1.37%
7	Minimum Monthly Charge (includes the first 2 gigajoules)		-	\$20.60	\$247.20		-	\$19.20	\$230.40	(\$1.40)	(\$16.80)	-1.37%
8				\$ 20.00	φ <u>=</u> =0			¢.0.20	¢2001.0	(\$11.6)	(\$10100)	
9	Next 28 Gigajoules in any month											
10	Delivery Charge per GJ	116	GJ x	\$2.000	\$232.0000	116	GJ x	\$2.000	\$232.0000	\$0.000	\$0.0000	0.00%
10	Rider 5 - RSAM per GJ	116	GJ x	0.236	27.3760	116	GJ x	0.236	27.3760	0.000	0.0000	0.00%
11	Gas Cost Recovery Charge per GJ	116	GJ x	6.200	719.2000	116	GJ x	5.501	638.1160	(0.699)	(81.0840)	-6.61%
12	Total Charges per GJ			\$8.436	\$978.58			\$7.737	\$897.49	(\$0.699)	(\$81.09)	-6.62%
13	· · · · · · · · · · · · · · · · · · ·							•••••		(+	(*******)	
14	Excess of 30 Gigajoules in any month											
15	Delivery Charge per GJ	0	GJ x	\$1.942	\$0.0000	0	GJ x	\$1.942	\$0.0000	\$0.000	\$0.0000	0.00%
15	Rider 5 - RSAM per GJ	0	GJ x	0.236	0.0000	0	GJ x	0.236	0.0000	0.000	0.0000	0.00%
16	Gas Cost Recovery Charge per GJ	0	GJ x	6.200	0.0000	0	GJ x	5.501	0.0000	(0.699)	0.0000	0.00%
17	Total Charges per GJ		-	\$8.378	\$0.00		-	\$7.679	\$0.00	(\$0.699)	\$0.00	0.00%
18	5									,		
19	Total	140	GJ		\$1,225.78	140	GJ		\$1,127.89	-	(\$97.89)	-7.99%
20										=		
21	Summary of Annual Delivery and Commodity Charges											
22	Delivery Charge (including RSAM)				\$357.7760				\$357.7760		\$0.0000	0.00%
23	Commodity Charge				868.0000				770.1160	-	(97.8840)	-7.99%
24	Total	ļ			\$1,225.78				\$1,127.89	-	(\$97.89)	-7.99%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC. - FORT NELSON SERVICE AREA IMPACT ON CUSTOMERS BILLS BCUC ORDER NO. G-xx-09

RATE 2.1 - GENERAL (COMMERCIAL) SERVICE

Line No.		EXISTING APRIL 1, 2009 RATES					PROPOSED OCTOBER 1, 2009 RATES					Annual Increase/(Decrease)		
														% of Previous
1	Rate 2.1 General Service	Volume		Rate	Annual \$		Vo	lume	Rate	_	Annual \$	Rate	Annual \$	Annual Bill
2														
3	Monthly Charge													
4	Delivery Charge per month	12 n	nonths x	\$22.77	= \$273	3.24	12	months x	\$22.77	=	\$273.24	\$0.00	\$0.00	0.00%
5	Rider 5 - RSAM per month	12 n	nonths x	0.47	= 5	5.64	12	months x	0.47	=	5.64	0.00	0.00	0.00%
6	Gas Cost Recovery Charge per month	12 n	nonths x	12.40	= 148	8.80	12	months x	11.00	=	132.00	(1.40)	(16.80)	-0.40%
7	Minimum Monthly Charge (includes the first 2 gigajoules)		_	\$35.64	\$42	7.68		_	\$34.24		\$410.88	(\$1.40)	(\$16.80)	-0.40%
8														
9	Next 298 Gigajoules in any month													
10	Delivery Charge per GJ	436	GJ x	\$2.232	= \$973	3.1520	436	GJ x	\$2.232	=	\$973.1520	\$0.000	\$0.0000	0.00%
11	Rider 5 - RSAM per GJ	436	GJ x	0.236	= 102	2.8960	436	GJ x	0.236	=	102.8960	0.000	0.0000	0.00%
12	Gas Cost Recovery Charge per GJ	436	GJ x	6.200	= 2,703	3.2000	436	GJ x	5.501	=	2,398.4360	(0.699)	(304.7640)	-7.24%
13	Total Charges per GJ		_	\$8.668	\$3,779	9.25		_	\$7.969		\$3,474.48	(\$0.699)	(\$304.77)	-7.24%
14														
15	Excess of 300 Gigajoules in any month													
16	Delivery Charge per GJ	0	GJ x	\$2.161	= \$0	0.0000.0	0	GJ x	\$2.161	=	\$0.0000	\$0.000	\$0.0000	0.00%
17	Rider 5 - RSAM per GJ	0	GJ x	0.236	= (0.0000.0	0	GJ x	0.236	=	0.0000	0.000	0.0000	0.00%
18	Gas Cost Recovery Charge per GJ	0	GJ x	6.200	= (0.0000	0	GJ x	5.501	=	0.0000	(0.699)	0.0000	0.00%
19	Total Charges per GJ		-	\$8.597	\$0	0.00		_	\$7.898		\$0.00	(\$0.699)	\$0.00	0.00%
20												_		
21	Total	460	GJ		\$4,206	6.93	460	GJ			\$3,885.36	_	(\$321.57)	-7.64%
22										_		=		
23	Summary of Annual Delivery and Commodity Charges													
24	Delivery Charge (including RSAM)				\$1,354	4.9280					\$1,354.9280		\$0.0000	0.00%
25	Commodity Charge				2,852	2.0000					2,530.4360		(321.5640)	-7.64%
26	Total				\$4,206	6.93					\$3,885.36	-	(\$321.57)	-7.64%
										-		- =	· · · · · ·	

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC. - FORT NELSON SERVICE AREA IMPACT ON CUSTOMERS BILLS BCUC ORDER NO. G-xx-09

RATE 2.2 - GENERAL (COMMERCIAL) SERVICE

1Rate 2.2 General ServiceVolumeRateAnnual \$VolumeRateAnnual \$RateAnnual \$Rate </th <th>Line No.</th> <th></th> <th colspan="4">EXISTING APRIL 1, 2009 RATES</th> <th>PRO</th> <th>POSED O</th> <th>CTOBER 1,</th> <th>2009 RATES</th> <th colspan="3">Annual Increase/(Decrease)</th>	Line No.		EXISTING APRIL 1, 2009 RATES				PRO	POSED O	CTOBER 1,	2009 RATES	Annual Increase/(Decrease)		
$\begin{array}{c c c c c c c c c c c c c c c c c c c $													% of Previous
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	1	Rate 2.2 General Service	Volume		Rate	Annual \$	Volume		Rate	Annual \$	Rate	Annual \$	Annual Bill
4 Delivery Charge per month 12 months x \$22.77 = \$27.324 \$0.00 \$0.00 5 Rider 5 - RSAM per month 6 Gas Cost Recovery Charge per month 12 months x 0.47 = 5.64 12 months x 0.47 = 5.64 0.00 0.00 7 Minimum Monthly Charge (includes the first 2 gigajoules) 12 months x 0.47 = 5.64 12 months x 0.47 = 5.64 0.00 0.00 8 Next 298 Gigajoules in any month 12 months x 522.77 = \$28.665.6320 3.076 GJ x \$2.232 = \$6.865.6320 3.076 GJ x \$2.2161 12 months x \$2.161 \$2.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 </td <td>2</td> <td></td>	2												
5Rider 5 - RSAM per month Gas Cost Recovery Charge per month Minimum Monthly Charge (includes the first 2 gigajoules)12months x 0.47 $=$ 5.64 0.00 0.00 7Minimum Monthly Charge (includes the first 2 gigajoules)3076GJ x 12.40 $=$ 148.80 11.02 $=$ 132.00 (1.40) (16.80) 89Next 298 Gigajoules in any month10Delivery Charge per GJ 3.076 GJ x $$2.232$ $=$ $$6.865.6320$ 3.076 $GJ x$ $$2.232$ $=$ $$6.865.6320$ $$0.000$ $$0.000$ 11Rider 5 - RSAM per GJ 3.076 GJ x $$2.232$ $=$ $$6.865.6320$ $$3.076$ $GJ x$ $$2.232$ $=$ $$6.865.6320$ $$0.000$ $$0.000$ 12Gas Cost Recovery Charge per GJ 3.076 GJ x $$2.232$ $=$ $$6.865.6320$ $$3.076$ $GJ x$ $$2.232$ $=$ $$6.865.6320$ $$0.000$ $$0.000$ 13Total Charges per GJ 3.076 GJ x $$2.232$ $=$ $$6.865.6320$ $$3.076$ $GJ x$ $$2.161$ $=$ $$0.000$ $$0.000$ 14 6 Delivery Charge per GJ 0 GJ x $$2.2662.77$ $$0.000$ $$0.236$ $=$ 0.000 $$0.000$ $$0.000$ 16Delivery Charge per GJ 0 GJ x $$2.2662.77$ $$0.000$ $$0.000$ $$0.000$ $$0.000$ 18Gas Cost Recovery Charge per GJ 0 GJ x $$2.2662.77$ $$0.000$ $$0.$	3												
6 Gas Cost Recovery Charge per month 12 months x 12.40 = 148.80 \$11.00 = 132.00 (1.40) (16.80) (14.0) (14.0) (14.0) (14.0) (14.0) (14.0) (14.0) (14.0) (14.0) (14.0) (14.0) (14.0) (14.0) (14.0) (14.0) (14.0) (16.8) (14.0) (16.8) (14.0)	4	Delivery Charge per month	12	months x	\$22.77	= \$273.24	12	months x	\$22.77	= \$273.24	\$0.00	\$0.00	0.00%
7 Minimum Monthly Charge (includes the first 2 gigajoules) 8 9 Next 298 Gigajoules in any month 10 Delivery Charge per GJ 11 Rider 5 - RSAM per GJ 12 Gas Cost Recovery Charge per GJ 13 Total Charges per GJ 14 $3,076$ 15 Excess of 300 Gigajoules in any month 16 Delivery Charge per GJ 17 Rider 5 - RSAM per GJ 18 Gas Cost Recovery Charge per GJ 19 Total Charges per GJ 16 Delivery Charge per GJ 17 Rider 5 - RSAM per GJ 18 Gas Cost Recovery Charge per GJ 19 Total Charges per GJ 19 Total Charges per GJ 10 GJ x 11 Rider 5 - RSAM per GJ 12 Gas Cost Recovery Charge per GJ 13 Total Charges per GJ 14 0 GJ x \$2.161 \$0.000 0 GJ x \$2.161 \$0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 <td>5</td> <td>Rider 5 - RSAM per month</td> <td>12</td> <td>months x</td> <td>0.47</td> <td>= 5.64</td> <td>12</td> <td>months x</td> <td>0.47</td> <td>= 5.64</td> <td>0.00</td> <td>0.00</td> <td>0.00%</td>	5	Rider 5 - RSAM per month	12	months x	0.47	= 5.64	12	months x	0.47	= 5.64	0.00	0.00	0.00%
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	6		12	months x			12 months x			= 132.00			-0.06%
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10 Delivery Charge per GJ 3,076 GJ x \$2.232 = \$6,865.6320 3,076 GJ x \$2.232 = \$6,865.6320 \$0.000 \$0.000 \$0.000 11 Rider 5 - RSAM per GJ 3,076 GJ x 0.236 = 725,9360 3,076 GJ x 0.236 = 725,9360 0.0000 0.000 <td>8</td> <td></td>	8												
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12Gas Cost Recovery Charge per GJ3,076GJ x 6.200 $= 19,071.2000$ $3,076$ GJ x 5.501 $= 16,921.0760$ (0.699) $(2,150.1240)$ 13Total Charges per GJ0GJ x $$22,662.77$ $$7.969$ $$24,512.64$ $$(0.699)$ $($2,150.13)$ 1415Excess of 300 Gigajoules in any month16Delivery Charge per GJ0GJ x $$2.161 = 0.0000 $$0.000$ $$0.0000$ 17Rider 5 - RSAM per GJ0GJ x $$0.236 = 0.0000$ $$0.236 = 0.0000$ $$0.000$ $$0.0000$ 18Gas Cost Recovery Charge per GJ0GJ x $6.200 = 0.0000$ $$0 GJ x$ $5.501 = 0.0000$ $$0.000$ 19Total Charges per GJ0GJ x $$6.200 = 0.0000$ $$0 GJ x$ $$5.501 = 0.0000$ $$(0.699)$ $$(0.699)$ 2021Total3,100GJ $$22,923.52$ $$($2,166.93)$ 2223Summary of Annual Delivery and Commodity Charges $$7,870.4480$ $$7,870.4480$ $$0.0000$ 24Delivery Charge (including RSAM) $$1,220.0000$ $$1,220.0000$ $$7,870.4480$ $$0.0000$ 25Commodity Charge $$7,870.4480$ $$7,870.4480$ $$7,870.4480$ $$0.0000$	10		- /		• -	= \$6,865.6320	3,076		•	= \$6,865.6320			0.00%
13 Total Charges per GJ 14 15 Excess of 300 Gigajoules in any month 16 Delivery Charge per GJ 0 GJ x \$2.161 $\$ 0.000$ 0 GJ x \$2.161 $\$ 0.000$ $\$ 0.0000$ $\$ 0.0000$ $\$ 0.00$	11	Rider 5 - RSAM per GJ	3,076		0.236	= 725.9360	3,076		0.236	= 725.9360	0.000	0.0000	0.00%
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	12	Gas Cost Recovery Charge per GJ	3,076	GJ x	6.200	= 19,071.2000	3,076	GJ x		= 16,921.0760	(0.699)	(2,150.1240)	-7.94%
15 Excess of 300 Gigajoules in any month 16 Delivery Charge per GJ 0 GJ x \$2.161 = \$0.0000 0 GJ x \$2.161 = \$0.0000 \$0.000	13	Total Charges per GJ			\$8.668	\$26,662.77			\$7.969	\$24,512.64	(\$0.699)	(\$2,150.13)	-7.94%
16 Delivery Charge per GJ 0 GJ x \$2.161 = \$0.0000 0 GJ x \$2.161 = \$0.0000 \$0.000													
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18 Gas Cost Recovery Charge per GJ 0 GJ x 6.200 = 0.0000 \$7.898 = 0.0000 \$0.000 19 Total Charges per GJ 3,100 GJ \$27,990.45 \$100 \$0.0000 \$0.0000	16	Delivery Charge per GJ	0		\$2.161	= \$0.0000	0		\$2.161	= \$0.0000	\$0.000	\$0.0000	0.00%
19 Total Charges per GJ \$8.597 \$0.00 \$7.898 \$0.00 (\$0.699 \$0.00 20 21 Total 3,100 GJ \$27,090.45 3,100 GJ \$24,923.52 (\$2,166.93<)	17		0		0.236	= 0.0000	0		0.236	= 0.0000	0.000	0.0000	0.00%
20 21 Total 3,100 GJ \$27,090.45 3,100 GJ \$24,923.52 (\$2,166.93) 22 23 Summary of Annual Delivery and Commodity Charges 24 Delivery Charge (including RSAM) \$7,870.4480 \$7,870.4480 \$0.0000 25 Commodity Charge 19,220.0000 17,053.0760 (2,166.9240)	18	Gas Cost Recovery Charge per GJ	0	GJ x	6.200	= 0.0000	0	GJ x	5.501	= 0.0000	(0.699)	0.0000	0.00%
21 Total 3,100 GJ \$27,090.45 3,100 GJ \$24,923.52 (\$2,166.93) 22 23 Summary of Annual Delivery and Commodity Charges 7,870.4480 \$7,870.4480 \$0.0000 24 Delivery Charge (including RSAM) \$7,870.4480 \$1,0000 \$1,053.0760 \$2,166.93) 25 Commodity Charge 19,220.0000 17,053.0760 (2,166.9240)	19	Total Charges per GJ			\$8.597	\$0.00			\$7.898	\$0.00	(\$0.699)	\$0.00	0.00%
22 23 Summary of Annual Delivery and Commodity Charges 24 Delivery Charge (including RSAM) \$7,870.4480 25 Commodity Charge 19,220.0000													
23 Summary of Annual Delivery and Commodity Charges 24 Delivery Charge (including RSAM) \$7,870.4480 \$0.0000 25 Commodity Charge 19,220.0000 17,053.0760 (2,166.9240)	21	Total	3,100	GJ		\$27,090.45	3,100	GJ		\$24,923.52		(\$2,166.93)	-8.00%
24 Delivery Charge (including RSAM) \$7,870.4480 \$7,870.4480 \$0.0000 25 Commodity Charge 19,220.0000 17,053.0760 (2,166.9240)	22												
25 Commodity Charge 19,220.0000 (2,166.9240)	23	Summary of Annual Delivery and Commodity Charges											
	24	Delivery Charge (including RSAM)				\$7,870.4480				\$7,870.4480		\$0.0000	0.00%
00 T t t t	25	Commodity Charge				19,220.0000				17,053.0760		(2,166.9240)	-8.00%
26 i otal \$27,090.45 \$24,923.52 (\$2,166.93)	26	Total				\$27,090.45				\$24,923.52		(\$2,166.93)	-8.00%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

Tab 4 Page 3

DRAFT ORDER

IN THE MATTER OF the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

Filings by Terasen Gas Inc. regarding 2009 Third Quarter Gas Costs Report and Rate Changes effective October 1, 2009 for the Fort Nelson Service Area

BEFORE:

[September __, 2009]

WHEREAS:

- A. By Order No. G-25-09 dated March 13, 2009 the British Columbia Utilities Commission (the "Commission") approved the Gas Cost Recovery Change for the Fort Nelson Service Area; and
- B. On September 3, 2009, pursuant to Commission Letter No. L-5-01, Terasen Gas Inc. ("Terasen Gas") filed its 2009 Third Quarter Report on the Gas Cost Reconciliation Account ("GCRA") balance and gas commodity recovery charges for the Fort Nelson Service Area effective October 1, 2009, that were based on August 24, 2009 forward gas prices (the "2009 Third Quarter Report"); and
- C. The 2009 Third Quarter Report forecasts that gas commodity charges at current rates would be 112.7 percent of costs for the following 12 months; and has requested a decrease of \$0.699/GJ in gas commodity recovery charges for natural gas customers in Fort Nelson Service Area, effective October 1, 2009; and
- D. This equates to a decrease to a typical residential customer's annual bill, based on an annual consumption of 140 GJ, of approximately \$98 or 8.0 percent; and
- E. The Commission has determined that the requested changes, as outlined in the 2009 Third Quarter Report, should be approved.

NOW THEREFORE pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

- 1. The Commission approves a \$0.699/GJ decrease in the Gas Cost Recovery Charge for Fort Nelson Service Area to \$5.501/GJ effective October 1, 2009, as set out in Terasen Gas' 2009 Third Quarter Report for Fort Nelson Service Area.
- 2. Terasen Gas will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.

DATED at the City of Vancouver, in the Province of British Columbia, this day of September, 2009.

BY ORDER