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March 5, 2009

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, B.C.
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

Re: Terasen Gas Inc. – Lower Mainland, Inland, and Columbia Service Areas Commodity Cost Reconciliation Account (“CCRA”) and Midstream Cost Reconciliation Account (“MCRA”) Quarterly Gas Costs 2009 First Quarter Report

The attached materials provide the Terasen Gas Inc. (“Terasen Gas” or the “Company”) 2009 First Quarter Gas Cost Report for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the “Commission”) guidelines. In addition, the Company submits a correction to the Revenue Deficiency overstatement in the Amended Application of the Terasen Gas 2008 Annual Review of 2009 Revenue Requirements and Rates (the “Amended Application”).

CCRA and MCRA Deferral Accounts

The CCRA balance at March 31, 2009, based on the February 24, 2009 forward prices, is projected to be approximately $25 million surplus (after tax). Further, based on the February 24, 2009 forward prices, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending March 31, 2010, and accounting for the projected March 31, 2009 deferral balance, the CCRA ratio is calculated to be 126.4% (Tab 1, Page 1, Column 10, Lines 36/37). The ratio does not fall inside the deadband range of 95% to 105%, indicating that a rate change is required at this time.

Tab 2 provides the information related to the allocation of the forecast CCRA and MCRA gas supply costs based on the February 24, 2009 forward prices to the Sales Rate Classes. The schedules within this section indicate a decrease would be required to the Cost of Gas (Commodity Cost Recovery Charge), effective April 1, 2009, to eliminate the forecast over-recovery of the 12-month forward gas purchase costs and to amortize the projected March 31, 2009 surplus deferral balance. The revised rates, based on the flow-through calculation, for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas are shown in Tab 2, Table A, Page 1, Line 32. The Cost of Gas (Commodity Cost Recovery Charge) rate would decrease by $1.574/GJ, from $7.536/GJ to $5.962/GJ, effective April 1, 2009.

The monthly deferral account balances for the CCRA and for the MCRA are shown on the schedules provided within Tab 1, Pages 1 to 2, for the existing rates and within Tab 3, Page 1, for the proposed Cost of Gas (Commodity Cost Recovery Charge) effective April 1, 2009. Terasen Gas will continue to monitor and report MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

Delivery Rate Amendment

Commission Order No. G-191-08, dated December 11, 2008, approved the increased delivery charges for customers served under Rate Schedules 1, 1U, 1X, 2, 2U, 2X, 3, 3U, 3X, 4, 5, 6, 7, 22, 22A, 22B, 23, 25, and 27 effective January 1, 2009 as determined through the Terasen Gas 2008 Annual Review of the 2009 Revenue Requirements and Rates process and presented in the Amended Application filed by the Company on December 3, 2008.

On January 1, 2009, in accordance with Order No. G-191-08, the Company implemented the approved delivery rates. It has since come to the Company's attention that these delivery rates were overstated by approximately 1.26%, caused by a $5.7 million understatement of the revenue at existing rates in the Amended Application and a corresponding overstatement of the resulting revenue deficiency.

Revenue Deficiency

The Company has corrected the understatement of revenue at existing rates and has recalculated the 2009 revenue deficiency. The revised 2009 revenue deficiency is $29.4 million as compared to the deficiency of $35.1 million as filed in the Amended Application on December 3, 2008. The 2009 revenue requirement and rate base were correctly calculated and are not impacted by this change.

The Company proposes that the delivery rates be recalculated on an annual basis to reflect the revised annual revenue deficiency of $29.4 million. The Company also proposes that these new delivery rates go into effect April 1, 2009. The schedules attached in Tab 4, Pages 1 to 3, provide revised schedules for Section A-1, Page 5 as well as Section A-4, Pages 14 and 14.1 of the Amended Application.

2009 Delivery Rate Refund Rider

Due to limitations in the current customer billing system, for the period of time between January 1, 2009 and the implementation of the revised rates in the customer billing system on April 1, 2009, the Company proposes to calculate the amount of the variance between the current and revised rates, and return this difference to customers through a rate rider over the remainder of 2009. This method will achieve the result of returning the first quarter difference to customers in the most efficient manner possible. As the existing Rate Rider 4 is set to expire March 31, 2009, the Company proposes to continue with Rate Rider 4 and update the associated rate to reflect the refund applicable to each rate schedule. The overstated revenue deficiency and calculation of the proposed Rate Rider by rate schedule can be found in Tab 4, Page 4.

In summary, Terasen Gas requests Commission approval of the following effective April 1, 2009:

- Approval to flow through a decrease of $1.574/GJ to Commodity Cost Recovery Charges for Sales Rate Classes within the Lower Mainland, Inland and Columbia Service Areas, effective April 1, 2009, to a new rate of $5.962/GJ.
- The Midstream Cost Recovery Charges remain unchanged.
- Revised delivery rates for customers served under Rate Schedules 1, 1U, 1X, 2, 2U, 2X, 3, 3U, 3X, 4, 5, 6, 7, 22, 22A, 22B, 23, 25 and 27 effective April 1, 2009, as set out in Tab 5.
- Revised Rate Rider 4 to be effective April 1, 2009 to December 31, 2009, as set out in Tab 4, Page 4.

The proposed aggregate rate changes would decrease Lower Mainland Rate Schedule 1 rates by $1.643/GJ and result in a decrease to a typical Lower Mainland residential customer's annual bill, with an average annual consumption of 95 GJ, of approximately $156 or 12.7%. Tabs 5 and 6 provide the aggregate rates changes in the tariff continuity and the bill impact schedules.

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Sincerely,

TERASEN GAS INC.

Original signed:

Tom A. Loski

Attachments

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS) AND RATE CHANGE TRIGGER MECHANISM

FOR THE FORECAST PERIOD APRIL 1, 2009 TO MARCH 31, 2011

FEBRUARY 24, 2009 FORWARD PRICES

$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected							
2		Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09							
3	CCRA Balance - Beginning (Pre-tax) (1*)	$ (50)	$ (46)	$ (40)	$ (33)	$ (29)	$ (30)							
4	Gas Costs Incurred	$ 58	$ 64	$ 68	$ 63	$ 55	$ 57							
5	Revenue from **EXISTING** Recovery Rates	$ (54)	$ (58)	$ (61)	$ (60)	$ (56)	$ (62)							
6	**CCRA Balance - Ending (Pre-tax) (2*)**	$ (46)	$ (40)	$ (34)	$ (29)	$ (30)	$ (36)							
7														
8	**CCRA Balance - Ending (After-tax) (3*)**	$ (32)	$ (28)	$ (23)	$ (21)	$ (21)	$ (25)							
9														
10														Total
11														Apr-09
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
13		Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Mar-10
14	CCRA Balance - Beginning (Pre-tax) (1*)	$ (36)	$ (51)	$ (65)	$ (79)	$ (93)	$ (106)	$ (119)	$ (131)	$ (134)	$ (132)	$ (132)	$ (132)	$ (36)
15	Gas Costs Incurred	$ 38	$ 40	$ 39	$ 41	$ 42	$ 41	$ 43	$ 50	$ 54	$ 55	$ 50	$ 55	$ 547
16	Revenue from **EXISTING** Recovery Rates	$ (53)	$ (55)	$ (53)	$ (55)	$ (55)	$ (53)	$ (55)	$ (53)	$ (55)	$ (55)	$ (50)	$ (55)	$ (647)
17	**CCRA Balance - Ending (Pre-tax) (2*)**	$ (51)	$ (65)	$ (79)	$ (93)	$ (106)	$ (119)	$ (131)	$ (134)	$ (135)	$ (132)	$ (132)	$ (132)	$ (132)
18														
19	**CCRA Balance - Ending (After-tax) (3*)**	$ (35)	$ (46)	$ (55)	$ (65)	$ (74)	$ (83)	$ (92)	$ (94)	$ (95)	$ (94)	$ (94)	$ (95)	$ (95)
20														
21														Total
22														Apr-10
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
24		Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Mar-11
25	CCRA Balance - Beginning (Pre-tax) (1*)	$ (132)	$ (141)	$ (149)	$ (157)	$ (164)	$ (171)	$ (178)	$ (184)	$ (185)	$ (178)	$ (176)	$ (174)	$ (132)
26	Gas Costs Incurred	$ 43	$ 45	$ 44	$ 46	$ 46	$ 45	$ 47	$ 51	$ 55	$ 56	$ 50	$ 54	$ 584
27	Revenue from **EXISTING** Recovery Rates	$ (52)	$ (54)	$ (52)	$ (54)	$ (54)	$ (52)	$ (54)	$ (52)	$ (54)	$ (54)	$ (48)	$ (54)	$ (631)
28	**CCRA Balance - Ending (Pre-tax) (2*)**	$ (141)	$ (149)	$ (157)	$ (164)	$ (171)	$ (178)	$ (184)	$ (185)	$ (183)	$ (176)	$ (174)	$ (174)	$ (174)
29														
30	**CCRA Balance - Ending (After-tax) (3*)**	$ (101)	$ (107)	$ (112)	$ (117)	$ (122)	$ (127)	$ (132)	$ (132)	$ (131)	$ (129)	$ (128)	$ (128)	$ (128)

31
32
33
34 **CCRA RATE CHANGE TRIGGER MECHANISM**
35

Line No.							
36	CCRA	=	Forecast Recovered Gas Costs (Apr 2009 - Mar 2010)	=	$ 647	=	**126.4%**
37	Ratio		Forecast Incurred Gas Costs (Apr 2009 - Mar 2010) + Projected CCRA Pre-tax Balance (Mar 2009)		$ 512		

Notes: *Slight differences in totals due to rounding.*

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2008, 31.0%, Jan 1, 2009, 30.0%, Jan 1, 2010, 28.5%, and Jan 1, 2011, 26.5%).*

(2) For rate setting purpose CCRA pre tax balances include grossed up projected deferred interest as at March 31, 2009.*

(3) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS
FOR THE FORECAST PERIOD APRIL 1, 2009 TO MARCH 31, 2011
FEBRUARY 24, 2009 FORWARD PRICES
$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1											Recorded	Recorded	Recorded	
2											Oct-08	Nov-08	Dec-08	
3	MCRA Balance - Beginning (Pre-tax) (1*)										$ (7)	$ (22)	$ (9)	
4	Gas Costs Incurred										$ 58	$ 111	$ 118	
5	Revenue from **EXISTING** Recovery Rates										$ (72)	$ (99)	$ (144)	
6	**MCRA Balance - Ending (Pre-tax) (2*)**										$ (22)	$ (9)	$ (34)	
7														
8	**MCRA Balance - Ending (After-tax)**										$ (15)	$ (6)	$ (24)	
9														
10														
11														
12		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
13		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	**2009**
14	MCRA Balance - Beginning (Pre-tax) (1*)	$ (34)	$ (27)	$ (24)	$ (25)	$ (20)	$ (3)	$ 20	$ 49	$ 79	$ 105	$ 111	$ 99	$ (34)
15	Gas Costs Incurred	$ 122	$ 73	$ 48	$ 19	$ (1)	$ (1)	$ (1)	$ (1)	$ 0	$ 12	$ 52	$ 53	$ 375
16	Revenue from **EXISTING** Recovery Rates	$ (115)	$ (70)	$ (46)	$ (14)	$ 18	$ 25	$ 29	$ 31	$ 25	$ (6)	$ (64)	$ (82)	$ (269)
17	**MCRA Balance - Ending (Pre-tax) (2*)**	$ (27)	$ (24)	$ (25)	$ (20)	$ (3)	$ 20	$ 49	$ 79	$ 105	$ 111	$ 99	$ 70	$ 70
18														
19	**MCRA Balance - Ending (After-tax) (3*)**	$ (19)	$ (17)	$ (18)	$ (14)	$ (2)	$ 14	$ 34	$ 56	$ 73	$ 77	$ 69	$ 49	$ 49
20														
21														
22														
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
24		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	**2010**
25	MCRA Balance - Beginning (Pre-tax) (1*)	$ 68	$ 36	$ 12	$ (5)	$ (5)	$ 9	$ 28	$ 51	$ 75	$ 90	$ 90	$ 80	$ 68
26	Gas Costs Incurred	$ 62	$ 51	$ 40	$ 17	$ (3)	$ (2)	$ (2)	$ (2)	$ (7)	$ 8	$ 67	$ 60	$ 288
27	Revenue from **EXISTING** Recovery Rates	$ (95)	$ (74)	$ (57)	$ (17)	$ 17	$ 21	$ 25	$ 26	$ 22	$ (8)	$ (77)	$ (85)	$ (301)
28	**MCRA Balance - Ending (Pre-tax) (2*)**	$ 36	$ 12	$ (5)	$ (5)	$ 9	$ 28	$ 51	$ 75	$ 90	$ 90	$ 80	$ 55	$ 55
29														
30	**MCRA Balance - Ending (After-tax) (3*)**	$ 26	$ 9	$ (3)	$ (3)	$ 7	$ 20	$ 36	$ 53	$ 64	$ 64	$ 57	$ 39	$ 39

Notes: *Slight differences in totals due to rounding.*
(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2008, 31.0%, Jan 1, 2009, 30.0%, Jan 1, 2010, 28.5%).*
(2) For rate setting purpose MCRA pre tax balances include grossed up projected deferred interest as at March 31, 2009.*
(3) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2011
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No	Particulars		**Nov 24, 2008 Forward Prices** 2008 Q4 Gas Cost Report		**Feb 24, 2009 Forward Prices** 2009 Q1 Gas Cost Report		Feb 24, 2009 Forward Prices Less Nov 24, 2008 Forward Prices
	(1)		(2)		(3)		(4) = (3) - (2)
1	**Sumas Index Prices - $US/MMBTU**						
2	**2008** July		$ 11.69		$ 11.69		$ -
3	August		$ 7.94		$ 7.94		$ -
4	September		$ 6.94		$ 6.94		$ -
5	October	Recorded	$ 6.23		$ 6.23		$ -
6	November	Projected	$ 6.28		$ 6.28		$ -
7	December	Forecast	$ 6.63	Recorded	$ 6.66		$ 0.03
8	Simple Average (Jan, 2008 - Dec, 2008)		$ 8.33		$ 8.33	0.0%	$ -
9	Simple Average (Apr, 2008 - Mar, 2009)		$ 8.02		$ 7.59	-5.4%	$ (0.43)
10	Simple Average (Jul, 2008 - Jun, 2009)		$ 7.11		$ 6.04	-15.0%	$ (1.07)
11	Simple Average (Oct, 2008 - Sep, 2009)		$ 6.54		$ 4.84	-26.0%	$ (1.70)
12	**2009** January	Forecast	$ 7.10	Recorded	$ 6.89		$ (0.21)
13	February		$ 7.08	Projected	$ 4.80		$ (2.28)
14	March		$ 6.63	Forecast	$ 3.88		$ (2.75)
15	April		$ 6.22		$ 3.63		$ (2.59)
16	May		$ 6.26		$ 3.72		$ (2.54)
17	June		$ 6.36		$ 3.85		$ (2.51)
18	July		$ 6.48		$ 3.99		$ (2.49)
19	August		$ 6.58		$ 4.07		$ (2.51)
20	September		$ 6.62		$ 4.11		$ (2.52)
21	October		$ 6.71		$ 4.21		$ (2.50)
22	November		$ 7.82		$ 4.88		$ (2.94)
23	December		$ 8.19		$ 6.19		$ (2.00)
24	Simple Average (Jan, 2009 - Dec, 2009)		$ 6.84		$ 4.52	-33.9%	$ (2.32)
25	Simple Average (Apr, 2009 - Mar, 2010)		$ 7.20		$ 4.77	-33.8%	$ (2.43)
26	Simple Average (Jul, 2009 - Jun, 2010)		$ 7.35		$ 5.11	-30.5%	$ (2.24)
27	Simple Average (Oct, 2009 - Sep, 2010)		$ 7.48		$ 5.43	-27.4%	$ (2.05)
28	**2010** January		$ 8.44		$ 6.46		$ (1.97)
29	February		$ 8.44		$ 6.47		$ (1.97)
30	March		$ 8.27		$ 5.60		$ (2.67)
31	April		$ 6.87		$ 5.06		$ (1.81)
32	May		$ 6.84		$ 5.09		$ (1.75)
33	June		$ 6.93		$ 5.18		$ (1.75)
34	July		$ 7.04		$ 5.30		$ (1.74)
35	August		$ 7.12		$ 5.38		$ (1.74)
36	September		$ 7.15		$ 5.41		$ (1.74)
37	October		$ 7.22		$ 5.50		$ (1.72)
38	November		$ 8.27		$ 6.06		$ (2.21)
39	December		$ 8.59		$ 7.19		$ (1.40)
40	Simple Average (Jan, 2010 - Dec, 2010)		$ 7.60		$ 5.72	-24.7%	$ (1.88)
41	Simple Average (Apr, 2010 - Mar, 2011)				$ 5.95		
42	**2011** January				$ 7.41		
43	February				$ 7.42		
44	March				$ 6.46		
45							
46	Conversation Factors		Forecast Jan 2009-Dec 2009		Forecast Apr 2009-Mar 2010		
47	GJ/MMBTU		1.055056		1.055056		
48	Average Barclays Bank Exchange Rate ($1 US = $x.xxxx CDN)		$ 1.2312		$ 1.2406	0.8%	$ 0.009
49	Bank of Canada Daily Exchange Rate ($1 US = $x.xxxx CDN)						
50	November 24, 2008 vs February 24, 2009		$ 1.2250		$ 1.2470	1.8%	$ 0.022

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

AECO INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2011

Line No	Particulars		**Nov 24, 2008 Forward Prices** 2008 Q4 Gas Cost Report		**Feb 24, 2009 Forward Prices** 2009 Q1 Gas Cost Report	Feb 24, 2009 Forward Prices Less Nov 24, 2008 Forward Prices	
	(1)		(2)		(3)	(4) = (3) - (2)	
1	**AECO Index Prices - $CDN/GJ**						
2	**2008** July		$ 10.80		$ 10.80		$ -
3	August		$ 8.44		$ 8.44		$ -
4	September		$ 7.05		$ 7.05		$ -
5	October	Recorded	$ 5.91		$ 5.91		$ -
6	November	Projected	$ 6.56		$ 6.56		$ -
7	December	Forecast	$ 6.87	Recorded	$ 6.83		$ (0.04)
8	Simple Average (Jan, 2008 - Dec, 2008)		$ 7.71		$ 7.70	-0.1%	$ (0.01)
9	Simple Average (Apr, 2008 - Mar, 2009)		$ 7.86		$ 7.36	-6.4%	$ (0.50)
10	Simple Average (Jul, 2008 - Jun, 2009)		$ 7.44		$ 6.21	-16.5%	$ (1.23)
11	Simple Average (Oct, 2008 - Sep, 2009)		$ 7.13		$ 5.19	-27.2%	$ (1.94)
12	**2009** January	Forecast	$ 7.37	Recorded	$ 6.22		$ (1.15)
13	February		$ 7.39	Projected	$ 5.33		$ (2.06)
14	March		$ 7.35	Forecast	$ 4.59		$ (2.76)
15	April		$ 7.14		$ 4.16		$ (2.97)
16	May		$ 7.17		$ 4.26		$ (2.90)
17	June		$ 7.28		$ 4.42		$ (2.87)
18	July		$ 7.42		$ 4.58		$ (2.84)
19	August		$ 7.53		$ 4.67		$ (2.87)
20	September		$ 7.59		$ 4.71		$ (2.87)
21	October		$ 7.69		$ 4.83		$ (2.86)
22	November		$ 8.06		$ 5.39		$ (2.67)
23	December		$ 8.49		$ 6.06		$ (2.43)
24	Simple Average (Jan, 2009 - Dec, 2009)		$ 7.54		$ 4.93	-34.6%	$ (2.61)
25	Simple Average (Apr, 2009 - Mar, 2010)		$ 7.87		$ 5.17	-34.3%	$ (2.70)
26	Simple Average (Jul, 2009 - Jun, 2010)		$ 8.04		$ 5.57	-30.7%	$ (2.47)
27	Simple Average (Oct, 2009 - Sep, 2010)		$ 8.20		$ 5.95	-27.4%	$ (2.25)
28	**2010** January		$ 8.77		$ 6.37		$ (2.40)
29	February		$ 8.78		$ 6.37		$ (2.41)
30	March		$ 8.58		$ 6.23		$ (2.35)
31	April		$ 7.85		$ 5.82		$ (2.04)
32	May		$ 7.82		$ 5.85		$ (1.97)
33	June		$ 7.93		$ 5.96		$ (1.97)
34	July		$ 8.05		$ 6.10		$ (1.96)
35	August		$ 8.14		$ 6.19		$ (1.95)
36	September		$ 8.18		$ 6.23		$ (1.95)
37	October		$ 8.27		$ 6.34		$ (1.93)
38	November		$ 8.60		$ 6.74		$ (1.86)
39	December		$ 8.97		$ 7.19		$ (1.78)
40	Simple Average (Jan, 2010 - Dec, 2010)		$ 8.33		$ 6.28	-24.6%	$ (2.05)
41	Simple Average (Apr, 2010 - Mar, 2011)				$ 6.54		
42	**2011** January				$ 7.45		
43	February				$ 7.44		
44	March				$ 7.20		

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2011

Line No	Particulars			**Nov 24, 2008 Forward Prices** 2008 Q4 Gas Cost Report		**Feb 24, 2009 Forward Prices** 2009 Q1 Gas Cost Report		Feb 24, 2009 Forward Prices Less Nov 24, 2008 Forward Prices
	(1)			(2)		(3)		(4) = (3) - (2)
1	**Station No. 2 Index Prices - $CDN/GJ**							
2	**2008**	July		$ 10.59		$ 10.59		$ -
3		August		$ 7.25		$ 7.25		$ -
4		September		$ 6.48		$ 6.48		$ -
5		October	Recorded	$ 5.58		$ 5.58		$ -
6		November	Projected	$ 6.84		$ 6.84		$ -
7		December	Forecast	$ 6.97	Recorded	$ 7.15		$ 0.18
8	Simple Average (Jan, 2008 - Dec, 2008)			$ 7.68		$ 7.70	0.3%	$ 0.02
9	Simple Average (Apr, 2008 - Mar, 2009)			$ 7.77		$ 7.21	-7.2%	$ (0.56)
10	Simple Average (Jul, 2008 - Jun, 2009)			$ 7.25		$ 5.96	-17.8%	$ (1.29)
11	Simple Average (Oct, 2008 - Sep, 2009)			$ 7.06		$ 5.05	-28.5%	$ (2.01)
12	**2009**	January	Forecast	$ 7.52	Recorded	$ 6.52		$ (0.99)
13		February		$ 7.46	Projected	$ 4.79		$ (2.67)
14		March		$ 7.23	Forecast	$ 4.05		$ (3.18)
15		April		$ 6.98		$ 3.97		$ (3.00)
16		May		$ 7.01		$ 4.07		$ (2.93)
17		June		$ 7.12		$ 4.23		$ (2.90)
18		July		$ 7.26		$ 4.39		$ (2.87)
19		August		$ 7.37		$ 4.48		$ (2.90)
20		September		$ 7.43		$ 4.52		$ (2.90)
21		October		$ 7.53		$ 4.64		$ (2.89)
22		November		$ 8.20		$ 5.40		$ (2.80)
23		December		$ 8.63		$ 6.06		$ (2.57)
24	Simple Average (Jan, 2009 - Dec, 2009)			$ 7.48		$ 4.76	-36.4%	$ (2.72)
25	Simple Average (Apr, 2009 - Mar, 2010)			$ 7.84		$ 5.06	-35.5%	$ (2.78)
26	Simple Average (Jul, 2009 - Jun, 2010)			$ 8.01		$ 5.45	-32.0%	$ (2.56)
27	Simple Average (Oct, 2009 - Sep, 2010)			$ 8.17		$ 5.83	-28.6%	$ (2.34)
28	**2010**	January		$ 8.91		$ 6.38		$ (2.54)
29		February		$ 8.92		$ 6.37		$ (2.54)
30		March		$ 8.72		$ 6.23		$ (2.48)
31		April		$ 7.70		$ 5.60		$ (2.11)
32		May		$ 7.67		$ 5.63		$ (2.04)
33		June		$ 7.78		$ 5.74		$ (2.04)
34		July		$ 7.90		$ 5.88		$ (2.03)
35		August		$ 8.00		$ 5.97		$ (2.02)
36		September		$ 8.03		$ 6.01		$ (2.02)
37		October		$ 8.12		$ 6.12		$ (2.00)
38		November		$ 8.74		$ 6.75		$ (1.99)
39		December		$ 9.11		$ 7.20		$ (1.91)
40	Simple Average (Jan, 2010 - Dec, 2010)			$ 8.30		$ 6.16	-25.8%	$ (2.14)
41	Simple Average (Apr, 2010 - Mar, 2011)					$ 6.42		
42	**2011**	January				$ 7.46		
43		February				$ 7.45		
44		March				$ 7.21		

GAS BUDGET COST SUMMARY
FOR THE FORECAST PERIOD APRIL 1, 2009 TO MARCH 31, 2010
FEBRUARY 24, 2009 FORWARD PRICES

Line No.	Particulars	Delivered Volumes (TJ)	Costs ($ 000)	Unit Cost ($/GJ)	Comments
	(1)	(2)	(3)	(4)	(5)
1	**CCRA**				
2	***TERM PURCHASES***				
3	Hunt	0.0	$ 0	$ -	
4	Station #2	20,999.5	108,063	5.146	
5	AECO	1,740.3	9,003	5.173	
6	TOTAL TERM PURCHASES	22,739.9	**$ 117,066**	$ 5.148	
7	***SEASONAL***				
8	Hunt	12,880.8	$ 70,171	$ 5.448	
9	Station #2	22,088.5	134,332	6.082	
10	AECO	6,101.4	35,438	5.808	
11	TOTAL SEASONAL PURCHASES	41,070.7	**$ 239,941**	$ 5.842	
12	***SPOT***				
13	Hunt	-	$ -	$ -	
14	Station #2	17,022.3	73,504	4.318	
15	AECO	5,039.0	22,685	4.502	
16	TOTAL SPOT PURCHASES	22,061.3	**$ 96,189**	$ 4.360	
17					
18	**TOTAL CCRA COMMODITY**	85,871.9	**$ 453,196**	$ 5.278	
19	**HEDGING (GAIN)/LOSS**		**93,619**		
20	**CCRA ADMINISTRATION COSTS**		**665**		
21	FUEL-IN-KIND VOLUMES	1,348			Fuel-in-kind gas costs included in CCRA commodity purchase costs
22	**TOTAL CCRA - MARKETABLE GAS**	85,871.9	**$ 547,480**	$ 6.376	Fuel-in-kind gas volumes are not part of total marketable gas
23	**MCRA**				
24	***MCRA COMMODITY***				
25	TOTAL MCRA COMMODITY	27,788.4	**$ 135,501**	$ 4.876	
26					
27	PEAKING	372.8	**$ 2,460**	$ 6.598	Daily priced - forecast at 1.5 x month price
28	***TRANSPORTATION***				
29	WEI		$ 68,797		
30	NOVA/ANG		9,971		
31	NWP		6,371		
32	TOTAL TRANSPORTATION		**$ 85,140**		
33	**STORAGE GAS**				
34	***Injection***				
35	BC (Aitken)	(18,993.2)	$ (97,129)	$ 5.114	Includes LNG
36	Alberta (Carbon)	(2,994.3)	(14,789)	4.939	
37	Downstream (JP/Mist)	(6,974.3)	(43,010)	6.167	
38	TOTAL INJECTION	(28,961.8)	**$ (154,928)**	$ 5.349	
39	***Withdrawal***				
40	BC (Aitken)	20,533.3	$ 123,026	$ 5.992	Includes LNG
41	Alberta (Carbon)	2,970.3	14,837	4.995	
42	Downstream (JP/Mist)	7,740.3	50,263	6.494	
43	TOTAL WITHDRAWAL	31,243.9	**$ 188,126**	$ 6.021	
44	***Storage Demand Charges (fixed only)***				
45	BC (Aitken)		$ 17,933		
46	Alberta (Carbon)		3,000		
47	Downstream (JP/Mist)		18,422		
48	TOTAL DEMAND CHARGE		**$ 39,355**		
49	**NET STORAGE**		**$ 72,554**		
50	***MITIGATION***				
51	Resale Commodity	(28,227.4)	$ (161,734)		Both On / Off System sales of surplus term & storage gas
52	Mitigation of Assets		(12,652)		Includes transportation & storage mitigation
53	TOTAL MITIGATION		**$ (174,386)**		
54	***OTHER***				
55	**COMPANY USE GAS**	(174.6)	**$ (705)**	$ 4.036	Company Use, Heater Fuel, Compressor Fuel
56	**GSMIP**		**1,000**		
57	**MCRA ADMINISTRATION COSTS**		**1,551**		
58	**HEDGING (GAIN)/LOSS**		**-**		
59	**TOTAL MCRA - CORE**		**$ 123,115**	$ 1.138	Average unit cost based on Core sales volume
60	**Core Sales Volume**	108,178.8			Total Core sales volume per Gas Sales Forecast
61					
62	**TOTAL BUDGET**		**$ 670,594**		

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

RECONCILIATION OF GAS COST INCURRED

FOR THE FORECAST PERIOD APRIL 1, 2009 TO MARCH 31, 2010

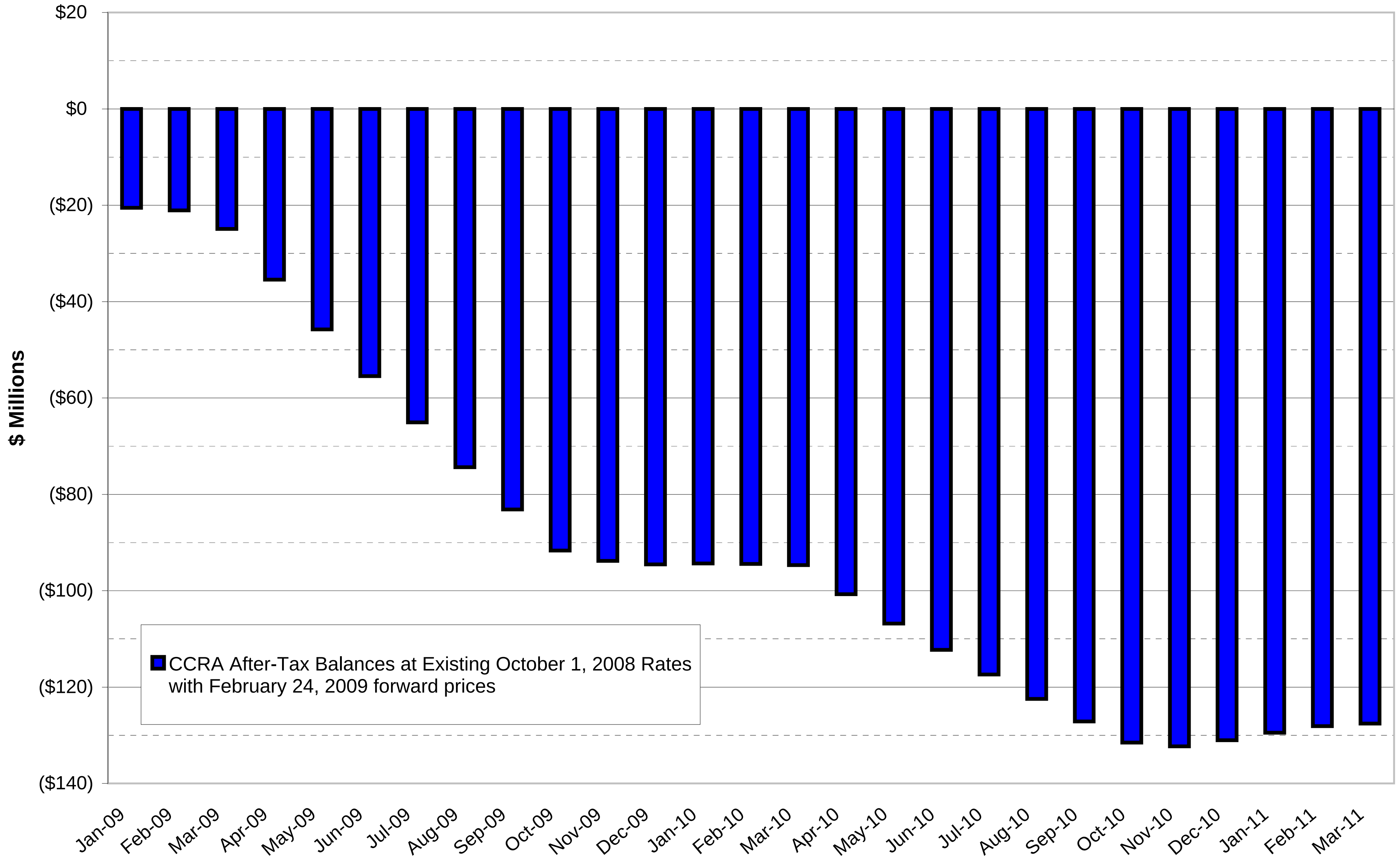
FEBRUARY 24, 2009 FORWARD PRICES

$(Millions)

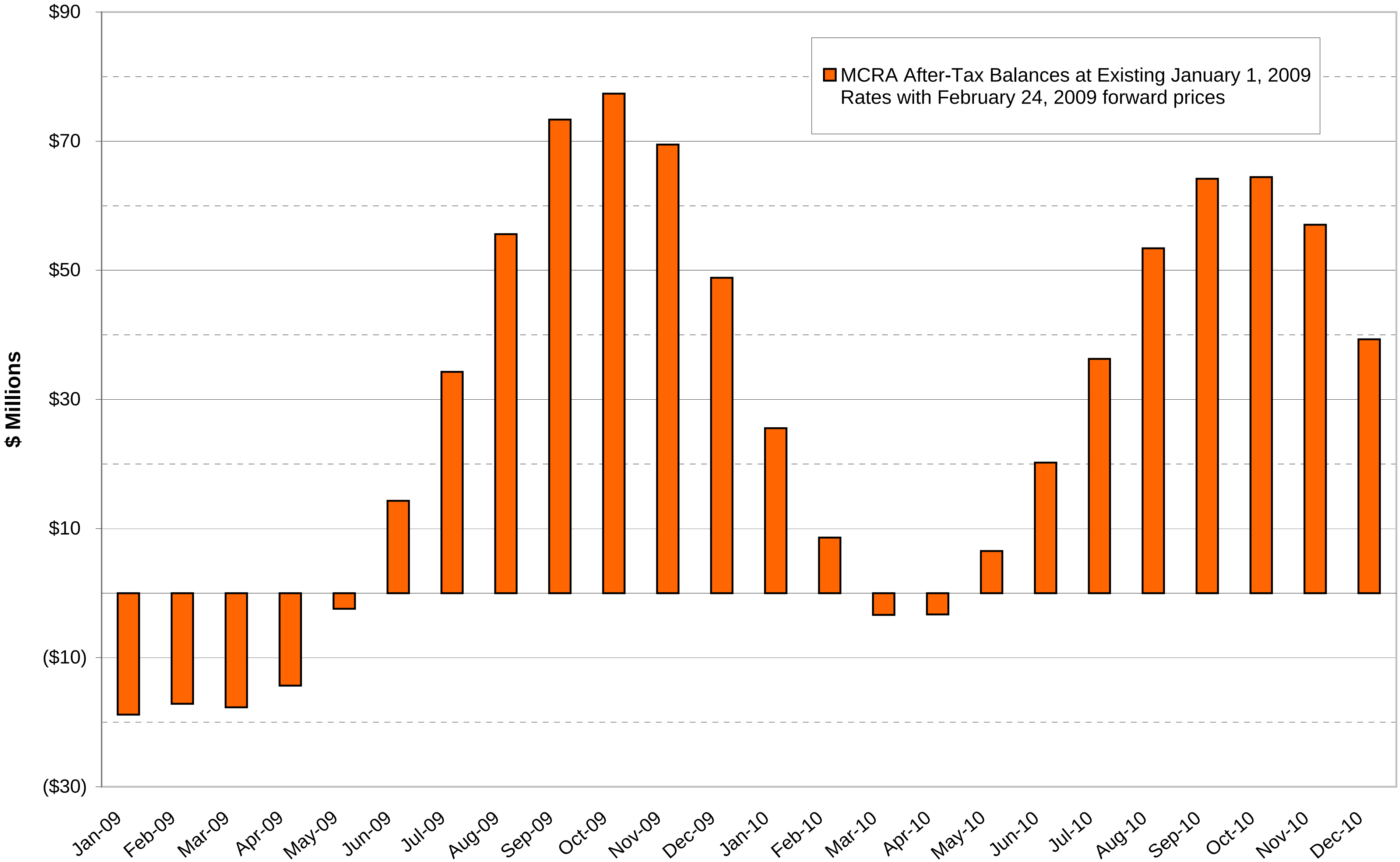
Line No.	Particulars	CCRA/MCRA Deferral Account Forecast	Gas Budget Cost Summary
	(1)	(2)	(3)
1	**Gas Cost Incurred**		
2	CCRA (Tab 1, Page 1, Column 14, Line 15)	$ 547	
3	MCRA (Tab 1, Page 2, Col. 5 Line 15 to Col. 4, Line 26)	285	
4			
5			
6	**Gas Budget Cost Summary**		
7	CCRA (Tab 1, Page 6, Column 3, Line 22)		$ 547
8	MCRA (Tab 1, Page 6, Column 3, Line 59)		123
9	Total Net Costs for Firm Customers		$ 670
10			
11	Add back Off-System Sales		
12	Cost		152
13	Margin		5
14			
15	Add back On-System Sales		
16	Cost		5
17	Margin		-
18			
19			
20	**Totals Reconciled**	$ 832	$ 832

Note:
Slight differences in totals due to rounding

Terasen Gas Inc.
Lower Mainland, Inland and Columbia CCRA After-Tax Monthly Balances
Recorded to January 2009 and Projected to March 2011



Terasen Gas Inc.
Lower Mainland, Inland and Columbia MCRA After-Tax Monthly Balances
Recorded to January 2009 and Projected to Decmber 2010



TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
COMMODITY COST RECONCILIATION ACCOUNT ("CCRA")

COST OF GAS (COMMODITY COST RECOVERY CHARGE) FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD APRIL 1, 2009 TO MARCH 31, 2010
(FEBRUARY 24, 2009 FORWARD PRICING)

Line No.	Particulars	Unit	RS-1, RS-2, RS-3, RS-5 and RS-6	RS-4	RS-7	RS-1 to RS-7 Total
	(1)		(2)	(3)	(4)	(5)
1	**CCRA Sales Volumes**	TJ	85,646.8	213.1	12.1	85,871.9
2						
3						
4	**CCRA Incurred Costs**					
5	Station #2	$000	$ 314,942.2	$ 878.0	$ 79.0	$ 315,899.2
6	AECO	$000	67,124.2	1.2	0.1	67,125.5
7	Huntingdon	$000	70,058.8	112.3	-	70,171.2
8	CCRA Commodity Costs before Hedging	$000	$ 452,125.2	$ 991.6	$ 79.0	$ 453,195.9
9	Mark to Market Hedges Loss / (Gain)	$000	$ 93,414.5	204.9	-	$ 93,619.4
10	Core Market Administration Costs	$000	$ 663.3	1.5	-	$ 664.7
11	**Total Incurred Costs before CCRA deferral amortization**	$000	$ 546,203.0	$ 1,197.9	$ 79.0	$ 547,479.9
12						
13	Pre-tax Amortization CCRA Deficit/(Surplus) as of Apr 1, 2009	$000	$ (35,548.0)	(78.0)	-	$ (35,626.0)
14	**Total CCRA Incurred Costs**	$000	$ 510,655.0	$ 1,120.0	$ 79.0	$ 511,854.0
15						
16						
17	**CCRA Incurred Unit Costs**					
18	CCRA Commodity Costs before Hedging	$/GJ	$ 5.2790			
19	Mark to Market Hedges Loss / (Gain)	$/GJ	$ 1.0907			
20	Core Market Administration Costs	$/GJ	$ 0.0077			
21	CCRA Incurred Costs (excl. CCRA deferral amortization)	$/GJ	$ 6.3774			
22	Pre-tax Amortization CCRA Deficit/(Surplus) as of Apr 1, 2009	$/GJ	$ (0.4151)			
23	**CCRA Gas Costs Incurred -- Flow-Through**	$/GJ	$ 5.9623			
24						
25						
26						
27					Fixed Price	
28				Tariff	Option	
29			RS-1, RS-2, RS-3,	Equal To	Equal To	
30	**Cost of Gas (Commodity Cost Recovery Charge**		RS-5 and RS-6	RS-5	RS-5	
31						
32	**Proposed Flow-Through Cost of Gas effective Apr 1, 2009**	$/GJ	**$ 5.962**	**$ 5.962**	**$ 5.962**	
33						
34	Existing Cost of Gas (effective since Oct 1, 2008)	$/GJ	$ 7.536	$ 7.536	$ 7.536	
35						
36	Cost of Gas Increase / (Decrease)	$/GJ	$ (1.574)	$ (1.574)	$ (1.574)	
37						
38	Cost of Gas Percentage Increase / (Decrease)		-20.89%	-20.89%	-20.89%	

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA AND SUMMARY
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")
MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD APRIL 1, 2009 to MARCH 31,2010
(FEBRUARY 24, 2009 FORWARD PRICING)

Line No.	Particulars	Residential RS-1	Commercial RS-2	Commercial RS-3	General Firm Service RS-5	NGV RS-6	*Subtotal*	Seasonal RS-4	General Interruptible RS-7	Lower Mainland RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	Lower Mainland RS-1 to RS-7, RS-14 & RS-30 Total	All Service Areas RS-1 to RS-7 Summary	All Service Areas All Rate Schedules Summary
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
1	**LOWER MAINLAND SERVICE AREA**														
2															
3	**Midstream (MCRA) Sales Volumes (TJ)**	51,034.9	16,698.1	11,620.4	2,419.2	88.6	*81,861.2*	74.8	8.1	81,944.1	541.2	27,471.5	109,956.8	108,178.8	136,418.3
4															
5	**MCRA Gas Costs Incurred ($000)**														
6															
7	Midstream Commodity Costs	$ 7,212.1	$ 2,359.7	$ 1,642.2	$ 341.9	$ 12.5	*$ 11,568.4*	$ 1.7	$ 0.2	$ 11,570.2	$ 3,512.4	$ 148,611.6	$ 163,694.1	$ 15,248.2	$ 168,842.6
8	Midstream Tolls and Fees	743.0	243.1	169.2	35.2	1.3	*1,191.7*	0.3	0.0	1,192.1	82.3	3,499.1	4,773.5	1,572.4	5,188.4
9	Midstream Mark to Market- Hedges Loss / (Gain)	-	-	-	-	-	*-*	-	-	-	-	-	-	-	-
10	**Total Midstream Variable Costs**	$ 7,955.1	$ 2,602.8	$ 1,811.3	$ 377.1	$ 13.8	*$ 12,760.1*	$ 1.9	$ 0.2	$ 12,762.3	$ 3,594.7	$ 152,110.7	$ 168,467.6	$ 16,820.6	$ 174,031.1
11															
12	Midstream Storage - Fixed	$ 18,686.9	$ 6,158.6	$ 3,542.9	$ 527.1	$ 9.7	*$ 28,925.1*	$ -	$ -	$ 28,925.1	$ -	$ -	$ 28,925.1	$ 38,292.2	$ 38,292.2
13	On/Off System Sales Margin (RS-14 & RS-30)	(2,253.2)	(742.6)	(427.2)	(63.6)	(1.2)	*(3,487.7)*	-	-	(3,487.7)	-	-	(3,487.7)	(4,617.2)	(4,617.2)
14	GSMIP Incentive Sharing	488.0	160.8	92.5	13.8	0.3	*755.4*	-	-	755.4	-	-	755.4	1,000.0	1,000.0
15	Pipeline Demand Charges	33,745.2	11,121.3	6,397.8	951.8	17.4	*52,233.6*	-	-	52,233.6	-	-	52,233.6	68,362.6	68,362.6
16	Core Administration Costs - 70%	756.9	249.5	143.5	21.3	0.4	*1,171.6*	-	-	1,171.6	-	-	1,171.6	1,551.0	1,551.0
17	**Total Midstream Fixed Costs**	$ 51,423.8	$ 16,947.7	$ 9,749.5	$ 1,450.4	$ 26.6	*$ 79,597.9*	$ -	$ -	$ 79,597.9	$ -	$ -	$ 79,597.9	$ 104,588.6	$ 104,588.6
18															
19															
20	**Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2009**	$ (12,332.6)	$ (4,064.4)	$ (2,338.2)	$ (347.8)	$ (6.4)	*$ (19,089.4)*	$ -	$ -	$ (19,089.4)	$ -	$ -	$ (19,089.4)	$ (25,271.3)	$ (25,271.3)
21															
22	**Total MCRA Incurred Costs (incl. amortization)**	$ 47,046.2	$ 15,486.0	$ 9,222.7	$ 1,479.7	$ 34.0	*$ 73,268.6*	$ 1.9	$ 0.2	$ 73,270.8	$ 3,594.7	$ 152,110.7	$ 228,976.1	$ 96,137.9	$ 253,348.4
23															
24															
25	**MCRA Gas Costs Incurred ($/GJ)**														
26	Midstream Commodity Costs	$ 0.1413	$ 0.1413	$ 0.1413	$ 0.1413	$ 0.1413	*$ 0.1413*								
27	Midstream Tolls and Fees	$ 0.0146	$ 0.0146	$ 0.0146	$ 0.0146	$ 0.0146	$ 0.0146								
28	Midstream Mark to Market- Hedges Loss / (Gain)	$ -	$ -	$ -	$ -	$ -	$ -								
29	Total Midstream Variable Costs	$ 0.1559	$ 0.1559	$ 0.1559	$ 0.1559	$ 0.1559	*$ 0.1559*								
30	Midstream Storage - Fixed	$ 0.3662	$ 0.3688	$ 0.3049	$ 0.2179	$ 0.1089	*$ 0.3533*								
31	On/Off System Sales Margin (RS-14 & RS-30)	$ (0.0442)	$ (0.0445)	$ (0.0368)	$ (0.0263)	$ (0.0131)	*$ (0.0426)*								
32	GSMIP Incentive Sharing	$ 0.0096	$ 0.0096	$ 0.0080	$ 0.0057	$ 0.0028	*$ 0.0092*								
33	Pipeline Demand Charges	$ 0.6612	$ 0.6660	$ 0.5506	$ 0.3934	$ 0.1967	*$ 0.6381*								
34	Core Administration Costs - 70%	$ 0.0148	$ 0.0149	$ 0.0123	$ 0.0088	$ 0.0044	*$ 0.0143*								
35	Total Midstream Fixed Costs	$ 1.0076	$ 1.0149	$ 0.8390	$ 0.5995	$ 0.2998	*$ 0.9724*								
36	Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2009	$ (0.2417)	$ (0.2434)	$ (0.2012)	$ (0.1438)	$ (0.0719)	*$ (0.2332)*								
37	**MCRA Incurred Costs ($/GJ)**	$ 0.9218	$ 0.9274	$ 0.7937	$ 0.6116	$ 0.3838	*$ 0.8950*								
38															

TERASEN GAS INC. - INLAND SERVICE AREA
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")
MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD APRIL 1, 2009 to MARCH 31,2010

Line No.	Particulars	Residential RS-1	Commercial RS-2	Commercial RS-3	General Firm Service RS-5	NGV RS-6	*Subtotal*	Seasonal RS-4	General Interruptible RS-7	Inland RS-1 to RS-7 Total	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	**Inland RS-1 to RS-7, & RS-14 Total**
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	**INLAND SERVICE AREA**												
2													
3	**Midstream (MCRA) Sales Volumes (TJ)**	15,689.1	5,376.4	1,939.2	410.5	11.9	*23,427.0*	138.3	4.0	23,569.3	226.8	-	23,796.1
4													
5	**MCRA Gas Costs Incurred ($000)**												
6													
7	Midstream Commodity Costs	$ 2,129.8	$ 729.9	$ 263.3	$ 55.7	$ 1.6	*$ 3,180.3*	$ 2.3	$ 0.1	$ 3,182.7	$ 1,470.5	$ -	$ 4,653.2
8	Midstream Tolls and Fees	228.3	78.3	28.2	6.0	0.2	*341.0*	0.5	0.0	341.5	34.6	-	376.1
9	Midstream Mark to Market- Hedges Loss / (Gain)	-	-	-	-	-	-	-	-	-	-	-	-
10	**Total Midstream Variable Costs**	$ 2,358.2	$ 808.1	$ 291.5	$ 61.7	$ 1.8	*$ 3,521.2*	$ 2.8	$ 0.1	$ 3,524.2	$ 1,505.1	$ -	$ 5,029.2
11													
12	Midstream Storage - Fixed	$ 5,739.0	$ 1,981.0	$ 590.7	$ 89.3	$ 1.3	*$ 8,401.2*	$ -	$ -	$ 8,401.2	$ -	$ -	$ 8,401.2
13	On/Off System Sales Margin (RS-14 & RS-30)	(692.0)	(238.9)	(71.2)	(10.8)	(0.2)	*(1,013.0)*	-	-	(1,013.0)	-	-	(1,013.0)
14	GSMIP Incentive Sharing	149.9	51.7	15.4	2.3	0.0	*219.4*	-	-	219.4	-	-	219.4
15	Pipeline Demand Charges	9,881.8	3,411.0	1,017.0	153.8	2.2	*14,465.9*	-	-	14,465.9	-	-	14,465.9
16	Core Administration Costs - 70%	232.5	80.2	23.9	3.6	0.1	*340.3*	-	-	340.3	-	-	340.3
17	**Total Midstream Fixed Costs**	$ 15,311.1	$ 5,285.0	$ 1,575.8	$ 238.3	$ 3.4	*$ 22,413.8*	$ -	$ -	$ 22,413.8	$ -	$ -	$ 22,413.8
18													
19													
20	**Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2009**	$ (3,787.5)	$ (1,307.4)	$ (389.8)	$ (59.0)	$ (0.9)	*$ (5,544.5)*	$ -	$ -	$ (5,544.5)	$ -	$ -	$ (5,544.5)
21													
22	**MCRA Incurred Costs ($/GJ)**	$ 13,881.8	$ 4,785.8	$ 1,477.5	$ 241.1	$ 4.4	*$ 20,390.6*	$ 2.8	$ 0.1	$ 20,393.5	$ 1,505.1	$ -	$ 21,898.5
23													
24													
25	**Midstream Cost Recovery Charge ($/GJ)**												
26	Midstream Commodity Costs	$ 0.1358	$ 0.1358	$ 0.1358	$ 0.1358	$ 0.1358	*$ 0.1358*						
27	Midstream Tolls and Fees	$ 0.0146	$ 0.0146	$ 0.0146	$ 0.0146	$ 0.0146	$ 0.0146						
28	Midstream Mark to Market- Hedges Loss / (Gain)	$ -	$ -	$ -	$ -	$ -	$ -						
29	Total Midstream Variable Costs	$ 0.1503	$ 0.1503	$ 0.1503	$ 0.1503	$ 0.1503	*$ 0.1503*						
30	Midstream Storage - Fixed	$ 0.3658	$ 0.3685	$ 0.3046	$ 0.2176	$ 0.1088	*$ 0.3586*						
31	On/Off System Sales Margin (RS-14 & RS-30)	$ (0.0441)	$ (0.0444)	$ (0.0367)	$ (0.0262)	$ (0.0131)	*$ (0.0432)*						
32	GSMIP Incentive Sharing	$ 0.0096	$ 0.0096	$ 0.0080	$ 0.0057	$ 0.0028	*$ 0.0094*						
33	Pipeline Demand Charges	$ 0.6299	$ 0.6344	$ 0.5245	$ 0.3748	$ 0.1874	*$ 0.6175*						
34	Core Administration Costs - 70%	$ 0.0148	$ 0.0149	$ 0.0123	$ 0.0088	$ 0.0044	*$ 0.0145*						
35	Total Midstream Fixed Costs	$ 0.9759	$ 0.9830	$ 0.8126	$ 0.5807	$ 0.2903	*$ 0.9567*						
36	Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2009	$ (0.2414)	$ (0.2432)	$ (0.2010)	$ (0.1436)	$ (0.0718)	*$ (0.2367)*						
37	**MCRA Incurred Costs ($/GJ)**	$ 0.8848	$ 0.8901	$ 0.7619	$ 0.5873	$ 0.3688	*$ 0.8704*						
38													

TERASEN GAS INC. - COLUMBIA SERVICE AREA
MIDSTREAM COST RECONCILIATION ACCOUNT ("MCRA")
MIDSTREAM COST RECOVERY CHARGE FLOW-THROUGH BY RATE SCHEDULE
FOR THE FORECAST PERIOD APRIL 1, 2009 to MARCH 31,2010
(FEBRUARY 24, 2009 FORWARD PRICING)

Line No.	Particulars	Residential RS-1	Commercial RS-2	Commercial RS-3	General Firm Service RS-5	NGV RS-6	*Subtotal*	Seasonal RS-4	General Interruptible RS-7	**RS-1 to RS-7 Total**	Term & Spot Gas Sales RS-14	Off-System Interruptible Sales RS-30	**Columbia RS-1 to RS-7 Total**
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	**COLUMBIA SERVICE AREA**												
2													
3	**Midstream (MCRA) Sales Volumes (TJ)**	1,720.0	678.6	230.4	36.4	-	*2,665.4*	-	-	2,665.4	-	-	2,665.4
4													
5	**MCRA Gas Costs Incurred ($000)**												
6													
7	Midstream Commodity Costs	$ 319.6	$ 126.1	$ 42.8	$ 6.8	$ -	*$ 495.3*	$ -	$ -	$ 495.3	$ -	$ -	$ 495.3
8	Midstream Tolls and Fees	25.1	9.9	3.4	0.5	-	*38.9*	-	-	38.9	-	-	38.9
9	Midstream Mark to Market- Hedges Loss / (Gain)	-	-	-	-	-	*-*	-	-	-	-	-	-
10	**Total Midstream Variable Costs**	$ 344.7	$ 136.0	$ 46.2	$ 7.3	$ -	*$ 534.2*	$ -	$ -	$ 534.2	$ -	$ -	$ 534.2
11													
12	Midstream Storage - Fixed	$ 634.8	$ 252.3	$ 70.8	$ 8.0	$ -	*$ 965.9*	$ -	$ -	$ 965.9	$ -	$ -	$ 965.9
13	On/Off System Sales Margin (RS-14 & RS-30)	(76.5)	(30.4)	(8.5)	(1.0)	-	*(116.5)*	-	-	(116.5)	-	-	(116.5)
14	GSMIP Incentive Sharing	16.6	6.6	1.8	0.2	-	*25.2*	-	-	25.2	-	-	25.2
15	Pipeline Demand Charges	1,093.0	434.4	121.9	13.8	-	*1,663.2*	-	-	1,663.2	-	-	1,663.2
16	Core Administration Costs - 70%	25.7	10.2	2.9	0.3	-	*39.1*	-	-	39.1	-	-	39.1
17	**Total Midstream Fixed Costs**	$ 1,693.6	$ 673.1	$ 188.9	$ 21.3	$ -	*$ 2,576.9*	$ -	$ -	$ 2,576.9	$ -	$ -	$ 2,576.9
18													
19													
20	**Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2009**	$ (418.9)	$ (166.5)	$ (46.7)	$ (5.3)	$ -	*$ (637.5)*	$ -	$ -	$ (637.5)	$ -	$ -	$ (637.5)
21													
22	**MCRA Incurred Costs ($/GJ)**	$ 1,619.4	$ 642.6	$ 188.4	$ 23.4	$ -	*$ 2,473.7*	$ -	$ -	$ 2,473.7	$ -	$ -	$ 2,473.7
23													
24													
25	**Midstream Cost Recovery Charge ($/GJ)**					Inland Rate							
26	Midstream Commodity Costs	$ 0.1858	$ 0.1858	$ 0.1858	$ 0.1858	$ 0.1358	*$ 0.1858*						
27	Midstream Tolls and Fees	$ 0.0146	$ 0.0146	$ 0.0146	$ 0.0146	$ 0.0146	*$ 0.0146*						
28	Midstream Mark to Market- Hedges Loss / (Gain)	$ -	$ -	$ -	$ -	$ -	*$ -*						
29	Total Midstream Variable Costs	$ 0.2004	$ 0.2004	$ 0.2004	$ 0.2004	$ 0.1503	*$ 0.2004*						
30	Midstream Storage - Fixed	$ 0.3691	$ 0.3718	$ 0.3073	$ 0.2196	$ 0.1088	*$ 0.3624*						
31	On/Off System Sales Margin (RS-14 & RS-30)	$ (0.0445)	$ (0.0448)	$ (0.0371)	$ (0.0265)	$ (0.0131)	*$ (0.0437)*						
32	GSMIP Incentive Sharing	$ 0.0096	$ 0.0097	$ 0.0080	$ 0.0057	$ 0.0028	*$ 0.0095*						
33	Pipeline Demand Charges	$ 0.6355	$ 0.6401	$ 0.5292	$ 0.3781	$ 0.1874	*$ 0.6240*						
34	Core Administration Costs - 70%	$ 0.0149	$ 0.0151	$ 0.0124	$ 0.0089	$ 0.0044	*$ 0.0147*						
35	Total Midstream Fixed Costs	$ 0.9847	$ 0.9918	$ 0.8199	$ 0.5859	$ 0.2903	*$ 0.9668*						
36	Pre-tax Amort. MCRA Deficit/(Surplus) as of Apr 1, 2009	$ (0.2436)	$ (0.2453)	$ (0.2028)	$ (0.1449)	$ (0.0718)	*$ (0.2392)*						
37	**MCRA Incurred Costs ($/GJ)**	$ 0.9415	$ 0.9469	$ 0.8175	$ 0.6414	$ 0.3688	*$ 0.9281*						
38													

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

CCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER VOLUME ADJUSTMENTS)

FOR THE FORECAST PERIOD APRIL 1, 2009 TO MARCH 31, 2011

FEBRUARY 24, 2009 FORWARD PRICES

$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1		Recorded	Recorded	Recorded	Recorded	Projected	Projected							
2		Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09							
3	CCRA Balance - Beginning (Pre-tax) [1*]	$ (50)	$ (46)	$ (40)	$ (33)	$ (29)	$ (30)							
4	Gas Costs Incurred	$ 58	$ 64	$ 68	$ 63	$ 55	$ 57							
5	Revenue from **EXISTING** Recovery Rates	$ (54)	$ (58)	$ (61)	$ (60)	$ (56)	$ (62)							
6	**CCRA Balance - Ending (Pre-tax) [2*]**	$ (46)	$ (40)	$ (34)	$ (29)	$ (30)	$ (36)							
7														
8	**CCRA Balance - Ending (After-tax) [3*]**	$ (32)	$ (28)	$ (23)	$ (21)	$ (21)	$ (25)							
9														
10														Total
11														Apr-09
12		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
13		Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Mar-10
14	CCRA Balance - Beginning (Pre-tax) [1*]	$ (36)	$ (40)	$ (43)	$ (46)	$ (48)	$ (50)	$ (51)	$ (52)	$ (44)	$ (33)	$ (21)	$ (11)	$ (36)
15	Gas Costs Incurred	$ 38	$ 40	$ 39	$ 41	$ 42	$ 41	$ 43	$ 50	$ 54	$ 55	$ 50	$ 55	$ 547
16	Revenue from **PROPOSED** Recovery Rates	$ (42)	$ (43)	$ (42)	$ (43)	$ (43)	$ (42)	$ (43)	$ (42)	$ (43)	$ (43)	$ (39)	$ (43)	$ (512)
17	**CCRA Balance - Ending (Pre-tax) [2*]**	$ (40)	$ (43)	$ (46)	$ (48)	$ (50)	$ (51)	$ (52)	$ (44)	$ (33)	$ (21)	$ (11)	$ 1	$ 1
18														
19	**CCRA Balance - Ending (After-tax) [3*]**	$ (28)	$ (30)	$ (32)	$ (33)	$ (35)	$ (36)	$ (36)	$ (31)	$ (23)	$ (15)	$ (8)	$ 0	$ 0
20														
21														Total
22														Apr-10
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	to
24		Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Mar-11
25	CCRA Balance - Beginning (Pre-tax) [1*]	$ 1	$ 3	$ 6	$ 9	$ 13	$ 17	$ 21	$ 26	$ 36	$ 48	$ 61	$ 73	$ 1
26	Gas Costs Incurred	$ 43	$ 45	$ 44	$ 46	$ 46	$ 45	$ 47	$ 51	$ 55	$ 56	$ 50	$ 54	$ 584
27	Revenue from **PROPOSED** Recovery Rates	$ (41)	$ (42)	$ (41)	$ (42)	$ (42)	$ (41)	$ (42)	$ (41)	$ (42)	$ (42)	$ (38)	$ (42)	$ (499)
28	**CCRA Balance - Ending (Pre-tax) [2*]**	$ 3	$ 6	$ 9	$ 13	$ 17	$ 21	$ 26	$ 36	$ 49	$ 61	$ 73	$ 85	$ 85
29														
30	**CCRA Balance - Ending (After-tax) [3*]**	$ 2	$ 4	$ 6	$ 9	$ 12	$ 15	$ 19	$ 26	$ 35	$ 45	$ 54	$ 62	$ 62

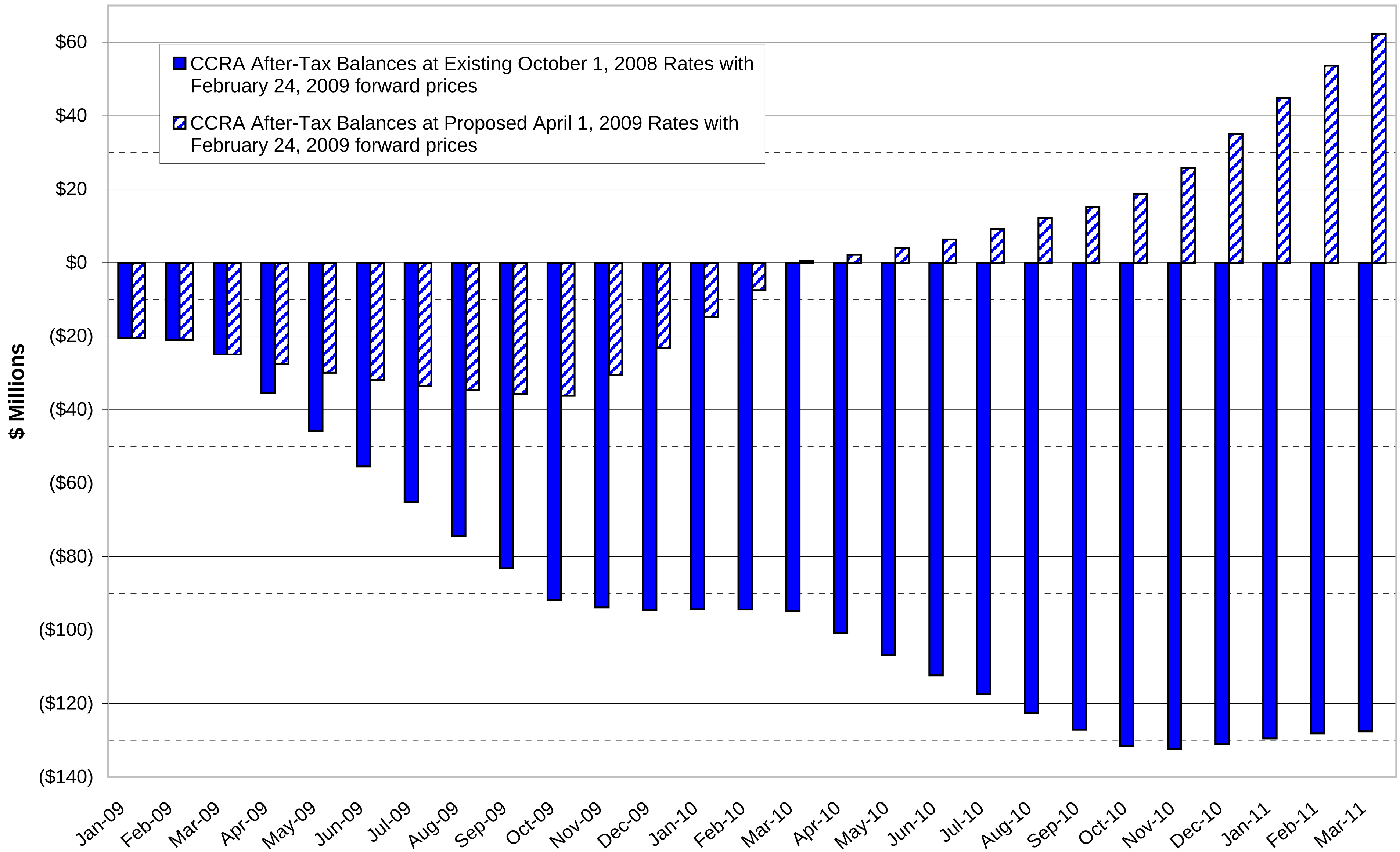
Notes: *Slight differences in totals due to rounding.*

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2008, 31.0%, Jan 1, 2009, 30.0%, Jan 1, 2010, 28.5%, and Jan 1, 2011, 26.5%).*

(2) For rate setting purpose CCRA pre tax balances include grossed up projected deferred interest as at March 31, 2009.*

(3) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

Terasen Gas Inc.
Lower Mainland, Inland and Columbia CCRA After-Tax Monthly Balances
Recorded to January 2009 and Projected to March 2011



TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

MCRA MONTHLY BALANCES AT PROPOSED CCRA RATES APR 1, 2009 (AFTER VOLUME ADJUSTMENTS

FOR THE FORECAST PERIOD APRIL 1, 2009 TO MARCH 31, 2011

FEBRUARY 24, 2009 FORWARD PRICES

$(Millions)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1											Recorded	Recorded	Recorded	
2											Oct-08	Nov-08	Dec-08	
3	MCRA Balance - Beginning (Pre-tax) [1*]										$ (7)	$ (22)	$ (9)	
4	Gas Costs Incurred										$ 58	$ 111	$ 118	
5	Revenue from **EXISTING** Recovery Rates										$ (72)	$ (99)	$ (144)	
6	**MCRA Balance - Ending (Pre-tax)** [2*]										$ (22)	$ (9)	$ (34)	
7														
8	**MCRA Balance - Ending (After-tax)**										$ (15)	$ (6)	$ (24)	
9														
10														
11														
12		Recorded	Projected	Projected	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
13		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	**2009**
14	MCRA Balance - Beginning (Pre-tax) [1*]	$ (34)	$ (27)	$ (24)	$ (25)	$ (20)	$ (8)	$ 10	$ 32	$ 55	$ 74	$ 78	$ 71	$ (34)
15	Gas Costs Incurred	$ 122	$ 73	$ 48	$ 19	$ (1)	$ (1)	$ (1)	$ (1)	$ 0	$ 12	$ 52	$ 53	$ 375
16	Revenue from **EXISTING** Recovery Rates	$ (115)	$ (70)	$ (46)	$ (14)	$ 14	$ 19	$ 22	$ 24	$ 19	$ (7)	$ (60)	$ (74)	$ (289)
17	**MCRA Balance - Ending (Pre-tax)** [2*]	$ (27)	$ (24)	$ (25)	$ (20)	$ (8)	$ 10	$ 32	$ 55	$ 74	$ 78	$ 71	$ 50	$ 50
18														
19	**MCRA Balance - Ending (After-tax)** [3*]	$ (19)	$ (17)	$ (18)	$ (14)	$ (5)	$ 7	$ 22	$ 38	$ 52	$ 55	$ 50	$ 35	$ 35
20														
21														
22														
23		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
24		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	**2010**
25	MCRA Balance - Beginning (Pre-tax) [1*]	$ 49	$ 25	$ 8	$ (4)	$ (4)	$ 5	$ 19	$ 34	$ 51	$ 60	$ 59	$ 52	$ 49
26	Gas Costs Incurred	$ 62	$ 51	$ 40	$ 17	$ (3)	$ (2)	$ (2)	$ (2)	$ (7)	$ 8	$ 67	$ 60	$ 288
27	Revenue from **EXISTING** Recovery Rates	$ (85)	$ (68)	$ (52)	$ (17)	$ 13	$ 16	$ 18	$ 19	$ 16	$ (9)	$ (74)	$ (77)	$ (301)
28	**MCRA Balance - Ending (Pre-tax)** [2*]	$ 25	$ 8	$ (4)	$ (4)	$ 5	$ 19	$ 34	$ 51	$ 60	$ 59	$ 52	$ 36	$ 36
29														
30	**MCRA Balance - Ending (After-tax)** [3*]	$ 18	$ 6	$ (3)	$ (3)	$ 4	$ 13	$ 25	$ 36	$ 43	$ 42	$ 38	$ 25	$ 25

Notes: *Slight differences in totals due to rounding.*

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2008, 31.0%, Jan 1, 2009, 30.0%, Jan 1, 2010, 28.5%).*

(2) For rate setting purpose MCRA pre tax balances include grossed up projected deferred interest as at February 14, 1900.*

(3) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

TERASEN GAS INC. Amendment to 2009 Delivery Rates, April 1, 2009 Section A
Tab 1
Page 5

SUMMARY OF RATE CHANGE REQUIRED
FOR THE YEAR ENDING DECEMBER 31, 2009
($000s)

Line No.	Particulars	2009 Approved Order No. G-191-08	2009 Core	2009 Non-Core	2009 Bypass and Special Rates	2009 Total	Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	RATE CHANGE REQUIRED						
2							
3	Gas Sales and Transportation Revenue,						
4	At Prior Year's Rates	$1,654,298	$1,590,880	$57,107	$12,045	$1,660,032	$5,734
5							
6	Add - Other Revenue Related to SCP Third Party						
7	Revenue / Terasen Gas (Vancouver Island)	14,526	-	-	14,526	14,526	-
8							
9	Total Revenue	1,668,824	1,590,880	57,107	26,571	1,674,558	5,734
10							
11	Less - Cost of Gas	(1,187,999)	(1,185,526)	(1,681)	(792)	(1,187,999)	-
12							
13	Gross Margin	$480,825	$405,354	$55,426	$25,779	$486,559	$5,734
14							
15	Revenue Deficiency (Surplus)	$35,120	$25,852	$3,535	$0	**$29,387**	($5,733)
16							
17	Revenue Deficiency (Surplus) as a % of Gross Margin	7.30%	6.38%	6.38%	0.00%	6.04%	-1.26%
18							
19	Revenue Deficiency (Surplus) as a % of Total Revenue	2.10%	1.63%	6.19%	0.00%	1.75%	-0.35%

TERASEN GAS INC. Amendment to 2009 Delivery Rates, April 1, 2009 Section A
Tab 4
REVENUE UNDER 2008 RATES AND REVISED APRIL 1, 2009 RATES (Non-Bypass) Page 14
FOR THE YEAR ENDING DECEMBER 31, 2009
($000s)

Line No.	Particulars	Terajoules	Revenue -- At January 1, 2008 Rates -- Average $/GJ	Revenue ($000s)	Gross Margin -- At January 1, 2008 Rates -- Average $/GJ	Margin ($000s)	Increase / (Decrease) 6.38% $/GJ	of Margin Revenue ($000s)	Average Number of Customers	Revenue --- April 1, 2009 Rates --- Average $/GJ	Revenue ($000s)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	**NON-BYPASS**										
2	Core and Non-Core Sales										
3	Schedule 1 - Residential	68,497.0	$15.199	$1,041,088	$4.231	$289,788	$0.270	$18,481	751,818	$15.469	$1,059,569
4	Schedule 2 - Small Commercial	22,870.3	14.138	323,342	3.210	73,419	0.205	4,682	75,300	14.343	328,024
5	Schedule 3 - Large Commercial	14,014.7	13.253	185,737	2.506	35,122	0.160	2,240	4,709	13.413	187,977
6	Total Schedules 1 , 2 and 3	105,382.0		1,550,167		398,329		25,403	831,827		1,575,570
7											
8	Schedule 4 - Seasonal Service	214.4	12.533	2,687	1.936	415	0.121	26	21	12.654	2,713
9	Schedule 5 - General Firm Service	2,866.2	12.789	36,655	2.187	6,267	0.140	400	283	12.929	37,055
10											
11	Industrials										
12	Schedule 7 - Interruptible	11.9	13.361	159	2.605	31	0.168	2	2	13.529	161
13											
14	Total Industrials	11.9		159		31		2	2		161
15											
16	Schedule 6 - N G V Fuel - Stations	100.3	13.669	1,371	3.420	343	0.209	21	32	13.878	1,392
17											
18	Total Industrials	100.3		1,371		343		21	32		1,392
19											
20	Total Core and Non-Core Sales	108,574.8		1,591,039		405,385		25,852	832,166		1,616,891
21											
22	Core and Non-Core Transportation Service										
23	Schedule 22 - Firm Service	7,217.1	0.667	4,811	0.621	4,481	0.040	286	13	0.707	5,097
24	- Interruptible Service	10,949.6	0.786	8,602	0.740	8,098	0.047	517	23	0.833	9,119
25	Schedule 23 - Large Commercial	6,108.7	2.544	15,540	2.513	15,349	0.160	980	1,381	2.704	16,520
26	Schedule 25 - Firm Service	12,170.8	1.855	22,582	1.824	22,200	0.116	1,416	583	1.971	23,998
27	Schedule 27 - Interruptible Service	4,677.6	1.157	5,413	1.126	5,267	0.072	336	98	1.229	5,749
28											
29	Total Core and Non-Core T-Service	41,123.8		56,948		55,395		3,535	2,098		60,483
30											
31	Total Sales & Transportation Service	149,698.6		$1,647,987		$460,780		$29,387	834,263		$1,677,374

TERASEN GAS INC. Amendment to 2009 Delivery Rates, April 1, 2009 Section A
Tab 4
Page 14.1

REVENUE UNDER 2008 RATES AND REVISED APRIL 1, 2009 RATES (Bypass)
FOR THE YEAR ENDING DECEMBER 31, 2009
($000s)

Line No.	Particulars	Terajoules	Revenue -- At January 1, 2008 Rates -- Average $/GJ	Revenue ($000)	Gross Margin -- At January 1, 2008 Rates -- Average $/GJ	Margin ($000s)	Increase / (Decrease) 0.00% $/GJ	of Margin Revenue ($000)	Average Number of Customers	Revenue --- April 1, 2009 Rates --- Average $/GJ	Revenue ($000)
	c	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	**BYPASS AND SPECIAL RATES**										
2	Bypass and Special Rates Transportation Service										
3	Schedule 22 - Firm Service	9,363.4	0.135	1,267	0.128	1,194	-	-	9	0.135	1,267
4	- Interruptible Service	-	-	-	-	-	-	-	1	-	-
5	Byron Creek (aka Fording Coal Mountain)	194.7	0.236	46	0.149	29	-	-	1	0.236	46
6	Burrard Thermal - Firm	1,557.4	6.398	9,965	6.379	9,934	-	-	1		9,965
7	TGVI - Firm	32,408.7	-	-	-	-	-	-	1	-	-
8	Schedule 23 - Large Commercial	-		-		-		-	-	-	-
9	Schedule 25 - Firm Service	829.5	0.925	767	0.901	747	-	-	7	0.925	767
10	Schedule 27 - Interruptible Service	-		-		-		-	-	-	-
11	Total Bypass and Spec. Rates T-Svc	44,353.7		12,045		11,904		-	20		12,045
12											
13	Total Non-Captive Sales and										
14	Transportation Service	44,353.7		12,045		11,904		-	20		12,045
15											
16	TOTAL CAPTIVE AND NON-CAPTIVE SALES AND										
17	TRANSPORTATION SERVICE	194,052.3		$1,660,032		$472,684		$29,387	834,283		$1,689,419

TERASEN GAS INC.

Overstated Revenue Deficiency & Rate Rider Calculation by Rate Schedule
FOR THE YEAR ENDING DECEMBER 31, 2009
($000s)

Line No.	Particulars	Forecast Annual Volume TJ	Revised April 1, 2009: 6.38% $/GJ	Revised April 1, 2009: Increase of Margin Revenue ($000s)	Order No. G-191-08: 7.72% $/GJ	Order No. G-191-08: Increase of Margin Revenue ($000s)	Overstated Revenue Deficiency by Rate Schedule $/GJ	Overstated Revenue Deficiency by Rate Schedule Revenue ($000s)	Rate Rider Calculation: Jan 1-Mar 31 Volumes TJ	Rate Rider Calculation: Forecast Jan 1-Mar 31 Overrecovery Revenue ($000s)	Rate Rider Calculation: Forecast Volumes Apr 1 - Dec 31 TJ	Rate Rider Calculation: Proposed Rate Rider $/GJ
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	**NON-BYPASS**						*(5) - (3)*	*(6) - (4)*		*(7) x (9)*		*(10) / (11)*
2	Core and Non-Core Sales											
3	Schedule 1 - Residential	68,497.0	$0.270	$18,481	$0.322	$22,039	$0.052	$3,558	27,449.8	$1,427	40,835.8	($0.035)
4	Schedule 2 - Small Commercial	22,870.3	0.205	4,682	0.245	5,596	0.040	914	9,644.0	$386	13,397.7	(0.029)
5	Schedule 3 - Large Commercial	14,014.7	0.160	2,240	0.191	2,682	0.031	442	5,917.7	$183	8,629.0	(0.021)
6	Total Schedules 1 , 2 and 3	105,382.0		25,403		30,317		4,914	43,011.5	$1,997	62,862.5	
7												
8	Schedule 4 - Seasonal Service	214.4	0.121	26	0.149	32	0.028	6	5.2	$0	209.2	(0.001)
9	Schedule 5 - General Firm Service	2,866.2	0.140	400	0.169	483	0.029	83	1,136.2	$33	1,881.0	(0.018)
10												
11	Industrials											
12	Schedule 7 - Interruptible	11.9	0.168	2	0.168	2	-	0	38.5	$0	11.8	-
13												
14	Total Industrials	11.9		2		2		-	38.5	$0	11.8	
15												
16	Schedule 6 - N G V Fuel - Stations	100.3	0.209	21	0.259	26	0.050	5	28.6	$1	76.5	(0.019)
17												
18	Total Industrials	100.3		21		26		5	28.6	$1	76.5	
19												
20	Total Core and Non-Core Sales	108,574.8		25,852		30,860		5,008	44,220.1	$2,031	65,041.0	
21												
22	Core and Non-Core Transportation Service											
23	Schedule 22 - Firm Service	7,217.1	0.040	286	0.048	346	0.008	60	2,049.4	$17	5,145.0	(0.003)
24	- Interruptible Service	10,949.6	0.047	517	0.057	625	0.010	108	3,607.4	$36	7,820.4	(0.005)
25	Schedule 23 - Large Commercial	6,108.7	0.160	980	0.192	1,173	0.032	193	2,578.1	$82	3,744.7	(0.022)
26	Schedule 25 - Firm Service	12,170.8	0.116	1,416	0.141	1,711	0.025	295	4,053.2	$101	8,333.0	(0.012)
27	Schedule 27 - Interruptible Service	4,677.6	0.072	336	0.087	405	0.015	69	1,735.9	$26	3,192.9	(0.008)
28												
29	Total Core and Non-Core T-Service	41,123.8		3,535		4,260		725	14,023.9	$263	28,236.0	
30												
31	Total Non-Bypass Sales & Transportation Service	149,698.6		$29,387		$35,120		$5,733	58,244.0	$2,294	93,277.0	

BCUC ORDER NO. G-xxx-09 G-xx-09

Line No.	RATE SCHEDULE 1: RESIDENTIAL SERVICE	EXISTING JANUARY 1, 2009 RATES			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2009 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	**$11.99**	**$11.99**	**$11.99**	**($0.15)**	**($0.15)**	**($0.15)**	**$11.84**	**$11.84**	**$11.84**
3										
4	Delivery Charge per GJ	$2.998	$2.998	$2.998	($0.037)	($0.037)	($0.037)	$2.961	$2.961	$2.961
5	Rider 3 ESM	($0.132)	($0.132)	($0.132)	$0.000	$0.000	$0.000	($0.132)	($0.132)	($0.132)
6	Rider 4 Delivery Rate Refund	($0.022)	($0.022)	($0.022)	($0.013)	($0.013)	($0.013)	($0.035)	($0.035)	($0.035)
7	Rider 5 RSAM	$0.001	$0.001	$0.001	$0.000	$0.000	$0.000	$0.001	$0.001	$0.001
8	Subtotal **Delivery Margin Related Charges per GJ**	**$2.845**	**$2.845**	**$2.845**	**($0.050)**	**($0.050)**	**($0.050)**	**$2.795**	**$2.795**	**$2.795**
9										
10										
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge per GJ	$0.942	$0.903	$0.981	$0.000	$0.000	$0.000	$0.942	$0.903	$0.981
13	Rider 8 Unbundling Recovery	$0.073	$0.073	$0.073	$0.000	$0.000	$0.000	$0.073	$0.073	$0.073
14	Subtotal **Midstream Related Charges per GJ**	**$1.015**	**$0.976**	**$1.054**	**$0.000**	**$0.000**	**$0.000**	**$1.015**	**$0.976**	**$1.054**
15										
16	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$7.536**	**$7.536**	**$7.536**	**($1.574)**	**($1.574)**	**($1.574)**	**$5.962**	**$5.962**	**$5.962**
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		$5.201			$1.574			$6.775	
20										
21										
22	**Cost of Gas Recovery Related Charges for Revelstoke**		**$13.640**			**$0.000**			**$13.640**	
23	per GJ (Includes Rider 1, excludes Riders 8)									

BCUC ORDER NO. G-xxx-09 G-xx-09

Line No.	RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE	EXISTING JANUARY 1, 2009 RATES			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2009 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	**$25.15**	**$25.15**	**$25.15**	**($0.31)**	**($0.31)**	**($0.31)**	**$24.84**	**$24.84**	**$24.84**
3										
4	Delivery Charge per GJ	$2.510	$2.510	$2.510	($0.031)	($0.031)	($0.031)	$2.479	$2.479	$2.479
5	Rider 3 ESM	($0.100)	($0.100)	($0.100)	$0.000	$0.000	$0.000	($0.100)	($0.100)	($0.100)
6	Rider 4 Delivery Rate Refund	($0.017)	($0.017)	($0.017)	($0.012)	($0.012)	($0.012)	($0.029)	($0.029)	($0.029)
7	Rider 5 RSAM	$0.001	$0.001	$0.001	$0.000	$0.000	$0.000	$0.001	$0.001	$0.001
8	Subtotal **Delivery Margin Related Charges per GJ**	**$2.394**	**$2.394**	**$2.394**	**($0.043)**	**($0.043)**	**($0.043)**	**$2.351**	**$2.351**	**$2.351**
9										
10										
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge per GJ	$0.947	$0.907	$0.986	$0.000	$0.000	$0.000	$0.947	$0.907	$0.986
13	Rider 8 Unbundling Recovery	($0.021)	($0.021)	($0.021)	$0.000	$0.000	$0.000	($0.021)	($0.021)	($0.021)
14	Subtotal **Midstream Related Charges per GJ**	**$0.926**	**$0.886**	**$0.965**	**$0.000**	**$0.000**	**$0.000**	**$0.926**	**$0.886**	**$0.965**
15										
16	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$7.536**	**$7.536**	**$7.536**	**($1.574)**	**($1.574)**	**($1.574)**	**$5.962**	**$5.962**	**$5.962**
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		$4.106			$1.574			$5.680	
20										
21										
22	**Cost of Gas Recovery Related Charges for Revelstoke**		**$12.549**			**$0.000**			**$12.549**	
23	per GJ (Includes Rider 1, excludes Rider 8)									

BCUC ORDER NO. G-xxx-09 G-xx-09

Line No.	RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE Particulars	EXISTING JANUARY 1, 2009 RATES Lower Mainland	 Inland	 Columbia	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES Lower Mainland	 Inland	 Columbia	PROPOSED APRIL 1, 2009 RATES Lower Mainland	 Inland	 Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	**$134.20**	**$134.20**	**$134.20**	**($1.68)**	**($1.68)**	**($1.68)**	**$132.52**	**$132.52**	**$132.52**
3										
4	Delivery Charge per GJ	$2.163	$2.163	$2.163	($0.027)	($0.027)	($0.027)	$2.136	$2.136	$2.136
5	Rider 3 ESM	($0.079)	($0.079)	($0.079)	$0.000	$0.000	$0.000	($0.079)	($0.079)	($0.079)
6	Rider 4 Delivery Rate Refund	($0.013)	($0.013)	($0.013)	($0.008)	($0.008)	($0.008)	($0.021)	($0.021)	($0.021)
7	Rider 5 RSAM	$0.001	$0.001	$0.001	$0.000	$0.000	$0.000	$0.001	$0.001	$0.001
8	Subtotal **Delivery Margin Related Charges per GJ**	**$2.072**	**$2.072**	**$2.072**	**($0.035)**	**($0.035)**	**($0.035)**	**$2.037**	**$2.037**	**$2.037**
9										
10										
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge per GJ	$0.830	$0.796	$0.873	$0.000	$0.000	$0.000	$0.830	$0.796	$0.873
13	Rider 8 Unbundling Recovery	($0.021)	($0.021)	($0.021)	$0.000	$0.000	$0.000	($0.021)	($0.021)	($0.021)
14	Subtotal **Midstream Related Charges per GJ**	**$0.809**	**$0.775**	**$0.852**	**$0.000**	**$0.000**	**$0.000**	**$0.809**	**$0.775**	**$0.852**
15										
16	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$7.536**	**$7.536**	**$7.536**	**($1.574)**	**($1.574)**	**($1.574)**	**$5.962**	**$5.962**	**$5.962**
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		$4.217			$1.574			$5.791	
20										
21										
22	**Cost of Gas Recovery Related Charges for Revelstoke**		**$12.549**			**$0.000**			**$12.549**	
23	per GJ (Includes Rider 1, excludes Rider 8)									

BCUC ORDER NO. G-xxx-09 G-xx-09

Line No.	RATE SCHEDULE 4: SEASONAL SERVICE Particulars	EXISTING JANUARY 1, 2009 RATES Lower Mainland	 Inland	 Columbia	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES Lower Mainland	 Inland	 Columbia	PROPOSED APRIL 1, 2009 RATES Lower Mainland	 Inland	 Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	$445.00	$445.00	$445.00	($6.00)	($6.00)	($6.00)	$439.00	$439.00	$439.00
3										
4	**Delivery Charge per GJ**									
5	(a) Off-Peak Period	$0.772	$0.772	$0.772	($0.010)	($0.010)	($0.010)	$0.762	$0.762	$0.762
6	(b) Extension Period	$1.558	$1.558	$1.558	($0.019)	($0.019)	($0.019)	$1.539	$1.539	$1.539
7										
8	**Rider 3 ESM**	($0.061)	($0.061)	($0.061)	$0.000	$0.000	$0.000	($0.061)	($0.061)	($0.061)
9	**Rider 4 Delivery Rate Refund**	($0.006)	($0.006)	($0.006)	$0.005	$0.005	$0.005	($0.001)	($0.001)	($0.001)
10										
11	Commodity Related Charges									
12	**Commodity Cost Recovery Charge**									
13	(a) Off-Peak Period	$7.536	$7.536	$7.536	($1.574)	($1.574)	($1.574)	$5.962	$5.962	$5.962
14	(b) Extension Period	$7.536	$7.536	$7.536	($1.574)	($1.574)	($1.574)	$5.962	$5.962	$5.962
15										
16	**Midstream Cost Recovery Charge per GJ**									
17	(a) Off-Peak Period	$0.670	$0.644	$0.720	$0.000	$0.000	$0.000	$0.670	$0.644	$0.720
18	(b) Extension Period	$0.670	$0.644	$0.720	$0.000	$0.000	$0.000	$0.670	$0.644	$0.720
19										
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	$8.206	$8.180	$8.256	($1.574)	($1.574)	($1.574)	$6.632	$6.606	$6.682
23	(b) Extension Period	$8.206	$8.180	$8.256	($1.574)	($1.574)	($1.574)	$6.632	$6.606	$6.682
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	$8.911	$8.885	$8.961	($1.579)	($1.579)	($1.579)	$7.332	$7.306	$7.382
33	(b) Extension Period	$9.697	$9.671	$9.747	($1.588)	($1.588)	($1.588)	$8.109	$8.083	$8.159

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED APRIL 1, 2009 RATES
BCUC ORDER NO. G-xxx-09 G-xx-09

Line No.	RATE SCHEDULE 5 GENERAL FIRM SERVICE	EXISTING JANUARY 1, 2009 RATES			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2009 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	$594.00	$594.00	$594.00	($7.00)	($7.00)	($7.00)	$587.00	$587.00	$587.00
3										
4	**Demand Charge per gigajoule**	$14.840	$14.840	$14.840	($0.185)	($0.185)	($0.185)	$14.655	$14.655	$14.655
5										
6	**Delivery Charge per GJ**	$0.600	$0.600	$0.600	($0.007)	($0.007)	($0.007)	$0.593	$0.593	$0.593
7										
8	**Rider 3 ESM**	($0.060)	($0.060)	($0.060)	$0.000	$0.000	$0.000	($0.060)	($0.060)	($0.060)
9	**Rider 4 Delivery Rate Refund**	($0.009)	($0.009)	($0.009)	($0.009)	($0.009)	($0.009)	($0.018)	($0.018)	($0.018)
10										
11										
12	Commodity Related Charges									
13	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$7.536	$7.536	$7.536	($1.574)	($1.574)	($1.574)	$5.962	$5.962	$5.962
14	**Midstream Cost Recovery Charge per GJ**	$0.670	$0.644	$0.720	$0.000	$0.000	$0.000	$0.670	$0.644	$0.720
15	Subtotal Commodity Related Charges per GJ	**$8.206**	**$8.180**	**$8.256**	**($1.574)**	**($1.574)**	**($1.574)**	**$6.632**	**$6.606**	**$6.682**
16										
17										
18										
19	Total Variable Cost per gigajoule	$8.737	$8.711	$8.787	($1.590)	($1.590)	($1.590)	$7.147	$7.121	$7.197

Line No.	RATE SCHEDULE 6: NGV - STATIONS	EXISTING JANUARY 1, 2009 RATES			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2009 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	$62.00	$62.00	$62.00	($1.00)	($1.00)	($1.00)	$61.00	$61.00	$61.00
3										
4	**Delivery Charge per GJ**	$3.441	$3.441	$3.441	($0.043)	($0.043)	($0.043)	$3.398	$3.398	$3.398
5										
6	**Rider 3 ESM**	($0.110)	($0.110)	($0.110)	$0.000	$0.000	$0.000	($0.110)	($0.110)	($0.110)
7	**Rider 4 Delivery Rate Refund**	($0.020)	($0.020)	($0.020)	$0.001	$0.001	$0.001	($0.019)	($0.019)	($0.019)
8										
9										
10	Commodity Related Charges									
11	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$7.536	$7.536	$7.536	($1.574)	($1.574)	($1.574)	$5.962	$5.962	$5.962
12	**Midstream Cost Recovery Charge per GJ**	$0.471	$0.446	$0.446	$0.000	$0.000	$0.000	$0.471	$0.446	$0.446
13	Subtotal Commodity Related Charges per GJ	**$8.007**	**$7.982**	**$7.982**	**($1.574)**	**($1.574)**	**($1.574)**	**$6.433**	**$6.408**	**$6.408**
14										
15										
16	Total Variable Cost per gigajoule	$11.318	$11.293	$11.293	($1.616)	($1.616)	($1.616)	$9.702	$9.677	$9.677

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED APRIL 1, 2009 RATES
BCUC ORDER NO. G-xxx-09 G-xx-09

RATE SCHEDULE 6A:
NGV - VRA's

Line No.	Particulars	EXISTING JANUARY 1, 2009 RATES	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	PROPOSED APRIL 1, 2009 RATES
	(1)	(2)	(3)	(4)
1	**LOWER MAINLAND SERVICE AREA**			
2				
3	**Delivery Margin Related Charges**			
4	Basic Charge per month	$87.00	($1.00)	$86.00
5				
6	Delivery Charge per GJ	$3.400	($0.042)	$3.358
7	Rider 3 ESM	($0.110)	$0.000	($0.110)
8	Rider 4 Delivery Rate Refund	($0.020)	$0.001	($0.019)
9				
10				
11	**Commodity Related Charges**			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	$7.536	($1.574)	$5.962
13	Midstream Cost Recovery Charge per GJ	$0.471	$0.000	$0.471
14	Subtotal Commodity Related Charges per GJ	$8.007	($1.574)	$6.433
15				
16	Compression Charge per gigajoule	$5.28	$0.00	$5.28
17				
18				
19	**Minimum Charges**	$125.00	$0.00	$125.00
20				
21				
22				
23	Total Variable Cost per gigajoule	$16.557	($1.615)	$14.942

BCUC ORDER NO. G-xxx-09 G-xx-09

Line No.	RATE SCHEDULE 7: INTERRUPTIBLE SALES	EXISTING JANUARY 1, 2009 RATES			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2009 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	$891.00	$891.00	$891.00	($11.00)	($11.00)	($11.00)	$880.00	$880.00	$880.00
3										
4	**Delivery Charge per GJ**	$1.003	$1.003	$1.003	($0.013)	($0.013)	($0.013)	$0.990	$0.990	$0.990
5										
6	**Rider 3 ESM**	($0.036)	($0.036)	($0.036)	$0.000	$0.000	$0.000	($0.036)	($0.036)	($0.036)
7	**Rider 4 Delivery Rate Refund**	($0.006)	($0.006)	($0.006)	$0.006	$0.006	$0.006	$0.000	$0.000	$0.000
8										
9	Commodity Related Charges									
10	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$7.536	$7.536	$7.536	($1.574)	($1.574)	($1.574)	$5.962	$5.962	$5.962
11	**Midstream Cost Recovery Charge per GJ**	$0.670	$0.644	$0.720	$0.000	$0.000	$0.000	$0.670	$0.644	$0.720
12	Subtotal Commodity Related Charges per GJ	**$8.206**	**$8.180**	**$8.256**	**($1.574)**	**($1.574)**	**($1.574)**	**$6.632**	**$6.606**	**$6.682**
13										
14										
15										
16	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	$9.167	$9.141	$9.217	($1.581)	($1.581)	($1.581)	$7.586	$7.560	$7.636

	RATE SCHEDULE 22: LARGE INDUSTRIAL T-SERVICE	**EXISTING JANUARY 1, 2009 RATES**			**DELIVERY MARGIN RELATED CHARGES CHANGES**			**PROPOSED APRIL 1, 2009 RATES**		
Line No.	Particulars	**Lower Mainland**	**Inland**	**Columbia**	**Lower Mainland**	**Inland**	**Columbia**	**Lower Mainland**	**Inland**	**Columbia**
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	**Basic Charge per Month**	$3,710.00	$3,710.00	$3,710.00	($46.00)	($46.00)	($46.00)	$3,664.00	$3,664.00	$3,664.00
2										
3	**Delivery Charge per gigajoule (Interr. MTQ)**	$0.742	$0.742	$0.742	($0.009)	($0.009)	($0.009)	$0.733	$0.733	$0.733
4										
5	**Rider 3 ESM**	($0.023)	($0.023)	($0.023)	$0.000	$0.000	$0.000	($0.023)	($0.023)	($0.023)
6	**Rider 4 Delivery Rate Refund**	($0.004)	($0.004)	($0.004)	($0.001)	($0.001)	($0.001)	($0.005)	($0.005)	($0.005)
7										
8		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
9	**Charges per gigajoule for UOR Gas**									
10										
11										
12	**Demand Surcharge per gigajoule**	$17.00	$17.00	$17.00	$0.00	$0.00	$0.00	$17.00	$17.00	$17.00
13										
14										
15	**Balancing Service per gigajoule**									
16	(a) between and including Apr. 1 and Oct. 31	$0.30	$0.30	n/a	$0.00	$0.00	n/a	$0.30	$0.30	n/a
17	(b) between and including Nov. 1 and Mar. 31	$1.10	$1.10	n/a	$0.00	$0.00	n/a	$1.10	$1.10	n/a
18										
19								Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
20	**Charges per gigajoule for Backstopping Gas**	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.								
21										
22										
23										
24	**Administration Charge per Month**	$79.00	$79.00	$79.00	($1.00)	($1.00)	($1.00)	$78.00	$78.00	$78.00
25										
26										
27										
28										
29	Total Variable Cost per gigajoule	$0.715	$0.715	$0.715	($0.010)	($0.010)	($0.010)	$0.705	$0.705	$0.705

Line No.	**RATE SCHEDULE 22A: LARGE INDUSTRIAL T-SERVICE** Particulars	**EXISTING JANUARY 1, 2009 RATES**	**DELIVERY MARGIN RELATED CHARGES CHANGES**	**PROPOSED APRIL 1, 2009 RATES**
	(1)	(2)	(3)	(4)
1	**INLAND SERVICE AREA**			
2				
3	**Basic Charge per Month**	$4,871.00	($61.00)	$4,810.00
4				
5	**Delivery Charge per gigajoule - Firm**			
6	(a) Firm DTQ	$11.914	($0.149)	$11.765
7	(b) Firm MTQ	$0.083	($0.001)	$0.082
8				
9	**Delivery Charge per gigajoule - Interr MTQ**	$0.951	($0.012)	$0.939
10				
11	**Rider 3 ESM**	($0.022)	$0.000	($0.022)
12	**Rider 4 Delivery Rate Refund**	($0.003)	$0.000	($0.003)
13				
14		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.
15	**Charges per gigajoule for UOR Gas**			
16				
17				
18	**Demand Surchage per gigajoule**	$17.00	$0.00	$17.00
19				
20	**Balancing Service per gigajoule**			
21	(a) between and including Apr. 1 and Oct. 31	$0.30	$0.00	$0.30
22	(b) between and including Nov. 1 and Mar. 31	$1.10	$0.00	$1.10
23				
24				Balancing, Backstopping and UOR per BCUC Order No. G-110-00.
25	**Charges per gigajoule for Backstopping Gas**	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
26				
27				
28	**Replacement Gas**	Sumas Daily Price		Sumas Daily Price
29		plus 20 Percent		plus 20 Percent
30				
31	**Administration Charge per Month**	$79.00	($1.00)	$78.00
32				
33	Total Variable Cost per gigajoule			
34	(a) Firm MTQ	$0.058	($0.001)	$0.057
35	(b) Interruptible MTQ	$0.926	($0.012)	$0.914

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Line No.	RATE SCHEDULE 22B: LARGE INDUSTRIAL T-SERVICE Particulars	EXISTING JANUARY 1, 2009 RATES Columbia Except Elkview	 Elkview Coal	DELIVERY MARGIN RELATED CHARGES CHANGES Columbia Except Elkview	 Elkview Coal	PROPOSED APRIL 1, 2009 RATES Columbia Except Elkview	 Elkview Coal
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	**COLUMBIA SERVICE AREA**						
2							
3	**Basic Charge per Month**	$4,594.00	$4,594.00	($57.00)	($57.00)	$4,537.00	$4,537.00
4							
5	**Delivery Charge per gigajoule - Firm**						
6	(a) Firm DTQ	$7.591	$1.724	($0.095)	($0.022)	$7.496	$1.702
7	(b) Firm MTQ	$0.081	$0.081	($0.001)	($0.001)	$0.080	$0.080
8							
9	**Delivery Charge per gigajoule - Interr MTQ**						
10	(a) between and including Apr. 1 and Oct. 31	$0.756	$0.189	($0.009)	($0.002)	$0.747	$0.187
11	(b) between and including Nov. 1 and Mar.31	$1.090	$0.270	($0.014)	($0.003)	$1.076	$0.267
12							
13	**Rider 3 ESM**	($0.018)	($0.007)	$0.000	$0.000	($0.018)	($0.007)
14	**Rider 4 Delivery Rate Refund**	($0.003)	($0.002)	$0.000	($0.001)	($0.003)	($0.003)
15							
16		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.				Balancing, Backstopping and UOR per BCUC Order No. G-110-00.	
17	**Charges per gigajoule for UOR Gas**						
18							
19							
20	**Demand Surchage per gigajoule**	$17.00	$17.00	$0.00	$0.00	$17.00	$17.00
21							
22		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.				Balancing, Backstopping and UOR per BCUC Order No. G-110-00.	
23	**Charges per gigajoule for Backstopping Gas**						
24							
25							
26	**Administration Charge per Month**	$79.00	$79.00	($1.00)	($1.00)	$78.00	$78.00
27							
28							
29	Total Variable Cost per gigajoule						
30	(a) Firm MTQ	$0.060	$0.072	($0.001)	($0.002)	$0.059	$0.070
31	(b) Interruptible MTQ - Summer	$0.735	$0.180	($0.009)	($0.003)	$0.726	$0.177
32	- Winter	$1.069	$0.261	($0.014)	($0.004)	$1.055	$0.257

Line No.	**RATE SCHEDULE 23: LARGE COMMERCIAL T-SERVICE** Particulars	**EXISTING JANUARY 1, 2009 RATES** Lower Mainland	Inland	Columbia	**DELIVERY MARGIN RELATED CHARGES CHANGES** Lower Mainland	Inland	Columbia	**PROPOSED APRIL 1, 2009 RATES** Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	**Basic Charge per Month**	$134.20	$134.20	$134.20	($1.68)	($1.68)	($1.68)	$132.52	$132.52	$132.52
2										
3	**Delivery Charge per gigajoule**	$2.163	$2.163	$2.163	($0.027)	($0.027)	($0.027)	$2.136	$2.136	$2.136
4										
5										
6	**Administration Charge per Month**	$79.00	$79.00	$79.00	($1.00)	($1.00)	($1.00)	$78.00	$78.00	$78.00
7										
8	**Sales**									
9	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
10	(b) Charge per gigajoule for Backstopping Gas									
11	(c) Replacement Gas									
12	(d) Charge per gigajoule for UOR Gas									
13										
14	**Rider 3 ESM**	($0.079)	($0.079)	($0.079)	$0.000	$0.000	$0.000	($0.079)	($0.079)	($0.079)
15	**Rider 4 Delivery Rate Refund**	($0.013)	($0.013)	($0.013)	($0.009)	($0.009)	($0.009)	($0.022)	($0.022)	($0.022)
16	**Rider 5 RSAM**	$0.001	$0.001	$0.001	$0.000	$0.000	$0.000	$0.001	$0.001	$0.001
17										
18										
19										
20	Total Variable Cost per gigajoule	$2.072	$2.072	$2.072	($0.036)	($0.036)	($0.036)	$2.036	$2.036	$2.036

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Line No.	RATE SCHEDULE 25 GENERAL FIRST T-SERVICE Particulars	EXISTING JANUARY 1, 2009 RATES Lower Mainland	Inland	Columbia	DELIVERY MARGIN RELATED CHARGES CHANGES Lower Mainland	Inland	Columbia	PROPOSED APRIL 1, 2009 RATES Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	**Basic Charge per Month**	$594.00	$594.00	$594.00	($7.00)	($7.00)	($7.00)	$587.00	$587.00	$587.00
2										
3	**Demand Charge per gigajoule**	$14.840	$14.840	$14.840	($0.185)	($0.185)	($0.185)	$14.655	$14.655	$14.655
4										
5	**Delivery Charge per gigajoule (Interr. MTQ)**	$0.600	$0.600	$0.600	($0.007)	($0.007)	($0.007)	$0.593	$0.593	$0.593
6										
7	**Administration Charge per Month**	$79.00	$79.00	$79.00	($1.00)	($1.00)	($1.00)	$78.00	$78.00	$78.00
8										
9										
10	**Sales**									
11	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
12	(b) Charge per gigajoule for Backstopping Gas									
13	(c) Replacement Gas									
14	(d) Charge per gigajoule for UOR Gas									
15										
16										
17	**Rider 3 ESM**	($0.060)	($0.060)	($0.060)	$0.000	$0.000	$0.000	($0.060)	($0.060)	($0.060)
18	**Rider 4 Delivery Rate Refund**	($0.009)	($0.009)	($0.009)	($0.003)	($0.003)	($0.003)	($0.012)	($0.012)	($0.012)
19										
20										
21										
22	Total Variable Cost per gigajoule	$0.531	$0.531	$0.531	($0.010)	($0.010)	($0.010)	$0.521	$0.521	$0.521

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CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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Line No.	RATE SCHEDULE 27: INTERRUPTIBLE T-SERVICE	EXISTING JANUARY 1, 2009 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			PROPOSED APRIL 1, 2009 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	**Basic Charge per Month**	$891.00	$891.00	$891.00	($11.00)	($11.00)	($11.00)	$880.00	$880.00	$880.00
2										
3										
4	**Delivery Charge per gigajoule (Interr. MTQ)**	$1.003	$1.003	$1.003	($0.013)	($0.013)	($0.013)	$0.990	$0.990	$0.990
5										
6	**Administration Charge per Month**	$79.00	$79.00	$79.00	($1.00)	($1.00)	($1.00)	$78.00	$78.00	$78.00
7										
8										
9	**Sales**									
10	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
11	(b) Charge per gigajoule for Backstopping Gas									
12	(d) Charge per gigajoule for UOR Gas									
13										
17	**Rider 3 ESM**	($0.036)	($0.036)	($0.036)	$0.000	$0.000	$0.000	($0.036)	($0.036)	($0.036)
18	**Rider 4 Delivery Rate Refund**	($0.006)	($0.006)	($0.006)	($0.002)	($0.002)	($0.002)	($0.008)	($0.008)	($0.008)
19										
20										
21										
22	Total Variable Cost per gigajoule	$0.961	$0.961	$0.961	($0.015)	($0.015)	($0.015)	$0.946	$0.946	$0.946

TERASEN GAS INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
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RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING JANUARY 1, 2009 RATES Volume		Rate		Annual $	PROPOSED APRIL 1, 2009 RATES Volume		Rate		Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bil
1	**LOWER MAINLAND SERVICE AREA**													
2	Delivery Margin Related Charges													
3	Basic Charge	12	months x	$11.99	=	$143.88	12	months x	$11.84	=	$142.08	($0.15)	($1.80)	-0.15%
4														
5	Delivery Charge	95.0	GJ x	$2.998	=	284.8100	95.0	GJ x	$2.961	=	281.2950	($0.037)	(3.5150)	-0.29%
6	Rider 3 ESM	95.0	GJ x	($0.132)	=	(12.5400)	95.0	GJ x	($0.132)	=	(12.5400)	$0.000	0.0000	0.00%
7	Rider 4 Delivery Rate Refund	95.0	GJ x	($0.022)	=	(2.0900)	95.0	GJ x	($0.035)	=	(3.3250)	($0.013)	(1.2350)	-0.10%
8	Rider 5 RSAM	95.0	GJ x	$0.001	=	0.0950	95.0	GJ x	$0.001	=	0.0950	$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges					**$414.16**					**$407.61**		**($6.55)**	**-0.53%**
10														
11	Commodity Related Charges													
12	Midstream Cost Recovery Charge	95.0	GJ x	$0.942	=	$89.4900	95.0	GJ x	$0.942	=	$89.4900	$0.000	$0.0000	0.00%
13	Rider 8 Unbundling Recovery	95.0	GJ x	$0.073	=	6.9350	95.0	GJ x	$0.073	=	6.9350	$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal					$96.43					$96.43		$0.00	0.00%
15														
16	Cost of Gas (Commodity Cost Recovery Charge)	95.0	GJ x	$7.536	=	$715.92	95.0	GJ x	$5.962	=	$566.39	($1.574)	($149.53)	-12.19%
17	Subtotal Commodity Related Charges					**$812.35**					**$662.82**		**($149.53)**	**-12.19%**
18														
19	Total *(with effective $/GJ rate)*	95.0		*$12.911*		**$1,226.51**	95.0		*$11.268*		**$1,070.43**	*($1.643)*	**($156.08)**	**-12.73%**
20														
21	**INLAND SERVICE AREA**													
22	Delivery Margin Related Charges													
23	Basic Charge	12	months x	$11.99	=	$143.88	12	months x	$11.84	=	$142.08	($0.15)	($1.80)	-0.18%
24														
25	Delivery Charge	75.0	GJ x	$2.998	=	224.8500	75.0	GJ x	$2.961	=	222.0750	($0.037)	(2.7750)	-0.28%
26	Rider 3 ESM	75.0	GJ x	($0.132)	=	(9.9000)	75.0	GJ x	($0.132)	=	(9.9000)	$0.000	0.0000	0.00%
27	Rider 4 Delivery Rate Refund	75.0	GJ x	($0.022)	=	(1.6500)	75.0	GJ x	($0.035)	=	(2.6250)	($0.013)	(0.9750)	-0.10%
28	Rider 5 RSAM	75.0	GJ x	$0.001	=	0.0750	75.0	GJ x	$0.001	=	0.0750	$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges					**$357.26**					**$351.71**		**($5.55)**	**-0.56%**
30														
31	Commodity Related Charges													
32	Midstream Cost Recovery Charge	75.0	GJ x	$0.903	=	$67.7250	75.0	GJ x	$0.903	=	$67.7250	$0.000	$0.0000	0.00%
33	Rider 8 Unbundling Recovery	75.0	GJ x	$0.073	=	5.4750	75.0	GJ x	$0.073	=	5.4750	$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal					$73.20					$73.20		$0.00	0.00%
35														
36	Cost of Gas (Commodity Cost Recovery Charge)	75.0	GJ x	$7.536	=	$565.20	75.0	GJ x	$5.962	=	$447.15	($1.574)	($118.05)	-11.86%
37	Subtotal Commodity Related Charges					**$638.40**					**$520.35**		**($118.05)**	**-11.86%**
38														
39	Total *(with effective $/GJ rate)*	75.0		*$13.275*		**$995.66**	75.0		*$11.627*		**$872.06**	*($1.648)*	**($123.60)**	**-12.41%**
40														
41	**COLUMBIA SERVICE AREA**													
42	Delivery Margin Related Charges													
43	Basic Charge	12	months x	$11.99	=	$143.88	12	months x	$11.84	=	$142.08	($0.15)	($1.80)	-0.17%
44														
44	Delivery Charge	80.0	GJ x	$2.998	=	239.8400	80.0	GJ x	$2.961	=	236.8800	($0.037)	(2.9600)	-0.28%
45	Rider 3 ESM	80.0	GJ x	($0.132)	=	(10.5600)	80.0	GJ x	($0.132)	=	(10.5600)	$0.000	0.0000	0.00%
46	Rider 4 Delivery Rate Refund	80.0	GJ x	($0.022)	=	(1.7600)	80.0	GJ x	($0.035)	=	(2.8000)	($0.013)	(1.0400)	-0.10%
47	Rider 5 RSAM	80.0	GJ x	$0.001	=	0.0800	80.0	GJ x	$0.001	=	0.0800	$0.000	0.0000	0.00%
48	Subtotal Delivery Margin Related Charges					**$371.48**					**$365.68**		**($5.80)**	**-0.55%**
49														
50	Commodity Related Charges													
51	Midstream Cost Recovery Charge	80.0	GJ x	$0.981	=	$78.4800	80.0	GJ x	$0.981	=	$78.4800	$0.000	$0.0000	0.00%
52	Rider 8 Unbundling Recovery	80.0	GJ x	$0.073	=	5.8400	80.0	GJ x	$0.073	=	5.8400	$0.000	0.0000	0.00%
53	Midstream Related Charges Subtotal					$84.32					$84.32		$0.00	0.00%
54														
55	Cost of Gas (Commodity Cost Recovery Charge)	80.0	GJ x	$7.536	=	$602.88	80.0	GJ x	$5.962	=	$476.96	($1.574)	($125.92)	-11.89%
56	Subtotal Commodity Related Charges					**$687.20**	80.0				**$561.28**		**($125.92)**	**-11.89%**
57														
58	Total *(with effective $/GJ rate)*	80.0		*$13.234*		**$1,058.68**	80.0		*$11.587*		**$926.96**	*($1.647)*	**($131.72)**	**-12.44%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING JANUARY 1, 2009 RATES				PROPOSED APRIL 1, 2009 RATES				Annual Increase/Decrease		
		Volume		Rate	Annual $	Volume		Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bill
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge	12	months x	$25.15 =	$301.80	12	months x	$24.84 =	$298.08	($0.31)	($3.72)	-0.10%
4												
5	Delivery Charge	300.0	GJ x	$2.510 =	753.0000	300.0	GJ x	$2.479 =	743.7000	($0.031)	(9.3000)	-0.26%
6	Rider 3 ESM	300.0	GJ x	($0.100) =	(30.0000)	300.0	GJ x	($0.100) =	(30.0000)	$0.000	0.0000	0.00%
7	Rider 4 Delivery Rate Refund	300.0	GJ x	($0.017) =	(5.1000)	300.0	GJ x	($0.029) =	(8.7000)	($0.012)	(3.6000)	-0.10%
8	Rider 5 RSAM	300.0	GJ x	$0.001 =	0.3000	300.0	GJ x	$0.001 =	0.3000	$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges				**$1,020.00**				**$1,003.38**		**($16.62)**	**-0.47%**
10												
11	Commodity Related Charges											
12	Midstream Cost Recovery Charge	300.0	GJ x	$0.947 =	$284.1000	300.0	GJ x	$0.947 =	$284.1000	$0.000	$0.0000	0.00%
13	Rider 8 Unbundling Recovery	300.0	GJ x	($0.021) =	(6.3000)	300.0	GJ x	($0.021) =	(6.3000)	$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal				$277.80				$277.80		$0.00	0.00%
15												
16	Cost of Gas (Commodity Cost Recovery Charge)	300.0	GJ x	$7.536 =	$2,260.80	300.0	GJ x	$5.962 =	$1,788.60	($1.574)	($472.20)	-13.27%
17	Subtotal Commodity Related Charges				**$2,538.60**				**$2,066.40**		**($472.20)**	**-13.27%**
18												
19	Total *(with effective $/GJ rate)*	300.0		*$11.862*	**$3,558.60**	300.0		*$10.233*	**$3,069.78**	*($1.629)*	**($488.82)**	**-13.74%**
20												
21	**INLAND SERVICE AREA**											
22	Delivery Margin Related Charges											
23	Basic Charge	12	months x	$25.15 =	$301.80	12	months x	$24.84 =	$298.08	($0.31)	($3.72)	-0.12%
24												
25	Delivery Charge	250.0	GJ x	$2.510 =	627.5000	250.0	GJ x	$2.479 =	619.7500	($0.031)	(7.7500)	-0.26%
26	Rider 3 ESM	250.0	GJ x	($0.100) =	(25.0000)	250.0	GJ x	($0.100) =	(25.0000)	$0.000	0.0000	0.00%
27	Rider 4 Delivery Rate Refund	250.0	GJ x	($0.017) =	(4.2500)	250.0	GJ x	($0.029) =	(7.2500)	($0.012)	(3.0000)	-0.10%
28	Rider 5 RSAM	250.0	GJ x	$0.001 =	0.2500	250.0	GJ x	$0.001 =	0.2500	$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges				**$900.30**				**$885.83**		**($14.47)**	**-0.48%**
30												
31	Commodity Related Charges											
32	Midstream Cost Recovery Charge	250.0	GJ x	$0.907 =	$226.7500	250.0	GJ x	$0.907 =	$226.7500	$0.000	$0.0000	0.00%
33	Rider 8 Unbundling Recovery	250.0	GJ x	($0.021) =	(5.2500)	250.0	GJ x	($0.021) =	(5.2500)	$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal				$221.50				$221.50		$0.00	0.00%
35												
36	Cost of Gas (Commodity Cost Recovery Charge)	250.0	GJ x	$7.536 =	$1,884.00	250.0	GJ x	$5.962 =	$1,490.50	($1.574)	($393.50)	-13.09%
37	Subtotal Commodity Related Charges				**$2,105.50**				**$1,712.00**		**($393.50)**	**-13.09%**
38												
39	Total *(with effective $/GJ rate)*	250.0		*$12.023*	**$3,005.80**	250.0		*$10.391*	**$2,597.83**	*($1.632)*	**($407.97)**	**-13.57%**
40												
41	**COLUMBIA SERVICE AREA**											
42	Delivery Margin Related Charges											
43	Basic Charge	12	months x	$25.15 =	$301.80	12	months x	$24.84 =	$298.08	($0.31)	($3.72)	-0.10%
44												
45	Delivery Charge	320.0	GJ x	$2.510 =	803.2000	320.0	GJ x	$2.479 =	793.2800	($0.031)	(9.9200)	-0.26%
46	Rider 3 ESM	320.0	GJ x	($0.100) =	(32.0000)	320.0	GJ x	($0.100) =	(32.0000)	$0.000	0.0000	0.00%
47	Rider 4 Delivery Rate Refund	320.0	GJ x	($0.017) =	(5.4400)	320.0	GJ x	($0.029) =	(9.2800)	($0.012)	(3.8400)	-0.10%
48	Rider 5 RSAM	320.0	GJ x	$0.001 =	0.3200	320.0	GJ x	$0.001 =	0.3200	$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges				**$1,067.88**				**$1,050.40**		**($17.48)**	**-0.46%**
50												
51	Commodity Related Charges											
52	Midstream Cost Recovery Charge	320.0	GJ x	$0.986 =	$315.5200	320.0	GJ x	$0.986 =	$315.5200	$0.000	$0.0000	0.00%
53	Rider 8 Unbundling Recovery	320.0	GJ x	($0.021) =	(6.7200)	320.0	GJ x	($0.021) =	(6.7200)	$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal				$308.80				$308.80		$0.00	0.00%
55												
56	Cost of Gas (Commodity Cost Recovery Charge)	320.0	GJ x	$7.536 =	$2,411.52	320.0	GJ x	$5.962 =	$1,907.84	($1.574)	($503.68)	-13.30%
57	Subtotal Commodity Related Charges				**$2,720.32**				**$2,216.64**		**($503.68)**	**-13.30%**
58												
59	Total *(with effective $/GJ rate)*	320.0		*$11.838*	**$3,788.20**	320.0		*$10.210*	**$3,267.04**	*($1.629)*	**($521.16)**	**-13.76%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING JANUARY 1, 2009 RATES				PROPOSED APRIL 1, 2009 RATES				Annual Increase/Decrease		
		Volume		Rate	Annual $	Volume		Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bil
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge	12	months x	$134.20 =	$1,610.40	12	months x	$132.52 =	$1,590.24	($1.68)	($20.16)	-0.07%
4												
5	Delivery Charge	2,800.0	GJ x	$2.163 =	6,056.4000	2,800.0	GJ x	$2.136 =	5,980.8000	($0.027)	(75.6000)	-0.25%
6	Rider 3 ESM	2,800.0	GJ x	($0.079) =	(221.2000)	2,800.0	GJ x	($0.079) =	(221.2000)	$0.000	0.0000	0.00%
7	Rider 4 Delivery Rate Refund	2,800.0	GJ x	($0.013) =	(36.4000)	2,800.0	GJ x	($0.021) =	(58.8000)	($0.008)	(22.4000)	-0.07%
8	Rider 5 RSAM	2,800.0	GJ x	$0.001 =	2.8000	2,800.0	GJ x	$0.001 =	2.8000	$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges				**$7,412.00**				**$7,293.84**		**($118.16)**	**-0.38%**
10												
11	Commodity Related Charges											
12	Midstream Cost Recovery Charge	2,800.0	GJ x	$0.830 =	$2,324.0000	2,800.0	GJ x	$0.830 =	$2,324.0000	$0.000	$0.0000	0.00%
13	Rider 8 Unbundling Recovery	2,800.0	GJ x	($0.021) =	(58.8000)	2,800.0	GJ x	($0.021) =	(58.8000)	$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal				$2,265.20				$2,265.20		$0.00	0.00%
15												
16	Cost of Gas (Commodity Cost Recovery Charge)	2,800.0	GJ x	$7.536 =	$21,100.80	2,800.0	GJ x	$5.962 =	$16,693.60	($1.574)	($4,407.20)	-14.32%
17	Subtotal Commodity Related Charges				**$23,366.00**				**$18,958.80**		**($4,407.20)**	**-14.32%**
18												
19	Total *(with effective $/GJ rate)*	2,800.0		*$10.992*	**$30,778.00**	2,800.0		*$9.376*	**$26,252.64**	*($1.616)*	**($4,525.36)**	**-14.70%**
20												
21	**INLAND SERVICE AREA**											
22	Delivery Margin Related Charges											
23	Basic Charge	12	months x	$134.20 =	$1,610.40	12	months x	$132.52 =	$1,590.24	($1.68)	($20.16)	-0.07%
24												
25	Delivery Charge	2,600.0	GJ x	$2.163 =	5,623.8000	2,600.0	GJ x	$2.136 =	5,553.6000	($0.027)	(70.2000)	-0.25%
26	Rider 3 ESM	2,600.0	GJ x	($0.079) =	(205.4000)	2,600.0	GJ x	($0.079) =	(205.4000)	$0.000	0.0000	0.00%
27	Rider 4 Delivery Rate Refund	2,600.0	GJ x	($0.013) =	(33.8000)	2,600.0	GJ x	($0.021) =	(54.6000)	($0.008)	(20.8000)	-0.07%
28	Rider 5 RSAM	2,600.0	GJ x	$0.001 =	2.6000	2,600.0	GJ x	$0.001 =	2.6000	$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges				**$6,997.60**				**$6,886.44**		**($111.16)**	**-0.39%**
30												
31	Commodity Related Charges											
32	Midstream Cost Recovery Charge	2,600.0	GJ x	$0.796 =	$2,069.6000	2,600.0	GJ x	$0.796 =	$2,069.6000	$0.000	$0.0000	0.00%
33	Rider 8 Unbundling Recovery	2,600.0	GJ x	($0.021) =	(54.6000)	2,600.0	GJ x	($0.021) =	(54.6000)	$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal				$2,015.00				$2,015.00		$0.00	0.00%
35												
36	Cost of Gas (Commodity Cost Recovery Charge)	2,600.0	GJ x	$7.536 =	$19,593.60	2,600.0	GJ x	$5.962 =	$15,501.20	($1.574)	($4,092.40)	-14.31%
37	Subtotal Commodity Related Charges				**$21,608.60**				**$17,516.20**		**($4,092.40)**	**-14.31%**
38												
39	Total *(with effective $/GJ rate)*	2,600.0		*$11.002*	**$28,606.20**	2,600.0		*$9.386*	**$24,402.64**	*($1.617)*	**($4,203.56)**	**-14.69%**
40												
41	**COLUMBIA SERVICE AREA**											
42	Delivery Margin Related Charges											
43	Basic Charge	12	months x	$134.20 =	$1,610.40	12	months x	$132.52 =	$1,590.24	($1.68)	($20.16)	-0.06%
44												
45	Delivery Charge	3,300.0	GJ x	$2.163 =	7,137.9000	3,300.0	GJ x	$2.136 =	7,048.8000	($0.027)	(89.1000)	-0.25%
46	Rider 3 ESM	3,300.0	GJ x	($0.079) =	(260.7000)	3,300.0	GJ x	($0.079) =	(260.7000)	$0.000	0.0000	0.00%
47	Rider 4 Delivery Rate Refund	3,300.0	GJ x	($0.013) =	(42.9000)	3,300.0	GJ x	($0.021) =	(69.3000)	($0.008)	(26.4000)	-0.07%
48	Rider 5 RSAM	3,300.0	GJ x	$0.001 =	3.3000	3,300.0	GJ x	$0.001 =	3.3000	$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges				**$8,448.00**				**$8,312.34**		**($135.66)**	**-0.38%**
50												
51	Commodity Related Charges											
52	Midstream Cost Recovery Charge	3,300.0	GJ x	$0.873 =	$2,880.9000	3,300.0	GJ x	$0.873 =	$2,880.9000	$0.000	$0.0000	0.00%
53	Rider 8 Unbundling Recovery	3,300.0	GJ x	($0.021) =	(69.3000)	3,300.0	GJ x	($0.021) =	(69.3000)	$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal				$2,811.60				$2,811.60		$0.00	0.00%
55												
56	Cost of Gas (Commodity Cost Recovery Charge)	3,300.0	GJ x	$7.536 =	$24,868.80	3,300.0	GJ x	$5.962 =	$19,674.60	($1.574)	($5,194.20)	-14.38%
57	Subtotal Commodity Related Charges				**$27,680.40**				**$22,486.20**		**($5,194.20)**	**-14.38%**
58												
59	Total *(with effective $/GJ rate)*	3,300.0		*$10.948*	**$36,128.40**	3,300.0		*$9.333*	**$30,798.54**	*($1.615)*	**($5,329.86)**	**-14.75%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO. G-xxx-09 G-xx-09

RATE SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particular	EXISTING JANUARY 1, 2009 RATES			PROPOSED APRIL 1, 2009 RATES			Annual Increase/Decrease		
1		Volume	Rate	Annual $	Volume	Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bil
2	**LOWER MAINLAND SERVICE AREA**									
3	Delivery Margin Related Charges									
4	Basic Charge	7 months x	$445.00 =	$3,115.00	7 months x	$439.00 =	$3,073.00	($6.00)	($42.00)	-0.08%
5										
6	Delivery Charge									
7	(a) Off-Peak Period	5,400.0 GJ x	$0.772 =	4,168.8000	5,400.0 GJ x	$0.762 =	4,114.8000	($0.010)	(54.0000)	-0.11%
8	(b) Extension Period	0.0 GJ x	$1.558 =	0.0000	0.0 GJ x	$1.539 =	0.0000	($0.019)	0.0000	0.00%
9	Rider 3 ESM	5,400.0 GJ x	($0.061) =	(329.4000)	5,400.0 GJ x	($0.061) =	(329.4000)	$0.000	0.0000	0.00%
10	Rider 4 Delivery Rate Refund	5,400.0 GJ x	($0.006) =	(32.4000)	5,400.0 GJ x	($0.001) =	(5.4000)	$0.005	27.0000	0.05%
11	Subtotal Delivery Margin Related Charges			**$6,922.00**			**$6,853.00**		**($69.00)**	**-0.13%**
12										
13	Commodity Related Charges									
14	Midstream Cost Recovery Charge									
15	(a) Off-Peak Period	5,400.0 GJ x	$0.670 =	$3,618.0000	5,400.0 GJ x	$0.670 =	$3,618.0000	$0.000	$0.0000	0.00%
16	(b) Extension Period	0.0 GJ x	$0.670 =	0.0000	0.0 GJ x	$0.670 =	0.0000	$0.000	0.0000	0.00%
17	Commodity Cost Recovery Charge									
18	(a) Off-Peak Period	5,400.0 GJ x	$7.536 =	40,694.4000	5,400.0 GJ x	$5.962 =	32,194.8000	($1.574)	(8,499.6000)	-16.59%
19	(b) Extension Period	0.0 GJ x	$7.536 =	0.0000	0.0 GJ x	$5.962 =	0.0000	($1.574)	0.0000	0.00%
20										
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			**$44,312.40**			**$35,812.80**		**($8,499.60)**	**-16.59%**
22										
23	Unauthorized Gas Charge During Peak Period (not forecast)									
24										
25	Total during Off-Peak Period	5,400.0		**$51,234.40**	5,400.0		**$42,665.80**		**($8,568.60)**	**-16.72%**
26										
27										
28	**INLAND SERVICE AREA**									
29	Delivery Margin Related Charges									
30	Basic Charge	7 months x	$445.00 =	$3,115.00	7 months x	$439.00 =	$3,073.00	($6.00)	($42.00)	-0.05%
31										
32	Delivery Charge									
33	(a) Off-Peak Period	9,300.0 GJ x	$0.772 =	7,179.6000	9,300.0 GJ x	$0.762 =	7,086.6000	($0.010)	(93.0000)	-0.11%
34	(b) Extension Period	0.0 GJ x	$1.558 =	0.0000	0.0 GJ x	$1.539 =	0.0000	($0.019)	0.0000	0.00%
35	Rider 3 ESM	9,300.0 GJ x	($0.061) =	(567.3000)	9,300.0 GJ x	($0.061) =	(567.3000)	$0.000	0.0000	0.00%
36	Rider 4 Delivery Rate Refund	9,300.0 GJ x	($0.006) =	(55.8000)	9,300.0 GJ x	($0.001) =	(9.3000)	$0.005	46.5000	0.05%
37	Subtotal Delivery Margin Related Charges			**$9,671.50**			**$9,583.00**		**($88.50)**	**-0.10%**
38										
39	Commodity Related Charges									
40	Midstream Cost Recovery Charge									
41	(a) Off-Peak Period	9,300.0 GJ x	$0.644 =	$5,989.2000	9,300.0 GJ x	$0.644 =	$5,989.2000	$0.000	$0.0000	0.00%
42	(b) Extension Period	0.0 GJ x	$0.644 =	0.0000	0.0 GJ x	$0.644 =	0.0000	$0.000	0.0000	0.00%
43	Commodity Cost Recovery Charge									
44	(a) Off-Peak Period	9,300.0 GJ x	$7.536 =	70,084.8000	9,300.0 GJ x	$5.962 =	55,446.6000	($1.574)	(14,638.2000)	-17.07%
45	(b) Extension Period	0.0 GJ x	$7.536 =	0.0000	0.0 GJ x	$5.962 =	0.0000	($1.574)	0.0000	0.00%
46										
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			**$76,074.00**			**$61,435.80**		**($14,638.20)**	**-17.07%**
48										
49	Unauthorized Gas Charge During Peak Period (not forecast)									
50										
51	Total during Off-Peak Period	9,300.0		**$85,745.50**	9,300.0		**$71,018.80**		**($14,726.70)**	**-17.17%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.	Particular	EXISTING JANUARY 1, 2009 RATES				PROPOSED APRIL 1, 2009 RATES				Annual Increase/Decrease		
1		Volume		Rate	Annual $	Volume		Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bil
2	**LOWER MAINLAND SERVICE AREA**											
3	Delivery Margin Related Charges											
4	Basic Charge	12	months x	$594.00 =	**$7,128.00**	12	months x	$587.00 =	**$7,044.00**	($7.00)	**($84.00)**	**-0.08%**
5												
6	Demand Charge	56.6	GJ x	$14.840 =	**$10,079.33**	56.6	GJ x	$14.655 =	**$9,953.68**	($0.185)	**($125.65)**	**-0.12%**
7												
8	Delivery Charge	9,700.0	GJ x	$0.600 =	$5,820.0000	9,700.0	GJ x	$0.593 =	$5,752.1000	($0.007)	($67.9000)	-0.07%
9	Rider 3 ESM	9,700.0	GJ x	($0.060) =	(582.0000)	9,700.0	GJ x	($0.060) =	(582.0000)	$0.000	0.0000	0.00%
10	Rider 4 Delivery Rate Refund	9,700.0	GJ x	($0.009) =	(87.3000)	9,700.0	GJ x	($0.018) =	(174.6000)	($0.009)	(87.3000)	-0.09%
11	Subtotal Delivery Margin Related Charges				**$5,150.70**				**$4,995.50**		**($155.20)**	**-0.15%**
12												
13	Commodity Related Charges											
14	Midstream Cost Recovery Charge	9,700.0	GJ x	$0.670 =	$6,499.0000	9,700.0	GJ x	$0.670 =	$6,499.0000	$0.000	$0.0000	0.00%
15	Commodity Cost Recovery Charge	9,700.0	GJ x	$7.536 =	73,099.2000	9,700.0	GJ x	$5.962 =	57,831.4000	($1.574)	(15,267.8000)	-14.97%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)				**$79,598.20**				**$64,330.40**		**($15,267.80)**	**-14.97%**
17												
18	Total *(with effective $/GJ rate)*	9,700.0		*$10.511*	**$101,956.23**	9,700.0		*$8.899*	**$86,323.58**	*($1.612)*	**($15,632.65)**	**-15.33%**
19												
20	**INLAND SERVICE AREA**											
21	Delivery Margin Related Charges											
22	Basic Charge	12	months x	$594.00 =	**$7,128.00**	12	months x	$587.00 =	**$7,044.00**	($7.00)	**($84.00)**	**-0.06%**
23												
24	Demand Charge	81.1	GJ x	$14.840 =	**$14,442.29**	81.1	GJ x	$14.655 =	**$14,262.25**	($0.185)	**($180.04)**	**-0.14%**
25												
26	Delivery Charge	12,800.0	GJ x	$0.600 =	$7,680.0000	12,800.0	GJ x	$0.593 =	$7,590.4000	($0.007)	($89.6000)	-0.07%
27	Rider 3 ESM	12,800.0	GJ x	($0.060) =	(768.0000)	12,800.0	GJ x	($0.060) =	(768.0000)	$0.000	0.0000	0.00%
28	Rider 4 Delivery Rate Refund	12,800.0	GJ x	($0.009) =	(115.2000)	12,800.0	GJ x	($0.018) =	(230.4000)	($0.009)	(115.2000)	-0.09%
29	Subtotal Delivery Margin Related Charges				**$6,796.80**				**$6,592.00**		**($204.80)**	**-0.15%**
30												
31	Commodity Related Charges											
32	Midstream Cost Recovery Charge	12,800.0	GJ x	$0.644 =	$8,243.2000	12,800.0	GJ x	$0.644 =	$8,243.2000	$0.000	$0.0000	0.00%
33	Commodity Cost Recovery Charge	12,800.0	GJ x	$7.536 =	96,460.8000	12,800.0	GJ x	$5.962 =	76,313.6000	($1.574)	(20,147.2000)	-15.14%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)				**$104,704.00**				**$84,556.80**		**($20,147.20)**	**-15.14%**
35												
36	Total *(with effective $/GJ rate)*	12,800.0		*$10.396*	**$133,071.09**	12,800.0		*$8.786*	**$112,455.05**	*($1.611)*	**($20,616.04)**	**-15.49%**
37												
38	**COLUMBIA SERVICE AREA**											
39	Delivery Margin Related Charges											
40	Basic Charge	12	months x	$594.00 =	**$7,128.00**	12	months x	$587.00 =	**$7,044.00**	($7.00)	**($84.00)**	**-0.09%**
41												
42	Demand Charge	62.0	GJ x	$14.840 =	**$11,040.96**	62.0	GJ x	$14.655 =	**$10,903.32**	($0.185)	**($137.64)**	**-0.14%**
43												
44	Delivery Charge	9,100.0	GJ x	$0.600 =	$5,460.0000	9,100.0	GJ x	$0.593 =	$5,396.3000	($0.007)	($63.7000)	-0.06%
45	Rider 3 ESM	9,100.0	GJ x	($0.060) =	(546.0000)	9,100.0	GJ x	($0.060) =	(546.0000)	$0.000	0.0000	0.00%
46	Rider 4 Delivery Rate Refund	9,100.0	GJ x	($0.009) =	(81.9000)	9,100.0	GJ x	($0.018) =	(163.8000)	($0.009)	(81.9000)	-0.08%
47	Subtotal Delivery Margin Related Charges				**$4,832.10**				**$4,686.50**		**($145.60)**	**-0.15%**
48												
49	Commodity Related Charges											
50	Midstream Cost Recovery Charge	9,100.0	GJ x	$0.720 =	$6,552.0000	9,100.0	GJ x	$0.720 =	$6,552.0000	$0.000	$0.0000	0.00%
51	Commodity Cost Recovery Charge	9,100.0	GJ x	$7.536 =	68,577.6000	9,100.0	GJ x	$5.962 =	54,254.2000	($1.574)	(14,323.4000)	-14.60%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)				**$75,129.60**				**$60,806.20**		**($14,323.40)**	**-14.60%**
53												
54	Total *(with effective $/GJ rate)*	9,100.0		$10.784	**$98,130.66**	9,100.0		$9.169	**$83,440.02**	*($1.614)*	**($14,690.64)**	**-14.97%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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RATE SCHEDULE 6 - NGV - STATIONS

Line No.	Particular	EXISTING JANUARY 1, 2009 RATES						PROPOSED APRIL 1, 2009 RATES						Annual Increase/Decrease		
1		Volume		Rate		Annual $		Volume		Rate		Annual $		Rate	Annual $	% of Previous Annual Bil
2	**LOWER MAINLAND SERVICE AREA**															
3	Delivery Margin Related Charges															
4	Basic Charge	12	months x	$62.00	=	$744.00		12	months x	$61.00	=	$732.00		($1.00)	($12.00)	-0.04%
5																
6	Delivery Charge	2,900.0	GJ x	$3.441	=	9,978.9000		2,900.0	GJ x	$3.398	=	9,854.2000		($0.043)	(124.7000)	-0.37%
7	Rider 3 ESM	2,900.0	GJ x	($0.110)	=	(319.0000)		2,900.0	GJ x	($0.110)	=	(319.0000)		$0.000	0.0000	0.00%
8	Rider 4 Delivery Rate Refund	2,900.0	GJ x	($0.020)	=	(58.0000)		2,900.0	GJ x	($0.019)	=	(55.1000)		$0.001	2.9000	0.01%
9	Subtotal Delivery Margin Related Charges					**$10,345.90**						**$10,212.10**			**($133.80)**	**-0.40%**
10																
11	Commodity Related Charges															
12	Midstream Cost Recovery Charge	2,900.0	GJ x	$0.471	=	$1,365.9000		2,900.0	GJ x	$0.471	=	$1,365.9000		$0.000	$0.0000	0.00%
13	Commodity Cost Recovery Charge	2,900.0	GJ x	$7.536	=	21,854.4000		2,900.0	GJ x	$5.962	=	17,289.8000		($1.574)	(4,564.6000)	-13.60%
14	Subtotal Cost of Gas (Commodity Related Charge)					**$23,220.30**						**$18,655.70**			**($4,564.60)**	**-13.60%**
15																
16	Total *(with effective $/GJ rate)*	2,900.0		*$11.575*		**$33,566.20**		2,900.0		*$9.954*		**$28,867.80**		*($1.620)*	**($4,698.40)**	**-14.00%**
17																
18																
19	**INLAND SERVICE AREA**															
20	Delivery Margin Related Charges															
21	Basic Charge	12	months x	$62.00	=	$744.00		12	months x	$61.00	=	$732.00		($1.00)	($12.00)	-0.01%
22																
23	Delivery Charge	11,900.0	GJ x	$3.441	=	40,947.9000		11,900.0	GJ x	$3.398	=	40,436.2000		($0.043)	(511.7000)	-0.38%
24	Rider 3 ESM	11,900.0	GJ x	($0.110)	=	(1,309.0000)		11,900.0	GJ x	($0.110)	=	(1,309.0000)		$0.000	0.0000	0.00%
25	Rider 4 Delivery Rate Refund	11,900.0	GJ x	($0.020)	=	(238.0000)		11,900.0	GJ x	($0.019)	=	(226.1000)		$0.001	11.9000	0.01%
26	Subtotal Delivery Margin Related Charges					**$40,144.90**						**$39,633.10**			**($511.80)**	**-0.38%**
27																
28	Commodity Related Charges															
29	Midstream Cost Recovery Charge	11,900.0	GJ x	$0.446	=	$5,307.4000		11,900.0	GJ x	$0.446	=	$5,307.4000		$0.000	$0.0000	0.00%
30	Commodity Cost Recovery Charge	11,900.0	GJ x	$7.536	=	89,678.4000		11,900.0	GJ x	$5.962	=	70,947.8000		($1.574)	(18,730.6000)	-13.86%
31	Subtotal Cost of Gas (Commodity Related Charge)					**$94,985.80**						**$76,255.20**			**($18,730.60)**	**-13.86%**
32																
33	Total *(with effective $/GJ rate)*	11,900.0		*$11.356*		**$135,130.70**		11,900.0		*$9.739*		**$115,888.30**		*($1.617)*	**($19,242.40)**	**-14.24%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular	EXISTING JANUARY 1, 2009 RATES			PROPOSED APRIL 1, 2009 RATES			Annual Increase/Decrease		
1		Volume	Rate	Annual $	Volume	Rate	Annual $	Rate	Annual $	% of Previous Annual Bil
2	**LOWER MAINLAND SERVICE AREA**									
3	Delivery Margin Related Charges									
4	Basic Charge	12 months x	$891.00 =	**$10,692.00**	12 months x	$880.00 =	**$10,560.00**	($11.00)	**($132.00)**	**-0.16%**
5										
6	Delivery Charge	8,100.0 GJ x	$1.003 =	$8,124.3000	8,100.0 GJ x	$0.990 =	$8,019.0000	($0.013)	($105.3000)	-0.12%
7	Rider 3 ESM	8,100.0 GJ x	($0.036) =	(291.6000)	8,100.0 GJ x	($0.036) =	(291.6000)	$0.000	0.0000	0.00%
8	Rider 4 Delivery Rate Refund	8,100.0 GJ x	($0.006) =	(48.6000)	8,100.0 GJ x	$0.000 =	0.0000	$0.006	48.6000	0.06%
9	Subtotal Delivery Margin Related Charges			**$7,784.10**			**$7,727.40**		**($56.70)**	**-0.07%**
10										
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge	8,100.0 GJ x	$0.670 =	$5,427.0000	8,100.0 GJ x	$0.670 =	$5,427.0000	$0.000	$0.0000	0.00%
13	Commodity Cost Recovery Charge	8,100.0 GJ x	$7.536 =	61,041.6000	8,100.0 GJ x	$5.962 =	48,292.2000	($1.574)	(12,749.4000)	-15.01%
14	Subtotal Gas Sales - Fixed (Commodity Related Charge)			**$66,468.60**			**$53,719.20**		**($12,749.40)**	**-15.01%**
15										
16	Non-Standard Charges (not forecast)									
17	Index Pricing Option, UOR									
18										
19	Total *(with effective $/GJ rate)*	8,100.0	*$10.487*	**$84,944.70**	8,100.0	*$8.890*	**$72,006.60**	*($1.597)*	**($12,938.10)**	**-15.23%**
20										
21										
22	**INLAND SERVICE AREA**									
23	Delivery Margin Related Charges									
24	Basic Charge	12 months x	$891.00 =	**$10,692.00**	12 months x	$880.00 =	**$10,560.00**	($11.00)	**($132.00)**	**-0.28%**
25										
26	Delivery Charge	4,000.0 GJ x	$1.003 =	$4,012.0000	4,000.0 GJ x	$0.990 =	$3,960.0000	($0.013)	($52.0000)	-0.11%
27	Rider 3 ESM	4,000.0 GJ x	($0.036) =	(144.0000)	4,000.0 GJ x	($0.036) =	(144.0000)	$0.000	0.0000	0.00%
28	Rider 4 Delivery Rate Refund	4,000.0 GJ x	($0.006) =	(24.0000)	4,000.0 GJ x	$0.000 =	0.0000	$0.006	24.0000	0.05%
29	Subtotal Delivery Margin Related Charges			**$3,844.00**			**$3,816.00**		**($28.00)**	**-0.06%**
30										
31	Commodity Related Charges									
32	Midstream Cost Recovery Charge	4,000.0 GJ x	$0.644 =	$2,576.0000	4,000.0 GJ x	$0.644 =	$2,576.0000	$0.000	$0.0000	0.00%
33	Commodity Cost Recovery Charge	4,000.0 GJ x	$7.536 =	30,144.0000	4,000.0 GJ x	$5.962 =	23,848.0000	($1.574)	(6,296.0000)	-13.32%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)			**$32,720.00**			**$26,424.00**		**($6,296.00)**	**-13.32%**
35										
36	Non-Standard Charges (not forecast)									
37	Index Pricing Option, UOR									
38										
39	Total *(with effective $/GJ rate)*	4,000.0	*$11.814*	**$47,256.00**	4,000.0	*$10.200*	**$40,800.00**	*($1.614)*	**($6,456.00)**	**-13.66%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER NO. G-xxx-09

RATE SCHEDULE 22 - LARGE INDUSTRIAL T-SERVICE

Line No.	Particular	EXISTING JANUARY 1, 2009 RATES					PROPOSED APRIL 1, 2009 RATES					Annual Increase/Decrease		
1		Volume		Rate		Annual $	Volume		Rate		Annual $	Rate	Annual $	% of Previous Annual Bil
2	**LOWER MAINLAND SERVICE AREA**													
3	Basic Charge	12	months x	$3,710.00	=	**$44,520.00**	12	months x	$3,664.00	=	**$43,968.00**	($46.00)	**($552.00)**	**-0.16%**
4														
5														
6	Delivery Charge - Interruptible MTQ	422,966.3	GJ x	$0.742	=	$313,840.9946	422,966.3	GJ x	$0.733	=	$310,034.2979	($0.009)	($3,806.6967)	-1.09%
7	Rider 3 ESM	422,966.3	GJ x	($0.023)	=	(9,728.2249)	422,966.3	GJ x	($0.023)	=	(9,728.2249)	$0.000	0.0000	0.00%
8	Rider 4 Delivery Rate Refund	422,966.3	GJ x	($0.004)	=	(1,691.8652)	422,966.3	GJ x	($0.005)	=	(2,114.8315)	($0.001)	(422.9663)	-0.12%
9	Transportation - Interruptible					**$302,420.90**					**$298,191.24**		**($4,229.66)**	**-1.22%**
10														
11														
12	Non-Standard Charges (not forecast)													
13	UOR, Demand Surcharge, Balancing Service, Backstopping Gas													
14														
15														
16	Administration Charge	12	months x	$79.00	=	**$948.00**	12	months x	$78.00	=	**$936.00**	($1.00)	**($12.00)**	**0.00%**
17														
18														
19	Total *(with effective $/GJ rate)*	422,966.3		*$0.822*		**$347,888.90**	422,966.3		*$0.811*		**$343,095.24**	*($0.011)*	**($4,793.66)**	**-1.38%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER NO. G-xxx-09

RATE SCHEDULE 22A - LARGE INDUSTRIAL T-SERVICE

Line No.	Particular	EXISTING JANUARY 1, 2009 RATES			PROPOSED APRIL 1, 2009 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual $	Volume	Rate	Annual $	Rate	Annual $	% of Previous Annual Bil
2	**INLAND SERVICE AREA**									
3	Basic Charge	12 months x	$4,871.00 =	**$58,452.00**	12 months x	$4,810.00 =	**$57,720.00**	($61.00)	**($732.00)**	**-0.15%**
4										
5										
6	Transportation - Firm Demand (Delivery Charge Firm DTQ)	2,595.4 GJ x	$11.914 =	**$371,059.20**	2,595.4 GJ x	$11.765 =	**$366,418.56**	($0.149)	**($4,640.64)**	**-0.95%**
7										
8										
9	Delivery Charge - Firm MTQ	646,093.9 GJ x	$0.083 =	$53,625.7937	646,093.9 GJ x	$0.082 =	$52,979.6998	($0.001)	($646.0939)	-0.13%
10	Rider 3 ESM	646,093.9 GJ x	($0.022) =	(14,214.0658)	646,093.9 GJ x	($0.022) =	(14,214.0658)	$0.000	0.0000	0.00%
11	Rider 4 Delivery Rate Refund	646,093.9 GJ x	($0.003) =	(1,938.2817)	646,093.9 GJ x	($0.003) =	(1,938.2817)	$0.000	0.0000	0.00%
12	Transportation - Firm (Delivery Charge Firm MTQ)			**$37,473.45**			**$36,827.35**		**($646.10)**	**-0.13%**
13										
14										
15	Delivery Charge - Interruptible MTQ	22,259.2 GJ x	$0.951 =	$21,168.4992	22,259.2 GJ x	$0.939 =	$20,901.3888	($0.012)	($267.1104)	-0.05%
16	Rider 3 ESM	22,259.2 GJ x	($0.022) =	(489.7024)	22,259.2 GJ x	($0.022) =	(489.7024)	$0.000	0.0000	0.00%
17	Rider 4 Delivery Rate Refund	22,259.2 GJ x	($0.003) =	(66.7776)	22,259.2 GJ x	($0.003) =	(66.7776)	$0.000	0.0000	0.00%
18	Transportation - Interruptible (Delivery Charge Interruptible MTQ)			**$20,612.02**			**$20,344.91**		**($267.11)**	**-0.05%**
19										
20										
21	Non-Standard Charges (not forecast)									
22	UOR, Demand Surcharge, Balancing Service, Backstopping Gas									
23										
24										
25	Administration Charge	12 months x	$79.00 =	**$948.00**	12 months x	$78.00 =	**$936.00**	($1.00)	**($12.00)**	**0.00%**
26										
27										
28	Total *(with effective $/GJ rate)*	646,093.9	*$0.756*	**$488,544.67**	646,093.9	*$0.746*	**$482,246.82**	*($0.010)*	**($6,297.85)**	**-1.29%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 22B - LARGE INDUSTRIAL T-SERVICE

Line No.	Particular	EXISTING JANUARY 1, 2009 RATES Volume		Rate	Annual $	PROPOSED APRIL 1, 2009 RATES Volume		Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Annual Bil
1												
2	**COLUMBIA SERVICE - EXCEPT ELKVIEW COAL**											
3	Basic Charge	12	months x	$4,594.00	= **$55,128.00**	12	months x	$4,537.00	= **$54,444.00**	($57.00)	**($684.00)**	**-0.23%**
4												
5	Transportation - Firm Demand (Delivery Charge Firm DTQ)	2,211.8	GJ x	$7.591	= **$201,477.24**	2,211.8	GJ x	$7.496	= **$198,955.80**	($0.095)	**($2,521.44)**	**-0.84%**
6												
7	Delivery Charge - Firm MTQ	413,966.7	GJ x	$0.081	= $33,531.3027	413,966.7	GJ x	$0.080	= $33,117.3360	($0.001)	($413.9667)	-0.14%
8	Rider 3 ESM	413,966.7	GJ x	($0.018)	= (7,451.4006)	413,966.7	GJ x	($0.018)	= (7,451.4006)	$0.000	0.0000	0.00%
9	Rider 4 Delivery Rate Refund	413,966.7	GJ x	($0.003)	= (1,241.9001)	413,966.7	GJ x	($0.003)	= (1,241.9001)	$0.000	0.0000	0.00%
10	Transportation - Firm (Delivery Charge Firm MTQ)				**$24,838.00**				**$24,424.04**		**($413.96)**	**-0.14%**
11												
12	Delivery Charge - Interruptible MTQ											
13	- Apr. 1 to Nov. 1	6,582.4	GJ x	$0.756	= $4,976.2944	6,582.4	GJ x	$0.747	= $4,917.0528	($0.009)	($59.2416)	-0.02%
14	- Nov. 1 to Apr. 1	10,579.7	GJ x	$1.090	= 11,531.8730	10,579.7	GJ x	$1.076	= 11,383.7572	($0.014)	(148.1158)	-0.05%
15	Rider 3 ESM	17,162.1	GJ x	($0.018)	= (308.9178)	17,162.1	GJ x	($0.018)	= (308.9178)	$0.000	0.0000	0.00%
16	Rider 4 Delivery Rate Refunc	17,162.1	GJ x	($0.003)	= (51.4863)	17,162.1	GJ x	($0.003)	= (51.4863)	$0.000	0.0000	0.00%
17	Transportation - Interruptible (Delivery Charge Interruptible MTQ				**$16,147.76**				**$15,940.41**		**($207.35)**	**-0.07%**
18												
19	Non-Standard Charges (not forecast)											
20	UOR, Demand Surcharge, Balancing Service, Backstopping Gas											
21												
22	Administration Charge	12	months x	$79.00	= **$948.00**	12	months x	$78.00	= **$936.00**	($1.00)	**($12.00)**	**0.00%**
23												
24	Total *(with effective $/GJ rate)*	431,128.8		*$0.692*	**$298,539.00**	431,128.8		*$0.684*	**$294,700.25**	*($0.008)*	**($3,838.75)**	**-1.29%**
25												
26												
27	**COLUMBIA SERVICE - ELKVIEW COAL**											
28	Basic Charge	12	months x	$4,594.00	= **$55,128.00**	12	months x	$4,537.00	= **$54,444.00**	($57.00)	**($684.00)**	**-0.48%**
29												
30	Transportation - Firm Demand (Delivery Charge Firm DTQ)	2,670.0	GJ x	$1.724	= **$55,236.96**	2,670.0	GJ x	$1.702	= **$54,532.08**	($0.022)	**($704.88)**	**-0.50%**
31												
32	Delivery Charge - Firm MTQ	392,395.4	GJ x	$0.081	= $31,784.0274	392,395.4	GJ x	$0.080	= $31,391.6320	($0.001)	($392.3954)	-0.28%
33	Rider 3 ESM	392,395.4	GJ x	($0.007)	= (2,746.7678)	392,395.4	GJ x	($0.007)	= (2,746.7678)	$0.000	0.0000	0.00%
34	Rider 4 Delivery Rate Refunc	392,395.4	GJ x	($0.002)	= (784.7908)	392,395.4	GJ x	($0.003)	= (1,177.1862)	($0.001)	(392.3954)	-0.28%
35	Transportation - Firm (Delivery Charge Firm MTQ)				**$28,252.47**				**$27,467.68**		**($784.79)**	**-0.55%**
36												
37	Delivery Charge - Interruptible MTQ											
38	- Apr. 1 to Nov. 1	10,579.7	GJ x	$0.189	= $1,999.5633	10,579.7	GJ x	$0.187	= $1,978.4039	($0.002)	($21.1594)	-0.01%
39	- Nov. 1 to Apr. 1	0.0	GJ x	$0.270	= 0.0000	0.0	GJ x	$0.267	= 0.0000	($0.003)	0.0000	0.00%
40	Rider 3 ESM	10,579.7	GJ x	($0.007)	= (74.0579)	10,579.7	GJ x	($0.007)	= (74.0579)	$0.000	0.0000	0.00%
41	Rider 4 Delivery Rate Refunc	10,579.7	GJ x	($0.002)	= (21.1594)	10,579.7	GJ x	($0.003)	= (31.7391)	($0.001)	(10.5797)	-0.01%
42	Transportation - Interruptible (Delivery Charge Interruptible MTQ				**$1,904.35**				**$1,872.61**		**($31.74)**	**-0.02%**
43												
44	Non-Standard Charges (not forecast)											
45	UOR, Demand Surcharge, Balancing Service, Backstopping Gas											
46												
47	Administration Charge	12	months x	$79.00	= **$948.00**	12	months x	$78.00	= **$936.00**	($1.00)	**($12.00)**	**-0.01%**
48												
49	Total *(with effective $/GJ rate)*	402,975.1		*$0.351*	**$141,469.78**	402,975.1		*$0.346*	**$139,252.37**	*($0.005)*	**($2,217.41)**	**-1.57%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 23 - LARGE COMMERCIAL T-SERVICE

Line No.	Particular	EXISTING JANUARY 1, 2009 RATES			PROPOSED APRIL 1, 2009 RATES			Annual Increase/Decrease		
1		Volume	Rate	Annual $	Volume	Rate	Annual $	Rate	Annual $	% of Previous Annual Bil
2	**LOWER MAINLAND SERVICE AREA**									
3	Basic Charge	12 months x	$134.20 =	**$1,610.40**	12 months x	$132.52 =	**$1,590.24**	($1.68)	**($20.16)**	**-0.18%**
4										
5	Administration Charge	12 months x	$79.00 =	**$948.00**	12 months x	$78.00 =	**$936.00**	($1.00)	**($12.00)**	**-0.11%**
6										
7	Delivery Charge	4,100.0 GJ x	$2.163 =	$8,868.3000	4,100.0 GJ x	$2.136 =	$8,757.6000	($0.027)	($110.7000)	-1.00%
8	Rider 3 ESM	4,100.0 GJ x	($0.079) =	(323.9000)	4,100.0 GJ x	($0.079) =	(323.9000)	$0.000	0.0000	0.00%
9	Rider 4 Delivery Rate Refunc	4,100.0 GJ x	($0.013) =	(53.3000)	4,100.0 GJ x	($0.022) =	(90.2000)	($0.009)	(36.9000)	-0.33%
10	Rider 5 RSAM	4,100.0 GJ x	$0.001 =	4.1000	4,100.0 GJ x	$0.001 =	4.1000	$0.000	0.0000	0.00%
11	Transportation - Firm			**$8,495.20**			**$8,347.60**		**($147.60)**	**-1.34%**
12										
13	Non-Standard Charges (not forecast)									
14	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
15										
16	Total *(with effective $/GJ rate)*	4,100.0	*$2.696*	**$11,053.60**	4,100.0	*$2.652*	**$10,873.84**	*($0.044)*	**($179.76)**	**-1.63%**
17										
18	**INLAND SERVICE AREA**									
19	Basic Charge	12 months x	$134.20 =	**$1,610.40**	12 months x	$132.52 =	**$1,590.24**	($1.68)	**($20.16)**	**-0.16%**
20										
21	Administration Charge	12 months x	$79.00 =	**$948.00**	12 months x	$78.00 =	**$936.00**	($1.00)	**($12.00)**	**-0.10%**
22										
23	Delivery Charge	4,700.0 GJ x	$2.163 =	$10,166.1000	4,700.0 GJ x	$2.136 =	$10,039.2000	($0.027)	($126.9000)	-1.03%
24	Rider 3 ESM	4,700.0 GJ x	($0.079) =	(371.3000)	4,700.0 GJ x	($0.079) =	(371.3000)	$0.000	0.0000	0.00%
25	Rider 4 Delivery Rate Refund	4,700.0 GJ x	($0.013) =	(61.1000)	4,700.0 GJ x	($0.022) =	(103.4000)	($0.009)	(42.3000)	-0.34%
26	Rider 5 RSAM	4,700.0 GJ x	$0.001 =	4.7000	4,700.0 GJ x	$0.001 =	4.7000	$0.000	0.0000	0.00%
27	Transportation - Firm			**$9,738.40**			**$9,569.20**		**($169.20)**	**-1.38%**
28										
29	Non-Standard Charges (not forecast)									
30	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
31										
32	Total *(with effective $/GJ rate)*	4,700.0	*$2.616*	**$12,296.80**	4,700.0	*$2.573*	**$12,095.44**	*($0.043)*	**($201.36)**	**-1.64%**
33										
34	**COLUMBIA SERVICE AREA**									
35	Basic Charge	12 months x	$134.20 =	**$1,610.40**	12 months x	$132.52 =	**$1,590.24**	($1.68)	**($20.16)**	**-0.18%**
36										
37	Administration Charge	12 months x	$79.00 =	**$948.00**	12 months x	$78.00 =	**$936.00**	($1.00)	**($12.00)**	**-0.11%**
38										
39	Delivery Charge	4,200.0 GJ x	$2.163 =	$9,084.6000	4,200.0 GJ x	$2.136 =	$8,971.2000	($0.027)	($113.4000)	-1.01%
40	Rider 3 ESM	4,200.0 GJ x	($0.079) =	(331.8000)	4,200.0 GJ x	($0.079) =	(331.8000)	$0.000	0.0000	0.00%
41	Rider 4 Delivery Rate Refunc	4,200.0 GJ x	($0.013) =	(54.6000)	4,200.0 GJ x	($0.022) =	(92.4000)	($0.009)	(37.8000)	-0.34%
42	Rider 5 RSAM	4,200.0 GJ x	$0.001 =	4.2000	4,200.0 GJ x	$0.001 =	4.2000	$0.000	0.0000	0.00%
43	Transportation - Firm			**$8,702.40**			**$8,551.20**		**($151.20)**	**-1.34%**
44										
45	Non-Standard Charges (not forecast)									
46	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
47										
48	Total *(with effective $/GJ rate)*	4,200.0	*$2.681*	**$11,260.80**	4,200.0	*$2.637*	**$11,077.44**	*($0.044)*	**($183.36)**	**-1.63%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 25 - GENERAL FIRM T-SERVICE

Line No.	Particular	EXISTING JANUARY 1, 2009 RATES					PROPOSED APRIL 1, 2009 RATES					Annual Increase/Decrease		
1		Volume		Rate		Annual $	Volume		Rate		Annual $	Rate	Annual $	% of Previous Annual Bil
2	**LOWER MAINLAND SERVICE AREA**													
3	Basic Charge	12	months x	$594.00	=	**$7,128.00**	12	months x	$587.00	=	**$7,044.00**	($7.00)	**($84.00)**	**-0.24%**
4														
5	Administration Charge	12	months x	$79.00	=	**$948.00**	12	months x	$78.00	=	**$936.00**	($1.00)	**($12.00)**	**-0.03%**
6														
7	Transportation - Firm Demand	97.3	GJ x	$14.840	=	**$17,327.16**	97.3	GJ x	$14.655	=	**$17,111.16**	($0.185)	**($216.00)**	**-0.62%**
8														
9	Delivery Charge	17,819.1	GJ x	$0.600	=	$10,691.4600	17,819.1	GJ x	$0.593	=	$10,566.7263	($0.007)	($124.7337)	-0.36%
10	Rider 3 ESM	17,819.1	GJ x	($0.060)	=	(1,069.1460)	17,819.1	GJ x	($0.060)	=	(1,069.1460)	$0.000	0.0000	0.00%
11	Rider 4 Delivery Rate Refund	17,819.1	GJ x	($0.009)	=	(160.3719)	17,819.1	GJ x	($0.012)	=	(213.8292)	($0.003)	(53.4573)	-0.15%
12	Transportation - Firm					**$9,461.94**					**$9,283.75**		**($178.19)**	**-0.51%**
13														
14	Non-Standard Charges (not forecast)													
15	UOR, Balancing gas, Backstopping Gas, Replacement Gas													
16														
17	Total *(with effective $/GJ rate)*	17,819.1		*$1.957*		**$34,865.10**	17,819.1		*$1.929*		**$34,374.91**	*($0.028)*	**($490.19)**	**-1.41%**
18														
19	**INLAND SERVICE AREA**													
20	Basic Charge	12	months x	$594.00	=	**$7,128.00**	12	months x	$587.00	=	**$7,044.00**	($7.00)	**($84.00)**	**-0.11%**
21														
22	Administration Charge	12	months x	$79.00	=	**$948.00**	12	months x	$78.00	=	**$936.00**	($1.00)	**($12.00)**	**-0.02%**
23														
24	Transportation - Firm Demand	231.3	GJ x	$14.840	=	**$41,189.88**	231.3	GJ x	$14.655	=	**$40,676.40**	($0.185)	**($513.48)**	**-0.70%**
25														
26	Delivery Charge	45,504.2	GJ x	$0.600	=	$27,302.5200	45,504.2	GJ x	$0.593	=	$26,983.9906	($0.007)	($318.5294)	-0.43%
27	Rider 3 ESM	45,504.2	GJ x	($0.060)	=	(2,730.2520)	45,504.2	GJ x	($0.060)	=	(2,730.2520)	$0.000	0.0000	0.00%
28	Rider 4 Delivery Rate Refund	45,504.2	GJ x	($0.009)	=	(409.5378)	45,504.2	GJ x	($0.012)	=	(546.0504)	($0.003)	(136.5126)	-0.19%
29	Transportation - Firm					**$24,162.73**					**$23,707.69**		**($455.04)**	**-0.62%**
30														
31	Non-Standard Charges (not forecast)													
32	UOR, Balancing gas, Backstopping Gas, Replacement Gas													
33														
34	Total *(with effective $/GJ rate)*	45,504.2		*$1.614*		**$73,428.61**	45,504.2		*$1.590*		**$72,364.09**	*($0.024)*	**($1,064.52)**	**-1.45%**
35														
36	**COLUMBIA SERVICE**													
37	Basic Charge	12	months x	$594.00	=	**$7,128.00**	12	months x	$587.00	=	**$7,044.00**	($7.00)	**($84.00)**	**-0.14%**
38														
39	Administration Charge	12	months x	$79.00	=	**$948.00**	12	months x	$78.00	=	**$936.00**	($1.00)	**($12.00)**	**-0.02%**
40														
41	Transportation - Firm Demand	210.0	GJ x	$14.840	=	**$37,396.80**	210.0	GJ x	$14.655	=	**$36,930.60**	($0.185)	**($466.20)**	**-0.79%**
42														
43	Delivery Charge	25,484.6	GJ x	$0.600	=	$15,290.7600	25,484.6	GJ x	$0.593	=	$15,112.3678	($0.007)	($178.3922)	-0.30%
44	Rider 3 ESM	25,484.6	GJ x	($0.060)	=	(1,529.0760)	25,484.6	GJ x	($0.060)	=	(1,529.0760)	$0.000	0.0000	0.00%
45	Rider 4 Delivery Rate Refund	25,484.6	GJ x	($0.009)	=	(229.3614)	25,484.6	GJ x	($0.012)	=	(305.8152)	($0.003)	(76.4538)	-0.13%
46	Transportation - Firm					**$13,532.32**					**$13,277.48**		**($254.84)**	**-0.43%**
47														
48	Non-Standard Charges (not forecast)													
49	UOR, Balancing gas, Backstopping Gas, Replacement Gas													
50														
51	Total *(with effective $/GJ rate)*	25,484.6		*$2.315*		**$59,005.12**	25,484.6		*$2.283*		**$58,188.08**	*($0.032)*	**($817.04)**	**-1.38%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 27 - INTERRUPTIBLE T-SERVICE

Line No.	Particular	EXISTING JANUARY 1, 2009 RATES				PROPOSED APRIL 1, 2009 RATES				Annual Increase/Decrease		
1		Volume		Rate	Annual $	Volume		Rate	Annual $	Rate	Annual $	% of Previous Annual Bil
2	**LOWER MAINLAND SERVICE AREA**											
3	Basic Charge	12	months x	$891.00	= **$10,692.00**	12	months x	$880.00	= **$10,560.00**	($11.00)	**($132.00)**	**-0.23%**
4												
5	Administration Charge	12	months x	$79.00	= **$948.00**	12	months x	$78.00	= **$936.00**	($1.00)	**($12.00)**	**-0.02%**
6												
7	Delivery Charge	47,047.2	GJ x	$1.003	= $47,188.3416	47,047.2	GJ x	$0.990	= $46,576.7280	($0.013)	($611.6136)	-1.08%
8	Rider 3 ESM	47,047.2	GJ x	($0.036)	= (1,693.6992)	47,047.2	GJ x	($0.036)	= (1,693.6992)	$0.000	0.0000	0.00%
9	Rider 4 Delivery Rate Refund	47,047.2	GJ x	($0.006)	= (282.2832)	47,047.2	GJ x	($0.008)	= (376.3776)	($0.002)	(94.0944)	-0.17%
10	Transportation - Interruptible				**$45,212.36**				**$44,506.65**		**($705.71)**	**-1.24%**
11												
12	Non-Standard Charges (not forecast)											
13	UOR, Balancing gas, Backstopping Gas											
14												
15	Total *(with effective $/GJ rate)*	47,047.2		*$1.208*	**$56,852.36**	47,047.2		*$1.190*	**$56,002.65**	*($0.018)*	**($849.71)**	**-1.49%**
16												
17												
18												
19												
20	**INLAND SERVICE AREA**											
21	Basic Charge	12	months x	$891.00	= **$10,692.00**	12	months x	$880.00	= **$10,560.00**	($11.00)	**($132.00)**	**-0.23%**
22												
23	Administration Charge	12.0	months x	$79.00	= **$948.00**	12.0	months x	$78.00	= **$936.00**	($1.00)	**($12.00)**	**-0.02%**
24												
25	Delivery Charge	48,727.3	GJ x	$1.003	= $48,873.4819	48,727.3	GJ x	$0.990	= $48,240.0270	($0.013)	($633.4549)	-1.08%
26	Rider 3 ESM	48,727.3	GJ x	($0.036)	= (1,754.1828)	48,727.3	GJ x	($0.036)	= (1,754.1828)	$0.000	0.0000	0.00%
27	Rider 4 Delivery Rate Refund	48,727.3	GJ x	($0.006)	= (292.3638)	48,727.3	GJ x	($0.008)	= (389.8184)	($0.002)	(97.4546)	-0.17%
28	Transportation - Interruptible				**$46,826.94**				**$46,096.03**		**($730.91)**	**-1.25%**
29												
30												
31	Non-Standard Charges (not forecast)											
32	UOR, Balancing gas, Backstopping Gas											
33		48,727.3		*$1.200*	**$58,466.94**	48,727.3		*$1.182*	**$57,592.03**	*($0.018)*	**($874.91)**	**-1.50%**
34	Total *(with effective $/GJ rate)*											

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

DRAFT ORDER

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

Filings by Terasen Gas Inc. regarding
2009 First Quarter Gas Costs Report
and Rate Changes effective April 1, 2009
for the Lower Mainland, Inland, Columbia Service Areas

BEFORE:

[March xx, 2009]

WHEREAS:

A. By Order No. G-127-08 dated September 11, 2008, the British Columbia Utilities Commission (the "Commission") approved a decrease in the Commodity Cost Recovery Charge for the Lower Mainland, Inland, and Columbia Service Areas, effective October 1, 2008; and

B. By Order No. G-187-08 dated December 11, 2008, the Commission ordered that no change be made to the Commodity Cost Recovery Charge effective January 1, 2009; and

C. By Order No. G-191-08 dated December 11, 2008, the Commission approved increased delivery charges for customers served under Rate Schedules 1, 1U, 1X, 2, 2U, 2X, 3, 3U, 3X, 4, 5, 6, 7, 22, 22A, 22B, 23, 25, and 27 effective January 1, 2009, as provided in the Amended Application of the Terasen Gas Inc. ("Terasen Gas") 2008 Annual Review of 2009 Revenue Requirements and Rates; and

D. On March 5, 2009, pursuant to Commission Letter No. L-5-01, Terasen Gas filed its 2009 First Quarter Report on Commodity Cost Reconciliation Account ("CCRA") and Midstream Cost Reconciliation Account ("MCRA") balances and gas commodity charges for the Lower Mainland, Inland and Columbia Service Areas effective April 1, 2009 that were based on February 24, 2009 forward gas prices (the "2009 First Quarter Report"); and

E. The 2009 First Quarter Report forecasts that commodity cost recoveries at current rates would be 126.4 percent of costs for the following 12 months; and requests a decrease of $1.574/GJ to the Commodity Cost Recovery Charges from $7.536/GJ to $5.962/GJ for natural gas sales rate class customers in Lower Mainland, Inland, and Columbia Service Areas effective April 1, 2009; and

F. The 2009 First Quarter Report forecasts MCRA balance at existing rates to be approximately an after-tax deficit of $49 million at December 31, 2009; and

G. The 2009 First Quarter Report proposes a decrease to delivery charges for customers served under Rate Schedules 1, 1U, 1X, 2, 2U, 2X, 3, 3U, 3X, 4, 5, 6, 7, 22, 22A, 22B, 23, 25, and 27, effective April 1, 2009, to correct a Revenue Deficiency overstatement in the Amended Application of the Terasen Gas 2008 Annual Review of 2009 Revenue Requirements and Rates; and

H. The 2009 First Quarter Report proposes that the forecast amount over collected from customers for the period January 1, 2009 through March 31, 2009, be refunded via a nine month Delivery Rate Refund Rider effective April 1, 2009 through the existing Rate Rider 4 mechanism for customers served under Rate Schedules 1, 1U, 1X, 2, 2U, 2X, 3, 3U, 4, 5, 6, 7, 22, 22A, 22B, 23, 25, and 27; and

DRAFT ORDER

I. The aggregate rate changes would decrease Lower Mainland Rate Schedule 1 rates by $1.643/GJ, which would reduce a typical residential customer's annual bill by approximately $156 or 12.7 percent, with an average annual consumption of 95 GJ; and

J. The Commission concludes that the requested changes as outlined in the 2009 First Quarter Report should be approved.

NOW THEREFORE pursuant to Section 58, 60, 61, 61(4) and 124 of the Utilities Commission Act, the Commission orders as follows:

1. The Commission approves the proposed flow through decrease to the Commodity Cost Recovery Charges for Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas, effective April 1, 2009, to a rate of $5.962/GJ as set out in the 2009 First Quarter Report.

2. The Midstream Cost Recovery Charges remain unchanged.

3. The Commission approves the proposed delivery related changes, including the Delivery Rate Refund Rider (Rate Rider 4), for customers served under Rate Schedules 1, 1U, 1X, 2, 2U, 2X, 3, 3U, 3X, 4, 5, 6, 7, 22, 22A, 22B, 23, 25, and 27 effective April 1, 2009 as set out in the 2009 First Quarter Report.

4. Terasen Gas will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.

DATED at the City of Vancouver, In the Province of British Columbia, this day of March, 2009.

BY ORDER