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March 5, 2009

British Columbia Utilities Commission  
6th Floor, 900 Howe Street  
Vancouver, B.C.  
V6Z 2N3

Regulatory Affairs Correspondence  
Email: [regulatory\\_affairs@terasengas.com](mailto:regulatory_affairs@terasengas.com)

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: Terasen Gas Inc. – Fort Nelson Service Area (“TG Fort Nelson”)  
Gas Cost Reconciliation Account (“GCRA”) and  
2009 First Quarter Gas Cost Report**

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The attached materials provide the TG Fort Nelson 2009 First Quarter Gas Cost Report as required under British Columbia Utilities Commission (the “Commission”) guidelines.

Based on the forward prices as at February 24, 2009, the March 31, 2009 GCRA deferral balance is projected to be approximately \$156,600 surplus after tax (Tab 1, Page 2.0, Column 2, Line 34). Further, based on the February 24, 2009 forward prices, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending March 31, 2010, and accounting for the projected March 31, 2009 deferral balance, the GCRA ratio is calculated to be 123.2% (Tab 1, Page 1, Column 3, Line 10). The ratio falls outside the deadband range of 95% to 105%, indicating that a rate change is necessary at this time.

The result indicates a gas cost flow through decrease, effective April 1, 2009, of \$1.440/GJ would be required to eliminate the forecast over-recovery of the 12-month forward gas purchase costs and to amortize the projected March 31, 2009 surplus deferral balance. A summary, including a component breakdown of the \$1.440/GJ decrease Terasen Gas Inc. (“Terasen Gas”) is requesting for TG Fort Nelson effective April 1, 2009, is provided under the section titled “BALANCING REQUIREMENT” at Tab 1, Page 1. The schedules within Tab 2 provide a summary of the forecast monthly GCRA activity and deferral balances with the proposed gas cost flow through, effective April 1, 2009.

Tabs 3 and 4 provide the tariff continuity and the bill impact schedules. These schedules show the proposed April 1, 2009 decrease of the gas cost recovery charge component of rates. The TG Fort Nelson rate change, effective April 1, 2009, would decrease the annual bill by approximately \$202 or 14.1%, for a Fort Nelson residential customer with an average annual consumption of 140 GJ.

In summary, Terasen Gas hereby requests Commission approval to flow through in customers’ rates, effective April 1, 2009, a TG Fort Nelson gas cost recovery charge rate decrease of \$1.440/GJ. The gas cost recovery charge component of rates would decrease from \$7.640/GJ to \$6.200/GJ, effective April 1, 2009.

Provided in Tab 5 are the details of the forecast gas costs for TG Fort Nelson. Terasen Gas requests the information contained in Tab 5 be treated as CONFIDENTIAL.

### **CONFIDENTIALITY**

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in Terasen Gas' January 31, 1994 submission to the Commission) Terasen Gas is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. Terasen Gas believes this will ensure that market sensitive information is protected, and Terasen Gas' ability to obtain favourable commercial terms for future gas contracting is not impaired.

In this regard, Terasen Gas further believes that the Core Market could be disadvantaged and may well shoulder incremental costs if utility gas supply procurement strategies as well as contracts are treated in a different manner than those of other gas purchasers, and believes that since it continues to operate within a competitive environment, there is no necessity for public disclosure and risk prejudice or influence in the negotiations or renegotiation of subsequent contracts.

Terasen Gas will continue to monitor the forward prices and will report these results in the TG Fort Nelson 2009 Second Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

**TERASEN GAS INC.**

***Original signed:***

Tom A. Loski

Attachments

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 GAS COST RECONCILIATION ACCOUNT ("GCRA") RATE CHANGE TRIGGER MECHANISM  
 FOR THE PERIOD APRIL 1, 2009 TO MARCH 31, 2010  
 WITH EXISTING JANUARY 1, 2009 GAS COST RECOVERY RATES  
**(FEBRUARY 24, 2009 FORWARD PRICES)**

Line No.	Particulars	Annual (\$000)	Percentage	Volume (TJ)	Unit Cost (\$/GJ)
	(1)	(2)	(3)	(4)	(5)
1	<b><u>RATE CHANGE TRIGGER MECHANISM</u></b>				
2	Projected Grossed-up GCRA Balance as at March 31, 2009	\$ (223.7)			
3	(Page 2.0, Line 34, Col 2 after tax amount grossed up using 30.0% tax rate)				
4					
5	Forecast Incurred Gas Costs - April 2009 to March 2010	\$ 3,649.2			
6	(Page 2.0, Line 20, Col 14)				
7	Forecast Recovered Gas Costs - April 2009 to March 2010	\$ 4,221.2			
8	(Page 2.0, Line 10, Col 14)				
9					
10	Ratio = $\frac{\text{Forecast Recovered Gas Costs}}{\text{Forecast Incurred Gas Costs} + \text{Projected GCRA Balance}}$	= \$ 4,221.2	=		= <u>123.2%</u>
11		\$ 3,425.5			
12					
13					
14					
15					
16	<b><u>BALANCING REQUIREMENT</u></b>				
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband)				
18					
19	Forecast 12 Month Recovery Volumes - April 2009 to March 2010			552.5	
20	(Page 2.0, Col. 14, Line 2)				
21					
22	Projected GCRA Balance at March 31, 2009 (Line 2)	\$ (223.7)			\$ (0.405)
23	Forecast GCRA Activities - April 2009 to March 2010 (Line 5 - Line 7)	<u>(572.0)</u>			\$ (1.035)
24	(Over) / Under Recovery at Existing Rates	<u>\$ (795.7)</u>			
25					
26	Proposed Rates (Decrease) / Increase				<u><u>\$ (1.440)</u></u>

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 RECOVERED AND INCURRED COSTS SUMMARY  
 FOR THE PERIOD APRIL 1, 2009 TO MARCH 31, 2011

WITH EXISTING JANUARY 1, 2009 GAS COST RECOVERY RATES  
 (FEBRUARY 24, 2009 FORWARD PRICES)

Line No.	Particulars													12 months
		Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr09-Mar10 Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b>RECOVERED GAS COSTS</b>													
2	Total Sales - TJ	38.9	21.7	14.1	9.2	11.7	18.8	41.2	65.3	82.9	101.3	75.9	71.5	552.5
3	T-Service UAF - TJ	-	-	-	-	-	-	-	-	-	-	-	-	-
4														
5	Recovery Unit Cost on Sales - \$/GJ	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640
6	Recovery Unit Cost on T-Service UAF - \$/GJ	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078
7														
8	Recovery on Sales - \$000	\$ 297.2	\$ 165.8	\$ 107.7	\$ 70.3	\$ 89.4	\$ 143.6	\$ 314.8	\$ 498.9	\$ 633.4	\$ 773.9	\$ 579.9	\$ 546.3	\$ 4,221.2
9	Recovery on T-Service UAF - \$000	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Forecast Recovered Gas Costs - \$000	<u>\$ 297.2</u>	<u>\$ 165.8</u>	<u>\$ 107.7</u>	<u>\$ 70.3</u>	<u>\$ 89.4</u>	<u>\$ 143.6</u>	<u>\$ 314.8</u>	<u>\$ 498.9</u>	<u>\$ 633.4</u>	<u>\$ 773.9</u>	<u>\$ 579.9</u>	<u>\$ 546.3</u>	<u>\$ 4,221.2</u>
11														
12														
13														
14	<b>INCURRED GAS COSTS</b>													
15	Total Purchases Incl. Company Use and UAF - TJ	39.4	22.0	14.3	9.3	11.8	19.0	41.7	66.1	83.9	102.5	76.8	72.4	559.2
16														
17														
18	Blended Cost - \$/GJ	\$ 5.4456	\$ 5.5165	\$ 5.6170	\$ 5.7358	\$ 5.7503	\$ 5.7395	\$ 5.7663	\$ 6.5664	\$ 6.7844	\$ 7.1643	\$ 6.8903	\$ 6.8443	
19														
20	Forecast Incurred Gas Costs - \$000	<u>\$ 214.6</u>	<u>\$ 121.4</u>	<u>\$ 80.3</u>	<u>\$ 53.3</u>	<u>\$ 67.9</u>	<u>\$ 109.0</u>	<u>\$ 240.5</u>	<u>\$ 434.0</u>	<u>\$ 569.2</u>	<u>\$ 734.3</u>	<u>\$ 529.2</u>	<u>\$ 495.5</u>	<u>\$ 3,649.2</u>
21														
22														
23														
24														
25														
26	<b>GCRA BALANCE</b>													
27	Opening Balance Before Tax	\$ (223.7)	\$ (306.3)	\$ (350.7)	\$ (378.1)	\$ (395.1)	\$ (416.6)	\$ (451.2)	\$ (525.5)	\$ (590.4)	\$ (640.7)	\$ (680.3)	\$ (731.0)	
28	Forecast Activity	(82.6)	(44.4)	(27.4)	(17.0)	(21.5)	(34.6)	(74.3)	(64.9)	(64.2)	(39.6)	(50.7)	(50.8)	\$ (572.0)
29	Closing Balance Before Tax	<u>\$ (306.3)</u>	<u>\$ (350.7)</u>	<u>\$ (378.1)</u>	<u>\$ (395.1)</u>	<u>\$ (416.6)</u>	<u>\$ (451.2)</u>	<u>\$ (525.5)</u>	<u>\$ (590.4)</u>	<u>\$ (654.6)</u>	<u>\$ (680.3)</u>	<u>\$ (731.0)</u>	<u>\$ (781.8)</u>	
30														
31	Tax Rate	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	28.50%	28.50%	28.50%	
32														
33														
34	Opening Balance After Tax	\$ (156.6)	\$ (214.4)	\$ (245.5)	\$ (264.7)	\$ (276.6)	\$ (291.6)	\$ (315.8)	\$ (367.8)	\$ (413.2)	\$ (458.1)	\$ (486.4)	\$ (522.7)	
35	Forecast Activity	(57.8)	(31.1)	(19.2)	(11.9)	(15.1)	(24.2)	(52.0)	(45.4)	(44.9)	(28.3)	(36.3)	(36.3)	\$ (402.5)
36	Closing Balance After Tax - \$000	<u>\$ (214.4)</u>	<u>\$ (245.5)</u>	<u>\$ (264.7)</u>	<u>\$ (276.6)</u>	<u>\$ (291.6)</u>	<u>\$ (315.8)</u>	<u>\$ (367.8)</u>	<u>\$ (413.2)</u>	<u>\$ (458.1)</u>	<u>\$ (486.4)</u>	<u>\$ (522.7)</u>	<u>\$ (559.0)</u>	

**WITH EXISTING JANUARY 1, 2009 GAS COST RECOVERY RATE:  
 (FEBRUARY 24, 2009 FORWARD PRICES)**

Line No.	Particulars													12 months
		Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Jan10-Dec10 Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
<b>1 RECOVERED GAS COSTS</b>														
2 Total Sales - TJ		38.6	21.6	14.1	9.1	11.6	18.6	40.8	65.1	82.7	101.0	75.6	71.3	550.1
3 T-Service UAF - TJ		-	-	-	-	-	-	-	-	-	-	-	-	-
4														
5 Recovery Unit Cost on Sales - \$/GJ		\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640
6 Recovery Unit Cost on T-Service UAF - \$/GJ		\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078
7														
8 Recovery on Sales - \$000		\$ 294.9	\$ 165.0	\$ 107.7	\$ 69.5	\$ 88.6	\$ 142.1	\$ 311.7	\$ 497.4	\$ 631.8	\$ 771.6	\$ 577.6	\$ 544.7	\$ 4,202.6
9 Recovery on T-Service UAF - \$000		-	-	-	-	-	-	-	-	-	-	-	-	-
10 Total Forecast Recovered Gas Costs - \$000		<u>\$ 294.9</u>	<u>\$ 165.0</u>	<u>\$ 107.7</u>	<u>\$ 69.5</u>	<u>\$ 88.6</u>	<u>\$ 142.1</u>	<u>\$ 311.7</u>	<u>\$ 497.4</u>	<u>\$ 631.8</u>	<u>\$ 771.6</u>	<u>\$ 577.6</u>	<u>\$ 544.7</u>	<u>\$ 4,202.6</u>
11														
12														
13														
<b>14 INCURRED GAS COSTS</b>														
15 Total Purchases Incl. Company Use and UAF - TJ		39.1	21.9	14.3	9.2	11.7	18.8	41.3	65.9	83.7	102.2	76.5	72.2	556.8
16														
17														
18 Blended Cost - \$/GJ		\$ 6.2329	\$ 6.2743	\$ 6.3639	\$ 6.4872	\$ 6.5191	\$ 6.5067	\$ 6.5067	\$ 6.5067	\$ 6.5067	\$ 7.1643	\$ 6.8903	\$ 6.8443	
19														
20 Forecast Incurred Gas Costs - \$000		<u>\$ 243.7</u>	<u>\$ 137.4</u>	<u>\$ 91.0</u>	<u>\$ 59.7</u>	<u>\$ 76.3</u>	<u>\$ 122.3</u>	<u>\$ 268.7</u>	<u>\$ 428.8</u>	<u>\$ 544.6</u>	<u>\$ 732.2</u>	<u>\$ 527.1</u>	<u>\$ 494.2</u>	<u>\$ 3,726.0</u>
21														
22														
23														
24														
25														
<b>26 GCRA BALANCE</b>														
27 Opening Balance Before Tax		\$ (781.8)	\$ (833.0)	\$ (860.6)	\$ (877.3)	\$ (887.1)	\$ (899.4)	\$ (919.2)	\$ (962.2)	\$ (1,030.8)	\$ (1,087.3)	\$ (1,126.7)	\$ (1,177.2)	
28 Forecast Activity		(51.2)	(27.6)	(16.7)	(9.8)	(12.3)	(19.8)	(43.0)	(68.6)	(87.2)	(39.4)	(50.5)	(50.5)	\$ (476.6)
29 Closing Balance Before Tax		<u>\$ (833.0)</u>	<u>\$ (860.6)</u>	<u>\$ (877.3)</u>	<u>\$ (887.1)</u>	<u>\$ (899.4)</u>	<u>\$ (919.2)</u>	<u>\$ (962.2)</u>	<u>\$ (1,030.8)</u>	<u>\$ (1,118.0)</u>	<u>\$ (1,126.7)</u>	<u>\$ (1,177.2)</u>	<u>\$ (1,227.7)</u>	
30														
31 Tax Rate		28.50%	28.50%	28.50%	28.50%	28.50%	28.50%	28.50%	28.50%	28.50%	26.50%	26.50%	26.50%	
32														
33														
34 Opening Balance After Tax		\$ (559.0)	\$ (595.6)	\$ (615.3)	\$ (627.2)	\$ (634.2)	\$ (643.0)	\$ (657.2)	\$ (687.9)	\$ (736.9)	\$ (799.2)	\$ (828.2)	\$ (865.3)	
35 Forecast Activity		(36.6)	(19.7)	(11.9)	(7.0)	(8.8)	(14.2)	(30.7)	(49.0)	(62.3)	(29.0)	(37.1)	(37.1)	\$ (343.6)
36 Closing Balance After Tax - \$000		<u>\$ (595.6)</u>	<u>\$ (615.3)</u>	<u>\$ (627.2)</u>	<u>\$ (634.2)</u>	<u>\$ (643.0)</u>	<u>\$ (657.2)</u>	<u>\$ (687.9)</u>	<u>\$ (736.9)</u>	<u>\$ (799.2)</u>	<u>\$ (828.2)</u>	<u>\$ (865.3)</u>	<u>\$ (902.4)</u>	

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 STATION NO. 2 INDEX PROJECTIONS  
 FOR THE PERIOD ENDING MARCH 31, 2011

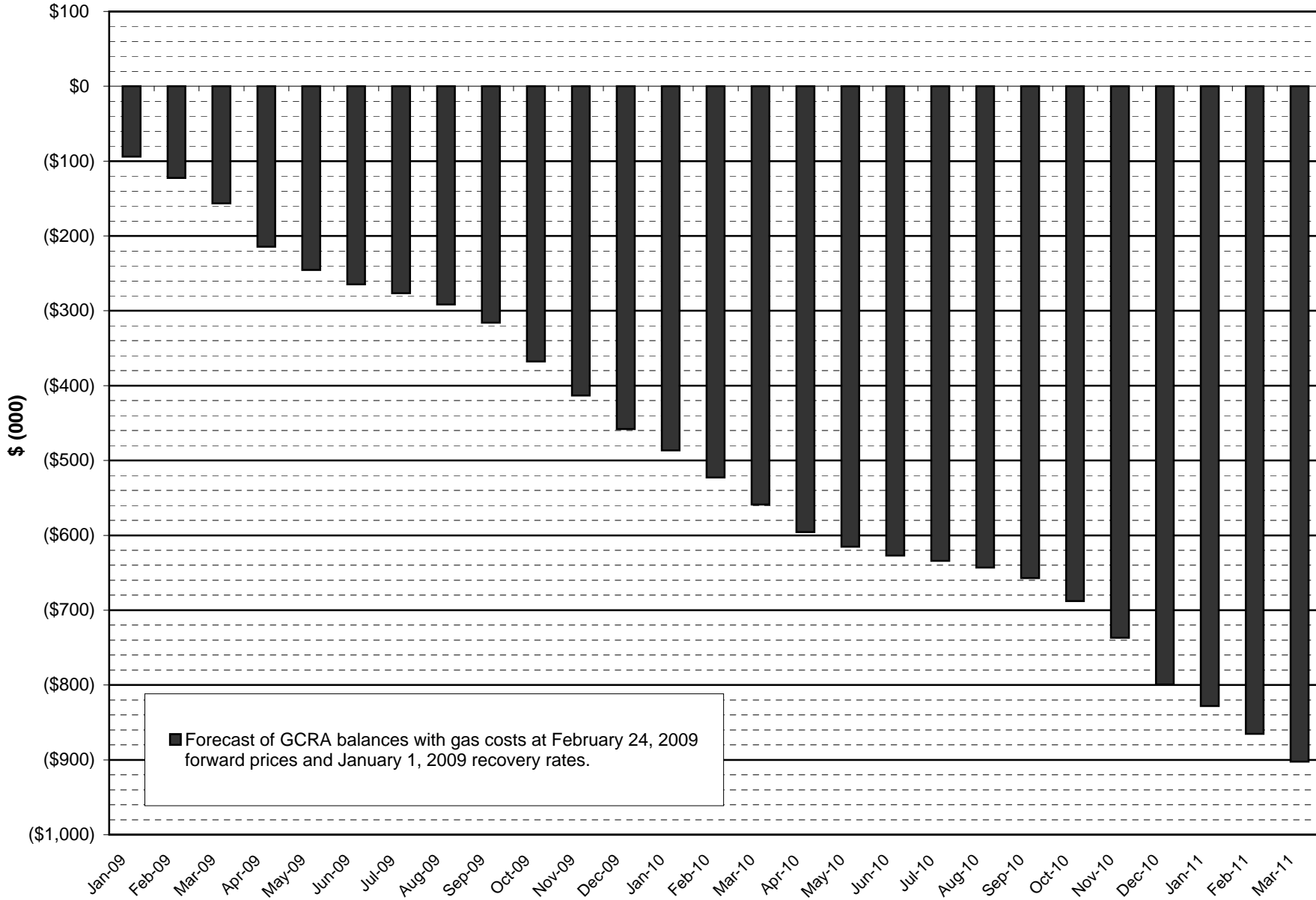
Line No.	Particulars	Nov 24, 2008 Forward Prices 2008 Q4 Gas Cost Report		Feb 24, 2009 Forward Prices 2009 Q1 Gas Cost Report		Feb 24, 2009 based Forecast Less Nov 24, 2008 based Forecast	
		(1)	(2)	(3)	(4) = (3)-(2)		
1	<b>Station No. 2 - \$CDN/GJ</b>						
2	2008 October	Recorded \$	5.58	↑ \$	5.58		-
3	November	Projected \$	6.84	↑ \$	6.84		-
4	December	Forecast \$	6.97	Recorded \$	7.15		0.18
5	Simple Average (Jan, 2008 - Dec, 2008)	\$	7.68	\$	7.70	0.3%	\$ 0.02
6	Simple Average (Apr, 2008 - Mar, 2009)	\$	7.77	\$	7.21	-7.2%	\$ (0.56)
7	Simple Average (Jul, 2008 - Jun, 2009)	\$	7.25	\$	5.96	-17.8%	\$ (1.29)
8	Simple Average (Oct, 2008 - Sep, 2009)	\$	7.06	\$	5.05	-28.5%	\$ (2.01)
9	2009 January	Forecast \$	7.52	Recorded \$	6.52		(1.00)
10	February	↓ \$	7.46	Projected \$	4.79		(2.67)
11	March	↓ \$	7.23	Forecast \$	4.05		(3.18)
12	April	↓ \$	6.98	↓ \$	3.97		(3.01)
13	May	↓ \$	7.01	↓ \$	4.07		(2.94)
14	June	↓ \$	7.12	↓ \$	4.23		(2.89)
15	July	↓ \$	7.26	↓ \$	4.39		(2.87)
16	August	↓ \$	7.37	↓ \$	4.48		(2.89)
17	September	↓ \$	7.43	↓ \$	4.52		(2.91)
18	October	↓ \$	7.53	↓ \$	4.64		(2.89)
19	November	↓ \$	8.20	↓ \$	5.40		(2.80)
20	December	↓ \$	8.63	↓ \$	6.06		(2.57)
21	Simple Average (Jan, 2009 - Dec, 2009)	\$	7.48	\$	4.76	-36.4%	\$ (2.72)
22	Simple Average (Apr, 2009 - Mar, 2010)	\$	7.84	\$	5.06	-35.5%	\$ (2.78)
23	Simple Average (Jul, 2009 - Jun, 2010)	\$	8.01	\$	5.45	-32.0%	\$ (2.56)
24	Simple Average (Oct, 2009 - Sep, 2010)	\$	8.17	\$	5.83	-28.6%	\$ (2.34)
25	2010 January	\$	8.91	\$	6.38		\$ (2.53)
26	February	\$	8.92	\$	6.37		(2.55)
27	March	\$	8.72	\$	6.23		(2.49)
28	April	\$	7.70	\$	5.60		(2.10)
29	May	\$	7.67	\$	5.63		(2.04)
30	June	\$	7.78	\$	5.74		(2.04)
31	July	\$	7.90	\$	5.88		(2.02)
32	August	\$	8.00	\$	5.97		(2.03)
33	September	\$	8.03	\$	6.01		(2.02)
34	October	\$	8.12	\$	6.12		(2.00)
35	November	\$	8.74	\$	6.75		(1.99)
36	December	\$	9.11	\$	7.20		(1.91)
37	Simple Average (Jan, 2010 - Dec, 2010)	\$	8.30	\$	6.16	-25.8%	\$ (2.14)
38	Simple Average (Apr, 2010 - Mar, 2011)			\$	6.42		
39	2011 January			\$	7.46		
40	February			\$	7.45		
41	March			\$	7.21		

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 GCRA AFTER TAX BALANCES (\$000)  
 FOR THE PERIOD ENDING MARCH 31, 2011  
 WITH EXISTING GAS COST RECOVERY RATES

Tab 1  
Page 4.0

Line No.	Particulars	2009 Q1 Gas Cost Report		2008 Q4 Rev. Gas Cost Report	
		Jan 1, 2009 Gas Cost Recovery Rates (Feb 24, 2009 Forward Prices)		Jan 1, 2009 Gas Cost Recovery Rates (Nov 24, 2008 Forward Prices)	
	(1)	(2)	(3)		
1	2008 January	\$	55.1	\$	55.1
2	February	\$	155.9	\$	155.9
3	March	\$	254.0	\$	254.0
4	April	\$	225.5	\$	225.5
5	May	\$	152.6	\$	152.6
6	June	\$	153.6	\$	153.6
7	July	\$	57.4	\$	57.4
8	August	\$	38.4	\$	38.4
9	September	\$	(89.7)	\$	(89.7)
10	October	\$	(114.0)	Recorded \$	(114.0)
11	November	\$	(141.1)	Projected \$	(131.5)
12	December	\$	(129.0)	\$	(131.4)
13	2009 January	Recorded \$	(94.0)	\$	(81.0)
14	February	Projected \$	(122.4)	\$	(45.6)
15	March	\$	(156.6)	\$	(19.1)
16	April	\$	(214.4)	\$	(36.7)
17	May	\$	(245.5)	\$	(46.1)
18	June	\$	(264.7)	\$	(52.0)
19	July	\$	(276.6)	\$	(55.1)
20	August	\$	(291.6)	\$	(58.1)
21	September	\$	(315.8)	\$	(63.1)
22	October	\$	(367.8)	\$	(71.8)
23	November	\$	(413.2)	\$	(44.7)
24	December	\$	(458.1)	\$	0.4
25	2010 January	\$	(486.4)	\$	61.8
26	February	\$	(522.7)	\$	110.4
27	March	\$	(559.0)	\$	152.0
28	April	\$	(595.6)	\$	153.5
29	May	\$	(615.3)	\$	154.1
30	June	\$	(627.2)	\$	154.7
31	July	\$	(634.2)	\$	155.9
32	August	\$	(643.0)	\$	158.5
33	September	\$	(657.2)	\$	162.3
34	October	\$	(687.9)	\$	171.0
35	November	\$	(736.9)	\$	184.8
36	December	\$	(799.2)	\$	202.3
37	2011 January	\$	(828.2)		
38	February	\$	(865.3)		
39	March	\$	(902.4)		

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 GCRA AFTER TAX BALANCES BY MONTH  
 FOR THE PERIOD ENDING MARCH 2011





**WITH PROPOSED APRIL 1, 2009 GAS COST RECOVERY RATES  
 (FEBRUARY 24, 2009 FORWARD PRICES)**

Line No.	Particulars													12 months
		Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr09-Mar10 Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
<b>1 RECOVERED GAS COSTS</b>														
2 Total Sales - TJ		38.9	21.7	14.1	9.2	11.7	18.8	41.2	65.3	82.9	101.3	75.9	71.5	552.5
3 T-Service UAF - TJ		-	-	-	-	-	-	-	-	-	-	-	-	-
4														
5 Recovery Unit Cost on Sales - \$/GJ		\$ 6.200	\$ 6.200	\$ 6.200	\$ 6.200	\$ 6.200	\$ 6.200	\$ 6.200	\$ 6.200	\$ 6.200	\$ 6.200	\$ 6.200	\$ 6.200	\$ 6.200
6 Recovery Unit Cost on T-Service UAF - \$/GJ		\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078
7														
8 Recovery on Sales - \$000		\$ 241.2	\$ 134.5	\$ 87.4	\$ 57.0	\$ 72.5	\$ 116.6	\$ 255.4	\$ 404.9	\$ 514.0	\$ 628.1	\$ 470.6	\$ 443.3	\$ 3,425.5
9 Recovery on T-Service UAF - \$000		-	-	-	-	-	-	-	-	-	-	-	-	-
10 Total Forecast Recovered Gas Costs - \$000		<u>\$ 241.2</u>	<u>\$ 134.5</u>	<u>\$ 87.4</u>	<u>\$ 57.0</u>	<u>\$ 72.5</u>	<u>\$ 116.6</u>	<u>\$ 255.4</u>	<u>\$ 404.9</u>	<u>\$ 514.0</u>	<u>\$ 628.1</u>	<u>\$ 470.6</u>	<u>\$ 443.3</u>	<u>\$ 3,425.5</u>
11														
12														
13														
<b>14 INCURRED GAS COSTS</b>														
15 Total Purchases Incl. Company Use and UAF - TJ		39.4	22.0	14.3	9.3	11.8	19.0	41.7	66.1	83.9	102.5	76.8	72.4	559.2
16														
17														
18 Blended Cost - \$/GJ		\$ 5.4456	\$ 5.5165	\$ 5.6170	\$ 5.7358	\$ 5.7503	\$ 5.7395	\$ 5.7663	\$ 6.5664	\$ 6.7844	\$ 7.1643	\$ 6.8903	\$ 6.8443	
19														
20 Forecast Incurred Gas Costs - \$000		<u>\$ 214.6</u>	<u>\$ 121.4</u>	<u>\$ 80.3</u>	<u>\$ 53.3</u>	<u>\$ 67.9</u>	<u>\$ 109.0</u>	<u>\$ 240.5</u>	<u>\$ 434.0</u>	<u>\$ 569.2</u>	<u>\$ 734.3</u>	<u>\$ 529.2</u>	<u>\$ 495.5</u>	<u>\$ 3,649.2</u>
21														
22														
23														
24														
25														
<b>26 GCRA BALANCE</b>														
27 Opening Balance Before Tax		\$ (223.7)	\$ (250.3)	\$ (263.4)	\$ (270.5)	\$ (274.2)	\$ (278.8)	\$ (286.4)	\$ (301.3)	\$ (272.2)	\$ (212.4)	\$ (106.2)	\$ (47.6)	
28 Forecast Activity		(26.6)	(13.1)	(7.1)	(3.7)	(4.6)	(7.6)	(14.9)	29.1	55.2	106.2	58.6	52.2	223.7
29 Closing Balance Before Tax		<u>\$ (250.3)</u>	<u>\$ (263.4)</u>	<u>\$ (270.5)</u>	<u>\$ (274.2)</u>	<u>\$ (278.8)</u>	<u>\$ (286.4)</u>	<u>\$ (301.3)</u>	<u>\$ (272.2)</u>	<u>\$ (217.0)</u>	<u>\$ (106.2)</u>	<u>\$ (47.6)</u>	<u>\$ 4.6</u>	
30														
31 Tax Rate		30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	28.50%	28.50%	28.50%	
32														
33														
34 Opening Balance After Tax		\$ (156.6)	\$ (175.2)	\$ (184.4)	\$ (189.4)	\$ (192.0)	\$ (195.2)	\$ (200.5)	\$ (210.9)	\$ (190.5)	\$ (151.9)	\$ (76.0)	\$ (34.1)	
35 Forecast Activity		(18.6)	(9.2)	(5.0)	(2.6)	(3.2)	(5.3)	(10.4)	20.4	38.6	75.9	41.9	37.3	159.8
36 Closing Balance After Tax - \$000		<u>\$ (175.2)</u>	<u>\$ (184.4)</u>	<u>\$ (189.4)</u>	<u>\$ (192.0)</u>	<u>\$ (195.2)</u>	<u>\$ (200.5)</u>	<u>\$ (210.9)</u>	<u>\$ (190.5)</u>	<u>\$ (151.9)</u>	<u>\$ (76.0)</u>	<u>\$ (34.1)</u>	<u>\$ 3.2</u>	

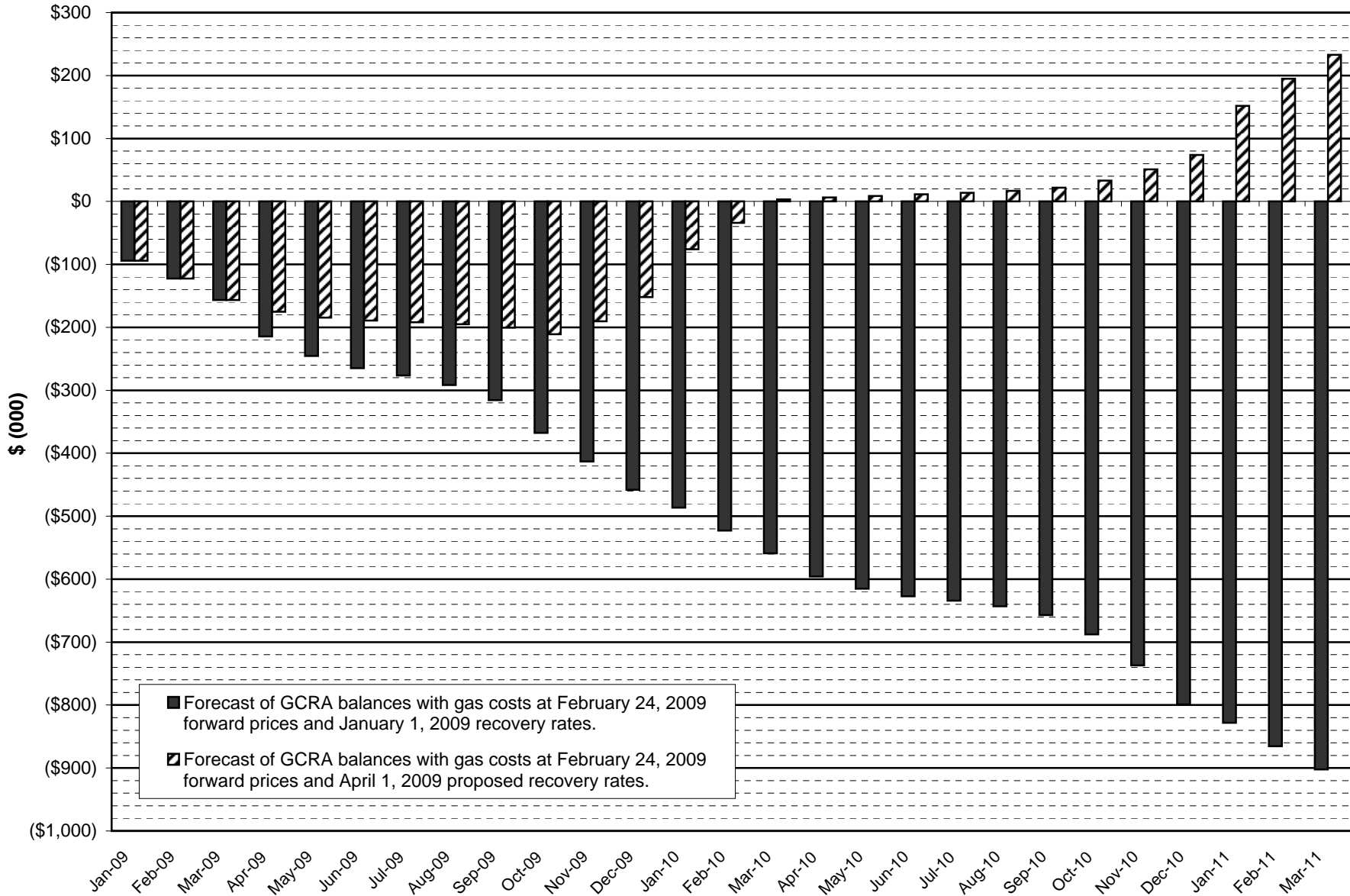
**WITH PROPOSED APRIL 1, 2009 GAS COST RECOVERY RATES  
 (FEBRUARY 24, 2009 FORWARD PRICES)**

Line No.	Particulars													12 months
		Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr10-Mar11 Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
<b>1 RECOVERED GAS COSTS</b>														
2 Total Sales - TJ		38.6	21.6	14.1	9.1	11.6	18.6	40.8	65.1	82.7	101.0	75.6	71.3	550.1
3 T-Service UAF - TJ		-	-	-	-	-	-	-	-	-	-	-	-	-
4														
5 Recovery Unit Cost on Sales - \$/GJ	\$	6.200	6.200	6.200	6.200	6.200	6.200	6.200	6.200	6.200	6.200	6.200	6.200	6.200
6 Recovery Unit Cost on T-Service UAF - \$/GJ	\$	8.078	8.078	8.078	8.078	8.078	8.078	8.078	8.078	8.078	8.078	8.078	8.078	8.078
7														
8 Recovery on Sales - \$000	\$	239.3	133.9	87.4	56.4	71.9	115.3	253.0	403.6	512.7	626.2	468.7	442.1	3,410.5
9 Recovery on T-Service UAF - \$000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10 Total Forecast Recovered Gas Costs - \$000	\$	<u>239.3</u>	<u>133.9</u>	<u>87.4</u>	<u>56.4</u>	<u>71.9</u>	<u>115.3</u>	<u>253.0</u>	<u>403.6</u>	<u>512.7</u>	<u>626.2</u>	<u>468.7</u>	<u>442.1</u>	<u>3,410.5</u>
11														
12														
13														
<b>14 INCURRED GAS COSTS</b>														
15 Total Purchases Incl. Company Use and UAF - TJ		39.1	21.9	14.3	9.2	11.7	18.8	41.3	65.9	83.7	102.2	76.5	72.2	556.8
16														
17														
18 Blended Cost - \$/GJ	\$	6.2329	6.2743	6.3639	6.4872	6.5191	6.5067	6.5067	6.5067	6.5067	7.1643	6.8903	6.8443	
19														
20 Forecast Incurred Gas Costs - \$000	\$	<u>243.7</u>	<u>137.4</u>	<u>91.0</u>	<u>59.7</u>	<u>76.3</u>	<u>122.3</u>	<u>268.7</u>	<u>428.8</u>	<u>544.6</u>	<u>732.2</u>	<u>527.1</u>	<u>494.2</u>	<u>3,726.0</u>
21														
22														
23														
24														
25														
<b>26 GCRA BALANCE</b>														
27 Opening Balance Before Tax	\$	4.6	9.0	12.5	16.1	19.4	23.8	30.8	46.5	71.7	100.6	206.6	265.0	
28 Forecast Activity		4.4	3.5	3.6	3.3	4.4	7.0	15.7	25.2	31.9	106.0	58.4	52.1	315.5
29 Closing Balance Before Tax	\$	<u>9.0</u>	<u>12.5</u>	<u>16.1</u>	<u>19.4</u>	<u>23.8</u>	<u>30.8</u>	<u>46.5</u>	<u>71.7</u>	<u>103.6</u>	<u>206.6</u>	<u>265.0</u>	<u>317.1</u>	
30														
31 Tax Rate		28.50%	28.50%	28.50%	28.50%	28.50%	28.50%	28.50%	28.50%	28.50%	26.50%	26.50%	26.50%	
32														
33														
34 Opening Balance After Tax	\$	3.2	6.3	8.8	11.4	13.8	16.9	21.9	33.1	51.1	73.9	151.8	194.7	
35 Forecast Activity		3.1	2.5	2.6	2.4	3.1	5.0	11.2	18.0	22.8	77.9	42.9	38.3	229.9
36 Closing Balance After Tax - \$000	\$	<u>6.3</u>	<u>8.8</u>	<u>11.4</u>	<u>13.8</u>	<u>16.9</u>	<u>21.9</u>	<u>33.1</u>	<u>51.1</u>	<u>73.9</u>	<u>151.8</u>	<u>194.7</u>	<u>233.0</u>	

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 GCRA AFTER TAX BALANCES (\$000)  
 FOR THE PERIOD ENDING MARCH 2011  
**COMPARISON OF PROPOSED APRIL 1, 2009 RATES TO EXISTING RATES**

Line No.	Particulars	2009 Q1 Gas Cost Report Proposed Apr 1, 2009 Rates (Feb 24, 2009 Forward Prices)		2009 Q1 Gas Cost Report Jan 1, 2009 Gas Cost Recovery Rates (Feb 24, 2009 Forward Prices)	
		(1)	(2)	(3)	(3)
1	2008 January		\$ 55.1	\$	55.1
2	February		\$ 155.9	\$	155.9
3	March		\$ 254.0	\$	254.0
4	April		\$ 225.5	\$	225.5
5	May		\$ 152.6	\$	152.6
6	June		\$ 153.6	\$	153.6
7	July		\$ 57.4	\$	57.4
8	August		\$ 38.4	\$	38.4
9	September		\$ (89.7)	\$	(89.7)
10	October		\$ (114.0)	\$	(114.0)
11	November		\$ (141.1)	\$	(141.1)
12	December		\$ (129.0)	\$	(129.0)
13	2009 January	Recorded	\$ (94.0)	Recorded	\$ (94.0)
14	February	Projected	\$ (122.4)	Projected	\$ (122.4)
15	March		\$ (156.6)	\$	(156.6)
16	April		\$ (175.2)	\$	(214.4)
17	May		\$ (184.4)	\$	(245.5)
18	June		\$ (189.4)	\$	(264.7)
19	July		\$ (192.0)	\$	(276.6)
20	August		\$ (195.2)	\$	(291.6)
21	September		\$ (200.5)	\$	(315.8)
22	October		\$ (210.9)	\$	(367.8)
23	November		\$ (190.5)	\$	(413.2)
24	December		\$ (151.9)	\$	(458.1)
25	2010 January		\$ (76.0)	\$	(486.4)
26	February		\$ (34.1)	\$	(522.7)
27	March		\$ 3.2	\$	(559.0)
28	April		\$ 6.3	\$	(595.6)
29	May		\$ 8.8	\$	(615.3)
30	June		\$ 11.4	\$	(627.2)
31	July		\$ 13.8	\$	(634.2)
32	August		\$ 16.9	\$	(643.0)
33	September		\$ 21.9	\$	(657.2)
34	October		\$ 33.1	\$	(687.9)
35	November		\$ 51.1	\$	(736.9)
36	December		\$ 73.9	\$	(799.2)
37	2011 January		\$ 151.8	\$	(828.2)
38	February		\$ 194.7	\$	(865.3)
39	March		\$ 233.0	\$	(902.4)

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 GCRA AFTER TAX BALANCES BY MONTH  
 FOR THE PERIOD ENDING MARCH 2011



TERASEN GAS INC. - FORT NELSON SERVICE AREA  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR  
RATE 1 DOMESTIC SERVICE  
PROPOSED APRIL 1, 2009  
BCUC ORDER No. xx-09

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	January 1, 2009 Existing Rates (4)	Gas Cost Changes (5)	Proposed April 1, 2009 Rates (6)
1	Rate 1	No. 1	<b>Option A</b>			
2						
3			Minimum Monthly Charge			
4			plus \$1.19 times			
5			the amount of the promotional			
6			incentive divided by \$100.			
7			(includes the first 2 Gigajoules)			
8						
9			Delivery Charge per Month	\$7.73	\$0.00	\$7.73
10			Revenue Stabilization Adjustment Amount per Month	\$0.47	\$0.00	\$0.47
11			Gas Cost Recovery Charge per Month	\$15.28	(\$2.88)	\$12.40
12			<b>Minimum Monthly Charge</b> (includes first 2 gigajoules)	<b>\$23.48</b>	<b>(\$2.88)</b>	<b>\$20.60</b>
13						
14			Delivery Charge per GJ	\$2.000	\$0.000	\$2.000
15			Revenue Stabilization Adjustment Amount per GJ	\$0.236	\$0.000	\$0.236
16			Gas Cost Recovery Charge per GJ	\$7.640	(\$1.440)	\$6.200
17			<b>Next 28 Gigajoules in any month</b>	<b>\$9.876</b>	<b>(\$1.440)</b>	<b>\$8.436</b>
18						
19			Delivery Charge per GJ	\$1.942	\$0.000	\$1.942
20			Revenue Stabilization Adjustment Amount per GJ	\$0.236	\$0.000	\$0.236
21			Gas Cost Recovery Charge per GJ	\$7.640	(\$1.440)	\$6.200
22			<b>Excess of 30 Gigajoules in any month</b>	<b>\$9.818</b>	<b>(\$1.440)</b>	<b>\$8.378</b>
23						
24						
25	Rate 1	No. 1.1	<b>Option B</b>			
26						
27			Delivery Charge per Month	\$7.73	\$0.00	\$7.73
28			Revenue Stabilization Adjustment Amount per Month	\$0.47	\$0.00	\$0.47
29			Gas Cost Recovery Charge per Month	\$15.28	(\$2.88)	\$12.40
30			<b>Minimum Monthly Charge</b> (includes first 2 gigajoules)	<b>\$23.48</b>	<b>(\$2.88)</b>	<b>\$20.60</b>
31						
32			Delivery Charge per GJ	\$2.000	\$0.000	\$2.000
33			Revenue Stabilization Adjustment Amount per GJ	\$0.236	\$0.000	\$0.236
34			Gas Cost Recovery Charge per GJ	\$7.640	(\$1.440)	\$6.200
35			<b>Next 28 Gigajoules in any month</b>	<b>\$9.876</b>	<b>(\$1.440)</b>	<b>\$8.436</b>
36						
37			Delivery Charge per GJ	\$1.942	\$0.000	\$1.942
38			Revenue Stabilization Adjustment Amount per GJ	\$0.236	\$0.000	\$0.236
39			Gas Cost Recovery Charge per GJ	\$7.640	(\$1.440)	\$6.200
40			<b>Excess of 30 Gigajoules in any month</b>	<b>\$9.818</b>	<b>(\$1.440)</b>	<b>\$8.378</b>

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR  
 RATES 2.1, 2.2 & 2.3 GENERAL SERVICE  
 PROPOSED APRIL 1, 2009  
 BCUC ORDER No. xx-09

Line No.	Schedule	Tariff Page	Particulars	January 1, 2009 Existing Rates	Gas Cost Changes	Proposed April 1, 2009 Rates
(1)	(2)	(3)	(4)	(5)	(6)	
1	Rate 2.1	No. 2	Delivery Charge per Month	\$22.77	\$0.00	\$22.77
2			Revenue Stabilization Adjustment Amount per Month	\$0.47	\$0.00	\$0.47
3			Gas Cost Recovery Charge per Month	\$15.28	(\$2.88)	\$12.40
4			<b>Minimum Monthly Charge</b> (includes first 2 gigajoules)	<b>\$38.52</b>	<b>(\$2.88)</b>	<b>\$35.64</b>
5						
6			Delivery Charge per GJ	\$2.232	\$0.000	\$2.232
7			Revenue Stabilization Adjustment Amount per GJ	\$0.236	\$0.000	\$0.236
8			Gas Cost Recovery Charge per GJ	\$7.640	(\$1.440)	\$6.200
9			<b>Next 298 Gigajoules in any month</b>	<b>\$10.108</b>	<b>(\$1.440)</b>	<b>\$8.668</b>
10						
11			Delivery Charge per GJ	\$2.161	\$0.000	\$2.161
12			Revenue Stabilization Adjustment Amount per GJ	\$0.236	\$0.000	\$0.236
13			Gas Cost Recovery Charge per GJ	\$7.640	(\$1.440)	\$6.200
14			<b>Excess of 300 Gigajoules in any month</b>	<b>\$10.037</b>	<b>(\$1.440)</b>	<b>\$8.597</b>
15						
16	Rate 2.2	No. 2	Delivery Charge per Month	\$22.77	\$0.00	\$22.77
17			Revenue Stabilization Adjustment Amount per Month	\$0.47	\$0.00	\$0.47
18			Gas Cost Recovery Charge per Month	\$15.28	(\$2.88)	\$12.40
19			<b>Minimum Monthly Charge</b> (includes first 2 gigajoules)	<b>\$38.52</b>	<b>(\$2.88)</b>	<b>\$35.64</b>
20						
21			Delivery Charge per GJ	\$2.232	\$0.000	\$2.232
22			Revenue Stabilization Adjustment Amount per GJ	\$0.236	\$0.000	\$0.236
23			Gas Cost Recovery Charge per GJ	\$7.640	(\$1.440)	\$6.200
24			<b>Next 298 Gigajoules in any month</b>	<b>\$10.108</b>	<b>(\$1.440)</b>	<b>\$8.668</b>
25						
26			Delivery Charge per GJ	\$2.161	\$0.000	\$2.161
27			Revenue Stabilization Adjustment Amount per GJ	\$0.236	\$0.000	\$0.236
28			Gas Cost Recovery Charge per GJ	\$7.640	(\$1.440)	\$6.200
29			<b>Excess of 300 Gigajoules in any month</b>	<b>\$10.037</b>	<b>(\$1.440)</b>	<b>\$8.597</b>
30						
31	Rate 2.3	No. 2.1	Delivery Charge per Month	\$22.42	\$0.00	\$22.42
32			Gas Cost Recovery Charge per Month	\$15.28	(\$2.88)	\$12.40
33			<b>Minimum Monthly Charge</b> (includes first 2 gigajoules)	<b>\$37.70</b>	<b>(\$2.88)</b>	<b>\$34.82</b>
34						
35			Delivery Charge per GJ	\$2.755	\$0.000	\$2.755
36			Gas Cost Recovery Charge per GJ	\$7.640	(\$1.440)	\$6.200
37			<b>Next 298 Gigajoules in any month</b>	<b>\$10.395</b>	<b>(\$1.440)</b>	<b>\$8.955</b>
38						
39			Delivery Charge per GJ	\$2.685	\$0.000	\$2.685
40			Gas Cost Recovery Charge per GJ	\$7.640	(\$1.440)	\$6.200
41			<b>Excess of 300 Gigajoules in any month</b>	<b>\$10.325</b>	<b>(\$1.440)</b>	<b>\$8.885</b>

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR  
 RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE  
 PROPOSED APRIL 1, 2009  
 BCUC ORDER No. xx-09

Line No.	Schedule	Tariff Page	Particulars	January 1, 2009 Existing Rates	Gas Cost Changes	Proposed April 1, 2009 Rates
	(1)	(2)	(3)	(4)	(5)	(6)
1	Rate 3.1	No. 3	Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$2.319	\$0.000	\$2.319
4			Next 260 Gigajoules in any month	\$2.145	\$0.000	\$2.145
5			Excess over 280 Gigajoules in any month	\$1.736	\$0.000	\$1.736
6						
7			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.236	\$0.000	\$0.236
8			Gas Cost Recovery Charge per Gigajoule	\$7.640	(\$1.440)	\$6.200
9						
10			Minimum Monthly Delivery Charge	\$1,458.00	\$0.00	\$1,458.00
11						
12						
13	Rate 3.2	No. 3	Delivery Charge			
14						
15			First 20 Gigajoules in any month	\$2.319	\$0.000	\$2.319
16			Next 260 Gigajoules in any month	\$2.145	\$0.000	\$2.145
17			Excess over 280 Gigajoules in any month	\$1.736	\$0.000	\$1.736
18						
19			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.236	\$0.000	\$0.236
20			Gas Cost Recovery Charge per Gigajoule	\$7.640	(\$1.440)	\$6.200
21						
22			Minimum Monthly Delivery Charge	\$1,458.00	\$0.00	\$1,458.00
23						
24						
25	Rate 3.3	No. 3.1	Delivery Charge			
26						
27			First 20 Gigajoules in any month	\$2.319	\$0.000	\$2.319
28			Next 260 Gigajoules in any month	\$2.145	\$0.000	\$2.145
29			Excess over 280 Gigajoules in any month	\$1.736	\$0.000	\$1.736
30						
31			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.236	\$0.000	\$0.236
32			Gas Cost Recovery Charge per Gigajoule	\$7.640	(\$1.440)	\$6.200
33						
34			Minimum Monthly Delivery Charge	\$1,458.00	\$0.00	\$1,458.00

**TERASEN GAS INC. - FORT NELSON SERVICE AREA**  
**IMPACT ON CUSTOMERS BILLS OF APRIL 1, 2009 RATE CHANGES**  
 BCUC ORDER No. xx-09

**RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B**

Line No.	Existing January 1, 2009 Rates			Proposed April 1, 2009 Rates			Annual Increase/(Decrease)		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	<b>Rate 1 Domestic Service Option B</b>								
2									
3	<u>Monthly Charge</u>								
4	12 months x	\$7.73	\$92.76	12 months x	\$7.73	\$92.76	\$0.00	\$0.00	0.00%
5	12 months x	0.47	5.64	12 months x	0.47	5.64	0.00	0.00	0.00%
6	12 months x	15.28	183.36	12 months x	12.40	148.80	(2.88 )	(34.56 )	-2.42%
7	Minimum Monthly Charge (includes the first 2 gigajoules)		\$23.48	\$281.76			\$20.60	\$247.20	(2.88 ) (34.56 ) -2.42%
8									
9	<u>Next 28 Gigajoules in any month</u>								
10	116 GJ x	\$2.000	\$232.0000	116 GJ x	\$2.000	\$232.0000	\$0.000	\$0.0000	0.00%
10	116 GJ x	0.236	27.3760	116 GJ x	0.236	27.3760	0.000	0.0000	0.00%
11	116 GJ x	7.640	886.2400	116 GJ x	6.200	719.2000	(1.440 )	(167.0400)	-11.70%
12	Total Charges per GJ		\$9.876	\$1,145.62			\$8.436	\$978.58	(1.440 ) (\$167.04 ) -11.70%
13									
14	<u>Excess of 30 Gigajoules in any month</u>								
15	0 GJ x	\$1.942	\$0.0000	0 GJ x	\$1.942	\$0.0000	\$0.000	\$0.0000	0.00%
15	0 GJ x	0.236	0.0000	0 GJ x	0.236	0.0000	0.000	0.0000	0.00%
16	0 GJ x	7.640	0.0000	0 GJ x	6.200	0.0000	(1.440 )	0.0000	0.00%
17	Total Charges per GJ		\$9.818	\$0.00			\$8.378	\$0.00	(\$1.440 ) \$0.00 0.00%
18									
19	Total	140 GJ	\$1,427.38	140 GJ	\$1,225.78		(\$201.60 )		-14.12%
20									
21	<u>Summary of Annual Delivery and Commodity Charges</u>								
22	Delivery Charge (including RSAM)		\$357.7760			\$357.7760	\$0.0000	0.00%	
23	Commodity Charge		1,069.6000			868.0000	(201.6000)	-14.12%	
24	Total		\$1,427.38			\$1,225.78	(\$201.60 )	-14.12%	

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



**TERASEN GAS INC. - FORT NELSON SERVICE AREA**  
 IMPACT ON CUSTOMERS BILLS OF APRIL 1, 2009 RATE CHANGES  
 BCUC ORDER No. xx-09

Tab 4  
 PAGE 2  
 RATE 2.1 - GENERAL SERVICE

**RATE 2.1 - GENERAL (COMMERCIAL) SERVICE**

Line No.	Existing January 1, 2009 Rates			Proposed April 1, 2009 Rates			Annual Increase/(Decrease)		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	<b>Rate 2.1 General Service</b>								
2									
3	<u>Monthly Charge</u>								
4	12 months x	\$22.77	= \$273.24	12 months x	\$22.77	= \$273.24	\$0.00	\$0.00	0.00%
5	12 months x	0.47	= 5.64	12 months x	0.47	= 5.64	0.00	0.00	0.00%
6	12 months x	15.28	= 183.36	12 months x	12.40	= 148.80	(2.88 )	(34.56 )	-0.71%
7	Minimum Monthly Charge (includes the first 2 gigajoules)			\$38.52      \$462.24			\$35.64	\$427.68	(\$2.88 )      (\$34.56 )      -0.71%
8									
9	<u>Next 298 Gigajoules in any month</u>								
10	436 GJ x	\$2.232	= \$973.1520	436 GJ x	\$2.232	= \$973.1520	\$0.000	\$0.0000	0.00%
11	436 GJ x	0.236	= 102.8960	436 GJ x	0.236	= 102.8960	0.000	0.0000	0.00%
12	436 GJ x	7.640	= 3,331.0400	436 GJ x	6.200	= 2,703.2000	(1.440 )	(627.8400)	-12.89%
13	Total Charges per GJ			\$10.108      \$4,407.09			\$8.668	\$3,779.25	(\$1.440 )      (\$627.84 )      -12.89%
14									
15	<u>Excess of 300 Gigajoules in any month</u>								
16	0 GJ x	\$2.161	= \$0.0000	0 GJ x	\$2.161	= \$0.0000	\$0.000	\$0.0000	0.00%
17	0 GJ x	0.236	= 0.0000	0 GJ x	0.236	= 0.0000	0.000	0.0000	0.00%
18	0 GJ x	7.640	= 0.0000	0 GJ x	6.200	= 0.0000	(1.440 )	0.0000	0.00%
19	Total Charges per GJ			\$10.037      \$0.00			\$8.597	\$0.00	(\$1.440 )      \$0.00      0.00%
20									
21	Total			460 GJ      \$4,869.33			460 GJ      \$4,206.93	(\$662.40 )	-13.60%
22									
23	<u>Summary of Annual Delivery and Commodity Charges</u>								
24	Delivery Charge (including RSAM)			\$1,354.9280			\$1,354.9280		
25	Commodity Charge			3,514.4000			2,852.0000		
26	Total			\$4,869.33			\$4,206.93		
							(\$662.40 )		-13.60%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**TERASEN GAS INC. - FORT NELSON SERVICE AREA**  
**IMPACT ON CUSTOMERS BILLS OF APRIL 1, 2009 RATE CHANGES**  
 BCUC ORDER No. xx-09

**RATE 2.2 - GENERAL (COMMERCIAL) SERVICE**

Line No.	Existing January 1, 2009 Rates			Proposed April 1, 2009 Rates			Annual Increase/(Decrease)		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	<b>Rate 2.2 General Service</b>								
2									
3	<u>Monthly Charge</u>								
4	12 months x	\$22.77	= \$273.24	12 months x	\$22.77	= \$273.24	\$0.00	\$0.00	0.00%
5	12 months x	0.47	= 5.64	12 months x	0.47	= 5.64	0.00	0.00	0.00%
6	12 months x	15.28	= 183.36	12 months x	12.40	= 148.80	(2.88 )	(34.56 )	-0.11%
7	Minimum Monthly Charge (includes the first 2 gigajoules)			Minimum Monthly Charge (includes the first 2 gigajoules)			(2.88 )	(34.56 )	-0.11%
8									
9	<u>Next 298 Gigajoules in any month</u>								
10	3,076 GJ x	\$2.232	= \$6,865.6320	3,076 GJ x	\$2.232	= \$6,865.6320	\$0.000	\$0.0000	0.00%
11	3,076 GJ x	0.236	= 725.9360	3,076 GJ x	0.236	= 725.9360	0.000	0.0000	0.00%
12	3,076 GJ x	7.640	= 23,500.6400	3,076 GJ x	6.200	= 19,071.2000	(1.440 )	(4,429.4400)	-14.04%
13	Total Charges per GJ			Total Charges per GJ			(\$1.440 )	(\$4,429.44 )	-14.04%
14									
15	<u>Excess of 300 Gigajoules in any month</u>								
16	0 GJ x	\$2.161	= \$0.0000	0 GJ x	\$2.161	= \$0.0000	\$0.000	\$0.0000	0.00%
17	0 GJ x	0.236	= 0.0000	0 GJ x	0.236	= 0.0000	0.000	0.0000	0.00%
18	0 GJ x	7.640	= 0.0000	0 GJ x	6.200	= 0.0000	(1.440 )	0.0000	0.00%
19	Total Charges per GJ			Total Charges per GJ			(\$1.440 )	\$0.00	0.00%
20									
21	Total	3,100 GJ	\$31,554.45	Total	3,100 GJ	\$27,090.45	(\$4,464.00 )		-14.15%
22									
23	<u>Summary of Annual Delivery and Commodity Charges</u>								
24	Delivery Charge (including RSAM)			Delivery Charge (including RSAM)			\$0.0000		0.00%
25	Commodity Charge			Commodity Charge			(4,464.0000)		-14.15%
26	Total			Total			(\$4,464.00 )		-14.15%

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**DRAFT ORDER**

IN THE MATTER OF  
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

Filings by Terasen Gas Inc. regarding  
2009 First Quarter Gas Costs Report  
and Rate Changes effective April 1, 2009  
for the Fort Nelson Service Area

**BEFORE:**

[March \_\_, 2009]

**WHEREAS:**

- A. By Order No. G-188-08 dated December 11, 2008 the Commission approved the Gas Cost Recovery Charge for the Fort Nelson Service Area; and
- B. On March 5, 2009, pursuant to Commission Letter No. L-5-01, Terasen Gas Inc. (“Terasen Gas” or “TGI”) filed its 2009 First Quarter Report on the Gas Cost Reconciliation Account (“GCRA”) balance and gas commodity recovery charges for the Fort Nelson Service Area effective April 1, 2009, that were based on February 24, 2009 forward gas prices (the “2009 First Quarter Report”); and
- C. The 2009 First Quarter Report forecasts that gas commodity charges at current rates would be 123.2 percent of costs for the following 12 months; and has requested a decrease of \$1.440/GJ in gas commodity recovery charges for natural gas customers in Fort Nelson Service Area, effective April 1, 2009; and
- D. This equates to a decrease to a typical residential customer’s annual bill, based on an annual consumption of 140 GJ, of approximately \$202 or 14.1 percent; and
- E. The Commission concludes that the requested changes as outlined in the 2009 First Quarter Report should be approved.

**NOW THEREFORE** pursuant to Section 61(4) of the Utilities Commission Act, the Commission orders as follows:

- 1. The Commission approves a \$1.440/GJ decrease in the Gas Cost Recovery Charge for Fort Nelson Service Area to \$6.200/GJ effective April 1, 2009, as set out in Terasen Gas’ 2009 First Quarter Report for Fort Nelson Service Area.
- 2. Terasen Gas will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.

**DATED** at the City of Vancouver, in the Province of British Columbia, this            day of March, 2009.

BY ORDER