Terasen Gas

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December 4, 2008

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

Re: Terasen Gas Inc. – Lower Mainland, Inland, and Columbia Service Areas Commodity Cost Reconciliation Account ("CCRA") and Midstream Cost Reconciliation Account ("MCRA") Deferral Accounts, including Customer Choice Deferral Cost Recovery Effective January 1, 2009 and 2008 Fourth Quarter Gas Cost Report

The attached materials provide the Terasen Gas Inc. ("Terasen Gas") 2008 Fourth Quarter Gas Cost Report for the CCRA and MCRA deferral accounts and the updates to the Terasen Gas Customer Choice Program Deferral Cost Recoveries, comprising the Residential Commodity Unbundling and the Commercial Commodity Unbundling deferral accounts, to the British Columbia Utilities Commission (the "Commission") under Tabs 1 to 7.

Core Market Administration Budget

Tab 1 includes the schedules showing the approved 2008 Core Market Administration Budget (Tab 1, Page 1), and the proposed 2009 Core Market Administration Budget (Tab 1, Page 2). The proposed 2009 Core Market Administration Budget has been utilized in the calculation of the 2009 CCRA and MCRA costs. Terasen Gas requests Commission approval of the 2009 Core Market Administration Budget.

CCRA and MCRA Deferral Accounts

The CCRA balance at December 31, 2008, based on the November 24, 2008 forward prices, is projected to be approximately $23 million surplus (after tax). Further, based on the November 24, 2008 forward prices, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending December 31, 2009, and accounting for the projected December 31, 2008 deferral balance, the CCRA ratio is calculated to be 98.1% (Tab 2, Page 1, Column 10, Lines 34/35). The ratio falls within the deadband range of 95% to 105%, indicating that a rate change is not required at this time. Terasen Gas will continue to monitor the forward prices and the CCRA balances, and will report the results in the 2009 First Quarter Gas Cost Report.

Based on the November 24, 2008 forward prices, the December 31, 2008 MCRA balance is forecast to be approximately $25 million surplus, after tax. The December 31, 2009 MCRA balance is forecast to be approximately $22 million, after tax, based on the forward prices at November 24, 2008, the midstream gas supply cost assumptions, the forecast midstream cost recoveries at present rates, and the projected December 31, 2008 deferral balance, the MCRA surpluses indicate that midstream rates are currently over-recovering costs and that midstream rates should be decreased effective January 1, 2009 in order to eliminate the forecast 2009 surplus accumulation in the MCRA.

Tab 3 provides the information related to the allocation of the forecast MCRA gas supply costs to the rate classes according to the Phase A Methodology. The schedules within this section indicate the change that would be required to the midstream rates to eliminate any forecast over-recovery of the 12-month forward midstream gas supply costs and the December 31, 2008 MCRA surplus balance (including deferred interest). The detailed rate for each rate class by service area is provided within Tab 3, Table B, Pages 1 to 1.2. Terasen Gas requests the Midstream rates be decreased, effective January 1, 2009, as per these schedules to eliminate the current forecast over-recovery within the MCRA.

The monthly deferral account balances for the CCRA and the MCRA based on the existing rates, and on the proposed MCRA rates effective January 1, 2009 are shown within the schedules provided on Page 1 and Page 2 at Tab 2, and on Page 1 at Tab 4, respectively. Terasen Gas will continue to monitor and report MCRA balances consistent with the Company's position that midstream revenues and costs be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

Customer Choice Deferred Cost Recovery

Pursuant to Commission Order No. G-9-08 dated January 16, 2008, the Residential Commodity Unbundling Deferred Cost Recovery Rate Rider was set at $0.117/GJ and Commercial Commodity Unbundling Deferred Cost Recovery Rate Rider was set at $0.047/GJ, effective February 1, 2008.

Commission Order No. G-140-08, dated September 25, 2008, approved the implementation of Release 1 and Release 2 of the Customer Choice Program Enhancements with projected expenditures of $14,600 and $859,700 respectively. The capital costs are allocated 90% to Residential Commodity Unbundling and 10% to the Commercial Commodity Unbundling in 2008.

Terasen Gas has reviewed the actual and forecast costs and recoveries related to the Residential and Commercial Commodity Unbundling deferral accounts and Terasen Gas proposes the following changes effective January 1, 2009.

<u>Residential Commodity Unbundling Capital and O&M Deferral Accounts</u>

Pursuant to Commission Order No. C-6-06, dated August 14, 2006, and the accompanying Commission Decision regarding the Residential Commodity Unbundling Project for Residential Customers Certificate of Public Convenience and Necessity Application, the Residential Commodity Unbundling Capital expenditures, including Allowance for Funds Utilized During Construction ("AFUDC"), were afforded deferral account treatment using a three-year amortization, and the Residential Commodity Unbundling O&M expenditures were afforded deferral account treatment using a one-year amortization cycle.

The summary of the Residential Commodity Unbundling Capital and O&M deferral account balances, net of marketer transaction fee recoveries, and amortization of those amounts, including any applicable AFUDC, to the eligible residential customers are shown in the schedules attached as Tab 5, Pages 1.0 to 1.3.

Terasen Gas requests the Residential Commodity Unbundling Deferred Cost Recovery Rate Rider be reset from $0.117/GJ to $0.073/GJ, effective January 1, 2009, (Tab 5, Page 1.0, Line 21, Column 2). The per GJ rate rider will be applicable to all residential customers eligible to participate in the program (Rate Schedules 1, 1U, and 1X customers within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke and Fort Nelson).

Commercial Commodity Unbundling Capital and O&M Deferral Accounts

The summary of the Commercial Commodity Unbundling Capital and O&M deferral account balances and amortization of those amounts, including any applicable AFUDC, to the eligible commercial customers are shown in the schedules attached as Tab 5, Pages 2.0 to 2.3.

Pursuant to Commission Order No. G-170-06, dated December 15, 2006, the remaining Commercial Commodity Unbundling initial implementation capital costs were to be amortized in 2008. The December 31, 2008 deferred account projects a surplus balance of $181,808 (Tab 5, Page 2.0, Line 1, Column 2) which includes the 10% allocation of Customer Choice Program Enhancements capital costs. As the initial program implementation capital costs have been fully collected and the projected December 31, 2008 balance within the account is a surplus, and that the balance remains in a surplus position even after the addition of the Customer Choice Program Enhancement capital costs, Terasen Gas herein requests Commission approval to transfer the residual surplus balance to the Commercial Commodity Unbundling O&M deferral account and to close the Commercial Commodity Unbundling Capital deferral account, and to refund the surplus to customers based on a 12-month amortization period.

Terasen Gas also requests the Commercial Commodity Unbundling Deferred Cost Recovery Rate Rider be reset from $0.047 to be a credit rider of $0.021/GJ, effective January 1, 2009, (Tab 5, Page 2.0, Line 20, Column 2). The per GJ refund rate rider will be applicable to all commercial customers eligible to participate in the program (Rate Schedules 2, 2U, 2X, 3, 3U, and 3X customers within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke and Fort Nelson).

In summary, Terasen Gas requests approval of the following changes effective January 1, 2009:

- Approval of the 2009 Core Market Administration Budget as shown on Tab 1, Page 2.
- Approval to decrease the Midstream rates to the rates proposed for the Sales rate classes as shown in the schedules at Tab 3, Table B, Pages 1 to 1.2.
- Approval to reset Rate Rider 8 (Residential Commodity Unbundling Deferred Cost Recovery Rate Rider), applicable to Rate Schedules 1, 1U, and 1X customers within

the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke and Fort Nelson, at $0.073/GJ effective January 1, 2009.

- Approval to close the Commercial Commodity Unbundling – Capital Cost deferral account after December 31, 2008 and transfer any residual balance to the Commercial Commodity Unbundling – O&M deferral account.
- Approval to reset Rate Rider 8 (Commercial Commodity Unbundling Deferred Cost Recovery Rate Rider), applicable to Rate Schedules 2, 2U, 2X, 3, 3U, and 3X customers within the Lower Mainland, Inland, and Columbia service areas excluding Revelstoke and Fort Nelson, to a credit of $0.021/GJ effective January 1, 2009.

The proposed aggregate rate changes would decrease Lower Mainland Rate Schedule 1 rates by $0.311/GJ, and result in a decrease to a typical Lower Mainland Residential customer's annual bill, with an average consumption of 95 GJ, of approximately $30 or 2.4%.

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

TERASEN GAS INC.

Original signed:

Tom A. Loski

Attachments

CORE MARKET ADMINISTRATION BUDGET – 2008

As summarized in the 2004 Terasen Gas Inc. (Terasen Gas" or "TGI") Annual Review and accepted by the British Columbia Utilities Commission (the "Commission") (Appendix to Commission Order No. G-112-04), Gas Supply operations, and the resulting costs, for Terasen Gas (Whistler) Inc. ("TGW"), Terasen Gas (Vancouver Island) Inc. ("TGVI"), and Terasen Gas were combined.

The Net Core Market Administration Expense for 2008 was set to $2,440,752, with an allocation of 1 percent to TGW, 10 percent to TGVI, and the remaining 89 percent to TGI. The 2008 Core Market Administration Budget was approved under Commission Order No. G-150-07.

	Budget
2007 Gross Core Market Administration Expense	$ 2,551,847
Total increases (2.0%)	$ 51,037
2008 Gross Core Market Administration Expense	$ 2,602,884
Projected Core Market Energy Management Services (EMS) revenue recovery offset	($ 162,132)
2008 Net Core Market Administration Expense (2.0% over 2007)	$ 2,440,752
TGI (89%)	$ 2,172,269
TGVI (10%)	$ 244,075
TGW (1%)	$ 24,408

Terasen Gas currently forecasts that the actual 2008 Net Core Market Administration Expense will come in approximately $20,000 under budget. Cost savings will be allocated to the three utilities (TGW, TGVI, and TGI) utilizing the same allocation method referenced above.

CORE MARKET ADMINISTRATION BUDGET – 2009

In 2009, an increase of 2.1% is requested in order to accommodate inflation.

	Budget
2008 Gross Core Market Administration Expense	$ 2,602,884
Total increases (2.1%)	$ 54,661
2009 Gross Core Market Administration Expense	$ 2,657,545
Projected Core Market Energy Management Services (EMS) revenue recovery offset	($ 168,152)
2009 Net Core Market Administration Expense (2.1% over 2008)	$ 2,489,393
TGI (89%)	$ 2,215,560
TGVI (10%)	$ 248,939
TGW (1%)	$ 24,894

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

CCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS) AND RATE CHANGE TRIGGER MECHANISM

FOR THE FORECAST PERIOD JANUARY 1, 2009 TO DECEMBER 31, 2010

NOVEMBER 24, 2008 FORWARD PRICES

($Millions)

Line No.	Particulars	Recorded Jul-08 to Sep-08	Recorded Oct-08	Projected Nov-08	Projected Dec-08									
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	CCRA Balance - Beginning (Pre-tax) (1*)	$ 1	$ (50)	$ (46)	$ (39)									
2	Gas Costs Incurred	$ 197	$ 58	$ 67	$ 68									
3	Revenue from **EXISTING** Recovery Rates	$ (248)	$ (54)	$ (60)	$ (62)									
4	**CCRA Balance - Ending (Pre-tax) (2*)**	$ (50)	$ (46)	$ (39)	$ (33)									
5														
6	**CCRA Balance - Ending (After-tax) (3*)**	$ (34)	$ (32)	$ (27)	$ (23)									
7														

Line No.	Particulars	Forecast Jan-09	Forecast Feb-09	Forecast Mar-09	Forecast Apr-09	Forecast May-09	Forecast Jun-09	Forecast Jul-09	Forecast Aug-09	Forecast Sep-09	Forecast Oct-09	Forecast Nov-09	Forecast Dec-09	Total Jan-09 to Dec-09
8														
9														
10														
11														
12	CCRA Balance - Beginning (Pre-tax) (1*)	$ (33)	$ (23)	$ (15)	$ (3)	$ (5)	$ (7)	$ (8)	$ (8)	$ (8)	$ (7)	$ (6)	$ 2	$ (33)
13	Gas Costs Incurred	$ 65	$ 58	$ 66	$ 52	$ 53	$ 52	$ 54	$ 55	$ 54	$ 57	$ 61	$ 66	$ 693
14	Revenue from **EXISTING** Recovery Rates	$ (55)	$ (50)	$ (55)	$ (53)	$ (55)	$ (53)	$ (55)	$ (55)	$ (53)	$ (55)	$ (53)	$ (55)	$ (648)
15	**CCRA Balance - Ending (Pre-tax) (2*)**	$ (23)	$ (15)	$ (3)	$ (5)	$ (7)	$ (8)	$ (8)	$ (8)	$ (7)	$ (6)	$ 2	$ 13	$ 13
16														
17	**CCRA Balance - Ending (After-tax) (3*)**	$ (16)	$ (10)	$ (2)	$ (3)	$ (5)	$ (5)	$ (6)	$ (6)	$ (5)	$ (4)	$ 1	$ 9	$ 9
18														

Line No.	Particulars	Forecast Jan-10	Forecast Feb-10	Forecast Mar-10	Forecast Apr-10	Forecast May-10	Forecast Jun-10	Forecast Jul-10	Forecast Aug-10	Forecast Sep-10	Forecast Oct-10	Forecast Nov-10	Forecast Dec-10	Total Jan-10 to Dec-10
19														
20														
21														
22														
23	CCRA Balance - Beginning (Pre-tax) (1*)	$ 13	$ 24	$ 35	$ 46	$ 49	$ 52	$ 55	$ 58	$ 63	$ 68	$ 73	$ 83	$ 13
24	Gas Costs Incurred	$ 65	$ 59	$ 64	$ 54	$ 55	$ 54	$ 57	$ 58	$ 56	$ 58	$ 62	$ 66	$ 708
25	Revenue from **EXISTING** Recovery Rates	$ (53)	$ (48)	$ (53)	$ (51)	$ (53)	$ (51)	$ (53)	$ (53)	$ (51)	$ (53)	$ (51)	$ (53)	$ (624)
26	**CCRA Balance - Ending (Pre-tax) (2*)**	$ 24	$ 35	$ 46	$ 49	$ 52	$ 55	$ 58	$ 63	$ 68	$ 73	$ 83	$ 97	$ 97
27														
28	**CCRA Balance - Ending (After-tax) (3*)**	$ 17	$ 25	$ 33	$ 35	$ 37	$ 39	$ 41	$ 45	$ 48	$ 52	$ 59	$ 69	$ 69
29														
30														
31														

32 **CCRA RATE CHANGE TRIGGER MECHANISM**

33

34 CCRA
35 Ratio

$$\text{CCRA Ratio} = \frac{\text{Forecast Recovered Gas Costs (Jan 2009 - Dec 2009)}}{\text{Forecast Incurred Gas Costs (Jan 2009 - Dec 2009) + Projected CCRA Pre-tax Balance (Dec 2008)}} = \frac{\$\ 648}{\$\ 660} = \mathbf{98.1\%}$$

Notes: Slight differences in totals due to rounding.

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2008, 31.0%, Jan 1, 2009, 30.0%, and Jan 1, 2010, 29.0%).*

(2) for budget purposes, the CCRA pre tax balances include grossed up projected deferred interest as at December 31, 2008.*

(3) For rate setting purpose CCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS

MCRA MONTHLY BALANCES AT EXISTING RATES (AFTER VOLUME ADJUSTMENTS

FOR THE FORECAST PERIOD JANUARY 1, 2009 TO DECEMBER 31, 2010

NOVEMBER 24, 2008 FORWARD PRICES

($Millions)

Line No.	Particulars	Recorded Jul-08 to Sep-08	Recorded Oct-08	Projected Nov-08	Projected Dec-08									
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	MCRA Balance - Beginning (Pre-tax) (1*)	$ (23)	$ (7)	$ (22)	$ (24)									
2	Gas Costs Incurred	$ 35	$ 58	$ 84	$ 94									
3	Revenue from **EXISTING** Recovery Rates	$ (19)	$ (72)	$ (85)	$ (104)									
4	**MCRA Balance - Ending (Pre-tax) (2*)**	$ (7)	$ (22)	$ (24)	$ (36)									
5														
6	**MCRA Balance - Ending (After-tax) (3*)**	$ (5)	$ (15)	$ (16)	$ (25)									
7														
8														
9														

Line No.	Particulars	Forecast Jan-09	Forecast Feb-09	Forecast Mar-09	Forecast Apr-09	Forecast May-09	Forecast Jun-09	Forecast Jul-09	Forecast Aug-09	Forecast Sep-09	Forecast Oct-09	Forecast Nov-09	Forecast Dec-09	**Total 2009**
10, 11														
12	MCRA Balance - Beginning (Pre-tax) (1*)	$ (36)	$ (46)	$ (52)	$ (59)	$ (60)	$ (52)	$ (40)	$ (25)	$ (11)	$ 1	$ 2	$ (10)	$ (36)
13	Gas Costs Incurred	$ 96	$ 83	$ 52	$ 20	$ (6)	$ (4)	$ (5)	$ (6)	$ (7)	$ 12	$ 72	$ 71	$ 378
14	Revenue from **EXISTING** Recovery Rates	$ (106)	$ (88)	$ (59)	$ (21)	$ 14	$ 17	$ 19	$ 20	$ 19	$ (11)	$ (84)	$ (93)	$ (374)
15	**MCRA Balance - Ending (Pre-tax) (2*)**	$ (46)	$ (52)	$ (59)	$ (60)	$ (52)	$ (40)	$ (25)	$ (11)	$ 1	$ 2	$ (10)	$ (32)	$ (32)
16														
17	**MCRA Balance - Ending (After-tax) (3*)**	$ (32)	$ (36)	$ (41)	$ (42)	$ (36)	$ (28)	$ (18)	$ (8)	$ 1	$ 1	$ (7)	$ (22)	$ (22)
18														
19														
20														

Line No.	Particulars	Forecast Jan-10	Forecast Feb-10	Forecast Mar-10	Forecast Apr-10	Forecast May-10	Forecast Jun-10	Forecast Jul-10	Forecast Aug-10	Forecast Sep-10	Forecast Oct-10	Forecast Nov-10	Forecast Dec-10	**Total 2010**
21, 22														
22	MCRA Balance - Beginning (Pre-tax) (1*)	$ (31)	$ (51)	$ (67)	$ (84)	$ (84)	$ (75)	$ (63)	$ (48)	$ (34)	$ (22)	$ (20)	$ (32)	$ (31)
23	Gas Costs Incurred	$ 84	$ 67	$ 51	$ 22	$ (6)	$ 2	$ (1)	$ (8)	$ (10)	$ 11	$ 79	$ 70	$ 361
24	Revenue from **EXISTING** Recovery Rates	$ (104)	$ (82)	$ (67)	$ (22)	$ 15	$ 11	$ 16	$ 22	$ 22	$ (10)	$ (91)	$ (89)	$ (381)
25	**MCRA Balance - Ending (Pre-tax) (2*)**	$ (51)	$ (67)	$ (84)	$ (84)	$ (75)	$ (63)	$ (48)	$ (34)	$ (22)	$ (20)	$ (32)	$ (51)	$ (51)
26														
27	**MCRA Balance - Ending (After-tax) (3*)**	$ (36)	$ (48)	$ (59)	$ (60)	$ (53)	$ (44)	$ (34)	$ (24)	$ (15)	$ (14)	$ (23)	$ (36)	$ (36)
28														
29														
30														
31														
32														
33														
34														

Notes: *Slight differences in totals due to rounding.*

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2008, 31.0%, Jan 1, 2009, 30.0%, and Jan 1, 2010, 29.0%).*

(2) for budget purposes, the MCRA pre tax balances include grossed up projected deferred interest as at December 31, 2008.*

(3) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING DECEMBER 31, 2010
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No	Particulars		**Sept 5, 2008 Forward Prices** 2008 Q3 Rev. Gas Cost Report		**Nov 24, 2008 Forward Prices** 2008 Q4 Gas Cost Report		Nov 24, 2008 Forward Prices Less Sept 5, 2008 Forward Prices
	(1)		(2)		(3)		(4) = (3) - (2)
1	**Sumas Index Prices - $US/MMBTU**						
2	**2008** January		$ 7.48		$ 7.48		$ -
3	February		$ 8.57		$ 8.57		$ -
4	March		$ 8.46		$ 8.46		$ -
5	April		$ 8.81		$ 8.81		$ -
6	May		$ 10.17		$ 10.17		$ -
7	June		$ 10.77		$ 10.77		$ -
8	July	Recorded	$ 11.69		$ 11.69		$ -
9	August	Projected	$ 7.94		$ 7.94		$ -
10	September	Forecast	$ 6.94		$ 6.94		$ -
11	October		$ 6.21	Recorded	$ 6.23		$ 0.02
12	November		$ 7.65	Projected	$ 6.28		$ (1.37)
13	December		$ 8.81	Forecast	$ 6.63		$ (2.18)
14	Simple Average (Jan, 2008 - Dec, 2008)		$ 8.63		$ 8.33	-3.5%	$ (0.30)
15	Simple Average (Apr, 2008 - Mar, 2009)		$ 8.78		$ 8.02	-8.7%	$ (0.76)
16	Simple Average (Jul, 2008 - Jun, 2009)		$ 8.20		$ 7.11	-13.3%	$ (1.09)
17	Simple Average (Oct, 2008 - Sep, 2009)		$ 7.95		$ 6.54	-17.7%	$ (1.41)
18	**2009** January		$ 9.15	Forecast	$ 7.10		$ (2.05)
19	February		$ 9.20		$ 7.08		$ (2.13)
20	March		$ 7.99		$ 6.63		$ (1.37)
21	April		$ 7.56		$ 6.22		$ (1.34)
22	May		$ 7.59		$ 6.26		$ (1.33)
23	June		$ 7.69		$ 6.36		$ (1.33)
24	July		$ 7.80		$ 6.48		$ (1.32)
25	August		$ 7.88		$ 6.58		$ (1.30)
26	September		$ 7.92		$ 6.62		$ (1.30)
27	October		$ 8.00		$ 6.71		$ (1.29)
28	November		$ 9.42		$ 7.82		$ (1.60)
29	December		$ 9.77		$ 8.19		$ (1.58)
30	Simple Average (Jan, 2009 - Dec, 2009)		$ 8.33		$ 6.84	-17.9%	$ (1.49)
31	Simple Average (Apr, 2009 - Mar, 2010)		$ 8.61		$ 7.20	-16.4%	$ (1.41)
32	Simple Average (Jul, 2009 - Jun, 2010)		$ 8.67		$ 7.35	-15.2%	$ (1.32)
33	Simple Average (Oct, 2009 - Sep, 2010)		$ 8.72		$ 7.48	-14.2%	$ (1.24)
34	**2010** January		$ 10.00		$ 8.44		$ (1.57)
35	February		$ 9.97		$ 8.44		$ (1.53)
36	March		$ 9.73		$ 8.27		$ (1.47)
37	April		$ 7.89		$ 6.87		$ (1.03)
38	May		$ 7.81		$ 6.84		$ (0.98)
39	June		$ 7.89		$ 6.93		$ (0.96)
40	July		$ 7.98		$ 7.04		$ (0.95)
41	August		$ 8.06		$ 7.12		$ (0.95)
42	September		$ 8.08		$ 7.15		$ (0.94)
43	October		$ 8.17		$ 7.22		$ (0.95)
44	November		$ 9.39		$ 8.27		$ (1.12)
45	December		$ 9.70		$ 8.59		$ (1.11)
46	Simple Average (Jan, 2010 - Dec, 2010)		$ 8.72		$ 7.60	-12.8%	$ (1.12)
47							
48	Conversation Factors		Forecast Oct 2008-Sep 2009		Forecast Jan 2009-Dec 2009		
49	GJ/MMBTU	1.055056		1.055056			
50	Average Exchange Rate ($1 US = $x.xxxx CDN)		$ 1.0653		$ 1.2312	15.6%	$ 0.166
51	Bank of Canada Daily Exchange Rate ($1 US = $x.xxxx CDN)						
52	September 5, 2008 vs November 24, 2008		$ 1.0641		$ 1.2250	15.1%	$ 0.161

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS

AECO INDEX FORECAST FOR THE PERIOD ENDING December 31, 2010

Line No	Particulars		Sept 5, 2008 Forward Prices 2008 Q3 Rev. Gas Cost Report		Nov 24, 2008 Forward Prices 2008 Q4 Gas Cost Report		Nov 24, 2008 Forward Prices Less Sept 5, 2008 Forward Prices
	(1)		(2)		(3)		(4) = (3) - (2)
1	**AECO Index Prices - $CDN/GJ**						
2	**2008** January		$ 6.10		$ 6.10		$ -
3	February		$ 6.88		$ 6.88		$ -
4	March		$ 7.30		$ 7.30		$ -
5	April		$ 8.09		$ 8.09		$ -
6	May		$ 8.92		$ 8.92		$ -
7	June		$ 9.58		$ 9.58		$ -
8	July	Recorded	$ 10.80		$ 10.80		$ -
9	August	Projected	$ 8.44		$ 8.44		$ -
10	September	Forecast	$ 7.05		$ 7.05		$ -
11	October		$ 6.32	Recorded	$ 5.91		$ (0.41)
12	November		$ 7.04	Projected	$ 6.56		$ (0.48)
13	December		$ 7.49	Forecast	$ 6.87		$ (0.62)
14	Simple Average (Jan, 2008 - Dec, 2008)		$ 7.83		$ 7.71	-1.5%	$ (0.12)
15	Simple Average (Apr, 2008 - Mar, 2009)		$ 8.08		$ 7.86	-2.7%	$ (0.22)
16	Simple Average (Jul, 2008 - Jun, 2009)		$ 7.75		$ 7.44	-4.0%	$ (0.31)
17	Simple Average (Oct, 2008 - Sep, 2009)		$ 7.51		$ 7.13	-5.1%	$ (0.38)
18	**2009** January		$ 7.75	Forecast	$ 7.37		$ (0.38)
19	February		$ 7.81		$ 7.39		$ (0.42)
20	March		$ 7.67		$ 7.35		$ (0.32)
21	April		$ 7.49		$ 7.14		$ (0.35)
22	May		$ 7.52		$ 7.17		$ (0.35)
23	June		$ 7.63		$ 7.28		$ (0.35)
24	July		$ 7.74		$ 7.42		$ (0.32)
25	August		$ 7.82		$ 7.53		$ (0.29)
26	September		$ 7.86		$ 7.59		$ (0.27)
27	October		$ 7.95		$ 7.69		$ (0.26)
28	November		$ 8.41		$ 8.06		$ (0.35)
29	December		$ 8.76		$ 8.49		$ (0.27)
30	Simple Average (Jan, 2009 - Dec, 2009)		$ 7.87		$ 7.54	-4.2%	$ (0.33)
31	Simple Average (Apr, 2009 - Mar, 2010)		$ 8.16		$ 7.88	-3.4%	$ (0.28)
32	Simple Average (Jul, 2009 - Jun, 2010)		$ 8.22		$ 8.04	-2.2%	$ (0.18)
33	Simple Average (Oct, 2009 - Sep, 2010)		$ 8.26		$ 8.20	-0.7%	$ (0.06)
34	**2010** January		$ 8.99		$ 8.77		$ (0.22)
35	February		$ 8.96		$ 8.78		$ (0.18)
36	March		$ 8.73		$ 8.58		$ (0.15)
37	April		$ 7.82		$ 7.85		$ 0.03
38	May		$ 7.73		$ 7.82		$ 0.09
39	June		$ 7.81		$ 7.93		$ 0.12
40	July		$ 7.91		$ 8.05		$ 0.14
41	August		$ 7.98		$ 8.14		$ 0.16
42	September		$ 8.01		$ 8.18		$ 0.17
43	October		$ 8.09		$ 8.27		$ 0.18
44	November		$ 8.38		$ 8.60		$ 0.22
45	December		$ 8.69		$ 8.97		$ 0.28
46	Simple Average (Jan, 2010 - Dec, 2010)		$ 8.26		$ 8.33	0.8%	$ 0.07

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
STATION NO. 2 INDEX FORECAST FOR THE PERIOD ENDING December 31, 2010

Line No	Particulars		Sept 5, 2008 Forward Prices 2008 Q3 Rev. Gas Cost Report		Nov 24, 2008 Forward Prices 2008 Q4 Gas Cost Report		Nov 24, 2008 Forward Prices Less Sept 5, 2008 Forward Prices
	(1)		(2)		(3)		(4) = (3) - (2)
1	**Station No. 2 Index Prices - $CDN/GJ**						
2	**2008** January		$ 6.46		$ 6.46		$ -
3	February		$ 7.26		$ 7.26		$ -
4	March		$ 7.47		$ 7.47		$ -
5	April		$ 8.19		$ 8.19		$ -
6	May		$ 9.41		$ 9.41		$ -
7	June		$ 9.67		$ 9.67		$ -
8	July	Recorded	$ 10.59		$ 10.59		$ -
9	August	Projected	$ 7.25		$ 7.25		$ -
10	September	Forecast	$ 6.48		$ 6.48		$ -
11	October		$ 6.04	Recorded	$ 5.58		$ (0.46)
12	November		$ 7.17	Projected	$ 6.84		$ (0.33)
13	December		$ 7.62	Forecast	$ 6.97		$ (0.65)
14	Simple Average (Jan, 2008 - Dec, 2008)		$ 7.80		$ 7.68	-1.5%	$ (0.12)
15	Simple Average (Apr, 2008 - Mar, 2009)		$ 8.00		$ 7.77	-2.9%	$ (0.23)
16	Simple Average (Jul, 2008 - Jun, 2009)		$ 7.59		$ 7.25	-4.5%	$ (0.34)
17	Simple Average (Oct, 2008 - Sep, 2009)		$ 7.48		$ 7.06	-5.6%	$ (0.42)
18	**2009** January		$ 7.88	Forecast	$ 7.52		$ (0.36)
19	February		$ 7.94		$ 7.46		$ (0.48)
20	March		$ 7.80		$ 7.23		$ (0.57)
21	April		$ 7.37		$ 6.98		$ (0.39)
22	May		$ 7.40		$ 7.01		$ (0.39)
23	June		$ 7.50		$ 7.12		$ (0.38)
24	July		$ 7.62		$ 7.26		$ (0.36)
25	August		$ 7.70		$ 7.37		$ (0.33)
26	September		$ 7.74		$ 7.43		$ (0.31)
27	October		$ 7.82		$ 7.53		$ (0.29)
28	November		$ 8.56		$ 8.20		$ (0.36)
29	December		$ 8.91		$ 8.63		$ (0.28)
30	Simple Average (Jan, 2009 - Dec, 2009)		$ 7.85		$ 7.48	-4.7%	$ (0.37)
31	Simple Average (Apr, 2009 - Mar, 2010)		$ 8.15		$ 7.84	-3.8%	$ (0.31)
32	Simple Average (Jul, 2009 - Jun, 2010)		$ 8.23		$ 8.01	-2.7%	$ (0.22)
33	Simple Average (Oct, 2009 - Sep, 2010)		$ 8.30		$ 8.17	-1.6%	$ (0.13)
34	**2010** January		$ 9.14		$ 8.91		$ (0.23)
35	February		$ 9.11		$ 8.92		$ (0.19)
36	March		$ 8.88		$ 8.72		$ (0.16)
37	April		$ 7.80		$ 7.70		$ (0.10)
38	May		$ 7.72		$ 7.67		$ (0.05)
39	June		$ 7.80		$ 7.78		$ (0.02)
40	July		$ 7.89		$ 7.90		$ 0.01
41	August		$ 7.97		$ 8.00		$ 0.03
42	September		$ 7.99		$ 8.03		$ 0.04
43	October		$ 8.08		$ 8.12		$ 0.04
44	November		$ 8.56		$ 8.74		$ 0.18
45	December		$ 8.87		$ 9.11		$ 0.24
46	Simple Average (Jan, 2010 - Dec, 2010)		$ 8.32		$ 8.30	-0.2%	$ (0.02)

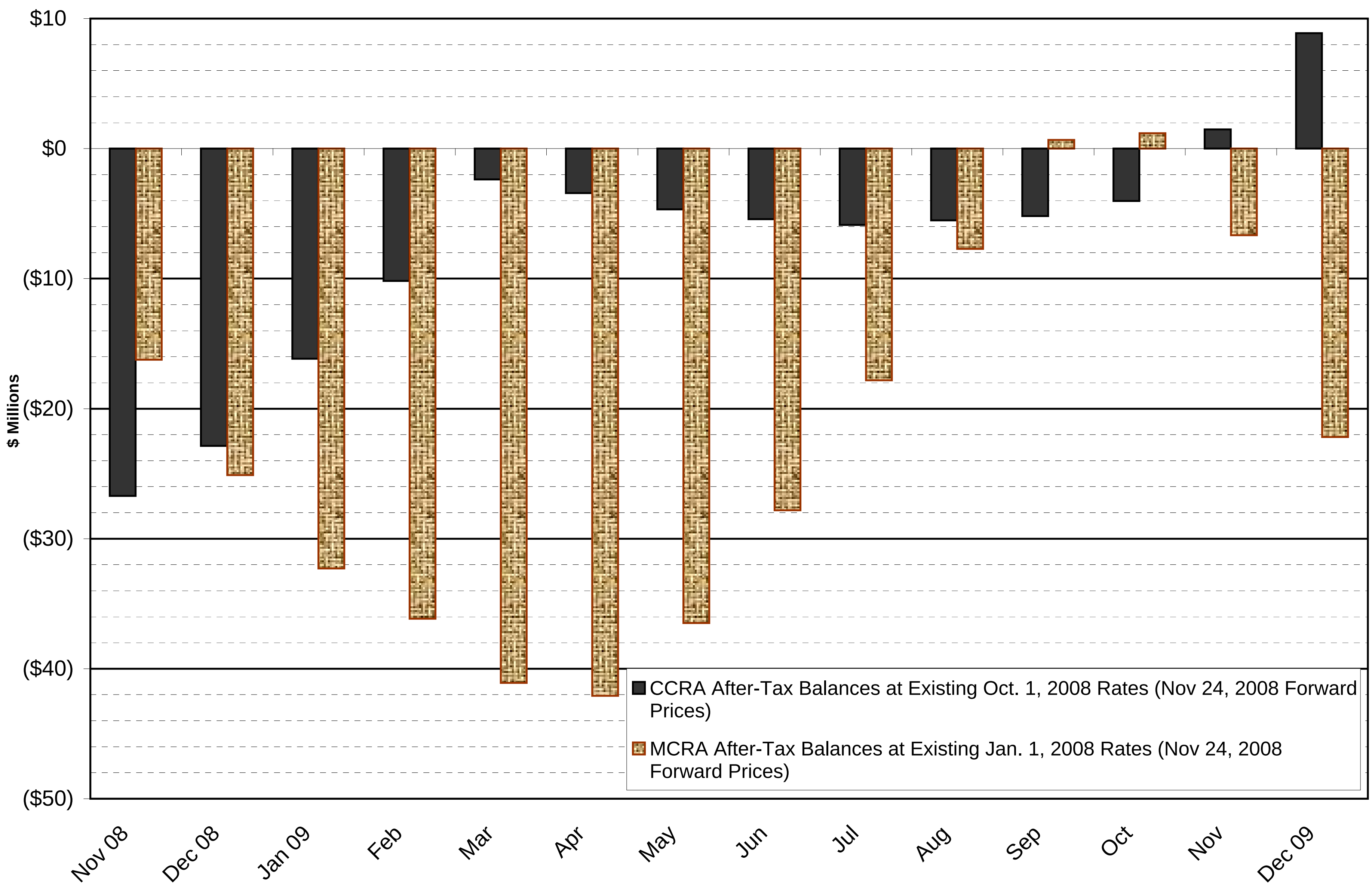
GAS BUDGET COST SUMMARY
FORWARD PRICES: Nov. 24, 2008
Jan 2009 to Dec 2009

Line No.	Particulars	Delivered Volumes (TJ)	Costs ($ 000)	Unit Cost ($/GJ)	Comments
	(1)	(2)	(3)	(4)	(5)
1	**CCRA**				
2	***TERM PURCHASES***				
3	Hunt	0.0	$ 0	$ -	
4	Station #2	21,054.0	158,751	7.540	
5	Aeco	1,745.1	13,572	7.777	
6	TOTAL TERM PURCHASES	22,799.1	**$ 172,323**	$ 7.558	
7	***SEASONAL***				
8	Hunt	12,890.9	$ 105,515	$ 8.185	
9	Station #2	19,839.9	164,890	8.311	
10	Aeco	5,356.8	44,198	8.251	
11	TOTAL SEASONAL PURCHASES	38,087.6	**$ 314,602**	$ 8.260	
12	***SPOT***				
13	Hunt	-	$ -	$ -	
14	Station #2	19,263.7	139,446	7.239	
15	Aeco	5,789.0	43,189	7.460	
16	TOTAL SPOT PURCHASES	25,052.7	**$ 182,635**	$ 7.290	
17					
18	**TOTAL CCRA COMMODITY**	85,939.4	**$ 669,560**	$ 7.791	
19	**HEDGING (GAIN)/LOSS**		**22,775**		
20	**CCRA ADMINISTRATION COSTS**		**665**		
21	FUEL-IN-KIND VOLUMES	1,357			Fuel-in-kind gas costs included in CCRA commodity purchase costs
22	**TOTAL CCRA - MARKETABLE GAS**	85,939.4	**$ 693,000**	$ 8.064	Fuel-in-kind gas volumes are not part of total marketable gas
23	**MCRA**				
24	***MCRA COMMODITY***				
25	TOTAL MCRA COMMODITY	33,543.9	**$ 249,511**	$ 7.438	
26					
27	PEAKING	60.1	**$ 747**	$ 12.429	Daily priced - forecast at 1.5 x month price
28	***TRANSPORTATION***				
29	WEI		$ 69,777		
30	NOVA/ANG		11,443		
31	NWP		5,184		
32	TOTAL TRANSPORTATION		**$ 86,403**		
33	**STORAGE GAS**				
34	***Injection***				
35	BC (Aitken)	(20,499.3)	$ (160,838)	$ 7.846	Includes LNG
36	Alberta (Carbon)	(3,000.0)	(22,567)	7.522	
37	Downstream (JP/Mist)	(8,287.2)	(66,936)	8.077	
38	TOTAL INJECTION	(31,786.5)	**$ (250,340)**	$ 7.876	
39	***Withdrawal***				
40	BC (Aitken)	19,431.7	$ 173,663	$ 8.937	Includes LNG
41	Alberta (Carbon)	2,961.4	26,075	8.805	
42	Downstream (JP/Mist)	7,610.6	62,878	8.262	
43	TOTAL WITHDRAWAL	30,003.7	**$ 262,616**	$ 8.753	
44	***Storage Demand Charges (fixed only)***				
45	BC (Aitken)		$ 18,017		
46	Alberta (Carbon)		2,250		
47	Downstream (JP/Mist)		18,669		
48	TOTAL DEMAND CHARGE		**$ 38,936**		
49	**NET STORAGE**		**$ 51,212**		
50	***MITIGATION***				
51	Resale Commodity	(29,395.2)	$ (240,781)		Both On / Off System sales of surplus term & storage gas
52	Mitigation of Assets		(12,627)		Includes transportation & storage mitigation
53	TOTAL MITIGATION		**$ (253,409)**		
54	***OTHER***				
55	**COMPANY USE GAS**	(174.6)	**$ (978)**	$ 5.599	Company Use, Heater Fuel, Compressor Fuel
56	**GSMIP**		**1,000**		
57	**MCRA ADMINISTRATION COSTS**		**1,551**		
58	**HEDGING (GAIN)/LOSS**		**1,190**		
59	**TOTAL MCRA - CORE**		**$ 137,229**	$ 1.262	Average unit cost based on Core sales volume
60	**Core Sales Volume**	108,739.3			Total Core sales volume per Gas Sales Forecast
61					
62	**TOTAL BUDGET**		**$ 830,229**		

TERASEN GAS INC.
RECONCILIATION OF GAS COSTS INCURRED
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2009
(Forecast based on November 24, 2008 Forward Prices)
$(Millions)

Line No.	Particulars	CCRA/MCRA Deferral Acct Forecast	Gas Budget Cost Summary
	(1)	(2)	(3)
1	**Gas Cost Incurred**		
2	**12 Months Forecast to December 31, 2009**		
3	CCRA (Tab 2, Page 1, Column 14, Line 13)	$ 693	
4	MCRA (Tab 2, Page 2, Column 14, Line 13)	378	
5			
6	**Gas Budget Cost Summary**		
7	CCRA		$ 693
8	MCRA		137
9	Total Net Costs for Firm Customers		830
10			
11	**Add Back Off-System Sales**		
12	Cost		231
13	Margin		4
14			
15	**Add Back On-System Sales**		
16	Cost (Rate 14)		6
17	Margin (Rate 14)		0
18			
19			
20			
21	**Reconciled Total Gas Costs Incurred**		
22	CCRA/ MCRA 12 Month Forecast	$ 1,071	$ 1,071
23			
24	Note:		
25	Slight differences in totals due to rounding.		

Terasen Gas Inc.
Lower Mainland, Inland and Columbia CCRA and MCRA Month-end Balances (After-Tax)
Recorded to July 31, 2008 and Estimate to December 31, 2009



Tab 2
Page 8

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2009
$000

Line No.	Particulars	Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Subtotal	Seasonal Rate 4	Large Industrial Interruptible Sales Rate 7	Total LM Sales
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	**SUMMARY**									
2										
3	**Sales Volume (TJ)**	42,592.2	11,844.3	8,446.3	2,419.2	11.9	65,313.8	139.6	8.1	65,461.5
4										
5	**Gas Purchase Costs - $000**									
6	Commodity Costs	$ 331,867.2	$ 92,287.8	$ 65,811.0	$ 18,849.8	$ 92.5	$ 508,908.4	$ 1,059.9	$ 62.0	$ 510,030.2
7	Unamortized Deficit (Surplus)	(16,196.0)	(4,503.9)	(3,211.7)	(919.9)	(4.5)	(24,836.0)	(51.7)		(24,887.7)
8	Hedge Loss (Gain)	11,290.0	3,139.6	2,238.9	641.3	3.1	17,312.9	36.1		17,349.0
9	Core Market Administrative Costs	329.4	91.6	65.3	18.7	0.1	505.2	1.1	-	506.2
10	Total Costs (Variable)	$ 327,290.7	$ 91,015.2	$ 64,903.5	$ 18,589.8	$ 91.2	$ 501,890.4	$ 1,045.2	$ 62.0	$ 502,997.6
11										
12										
13										
14										
15										
16										
17	**Unit Costs ($/GJ)**									
18	Commodity Costs	$ 7.7917	$ 7.7917	$ 7.7917	$ 7.7917	$ 7.7917	$ 7.7917			
19	Unamortized Deficit (Surplus)	(0.3803)	(0.3803)	(0.3803)	(0.3803)	(0.3803)	(0.3803)			
20	Hedge Loss (Gain)	0.2651	0.2651	0.2651	0.2651	0.2651	0.2651			
21	Core Market Administrative Costs	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077			
22	Total Costs (Variable)	$ 7.6843	$ 7.6843	$ 7.6843	$ 7.6843	$ 7.6843	$ 7.6843			

TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2009
$000

November 24, 2008 Forward Pricing
January 1, 2009 - December 31, 2009 Fl.

Line No.	Particulars	Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Subtotal	Seasonal Rate 4	Large Industrial Interruptible Sales Rate 7	Total Inland	Total Sales LM & ING
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	**SUMMARY**										
2											
3	**Sales Volume (TJ)**	12,624.9	3,685.3	1,541.5	410.5	11.9	18,273.9	139.6	4.0	18,417.6	83,879.1
4											
5	**Gas Purchase Costs - $000**										
6	Commodity Costs	$ 98,369.6	$ 28,714.7	$ 12,011.0	$ 3,198.1	$ 92.5	$ 142,385.9	$ 1,059.9	$ 30.8	$ 143,476.5	$ 653,506.7
7	Unamortized Deficit (Surplus)	(4,800.7)	(1,401.3)	(586.2)	(156.1)	(4.5)	(6,948.8)	(51.7)		(7,000.5)	(31,888.3)
8	Hedge Loss (Gain)	3,346.5	976.9	408.6	108.8	3.1	4,843.9	36.1		4,880.0	22,229.0
9	Core Market Administrative Costs	97.6	28.5	11.9	3.2	0.1	141.3	1.1	-	142.4	648.6
10	Total Costs (Variable)	$ 97,013.1	$ 28,318.7	$ 11,845.3	$ 3,154.0	$ 91.2	$ 140,422.3	$ 1,045.2	$ 30.8	$ 141,498.3	$ 644,496.0
11											
12											
13											
14											
15											
16											
17	**Unit Costs ($/GJ)**										
18	Commodity Costs	$ 7.7917	$ 7.7917	$ 7.7917	$ 7.7917	$ 7.7917	$ 7.7917				
19	Unamortized Deficit (Surplus)	(0.3803)	(0.3803)	(0.3803)	(0.3803)	(0.3803)	(0.3803)				
20	Hedge Loss (Gain)	0.2651	0.2651	0.2651	0.2651	0.2651	0.2651				
21	Core Market Administrative Costs	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077				
22	Total Costs (Variable)	$ 7.6843	$ 7.6843	$ 7.6843	$ 7.6843	$ 7.6843	$ 7.6843				

TERASEN GAS INC. - COLUMBIA SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2009
$000

November 24, 2008 Forward Pricing
January 1, 2009 - December 31, 2009 Fl.

Line No.	Particulars	Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Subtotal	Seasonal Rate 4	Large Industrial Interruptible Sales Rate 7	Total Columbia Sales	Total Sales LM, Inl & Col Serv. Areas
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	**SUMMARY**										
2											
3	**Sales Volume (TJ)**	1,346.6	487.4	189.9	36.4	-	2,060.3	-	-	2,060.3	85,939.4
4											
5	**Gas Purchase Costs - $000**										
6	Commodity Costs	$ 10,492.4	$ 3,797.8	$ 1,479.6	$ 283.8	$ -	$ 16,053.5	$ -	$ -	$ 16,053.5	$ 669,560.2
7	Unamortized Deficit (Surplus)	(512.1)	(185.3)	(72.2)	(13.8)	-	(783.5)	-	-	(783.5)	(32,671.7)
8	Hedge Loss (Gain)	356.9	129.2	50.3	9.7	-	546.1	-	-	546.1	22,775.1
9	Core Market Administrative Costs	10.4	3.8	1.5	0.3	-	15.9	-	-	15.9	664.6
10	Total Costs (Variable)	$ 10,347.7	$ 3,745.4	$ 1,459.2	$ 279.9	$ -	$ 15,832.1	$ -	$ -	$ 15,832.1	$ 660,328.1
11											
12											
13											
14											
15											
16											
17	**Unit Costs ($/GJ)**										
18	Commodity Costs	$ 7.7917	$ 7.7917	$ 7.7917	$ 7.7917	$ -	$ 7.7917				
19	Unamortized Deficit (Surplus)	(0.3803)	(0.3803)	(0.3803)	(0.3803)	-	(0.3803)				
20	Hedge Loss (Gain)	0.2651	0.2651	0.2651	0.2651	-	0.2651				
21	Core Market Administrative Costs	0.0077	0.0077	0.0077	0.0077	-	0.0077				
22	Total Costs (Variable)	$ 7.6843	$ 7.6843	$ 7.6843	$ 7.6843	$ -	$ 7.6843				

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2009
$000

Line No.	Particulars	Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Subtotal	Seasonal Rate 4	Large Industrial Interruptible Sales Rate 7	Large Industrial Interruptible Sales Rate 14 (Rate 10)	Off-System Sales	Total LM Sales
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	**SUMMARY**											
2												
3	**Sales Volume (TJ)**	51,099.7	16,719.1	11,744.6	2,419.2	11.9	81,994.5	139.6	8.1	541.2	28,639.3	111,322.7
4												
5	**Gas Purchase Costs - $000**											
6	Commodity Costs	$ 13,013.8	$ 4,257.9	$ 2,991.1	$ 616.1	$ 3.0	$ 20,881.9	$ 4.3	$ 0.3	$ 4,355.9	$ 225,588.5	$ 250,831.0
7	Commodity Tolls and Fees	269.7	88.2	62.0	12.8	0.1	432.7	(0.7)	(0.0)	97.8	4,920.6	5,450.4
8	Fixed Costs	50,989.1	16,804.2	9,758.0	1,436.3	3.5	78,991.2	-	-	-	-	78,991.2
9	Total Commodity & Demand	$ 64,272.6	$ 21,150.4	$ 12,811.1	$ 2,065.2	$ 6.6	$ 100,305.8	$ 3.7	$ 0.2	$ 4,453.7	$ 230,509.1	$ 335,272.6
10	Unamortized Deficit (Surplus)	(17,449.0)	(5,750.6)	(3,339.3)	(491.5)	(1.2)	(27,031.6)	-	0.0	0.0	0.0	(27,031.6)
11	Hedge Loss (Gain) - Variable Cost	561.0	183.5	128.9	26.6	0.1	900.2	0.2	0.0	0.0	0.0	900.3
12												
13	Core Market Administrative Costs - Fixed Cost	754.6	248.7	144.4	21.3	0.1	1,169.0	-	-	-	-	1,169.0
14		$ 48,139.1	$ 15,832.0	$ 9,745.1	$ 1,621.5	$ 5.6	$ 75,343.3	$ 3.9	$ 0.2	$ 4,453.7	$ 230,509.1	$ 310,310.3
15												
16												
17	**Unit Costs ($/GJ)**											
18	Commodity Costs	$ 0.2547	$ 0.2547	$ 0.2547	$ 0.2547	$ 0.2547	$ 0.2547					
19	Commodity Tolls and Fees	0.0053	0.0053	0.0053	0.0053	0.0053	0.0053					
20	Fixed Costs	0.9978	1.0051	0.8309	0.5937	0.2969	0.9634					
21	Commodity & Demand / GJ	$ 1.2578	$ 1.2650	$ 1.0908	$ 0.8537	$ 0.5568	$ 1.2233					
22	Unamortized Deficit (Surplus)	(0.3415)	(0.3440)	(0.2843)	(0.2032)	(0.1016)	(0.3297)					
23	Hedge Loss (Gain) - Variable Cost	0.0110	0.0110	0.0110	0.0110	0.0110	0.0110					
24												
25	Core Market Administrative Costs - Fixed Cost	0.0148	0.0149	0.0123	0.0088	0.0044	0.0143					
26		$ 0.9421	$ 0.9469	$ 0.8298	$ 0.6703	$ 0.4706	$ 0.9189					
27								**Tariff**	**Fixed Price Option**			
28								**Equal To**	**Equal To**			
29	**AVERAGE COST OF GAS - $/GJ**							**Rate 5**	**Rate 5**			
30	**Proposed MCRA Rates (effective January 1, 2009)**	**$ 0.942**	**$ 0.947**	**$ 0.830**	**$ 0.670**	**$ 0.471**	**$ 0.919**	**$ 0.670**	**$ 0.670**			
31												
32	Approved MCRA Rates (January 1, 2008)	1.209	1.303	1.115	0.823	0.452	1.200	0.823	0.823			
33												
34	Cost of Gas Increase (Decrease)	$ (0.267)	$ (0.356)	$ (0.285)	$ (0.153)	$ 0.019	N/A	$ (0.153)	$ (0.153)			
35												
36	Cost of Gas Percentage Increase (Decrease)	-22.1%	-27.3%	-25.6%	-18.6%	4.2%	N/A	-18.6%	-18.6%			
37												
38												
39												
40												
41												
42												
43												
44												
45	Note: Amortization of December 31, 2008 balance (Line 10) includes projected grossed-up (using 2009 tax rate) after-tax MCRA December 31, 2008 balance with recorded balance to October 31, 2008.											
46												

Tab 3, Table B, Lower Mainland, Page 1

TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2009
$000

November 24, 2008 Forward Pricing
January 1, 2009 - December 31, 2009 FI.

Line No.	Particulars	Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Subtotal	Seasonal Rate 4	Large Industrial Interruptible Sales Rate 7	Large Industrial Interruptible Sales Rate 14	Columbia	Total ING Sales	Total Sales LM & ING
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(8)	(9)	(10)	(11)	(12)
1	**SUMMARY**												
2													
3	**Sales Volume (TJ)**	15,670.7	5,410.2	2,338.1	410.5	11.9	23,841.4	139.6	4.0	226.8	0.0	24,211.8	135,534.5
4													
5	**Gas Purchase Costs - $000**												
6	Commodity Costs	$ 3,869.2	$ 1,335.8	$ 577.3	$ 101.3	$ 2.9	$ 5,886.6	$ 3.3	$ 0.1	$ 1,823.5	$ -	$ 7,713.4	$ 258,544.3
7	Commodity Tolls and Fees	82.8	28.6	12.4	2.2	0.1	125.9	(0.7)	(0.0)	41.2	-	166.4	5,616.9
8	Fixed Costs	15,141.1	5,265.3	1,881.1	236.0	3.3	22,526.7	-	-	-	-	22,526.7	101,517.9
9	Total Commodity & Demand	$ 19,093.0	$ 6,629.7	$ 2,470.7	$ 339.5	$ 6.3	$ 28,539.2	$ 2.6	$ 0.1	$ 1,864.6	$ -	$ 30,406.5	$ 365,679.1
10	Unamortized Deficit (Surplus)	(5,345.7)	(1,859.0)	(664.1)	(83.3)	(1.2)	(7,953.3)	-	0.0	0.0	0.0	(7,953.3)	(34,984.9)
11	Hedge Loss (Gain) - Variable Cost	166.8	57.6	24.9	4.4	0.1	253.8	0.1	0.0	0.0	0.0	253.9	1,154.2
12													
13	Core Market Administrative Costs - Fixed Cost	231.2	80.4	28.7	3.6	0.1	343.9	-	-	-	-	343.9	1,512.9
14		$ 14,145.3	$ 4,908.7	$ 1,860.2	$ 264.1	$ 5.3	$ 21,183.6	$ 2.7	$ 0.1	$ 1,864.6	$ -	$ 23,051.0	$ 333,361.3
15													
16													
17	**Unit Costs ($/GJ)**												
18	Commodity Costs	$ 0.2469	$ 0.2469	$ 0.2469	$ 0.2469	$ 0.2469	$ 0.2469						
19	Commodity Tolls and Fees	0.0053	0.0053	0.0053	0.0053	0.0053	0.0053						
20	Fixed Costs	0.9662	0.9732	0.8045	0.5749	0.2760	0.9449						
21	Commodity & Demand / GJ	$ 1.2184	$ 1.2254	$ 1.0567	$ 0.8271	$ 0.5281	$ 1.1970						
22	Unamortized Deficit (Surplus)	(0.3411)	(0.3436)	(0.2840)	(0.2030)	(0.0974)	(0.3336)						
23	Hedge Loss (Gain) - Variable Cost	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106						
24													
25	Core Market Administrative Costs - Fixed Cost	0.0148	0.0149	0.0123	0.0088	0.0042	0.0144						
26		$ 0.9027	$ 0.9073	$ 0.7956	$ 0.6435	$ 0.4456	$ 0.8885						
27								**Tariff**	**Fixed Price Option**				
28								**Equal To**	**Equal To**				
29	**AVERAGE COST OF GAS - $/GJ**							**Rate 5**	**Rate 5**				
30	**Proposed MCRA Rates (effective January 1, 2009)**	**$ 0.903**	**$ 0.907**	**$ 0.796**	**$ 0.644**	**$ 0.446**	**$ 0.889**	**$ 0.644**	**$ 0.644**				
31													
32	Approved MCRA Rates (January 1, 2008)	1.186	1.279	1.096	0.812	0.431	1.192	0.812	0.812				
33													
34	Cost of Gas Increase (Decrease)	$ (0.283)	$ (0.372)	$ (0.300)	$ (0.168)	$ 0.015	N/A	$ (0.168)	$ (0.168)				
35													
36	Cost of Gas Percentage Increase (Decrease)	-23.9%	-29.1%	-27.4%	-20.7%	3.5%	N/A	-20.7%	-20.7%				
37													
38													
39													
40													
41													
42													
43													
44													
45	Note: Amortization of December 31, 2008 balance (Line 10) includes projected grossed-up (using 2009 tax rate) after-tax MCRA December 31, 2008 balance with recorded balance to October 31, 2008.												
46													

TERASEN GAS INC. - COLUMBIA SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2009
$000

Line No.	Particulars	Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Subtotal	Seasonal Rate 4	Large Industrial Interruptible Sales Rate 7	Total Col. Sales	Total Sales LM, Inl & Col Serv. Areas
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	**SUMMARY**										
2											
3	**Sales Volume (TJ)**	1,652.0	677.2	246.5	36.4	-	2,612.1	-	-	2,612.1	138,146.6
4											
5	**Gas Purchase Costs - $000**										
6	Commodity Costs	$ 523.4	$ 214.5	$ 78.1	$ 11.5	$ -	$ 827.6	$ -	$ -	$ 827.6	259,371.9
7	Commodity Tolls and Fees	8.7	3.5	1.3	0.2	-	13.7	-	-	13.7	5,630.5
8	Fixed Costs	1,610.5	664.9	200.1	21.1	-	2,496.7	-	-	2,496.7	104,014.6
9	Total Commodity & Demand	$ 2,142.6	$ 883.0	$ 279.5	$ 32.9	$ -	$ 3,338.0	$ -	$ -	$ 3,338.0	$ 369,017.0
10	Unamortized Deficit (Surplus)	(568.6)	(234.8)	(70.6)	(7.5)	-	(881.5)	-	-	(881.5)	(35,866.4)
11	Hedge Loss (Gain) - Variable Cost	22.6	9.2	3.4	0.5	-	35.7	-	-	35.7	1,189.9
12											
13	Core Market Administrative Costs - Fixed Cost	24.6	10.2	3.1	0.3	-	38.1	-	-	38.1	1,551.0
14		$ 1,621.1	$ 667.7	$ 215.3	$ 26.2	$ -	$ 2,530.3	$ -	$ -	$ 2,530.3	$ 335,891.5
15											
16											
17	**Unit Costs ($/GJ)**										
18	Commodity Costs	$ 0.3168	$ 0.3168	$ 0.3168	$ 0.3168	$ -	$ 0.3168				
19	Commodity Tolls and Fees	0.0052	0.0052	0.0052	0.0052	-	0.0052				
20	Fixed Costs	0.9749	0.9820	0.8117	0.5801	-	0.9558				
21	Commodity & Demand / GJ	$ 1.2969	$ 1.3040	$ 1.1338	$ 0.9021	$ -	$ 1.2779				
22	Unamortized Deficit (Surplus)	(0.3442)	(0.3467)	(0.2866)	(0.2048)	-	(0.3375)				
23	Hedge Loss (Gain) - Variable Cost	0.0137	0.0137	0.0137	0.0137	-	0.0137				
24											
25	Core Market Administrative Costs - Fixed Cost	0.0149	0.0150	0.0124	0.0089	-	0.0146				
26		$ 0.9813	$ 0.9860	$ 0.8733	$ 0.7198	$ -	$ 0.9687				
27									**Fixed Price Option**		
28									**Equal To**		
29	**AVERAGE COST OF GAS - $/GJ**								**Rate 5**		
30	**Proposed MCRA Rates (effective January 1, 2009)**	**$ 0.981**	**$ 0.986**	**$ 0.873**	**$ 0.720**	**$ 0.446**	**$ 0.969**		**$ 0.720**		
31											
32	Approved MCRA Rates (January 1, 2008)	1.265	1.359	1.175	0.887	0.431	1.158		0.887		
33											
34	Cost of Gas Increase (Decrease)	$ (0.284)	$ (0.373)	$ (0.302)	$ (0.167)	$ 0.015	N/A		$ (0.167)		
35											
36	Cost of Gas Percentage Increase (Decrease)	-22.5%	-27.4%	-25.7%	-18.8%	3.5%	N/A		-18.8%		
37											
38											
39											
40											
41											
42											
43											
44											
45	Notes: Amortization of December 31, 2008 balance (Line 10) includes projected grossed-up (using 2009 tax rate) after-tax MCRA December 31, 2008 balance with recorded balance to October 31, 2008.										
46	Since there are no NGV customers in the Columbia Service Area, the Inland Service Area rate is used for tariff purposes.										

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
MCRA MONTHLY BALANCES WITH PROPOSED RATES (AFTER VOLUME ADJUSTMENTS)
FOR THE FORECAST PERIOD JANUARY 1, 2009 TO DECEMBER 31, 2010
NOVEMBER 24, 2008 FORWARD PRICES
($Millions)

Line No.	Particulars	Recorded Jul-08 to Sep-08	Recorded Oct-08	Projected Nov-08	Projected Dec-08									
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	MCRA Balance - Beginning (Pre-tax) (1*)	$ (23)	$ (7)	$ (22)	$ (24)									
2	Gas Costs Incurred	$ 35	$ 58	$ 84	$ 94									
3	Revenue from **EXISTING** Recovery Rates	$ (19)	$ (72)	$ (85)	$ (104)									
4	**MCRA Balance - Ending (Pre-tax) (2*)**	$ (7)	$ (22)	$ (24)	$ (36)									
5														
6	**MCRA Balance - Ending (After-tax) (3*)**	$ (5)	$ (15)	$ (16)	$ (25)									
7														
8														
9														
10		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
11		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	**2009**
12	MCRA Balance - Beginning (Pre-tax) (1*)	$ (36)	$ (41)	$ (43)	$ (46)	$ (45)	$ (35)	$ (22)	$ (6)	$ 9	$ 22	$ 25	$ 17	$ (36)
13	Gas Costs Incurred	$ 96	$ 83	$ 52	$ 20	$ (6)	$ (4)	$ (5)	$ (6)	$ (7)	$ 12	$ 72	$ 71	$ 378
14	Revenue from **PROPOSED** Recovery Rates	$ (101)	$ (84)	$ (56)	$ (18)	$ 16	$ 18	$ 20	$ 21	$ 20	$ (9)	$ (80)	$ (89)	$ (343)
15	**MCRA Balance - Ending (Pre-tax) (2*)**	$ (41)	$ (43)	$ (46)	$ (45)	$ (35)	$ (22)	$ (6)	$ 9	$ 22	$ 25	$ 17	$ (0)	$ (0)
16														
17	**MCRA Balance - Ending (After-tax) (3*)**	$ (29)	$ (30)	$ (32)	$ (31)	$ (25)	$ (15)	$ (5)	$ 6	$ 15	$ 18	$ 12	$ 0	$ (0)
18														
19														
20														
21		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	**Total**
22		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	**2010**
22	MCRA Balance - Beginning (Pre-tax) (1*)	$ (0)	$ (15)	$ (27)	$ (40)	$ (38)	$ (28)	$ (14)	$ 1	$ 17	$ 30	$ 34	$ 26	$ (0)
23	Gas Costs Incurred	$ 84	$ 67	$ 51	$ 22	$ (6)	$ 2	$ (1)	$ (8)	$ (10)	$ 11	$ 79	$ 70	$ 361
24	Revenue from **PROPOSED** Recovery Rates	$ (99)	$ (79)	$ (63)	$ (20)	$ 16	$ 12	$ 17	$ 23	$ 23	$ (7)	$ (88)	$ (85)	$ (350)
25	**MCRA Balance - Ending (Pre-tax) (2*)**	$ (15)	$ (27)	$ (40)	$ (38)	$ (28)	$ (14)	$ 1	$ 17	$ 30	$ 34	$ 26	$ 11	$ 11
26														
27	**MCRA Balance - Ending (After-tax) (3*)**	$ (11)	$ (19)	$ (28)	$ (27)	$ (20)	$ (10)	$ 1	$ 12	$ 21	$ 24	$ 18	$ 8	$ 8

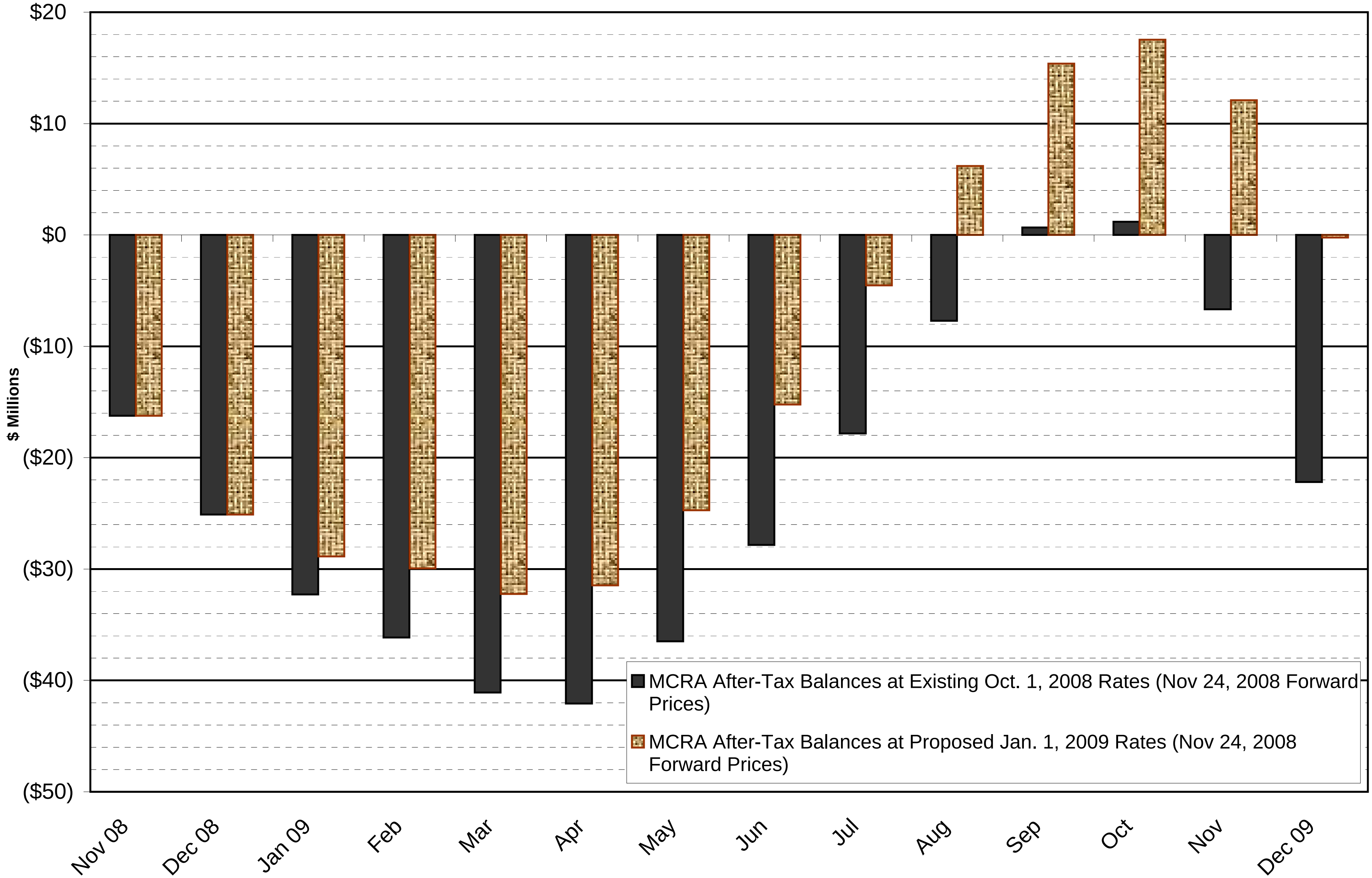
Notes: Slight differences in totals due to rounding.

(1) Pre-tax opening balances are restated based on current income tax rates, to reflect grossed-up after tax amounts (Jan 1, 2008, 31.0%, Jan 1, 2009, 30.0%, and Jan 1, 2010, 29.0%).*

(2) for budget purposes, the MCRA pre tax balances include grossed up projected deferred interest as at December 31, 2008.*

(3) For rate setting purpose MCRA after tax balances are independently grossed-up to reflect pre-tax amounts.*

Terasen Gas Inc.
Lower Mainland, Inland and Columbia MCRA Month-end Balances (After-Tax)
Recorded to July 31, 2008 and Estimate to December 31, 2009



Tab 4
Page 2

RESIDENTIAL COMMODITY UNBUNDLING PROGRAM COST AMORTIZATION SCHEDULE - CAPITAL & O&M
(Rider 8 - Residential)

Line No.	Particulars	FY 2009			FY 2010		FY 2011		TOTAL [(A)]	
	(1)		(2)		(3)		(4)		(5)	
1	Projected Dec. 31, 2008 Deferred Account Balance - Capital Cost [(B)]	$6,726,966.16								
2										
3										
4	Deferral Amortization									
5	CUSTOMER CHOICE Program Initial Cost	$2,999,142.42			$3,184,883.44		$0.00		$6,184,025.86	
6	CUSTOMER CHOICE Program Enhancements Cost [(C)]	170,220.48			180,762.47		191,957.34		542,940.30	
7			$3,169,362.91		$3,365,645.91		$191,957.34		$6,726,966.16	
8	AFUDC @ 6.02% p.a.									
9	CUSTOMER CHOICE Program Initial Cost	$290,617.74			$104,876.73		$0.00		$395,494.48	
10	CUSTOMER CHOICE Program Enhancements Cost	$28,057.92			$17,515.93		$6,321.07		51,894.92	
11			$318,675.67		$122,392.67		$6,321.07		$447,389.40	
12	**Projected Deferral to be amortized per annum**		$3,488,038.58		$3,488,038.58		$198,278.41		$7,174,355.56	
13										
14	**Forecast Annual Volume (GJ) [(D)]**		**68,430,500**		**68,298,800**		**68,152,600**		**204,881,900**	
15				[(E)]						
16			Net of Tax Amortization	Gross Amortization	Net of Tax Amortization	Gross Amortization	Net of Tax Amortization	Gross Amortization	Net of Tax Amortization	Gross Amortization
17	Unit Cost / GJ - Initial Program		$0.048	$0.069	$0.048	$0.068			$0.096	$0.137
18	Unit Cost / GJ - Program Enhancements		$0.003	$0.004	$0.003	$0.004	$0.003	$0.004	$0.009	$0.012
19	Unit Cost / GJ - Total Capital Costs		$0.051	$0.073	$0.051	$0.072	$0.003	$0.004	$0.105	$0.149
20	Unit Cost / GJ - O&M Cost		$0.000	$0.000						
21	Unit Cost / GJ - Total Capital and O&M Costs		$0.051	$0.073						
22										
23										
24										

25 Notes:
26 (A) All amounts are net of tax unless otherwise indicated.
27 (B) Projected Dec 31, 2008 balance includes AFUDC to that date.
28 (C) On September 25, 2008, the Commission issued Order No. G-140-08 to approve $874,300 CUSTOMER CHOICE Program Enhancements.
29 (allocation of 90% of the capital costs to residential customers)
30 (D) Forecast sale volumes for eligible residential customers (including Lower Mainland, Inland, and Columbia Rate Schedules 1, 1U and 1X, excluding Revelstoke and Fort Nelson).
31 (E) Gross Amortization = Net-Of-Tax Amortization / (1 - Tax Rate). Tax Rates for 2009 to 2011 are 30.0%, 29.0% and 27.5% respectively.

TERASEN GAS INC.
RESIDENTIAL COMMODITY UNBUNDLING PROGRAM COST AMORTIZATION SCHEDULE - CAPITAL
Program Initial Cost Amortization Schedule

1	AFUDC rate	6.02%
2	AFUDC rate / month	0.50%
3	Amortization periods	24

4		Opening Deferral Account Balance - Program Initial Cost	AFUDC	Sub-total	Amortization - Deferral	Amortization - AFUDC	Total Amortization	Ending Deferral Account Balance
5	Jan-09	$6,184,025.86	$31,043.81	$6,215,069.67	($243,102.87)	($31,043.81)	($274,146.68)	$5,940,922.99
6	Feb-09	$5,940,922.99	$29,823.43	$5,970,746.42	($244,323.25)	($29,823.43)	($274,146.68)	$5,696,599.74
7	Mar-09	$5,696,599.74	$28,596.93	$5,725,196.67	($245,549.75)	($28,596.93)	($274,146.68)	$5,451,049.99
8	Apr-09	$5,451,049.99	$27,364.27	$5,478,414.26	($246,782.41)	($27,364.27)	($274,146.68)	$5,204,267.58
9	May-09	$5,204,267.58	$26,125.42	$5,230,393.01	($248,021.26)	($26,125.42)	($274,146.68)	$4,956,246.32
10	Jun-09	$4,956,246.32	$24,880.36	$4,981,126.68	($249,266.32)	($24,880.36)	($274,146.68)	$4,706,980.00
11	Jul-09	$4,706,980.00	$23,629.04	$4,730,609.04	($250,517.64)	($23,629.04)	($274,146.68)	$4,456,462.36
12	Aug-09	$4,456,462.36	$22,371.44	$4,478,833.80	($251,775.24)	($22,371.44)	($274,146.68)	$4,204,687.12
13	Sep-09	$4,204,687.12	$21,107.53	$4,225,794.65	($253,039.15)	($21,107.53)	($274,146.68)	$3,951,647.97
14	Oct-09	$3,951,647.97	$19,837.27	$3,971,485.24	($254,309.41)	($19,837.27)	($274,146.68)	$3,697,338.56
15	Nov-09	$3,697,338.56	$18,560.64	$3,715,899.20	($255,586.04)	($18,560.64)	($274,146.68)	$3,441,752.52
16	Dec-09	$3,441,752.52	$17,277.60	$3,459,030.12	($256,869.08)	($17,277.60)	($274,146.68)	$3,184,883.44
17	Jan-10	$3,184,883.44	$15,988.11	$3,200,871.55	($258,158.57)	($15,988.11)	($274,146.68)	$2,926,724.87
18	Feb-10	$2,926,724.87	$14,692.16	$2,941,417.03	($259,454.52)	($14,692.16)	($274,146.68)	$2,667,270.35
19	Mar-10	$2,667,270.35	$13,389.70	$2,680,660.05	($260,756.98)	($13,389.70)	($274,146.68)	$2,406,513.37
20	Apr-10	$2,406,513.37	$12,080.70	$2,418,594.06	($262,065.98)	($12,080.70)	($274,146.68)	$2,144,447.38
21	May-10	$2,144,447.38	$10,765.13	$2,155,212.51	($263,381.55)	($10,765.13)	($274,146.68)	$1,881,065.83
22	Jun-10	$1,881,065.83	$9,442.95	$1,890,508.78	($264,703.73)	($9,442.95)	($274,146.68)	$1,616,362.10
23	Jul-10	$1,616,362.10	$8,114.14	$1,624,476.23	($266,032.54)	($8,114.14)	($274,146.68)	$1,350,329.55
24	Aug-10	$1,350,329.55	$6,778.65	$1,357,108.21	($267,368.03)	($6,778.65)	($274,146.68)	$1,082,961.53
25	Sep-10	$1,082,961.53	$5,436.47	$1,088,397.99	($268,710.21)	($5,436.47)	($274,146.68)	$814,251.31
26	Oct-10	$814,251.31	$4,087.54	$818,338.86	($270,059.14)	($4,087.54)	($274,146.68)	$544,192.17
27	Nov-10	$544,192.17	$2,731.84	$546,924.02	($271,414.84)	($2,731.84)	($274,146.68)	$272,777.34
28	Dec-10	$272,777.34	$1,369.34	$274,146.68	($272,777.34)	($1,369.34)	($274,146.68)	**$0.00**
29	**TOTAL**	**$6,184,025.86**	**$395,494.48**		**($6,184,025.86)**	**($395,494.48)**		**$0.00**

TERASEN GAS INC.
RESIDENTIAL COMMODITY UNBUNDLING PROGRAM COST AMORTIZATION SCHEDULE - CAPITAL
Program Enhancements Cost Amortization Schedule

1	AFUDC rate	6.02%
2	AFUDC rate / month	0.50%
3	Amortization periods	36

4		Opening Deferral Account Balance - Program Enhancements Cost	AFUDC	Sub-total	Amortization - Deferral	Amortization - AFUDC	Total Amortization	Ending Deferral Account Balance
5	Jan-09	$542,940.30	$2,725.56	$545,665.86	($13,797.64)	($2,725.56)	($16,523.20)	$529,142.66
6	Feb-09	$529,142.66	$2,656.30	$531,798.96	($13,866.90)	($2,656.30)	($16,523.20)	$515,275.76
7	Mar-09	$515,275.76	$2,586.68	$517,862.44	($13,936.52)	($2,586.68)	($16,523.20)	$501,339.24
8	Apr-09	$501,339.24	$2,516.72	$503,855.96	($14,006.48)	($2,516.72)	($16,523.20)	$487,332.76
9	May-09	$487,332.76	$2,446.41	$489,779.17	($14,076.79)	($2,446.41)	($16,523.20)	$473,255.97
10	Jun-09	$473,255.97	$2,375.74	$475,631.72	($14,147.46)	($2,375.74)	($16,523.20)	$459,108.52
11	Jul-09	$459,108.52	$2,304.72	$461,413.24	($14,218.48)	($2,304.72)	($16,523.20)	$444,890.04
12	Aug-09	$444,890.04	$2,233.35	$447,123.39	($14,289.85)	($2,233.35)	($16,523.20)	$430,600.19
13	Sep-09	$430,600.19	$2,161.61	$432,761.80	($14,361.59)	($2,161.61)	($16,523.20)	$416,238.60
14	Oct-09	$416,238.60	$2,089.52	$418,328.12	($14,433.68)	($2,089.52)	($16,523.20)	$401,804.92
15	Nov-09	$401,804.92	$2,017.06	$403,821.98	($14,506.14)	($2,017.06)	($16,523.20)	$387,298.78
16	Dec-09	$387,298.78	$1,944.24	$389,243.02	($14,578.96)	($1,944.24)	($16,523.20)	$372,719.82
17	Jan-10	$372,719.82	$1,871.05	$374,590.87	($14,652.15)	($1,871.05)	($16,523.20)	$358,067.67
18	Feb-10	$358,067.67	$1,797.50	$359,865.17	($14,725.70)	($1,797.50)	($16,523.20)	$343,341.97
19	Mar-10	$343,341.97	$1,723.58	$345,065.54	($14,799.62)	($1,723.58)	($16,523.20)	$328,542.34
20	Apr-10	$328,542.34	$1,649.28	$330,191.63	($14,873.92)	($1,649.28)	($16,523.20)	$313,668.42
21	May-10	$313,668.42	$1,574.62	$315,243.04	($14,948.59)	($1,574.62)	($16,523.20)	$298,719.84
22	Jun-10	$298,719.84	$1,499.57	$300,219.41	($15,023.63)	($1,499.57)	($16,523.20)	$283,696.21
23	Jul-10	$283,696.21	$1,424.15	$285,120.37	($15,099.05)	($1,424.15)	($16,523.20)	$268,597.17
24	Aug-10	$268,597.17	$1,348.36	$269,945.52	($15,174.84)	($1,348.36)	($16,523.20)	$253,422.32
25	Sep-10	$253,422.32	$1,272.18	$254,694.50	($15,251.02)	($1,272.18)	($16,523.20)	$238,171.30
26	Oct-10	$238,171.30	$1,195.62	$239,366.92	($15,327.58)	($1,195.62)	($16,523.20)	$222,843.72
27	Nov-10	$222,843.72	$1,118.68	$223,962.40	($15,404.53)	($1,118.68)	($16,523.20)	$207,439.20
28	Dec-10	$207,439.20	$1,041.34	$208,480.54	($15,481.86)	($1,041.34)	($16,523.20)	**$191,957.34**
29	Jan-11	$191,957.34	$963.63	$192,920.97	($15,559.57)	($963.63)	($16,523.20)	$176,397.77
30	Feb-11	$176,397.77	$885.52	$177,283.28	($15,637.68)	($885.52)	($16,523.20)	$160,760.08
31	Mar-11	$160,760.08	$807.02	$161,567.10	($15,716.19)	($807.02)	($16,523.20)	$145,043.90
32	Apr-11	$145,043.90	$728.12	$145,772.02	($15,795.08)	($728.12)	($16,523.20)	$129,248.82
33	May-11	$129,248.82	$648.83	$129,897.65	($15,874.37)	($648.83)	($16,523.20)	$113,374.45
34	Jun-11	$113,374.45	$569.14	$113,943.59	($15,954.06)	($569.14)	($16,523.20)	$97,420.39
35	Jul-11	$97,420.39	$489.05	$97,909.44	($16,034.15)	($489.05)	($16,523.20)	$81,386.23
36	Aug-11	$81,386.23	$408.56	$81,794.79	($16,114.64)	($408.56)	($16,523.20)	$65,271.59
37	Sep-11	$65,271.59	$327.66	$65,599.26	($16,195.54)	($327.66)	($16,523.20)	$49,076.06
38	Oct-11	$49,076.06	$246.36	$49,322.42	($16,276.84)	($246.36)	($16,523.20)	$32,799.22
39	Nov-11	$32,799.22	$164.65	$32,963.87	($16,358.55)	($164.65)	($16,523.20)	$16,440.67
40	Dec-11	$16,440.67	$82.53	$16,523.20	($16,440.67)	($82.53)	($16,523.20)	**$0.00**
41								
42	**TOTAL**	**$542,940.30**	**$51,894.92**		**($542,940.30)**	**($51,894.92)**		**$0.00**

TERASEN GAS INC.
RESIDENTIAL COMMODITY UNBUNDLING PROGRAM COST AMORTIZATION SCHEDULE - O & M
(Rider 8 - Residential)

Line No.	Particulars	FY 2009 [A]	
	(1)	(2)	
1	Projected Dec. 31, 2008 Deferred Account Balance - O&M [B]	$23,763.98	
2	Projected 2009 Additions	-	
3	Subtotal Deferral Costs	$23,763.98	
4			
5	Deferral Amortization	$23,763.98	
6	AFUDC @ 6.02% p.a.	$782.54	
7	Sub-total	$24,546.52	
8			
9	Forecast Annual Volume (GJ) [C]	68,430,500	
10			[D]
11		Net of Tax Amortization	Gross Amortization
12			
13	Unit Cost / GJ - O&M Cost	$0.0004	$0.0004
14			
15			
16	Notes:		
17	(A) All amounts are net of tax unless otherwise indicated.		
18	(B) Projected Dec 31, 2008 balance includes AFUDC to that date.		
19	(C) Forecast sale volumes for eligible residential customers (including Lower Mainland, Inland, and Columbia Rate Schedules		
20	1, 1U and 1X, excluding Revelstoke and Fort Nelson).		
21	(D) Gross Amortization = Net-Of-Tax Amortization / (1 - 30.0% Tax Rate)		
22			
23			
24	AFUDC rate	6.02%	
25	AFUDC rate / month	0.50%	
26	Amortization periods	12	
27			

Line No.		Opening Deferral Account Balance	AFUDC	Sub-total	Amortization - Deferral	Amortization - AFUDC	Total Amortization	Ending Deferral Account Balance
28								
29	Jan-09	$23,763.98	$119.30	$23,883.28	($1,926.25)	($119.30)	($2,045.54)	$21,837.73
30	Feb-09	$21,837.73	$109.63	$21,947.36	($1,935.92)	($109.63)	($2,045.54)	$19,901.82
31	Mar-09	$19,901.82	$99.91	$20,001.72	($1,945.64)	($99.91)	($2,045.54)	$17,956.18
32	Apr-09	$17,956.18	$90.14	$18,046.32	($1,955.40)	($90.14)	($2,045.54)	$16,000.78
33	May-09	$16,000.78	$80.32	$16,081.10	($1,965.22)	($80.32)	($2,045.54)	$14,035.56
34	Jun-09	$14,035.56	$70.46	$14,106.02	($1,975.08)	($70.46)	($2,045.54)	$12,060.47
35	Jul-09	$12,060.47	$60.54	$12,121.02	($1,985.00)	($60.54)	($2,045.54)	$10,075.47
36	Aug-09	$10,075.47	$50.58	$10,126.05	($1,994.96)	($50.58)	($2,045.54)	$8,080.51
37	Sep-09	$8,080.51	$40.56	$8,121.07	($2,004.98)	($40.56)	($2,045.54)	$6,075.53
38	Oct-09	$6,075.53	$30.50	$6,106.03	($2,015.04)	($30.50)	($2,045.54)	$4,060.49
39	Nov-09	$4,060.49	$20.38	$4,080.87	($2,025.16)	($20.38)	($2,045.54)	$2,035.33
40	Dec-09	$2,035.33	$10.22	$2,045.54	($2,035.33)	($10.22)	($2,045.54)	$0.00
41	TOTAL	$23,763.98	$782.54		($23,763.98)	($782.54)		$0.00

Line No.	Particulars		FY 2009 [(A)]	
	(1)		(2)	
1	Projected Dec. 31, 2008 Deferred Account Balance - Capital Cost [(B)]	($181,808.12)		
2				
3				
4	Deferral Amortization			
5	CUSTOMER CHOICE Program Initial Cost [(C)]	($242,134.82)		
6	CUSTOMER CHOICE Program Enhancements Cost [(D)]	$60,326.70		
7			($181,808.12)	
8	AFUDC @ 6.02% p.a.			
9	CUSTOMER CHOICE Program Initial Cost [(C)]	($8,002.18)		
10	CUSTOMER CHOICE Program Enhancements Cost [(D)]	$2,015.32		
11			(5,986.86)	
12	**Projected Deferral to be amortized per annum**		($187,794.98)	
13				
14	**Forecast Annual Volume (GJ) [(E)]**		36,759,600	
15				[(F)]
16			Net of Tax Amortization	Gross Amortization
17	Unit Cost / GJ - Capital Cost - Initial Program		($0.007)	($0.010)
18	Unit Cost / GJ - Capital Cost - Program Enhancements		$0.002	$0.003
19	Unit Cost / GJ - O&M Cost		($0.010)	($0.014)
20	Unit Cost / GJ - Total Capital and O&M Costs		($0.015)	($0.021)
21				
22				
23				

24 Notes:
25 (A) All amounts are net of tax unless otherwise indicated.
26 (B) Projected Dec 31, 2008 balance includes AFUDC to that date.
27 (C) Pursuant to Commission Order No. G-170-06, dated December 15, 2006, the remaining Commercial Commodity Unbundling Capital for Initial
28 implementation to be amortized in 2008.
29 (D) On September 25, 2008, the Commission issued Order No. G-140-08 to approve $874,300 CUSTOMER CHOICE Program Enhancements.
30 (allocation of 10% of the capital costs to commercial customers)
31 (E) Forecast sale volumes for eligible commercial customers (including Lower Mainland, Inland, and Columbia
32 Rate Schedules 2, 2U, 2X, 3, 3U, and 3X, excluding Revelstoke and Fort Nelson).
33 (F) Gross Amortization = Net-Of-Tax Amortization / (1 - Tax Rate). Tax rate for 2009 is 30.0%.

TERASEN GAS INC.
COMMERCIAL COMMODITY UNBUNDLING & CUSTOMER CHOICE - CAPITAL
2008 ACTIVITIES AND PROJECTION YEAR END BALANCE

	Recorded/Projection Additions	AFUDC	Tax recovery 31.0%	Net Additions	Total Amortization Rider 8	Tax recovery 31.0%	Net Additions	Balance
2008 Activity								$1,224,229.92
Jan	$85.00	$5,924.33	($26.35)	$5,982.98	($295,130.00)	$91,490.30	($203,639.70)	$1,026,573.20
Feb		4,646.76	-	$4,646.76	(192,085.00)	59,546.35	(132,538.65)	$898,681.31
Mar		3,642.26	-	$3,642.26	(262,360.00)	81,331.60	(181,028.40)	$721,295.17
Apr	223.96	2,265.34	(69.43)	$2,419.87	(256,997.00)	79,669.07	(177,327.93)	$546,387.11
May	108.37	1,716.20	(33.59)	$1,790.98	(123,871.00)	38,400.01	(85,470.99)	$462,707.10
Jun		1,150.26	-	$1,150.26	(104,336.00)	32,344.16	(71,991.84)	$391,865.52
Jul	36.12	879.72	(11.20)	$904.64	(61,265.00)	18,992.15	(42,272.85)	$350,497.31
Aug		461.21	-	$461.21	(82,282.00)	25,507.42	(56,774.58)	$294,183.94
Sep		(41.41)	-	($41.41)	(98,493.00)	30,532.83	(67,960.17)	$226,182.36
Oct		(929.23)	-	($929.23)	(172,375.00)	53,436.25	(118,938.75)	$106,314.38
Nov (Projection)		(1,501.97)	-	($1,501.97)	(207,640.47)	64,368.54	(143,271.93)	($38,459.52)
Dec (Projection)		(3,054.61)	-	($3,054.61)	(290,754.64)	90,133.94	(200,620.70)	($242,134.82)
Total of Initial Program Cost	$453.45	$15,158.86	($140.57)	$15,471.74	($2,147,589.10)	$665,752.62	($1,481,836.48)	
Enhancements Program Costs	87,430.00		(27,103.30)	$60,326.70				($181,808.12)
Total of Initial & Enhancement Program Costs in 2008	87,883.45	15,158.86	(27,243.87)	75,798.44	(2,147,589.10)	665,752.62	(1,481,836.48)	

TERASEN GAS INC.
COMMERCIAL COMMODITY UNBUNDLING PROGRAM COST AMORTIZATION SCHEDULE - CAPITAL & O&M
Program Initial & Enhancement Costs Schedules

AFUDC rate	6.02%
AFUDC rate / month	0.50%
Amortization periods	12

	Opening Deferral Account Balance - Program Initial Cost	AFUDC	Sub-total	Amortization - Deferral	Amortization - AFUDC	Total Amortization	Ending Deferral Account Balance
Jan-09	($243,009.12)	($1,219.91)	($244,229.03)	$19,697.70	$1,219.91	$20,917.61	($223,311.42)
Feb-09	($223,311.42)	($1,121.02)	($224,432.44)	$19,796.58	$1,121.02	$20,917.61	($203,514.83)
Mar-09	($203,514.83)	($1,021.64)	($204,536.48)	$19,895.96	$1,021.64	$20,917.61	($183,618.87)
Apr-09	($183,618.87)	($921.77)	($184,540.64)	$19,995.84	$921.77	$20,917.61	($163,623.03)
May-09	($163,623.03)	($821.39)	($164,444.42)	$20,096.22	$821.39	$20,917.61	($143,526.81)
Jun-09	($143,526.81)	($720.50)	($144,247.31)	$20,197.10	$720.50	$20,917.61	($123,329.70)
Jul-09	($123,329.70)	($619.12)	($123,948.82)	$20,298.49	$619.12	$20,917.61	($103,031.21)
Aug-09	($103,031.21)	($517.22)	($103,548.43)	$20,400.39	$517.22	$20,917.61	($82,630.82)
Sep-09	($82,630.82)	($414.81)	($83,045.63)	$20,502.80	$414.81	$20,917.61	($62,128.02)
Oct-09	($62,128.02)	($311.88)	($62,439.90)	$20,605.73	$311.88	$20,917.61	($41,522.29)
Nov-09	($41,522.29)	($208.44)	($41,730.73)	$20,709.17	$208.44	$20,917.61	($20,813.13)
Dec-09	($20,813.13)	($104.48)	($20,917.61)	$20,813.13	$104.48	$20,917.61	($0.00)
TOTAL	**($243,009.12)**	**($8,002.18)**		**$243,009.12**	**$8,002.18**		**($0.00)**

AFUDC rate	6.02%
AFUDC rate / month	0.50%
Amortization periods	12

	Opening Deferral Account Balance - Program Enhancements Cost	AFUDC	Sub-total	Amortization - Deferral	Amortization - AFUDC	Total Amortization	Ending Deferral Account Balance
Jan-09	$61,201.00	$307.23	$61,508.23	($4,960.80)	($307.23)	($5,268.03)	$56,240.20
Feb-09	$56,240.20	$282.33	$56,522.53	($4,985.70)	($282.33)	($5,268.03)	$51,254.50
Mar-09	$51,254.50	$257.30	$51,511.80	($5,010.73)	($257.30)	($5,268.03)	$46,243.77
Apr-09	$46,243.77	$232.14	$46,475.92	($5,035.88)	($232.14)	($5,268.03)	$41,207.89
May-09	$41,207.89	$206.86	$41,414.75	($5,061.16)	($206.86)	($5,268.03)	$36,146.73
Jun-09	$36,146.73	$181.46	$36,328.18	($5,086.57)	($181.46)	($5,268.03)	$31,060.16
Jul-09	$31,060.16	$155.92	$31,216.08	($5,112.10)	($155.92)	($5,268.03)	$25,948.05
Aug-09	$25,948.05	$130.26	$26,078.31	($5,137.77)	($130.26)	($5,268.03)	$20,810.28
Sep-09	$20,810.28	$104.47	$20,914.75	($5,163.56)	($104.47)	($5,268.03)	$15,646.72
Oct-09	$15,646.72	$78.55	$15,725.27	($5,189.48)	($78.55)	($5,268.03)	$10,457.24
Nov-09	$10,457.24	$52.50	$10,509.74	($5,215.53)	($52.50)	($5,268.03)	$5,241.71
Dec-09	$5,241.71	$26.31	$5,268.03	($5,241.71)	($26.31)	($5,268.03)	$0.00
TOTAL	**$61,201.00**	**$2,015.32**		**($61,201.00)**	**($2,015.32)**		**$0.00**

Line No.	Particulars	FY 2009 [(A)]	
	(1)	(2)	
1	Projected Dec. 31, 2008 Deferred Account Balance - O&M [(B)]	($347,422.63)	
2	Projected 2009 Additions	$0.00	
1	Subtotal Deferral Costs	($347,422.63)	
2			
3	Deferral Amortization	($347,422.63)	
4	AFUDC @ 6.02% p.a.	($11,440.47)	
5	Sub-total	($358,863.10)	
6			
7	Forecast Annual Volume (GJ) [(C)]	36,759,600	
8			
9		Net of Tax Amortization	Gross Amortization [(D)]
10			
11	Unit Cost / GJ - O&M Cost	($0.010)	($0.014)
12			
13			

14 Notes:
15 (A) All amounts are net of tax unless otherwise indicated.
16 (B) Projected Dec 31, 2008 balance includes AFUDC to that date.
17 (C) Forecast sale volumes for eligible commercial customers (including Lower Mainland, Inland, and Columbia
18 Rate Schedules 2, 2U, 2X, 3, 3U, and 3X, excluding Revelstoke and Fort Nelson).
19 (D) Gross Amortization = Net-Of-Tax Amortization / (1 - 30.0% Tax Rate)
20
21

Line		
22	AFUDC rate	6.02%
23	AFUDC rate / month	0.50%
24	Amortization periods	12
25		

26		Opening Deferral Account Balance	AFUDC	Sub-total	Amortization - Deferral	Amortization - AFUDC	Total Amortization	Ending Deferral Account Balance
27	Jan-09	($347,422.63)	($1,744.06)	($349,166.70)	$28,161.20	$1,744.06	$29,905.26	($319,261.44)
28	Feb-09	($319,261.44)	($1,602.69)	($320,864.13)	$28,302.57	$1,602.69	$29,905.26	($290,958.87)
29	Mar-09	($290,958.87)	($1,460.61)	($292,419.48)	$28,444.64	$1,460.61	$29,905.26	($262,514.23)
30	Apr-09	($262,514.23)	($1,317.82)	($263,832.05)	$28,587.44	$1,317.82	$29,905.26	($233,926.79)
31	May-09	($233,926.79)	($1,174.31)	($235,101.10)	$28,730.95	$1,174.31	$29,905.26	($205,195.84)
32	Jun-09	($205,195.84)	($1,030.08)	($206,225.93)	$28,875.18	$1,030.08	$29,905.26	($176,320.67)
33	Jul-09	($176,320.67)	($885.13)	($177,205.80)	$29,020.13	$885.13	$29,905.26	($147,300.54)
34	Aug-09	($147,300.54)	($739.45)	($148,039.99)	$29,165.81	$739.45	$29,905.26	($118,134.73)
35	Sep-09	($118,134.73)	($593.04)	($118,727.77)	$29,312.22	$593.04	$29,905.26	($88,822.51)
36	Oct-09	($88,822.51)	($445.89)	($89,268.40)	$29,459.37	$445.89	$29,905.26	($59,363.14)
37	Nov-09	($59,363.14)	($298.00)	($59,661.14)	$29,607.26	$298.00	$29,905.26	($29,755.88)
38	Dec-09	($29,755.88)	($149.37)	($29,905.26)	$29,755.88	$149.37	$29,905.26	($0.00)
39	TOTAL	($347,422.63)	($11,440.47)		$347,422.63	$11,440.47		$0.00

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JANUARY 1, 2009 RATES
BCUC ORDER NO. G-xx-08

	RATE SCHEDULE 1: RESIDENTIAL SERVICE	**EXISTING OCTOBER 1, 2008 RATES**			**COMMODITY RELATED CHARGES CHANGES**			**PROPOSED JANUARY 1, 2009 RATES**		
Line No.	Particulars	**Lower Mainland**	**Inland**	**Columbia**	**Lower Mainland**	**Inland**	**Columbia**	**Lower Mainland**	**Inland**	**Columbia**
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	**$11.13**	**$11.13**	**$11.13**	**$0.00**	**$0.00**	**$0.00**	**$11.13**	**$11.13**	**$11.13**
3										
4	Delivery Charge per GJ	$2.783	$2.783	$2.783	$0.000	$0.000	$0.000	$2.783	$2.783	$2.783
5	Rider 3 ESM	($0.127)	($0.127)	($0.127)	$0.000	$0.000	$0.000	($0.127)	($0.127)	($0.127)
6	Rider 4 Lochburn Land Sale Rebate	($0.022)	($0.022)	($0.022)	$0.000	$0.000	$0.000	($0.022)	($0.022)	($0.022)
7	Rider 5 RSAM	$0.094	$0.094	$0.094	$0.000	$0.000	$0.000	$0.094	$0.094	$0.094
8	Subtotal **Delivery Margin Related Charges per GJ**	**$2.728**	**$2.728**	**$2.728**	**$0.000**	**$0.000**	**$0.000**	**$2.728**	**$2.728**	**$2.728**
9										
10										
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge per GJ	$1.209	$1.186	$1.265	($0.267)	($0.283)	($0.284)	$0.942	$0.903	$0.981
13	Rider 8 Unbundling Recovery	$0.117	$0.117	$0.117	($0.044)	($0.044)	($0.044)	$0.073	$0.073	$0.073
14	Subtotal **Midstream Related Charges per GJ**	**$1.326**	**$1.303**	**$1.382**	**($0.311)**	**($0.327)**	**($0.328)**	**$1.015**	**$0.976**	**$1.054**
15										
16	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$7.536**	**$7.536**	**$7.536**	**$0.000**	**$0.000**	**$0.000**	**$7.536**	**$7.536**	**$7.536**
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		$12.650			$0.283			$12.933	
20										
21										
22	**Cost of Gas Recovery Related Charges for Revelstoke**		**$21.372**			**$0.000**			**$21.372**	
23	per GJ (Includes Rider 1, excludes Riders 8)									

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Line No.	RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE Particulars	EXISTING OCTOBER 1, 2008 RATES Lower Mainland	Inland	Columbia	COMMODITY RELATED CHARGES CHANGES Lower Mainland	Inland	Columbia	PROPOSED JANUARY 1, 2009 RATES Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	**$23.35**	**$23.35**	**$23.35**	**$0.00**	**$0.00**	**$0.00**	**$23.35**	**$23.35**	**$23.35**
3										
4	Delivery Charge per GJ	$2.330	$2.330	$2.330	$0.000	$0.000	$0.000	$2.330	$2.330	$2.330
5	Rider 3 ESM	($0.098)	($0.098)	($0.098)	$0.000	$0.000	$0.000	($0.098)	($0.098)	($0.098)
6	Rider 4 Lochburn Land Sale Rebate	($0.017)	($0.017)	($0.017)	$0.000	$0.000	$0.000	($0.017)	($0.017)	($0.017)
7	Rider 5 RSAM	$0.094	$0.094	$0.094	$0.000	$0.000	$0.000	$0.094	$0.094	$0.094
8	Subtotal **Delivery Margin Related Charges per GJ**	**$2.309**	**$2.309**	**$2.309**	**$0.000**	**$0.000**	**$0.000**	**$2.309**	**$2.309**	**$2.309**
9										
10										
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge per GJ	$1.303	$1.279	$1.359	($0.356)	($0.372)	($0.373)	$0.947	$0.907	$0.986
13	Rider 8 Unbundling Recovery	$0.047	$0.047	$0.047	($0.068)	($0.068)	($0.068)	($0.021)	($0.021)	($0.021)
14	Subtotal **Midstream Related Charges per GJ**	**$1.350**	**$1.326**	**$1.406**	**($0.424)**	**($0.440)**	**($0.441)**	**$0.926**	**$0.886**	**$0.965**
15										
16	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$7.536**	**$7.536**	**$7.536**	**$0.000**	**$0.000**	**$0.000**	**$7.536**	**$7.536**	**$7.536**
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		$11.466			$0.372			$11.838	
20										
21										
22	**Cost of Gas Recovery Related Charges for Revelstoke**		**$20.281**			**$0.000**			**$20.281**	
23	per GJ (Includes Rider 1, excludes Rider 8)									

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Line No.	RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE Particulars	EXISTING OCTOBER 1, 2008 RATES Lower Mainland	Inland	Columbia	COMMODITY RELATED CHARGES CHANGES Lower Mainland	Inland	Columbia	PROPOSED JANUARY 1, 2009 RATES Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	**$124.58**	**$124.58**	**$124.58**	**$0.00**	**$0.00**	**$0.00**	**$124.58**	**$124.58**	**$124.58**
3										
4	Delivery Charge per GJ	$2.008	$2.008	$2.008	$0.000	$0.000	$0.000	$2.008	$2.008	$2.008
5	Rider 3 ESM	($0.075)	($0.075)	($0.075)	$0.000	$0.000	$0.000	($0.075)	($0.075)	($0.075)
6	Rider 4 Lochburn Land Sale Rebate	($0.013)	($0.013)	($0.013)	$0.000	$0.000	$0.000	($0.013)	($0.013)	($0.013)
7	Rider 5 RSAM	$0.094	$0.094	$0.094	$0.000	$0.000	$0.000	$0.094	$0.094	$0.094
8	Subtotal **Delivery Margin Related Charges per GJ**	**$2.014**	**$2.014**	**$2.014**	**$0.000**	**$0.000**	**$0.000**	**$2.014**	**$2.014**	**$2.014**
9										
10										
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge per GJ	$1.115	$1.096	$1.175	($0.285)	($0.300)	($0.302)	$0.830	$0.796	$0.873
13	Rider 8 Unbundling Recovery	$0.047	$0.047	$0.047	($0.068)	($0.068)	($0.068)	($0.021)	($0.021)	($0.021)
14	Subtotal **Midstream Related Charges per GJ**	**$1.162**	**$1.143**	**$1.222**	**($0.353)**	**($0.368)**	**($0.370)**	**$0.809**	**$0.775**	**$0.852**
15										
16	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	**$7.536**	**$7.536**	**$7.536**	**$0.000**	**$0.000**	**$0.000**	**$7.536**	**$7.536**	**$7.536**
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		$11.649			$0.300			$11.949	
20										
21										
22	**Cost of Gas Recovery Related Charges for Revelstoke**		**$20.281**			**$0.000**			**$20.281**	
23	per GJ (Includes Rider 1, excludes Rider 8)									

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Line No.	**RATE SCHEDULE 4: SEASONAL SERVICE** Particulars	**EXISTING OCTOBER 1, 2008 RATES** Lower Mainland			**COMMODITY RELATED CHARGES CHANGES** Lower Mainland			**PROPOSED JANUARY 1, 2009 RATES** Lower Mainland		
		Lower Mainland	**Inland**	**Columbia**	**Lower Mainland**	**Inland**	**Columbia**	**Lower Mainland**	**Inland**	**Columbia**
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	$413.00	$413.00	$413.00	$0.00	$0.00	$0.00	$413.00	$413.00	$413.00
3										
4	**Delivery Charge per GJ**									
5	(a) Off-Peak Period	$0.717	$0.717	$0.717	$0.000	$0.000	$0.000	$0.717	$0.717	$0.717
6	(b) Extension Period	$1.446	$1.446	$1.446	$0.000	$0.000	$0.000	$1.446	$1.446	$1.446
7										
8	**Rider 3 ESM**	($0.043)	($0.043)	($0.043)	$0.000	$0.000	$0.000	($0.043)	($0.043)	($0.043)
9	**Rider 4 Lochburn Land Sale Rebate**	($0.006)	($0.006)	($0.006)	$0.000	$0.000	$0.000	($0.006)	($0.006)	($0.006)
10										
11	Commodity Related Charges									
12	**Commodity Cost Recovery Charge**									
13	(a) Off-Peak Period	$7.536	$7.536	$7.536	$0.000	$0.000	$0.000	$7.536	$7.536	$7.536
14	(b) Extension Period	$7.536	$7.536	$7.536	$0.000	$0.000	$0.000	$7.536	$7.536	$7.536
15										
16	**Midstream Cost Recovery Charge per GJ**									
17	(a) Off-Peak Period	$0.823	$0.812	$0.887	($0.153)	($0.168)	($0.167)	$0.670	$0.644	$0.720
18	(b) Extension Period	$0.823	$0.812	$0.887	($0.153)	($0.168)	($0.167)	$0.670	$0.644	$0.720
19										
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	$8.359	$8.348	$8.423	($0.153)	($0.168)	($0.167)	$8.206	$8.180	$8.256
23	(b) Extension Period	$8.359	$8.348	$8.423	($0.153)	($0.168)	($0.167)	$8.206	$8.180	$8.256
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	$9.027	$9.016	$9.091	($0.153)	($0.168)	($0.167)	$8.874	$8.848	$8.924
33	(b) Extension Period	$9.756	$9.745	$9.820	($0.153)	($0.168)	($0.167)	$9.603	$9.577	$9.653

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Line No.	RATE SCHEDULE 5 GENERAL FIRM SERVICE — Particulars	EXISTING OCTOBER 1, 2008 RATES — Lower Mainland	Inland	Columbia	COMMODITY RELATED CHARGES CHANGES — Lower Mainland	Inland	Columbia	PROPOSED JANUARY 1, 2009 RATES — Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	$551.00	$551.00	$551.00	$0.00	$0.00	$0.00	$551.00	$551.00	$551.00
3										
4	**Demand Charge per gigajoule**	$13.776	$13.776	$13.776	$0.000	$0.000	$0.000	$13.776	$13.776	$13.776
5										
6	**Delivery Charge per GJ**	$0.557	$0.557	$0.557	$0.000	$0.000	$0.000	$0.557	$0.557	$0.557
7										
8	**Rider 3 ESM**	($0.054)	($0.054)	($0.054)	$0.000	$0.000	$0.000	($0.054)	($0.054)	($0.054)
9	**Rider 4 Lochburn Land Sale Rebate**	($0.009)	($0.009)	($0.009)	$0.000	$0.000	$0.000	($0.009)	($0.009)	($0.009)
10										
11										
12	Commodity Related Charges									
13	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$7.536	$7.536	$7.536	$0.000	$0.000	$0.000	$7.536	$7.536	$7.536
14	**Midstream Cost Recovery Charge per GJ**	$0.823	$0.812	$0.887	($0.153)	($0.168)	($0.167)	$0.670	$0.644	$0.720
15	Subtotal Commodity Related Charges per GJ	**$8.359**	**$8.348**	**$8.423**	**($0.153)**	**($0.168)**	**($0.167)**	**$8.206**	**$8.180**	**$8.256**
16										
17										
18										
19	Total Variable Cost per gigajoule	$8.853	$8.842	$8.917	($0.153)	($0.168)	($0.167)	$8.700	$8.674	$8.750

Line No.	**RATE SCHEDULE 6: NGV - STATIONS** Particulars	**EXISTING OCTOBER 1, 2008 RATES** Lower Mainland	Inland	Columbia	**COMMODITY RELATED CHARGES CHANGES** Lower Mainland	Inland	Columbia	**PROPOSED JANUARY 1, 2009 RATES** Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	$58.00	$58.00	$58.00	$0.00	$0.00	$0.00	$58.00	$58.00	$58.00
3										
4	**Delivery Charge per GJ**	$3.194	$3.194	$3.194	$0.000	$0.000	$0.000	$3.194	$3.194	$3.194
5										
6	**Rider 3 ESM**	($0.100)	($0.100)	($0.100)	$0.000	$0.000	$0.000	($0.100)	($0.100)	($0.100)
7	**Rider 4 Lochburn Land Sale Rebate**	($0.020)	($0.020)	($0.020)	$0.000	$0.000	$0.000	($0.020)	($0.020)	($0.020)
8										
9										
10	Commodity Related Charges									
11	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$7.536	$7.536	$7.536	$0.000	$0.000	$0.000	$7.536	$7.536	$7.536
12	**Midstream Cost Recovery Charge per GJ**	$0.452	$0.431	$0.431	$0.019	$0.015	$0.015	$0.471	$0.446	$0.446
13	Subtotal Commodity Related Charges per GJ	**$7.988**	**$7.967**	**$7.967**	**$0.019**	**$0.015**	**$0.015**	**$8.007**	**$7.982**	**$7.982**
14										
15										
16	Total Variable Cost per gigajoule	$11.062	$11.041	$11.041	$0.019	$0.015	$0.015	$11.081	$11.056	$11.056

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RATE SCHEDULE 6A:
NGV - VRA's

Line No.	Particulars	EXISTING OCTOBER 1, 2008 RATES	COMMODITY RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2009 RATES
	(1)	(2)	(3)	(4)
1	**LOWER MAINLAND SERVICE AREA**			
2				
3	**Delivery Margin Related Charges**			
4	Basic Charge per month	$81.00	$0.00	$81.00
5				
6	Delivery Charge per GJ	$3.156	$0.000	$3.156
7	Rider 3 ESM	($0.100)	$0.000	($0.100)
8	Rider 4 Lochburn Land Sale Rebate	($0.020)	$0.000	($0.020)
9				
10				
11	**Commodity Related Charges**			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	$7.536	$0.000	$7.536
13	Midstream Cost Recovery Charge per GJ	$0.452	$0.019	$0.471
14	Subtotal Commodity Related Charges per GJ	$7.988	$0.019	$8.007
15				
16	Compression Charge per gigajoule	$5.28	$0.000	$5.28
17				
18				
19	**Minimum Charges**	$125.00	$0.00	$125.00
20				
21				
22				
23	Total Variable Cost per gigajoule	$16.304	$0.019	$16.323

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Line No.	RATE SCHEDULE 7: INTERRUPTIBLE SALES	EXISTING OCTOBER 1, 2008 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2009 RATES		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	**Basic Charge per month**	$827.00	$827.00	$827.00	$0.00	$0.00	$0.00	$827.00	$827.00	$827.00
3										
4	**Delivery Charge per GJ**	$0.931	$0.931	$0.931	$0.000	$0.000	$0.000	$0.931	$0.931	$0.931
5										
6	**Rider 3 ESM**	($0.034)	($0.034)	($0.034)	$0.000	$0.000	$0.000	($0.034)	($0.034)	($0.034)
7	**Rider 4 Lochburn Land Sale Rebate**	($0.006)	($0.006)	($0.006)	$0.000	$0.000	$0.000	($0.006)	($0.006)	($0.006)
8										
9	Commodity Related Charges									
10	**Cost of Gas (Commodity Cost Recovery Charge) per GJ**	$7.536	$7.536	$7.536	$0.000	$0.000	$0.000	$7.536	$7.536	$7.536
11	**Midstream Cost Recovery Charge per GJ**	$0.823	$0.812	$0.887	($0.153)	($0.168)	($0.167)	$0.670	$0.644	$0.720
12	Subtotal Commodity Related Charges per GJ	**$8.359**	**$8.348**	**$8.423**	**($0.153)**	**($0.168)**	**($0.167)**	**$8.206**	**$8.180**	**$8.256**
13										
14										
15										
16	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	$9.250	$9.239	$9.314	($0.153)	($0.168)	($0.167)	$9.097	$9.071	$9.147

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES				PROPOSED JANUARY 1, 2009 RATES				Annual Increase/Decrease		
		Volume		Rate	Annual $	Volume		Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bil
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge	12	months x	$11.13 =	$133.56	12	months x	$11.13 =	$133.56	$0.00	$0.00	0.00%
4												
5	Delivery Charge	95.0	GJ x	$2.783 =	264.3850	95.0	GJ x	$2.783 =	264.3850	$0.000	0.0000	0.00%
6	Rider 3 ESM	95.0	GJ x	($0.127) =	(12.0650)	95.0	GJ x	($0.127) =	(12.0650)	$0.000	0.0000	0.00%
7	Rider 4 Lochburn Land Sale Rebate	95.0	GJ x	($0.022) =	(2.0900)	95.0	GJ x	($0.022) =	(2.0900)	$0.000	0.0000	0.00%
8	Rider 5 RSAM	95.0	GJ x	$0.094 =	8.9300	95.0	GJ x	$0.094 =	8.9300	$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges				**$392.72**				**$392.72**		**$0.00**	**0.00%**
10												
11	Commodity Related Charges											
12	Midstream Cost Recovery Charge	95.0	GJ x	$1.209 =	$114.8550	95.0	GJ x	$0.942 =	$89.4900	($0.267)	($25.3650)	-2.05%
13	Rider 8 Unbundling Recovery	95.0	GJ x	$0.117 =	11.1150	95.0	GJ x	$0.073 =	6.9350	($0.044)	(4.1800)	-0.34%
14	Midstream Related Charges Subtotal				$125.97				$96.43		($29.54)	-2.39%
15												
16	Cost of Gas (Commodity Cost Recovery Charge)	95.0	GJ x	$7.536 =	$715.92	95.0	GJ x	$7.536 =	$715.92	$0.000	$0.00	0.00%
17	Subtotal Commodity Related Charges				**$841.89**				**$812.35**		**($29.54)**	**-2.39%**
18												
19	Total *(with effective $/GJ rate)*	95.0		*$12.996*	**$1,234.61**	95.0		*$12.685*	**$1,205.07**	*($0.311)*	**($29.54)**	**-2.39%**
20												
21	**INLAND SERVICE AREA**											
22	Delivery Margin Related Charges											
23	Basic Charge	12	months x	$11.13 =	$133.56	12	months x	$11.13 =	$133.56	$0.00	$0.00	0.00%
24												
25	Delivery Charge	75.0	GJ x	$2.783 =	208.7250	75.0	GJ x	$2.783 =	208.7250	$0.000	0.0000	0.00%
26	Rider 3 ESM	75.0	GJ x	($0.127) =	(9.5250)	75.0	GJ x	($0.127) =	(9.5250)	$0.000	0.0000	0.00%
27	Rider 4 Lochburn Land Sale Rebate	75.0	GJ x	($0.022) =	(1.6500)	75.0	GJ x	($0.022) =	(1.6500)	$0.000	0.0000	0.00%
28	Rider 5 RSAM	75.0	GJ x	$0.094 =	7.0500	75.0	GJ x	$0.094 =	7.0500	$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges				**$338.16**				**$338.16**		**$0.00**	**0.00%**
30												
31	Commodity Related Charges											
32	Midstream Cost Recovery Charge	75.0	GJ x	$1.186 =	$88.9500	75.0	GJ x	$0.903 =	$67.7250	($0.283)	($21.2250)	-2.12%
33	Rider 8 Unbundling Recovery	75.0	GJ x	$0.117 =	8.7750	75.0	GJ x	$0.073 =	5.4750	($0.044)	(3.3000)	-0.33%
34	Midstream Related Charges Subtotal				$97.73				$73.20		($24.53)	-2.45%
35												
36	Cost of Gas (Commodity Cost Recovery Charge)	75.0	GJ x	$7.536 =	$565.20	75.0	GJ x	$7.536 =	$565.20	$0.000	$0.00	0.00%
37	Subtotal Commodity Related Charges				**$662.93**				**$638.40**		**($24.53)**	**-2.45%**
38												
39	Total *(with effective $/GJ rate)*	75.0		*$13.348*	**$1,001.09**	75.0		*$13.021*	**$976.56**	*($0.327)*	**($24.53)**	**-2.45%**
40												
41	**COLUMBIA SERVICE AREA**											
42	Delivery Margin Related Charges											
43	Basic Charge	12	months x	$11.13 =	$133.56	12	months x	$11.13 =	$133.56	$0.00	$0.00	0.00%
44												
44	Delivery Charge	80.0	GJ x	$2.783 =	222.6400	80.0	GJ x	$2.783 =	222.6400	$0.000	0.0000	0.00%
45	Rider 3 ESM	80.0	GJ x	($0.127) =	(10.1600)	80.0	GJ x	($0.127) =	(10.1600)	$0.000	0.0000	0.00%
46	Rider 4 Lochburn Land Sale Rebate	80.0	GJ x	($0.022) =	(1.7600)	80.0	GJ x	($0.022) =	(1.7600)	$0.000	0.0000	0.00%
47	Rider 5 RSAM	80.0	GJ x	$0.094 =	7.5200	80.0	GJ x	$0.094 =	7.5200	$0.000	0.0000	0.00%
48	Subtotal Delivery Margin Related Charges				**$351.80**				**$351.80**		**$0.00**	**0.00%**
49												
50	Commodity Related Charges											
51	Midstream Cost Recovery Charge	80.0	GJ x	$1.265 =	$101.2000	80.0	GJ x	$0.981 =	$78.4800	($0.284)	($22.7200)	-2.13%
52	Rider 8 Unbundling Recovery	80.0	GJ x	$0.117 =	9.3600	80.0	GJ x	$0.073 =	5.8400	($0.044)	(3.5200)	-0.33%
53	Midstream Related Charges Subtotal				$110.56				$84.32		($26.24)	-2.46%
54												
55	Cost of Gas (Commodity Cost Recovery Charge)	80.0	GJ x	$7.536	$602.88	80.0	GJ x	$7.536 =	$602.88	$0.000	$0.00	0.00%
56	Subtotal Commodity Related Charges				**$713.44**	80.0			**$687.20**		**($26.24)**	**-2.46%**
57												
58	Total *(with effective $/GJ rate)*	80.0		*$13.316*	**$1,065.24**	80.0		*$12.988*	**$1,039.00**	*($0.328)*	**($26.24)**	**-2.46%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES Volume	Rate	Annual $	PROPOSED JANUARY 1, 2009 RATES Volume	Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bill
1	**LOWER MAINLAND SERVICE AREA**									
2	Delivery Margin Related Charges									
3	Basic Charge	12 months x	$23.35 =	$280.20	12 months x	$23.35 =	$280.20	$0.00	$0.00	0.00%
4										
5	Delivery Charge	300.0 GJ x	$2.330 =	699.0000	300.0 GJ x	$2.330 =	699.0000	$0.000	0.0000	0.00%
6	Rider 3 ESM	300.0 GJ x	($0.098) =	(29.4000)	300.0 GJ x	($0.098) =	(29.4000)	$0.000	0.0000	0.00%
7	Rider 4 Lochburn Land Sale Rebate	300.0 GJ x	($0.017) =	(5.1000)	300.0 GJ x	($0.017) =	(5.1000)	$0.000	0.0000	0.00%
8	Rider 5 RSAM	300.0 GJ x	$0.094 =	28.2000	300.0 GJ x	$0.094 =	28.2000	$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			**$972.90**			**$972.90**		**$0.00**	**0.00%**
10										
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge	300.0 GJ x	$1.303 =	$390.9000	300.0 GJ x	$0.947 =	$284.1000	($0.356)	($106.8000)	-2.94%
13	Rider 8 Unbundling Recovery	300.0 GJ x	$0.047 =	14.1000	300.0 GJ x	($0.021) =	(6.3000)	($0.068)	(20.4000)	-0.56%
14	Midstream Related Charges Subtotal			$405.00			$277.80		($127.20)	-3.50%
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	300.0 GJ x	$7.536 =	$2,260.80	300.0 GJ x	$7.536 =	$2,260.80	$0.000	$0.00	0.00%
17	Subtotal Commodity Related Charges			**$2,665.80**			**$2,538.60**		**($127.20)**	**-3.50%**
18										
19	Total *(with effective $/GJ rate)*	300.0	*$12.129*	**$3,638.70**	300.0	*$11.705*	**$3,511.50**	*($0.424)*	**($127.20)**	**-3.50%**
20										
21	**INLAND SERVICE AREA**									
22	Delivery Margin Related Charges									
23	Basic Charge	12 months x	$23.35 =	$280.20	12 months x	$23.35 =	$280.20	$0.00	$0.00	0.00%
24										
25	Delivery Charge	250.0 GJ x	$2.330 =	582.5000	250.0 GJ x	$2.330 =	582.5000	$0.000	0.0000	0.00%
26	Rider 3 ESM	250.0 GJ x	($0.098) =	(24.5000)	250.0 GJ x	($0.098) =	(24.5000)	$0.000	0.0000	0.00%
27	Rider 4 Lochburn Land Sale Rebate	250.0 GJ x	($0.017) =	(4.2500)	250.0 GJ x	($0.017) =	(4.2500)	$0.000	0.0000	0.00%
28	Rider 5 RSAM	250.0 GJ x	$0.094 =	23.5000	250.0 GJ x	$0.094 =	23.5000	$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			**$857.45**			**$857.45**		**$0.00**	**0.00%**
30										
31	Commodity Related Charges									
32	Midstream Cost Recovery Charge	250.0 GJ x	$1.279 =	$319.7500	250.0 GJ x	$0.907 =	$226.7500	($0.372)	($93.0000)	-3.03%
33	Rider 8 Unbundling Recovery	250.0 GJ x	$0.047 =	11.7500	250.0 GJ x	($0.021) =	(5.2500)	($0.068)	(17.0000)	-0.55%
34	Midstream Related Charges Subtotal			$331.50			$221.50		($110.00)	-3.58%
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	250.0 GJ x	$7.536 =	$1,884.00	250.0 GJ x	$7.536 =	$1,884.00	$0.000	$0.00	0.00%
37	Subtotal Commodity Related Charges			**$2,215.50**			**$2,105.50**		**($110.00)**	**-3.58%**
38										
39	Total *(with effective $/GJ rate)*	250.0	*$12.292*	**$3,072.95**	250.0	*$11.852*	**$2,962.95**	*($0.440)*	**($110.00)**	**-3.58%**
40										
41	**COLUMBIA SERVICE AREA**									
42	Delivery Margin Related Charges									
43	Basic Charge	12 months x	$23.35 =	$280.20	12 months x	$23.35 =	$280.20	$0.00	$0.00	0.00%
44										
45	Delivery Charge	320.0 GJ x	$2.330 =	745.6000	320.0 GJ x	$2.330 =	745.6000	$0.000	0.0000	0.00%
46	Rider 3 ESM	320.0 GJ x	($0.098) =	(31.3600)	320.0 GJ x	($0.098) =	(31.3600)	$0.000	0.0000	0.00%
47	Rider 4 Lochburn Land Sale Rebate	320.0 GJ x	($0.017) =	(5.4400)	320.0 GJ x	($0.017) =	(5.4400)	$0.000	0.0000	0.00%
48	Rider 5 RSAM	320.0 GJ x	$0.094 =	30.0800	320.0 GJ x	$0.094 =	30.0800	$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges			**$1,019.08**			**$1,019.08**		**$0.00**	**0.00%**
50										
51	Commodity Related Charges									
52	Midstream Cost Recovery Charge	320.0 GJ x	$1.359 =	$434.8800	320.0 GJ x	$0.986 =	$315.5200	($0.373)	($119.3600)	-3.08%
53	Rider 8 Unbundling Recovery	320.0 GJ x	$0.047 =	15.0400	320.0 GJ x	($0.021) =	(6.7200)	($0.068)	(21.7600)	-0.56%
54	Midstream Related Charges Subtotal			$449.92			$308.80		($141.12)	-3.64%
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	320.0 GJ x	$7.536 =	$2,411.52	320.0 GJ x	$7.536 =	$2,411.52	$0.000	$0.00	0.00%
57	Subtotal Commodity Related Charges			**$2,861.44**			**$2,720.32**		**($141.12)**	**-3.64%**
58										
59	Total *(with effective $/GJ rate)*	320.0	*$12.127*	**$3,880.52**	320.0	*$11.686*	**$3,739.40**	*($0.441)*	**($141.12)**	**-3.64%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES				PROPOSED JANUARY 1, 2009 RATES				Annual Increase/Decrease		
		Volume		Rate	Annual $	Volume		Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bil
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge	12	months x	$124.58 =	$1,494.96	12	months x	$124.58 =	$1,494.96	$0.00	$0.00	0.00%
4												
5	Delivery Charge	2,800.0	GJ x	$2.008 =	5,622.4000	2,800.0	GJ x	$2.008 =	5,622.4000	$0.000	0.0000	0.00%
6	Rider 3 ESM	2,800.0	GJ x	($0.075) =	(210.0000)	2,800.0	GJ x	($0.075) =	(210.0000)	$0.000	0.0000	0.00%
7	Rider 4 Lochburn Land Sale Rebate	2,800.0	GJ x	($0.013) =	(36.4000)	2,800.0	GJ x	($0.013) =	(36.4000)	$0.000	0.0000	0.00%
8	Rider 5 RSAM	2,800.0	GJ x	$0.094 =	263.2000	2,800.0	GJ x	$0.094 =	263.2000	$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges				**$7,134.16**				**$7,134.16**		**$0.00**	**0.00%**
10												
11	Commodity Related Charges											
12	Midstream Cost Recovery Charge	2,800.0	GJ x	$1.115 =	$3,122.0000	2,800.0	GJ x	$0.830 =	$2,324.0000	($0.285)	($798.0000)	-2.53%
13	Rider 8 Unbundling Recovery	2,800.0	GJ x	$0.047 =	131.6000	2,800.0	GJ x	($0.021) =	(58.8000)	($0.068)	(190.4000)	-0.60%
14	Midstream Related Charges Subtotal				$3,253.60				$2,265.20		($988.40)	-3.14%
15												
16	Cost of Gas (Commodity Cost Recovery Charge)	2,800.0	GJ x	$7.536 =	$21,100.80	2,800.0	GJ x	$7.536 =	$21,100.80	$0.000	$0.00	0.00%
17	Subtotal Commodity Related Charges				**$24,354.40**				**$23,366.00**		**($988.40)**	**-3.14%**
18												
19	Total *(with effective $/GJ rate)*	2,800.0		*$11.246*	**$31,488.56**	2,800.0		*$10.893*	**$30,500.16**	*($0.353)*	**($988.40)**	**-3.14%**
20												
21	**INLAND SERVICE AREA**											
22	Delivery Margin Related Charges											
23	Basic Charge	12	months x	$124.58 =	$1,494.96	12	months x	$124.58 =	$1,494.96	$0.00	$0.00	0.00%
24												
25	Delivery Charge	2,600.0	GJ x	$2.008 =	5,220.8000	2,600.0	GJ x	$2.008 =	5,220.8000	$0.000	0.0000	0.00%
26	Rider 3 ESM	2,600.0	GJ x	($0.075) =	(195.0000)	2,600.0	GJ x	($0.075) =	(195.0000)	$0.000	0.0000	0.00%
27	Rider 4 Lochburn Land Sale Rebate	2,600.0	GJ x	($0.013) =	(33.8000)	2,600.0	GJ x	($0.013) =	(33.8000)	$0.000	0.0000	0.00%
28	Rider 5 RSAM	2,600.0	GJ x	$0.094 =	244.4000	2,600.0	GJ x	$0.094 =	244.4000	$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges				**$6,731.36**				**$6,731.36**		**$0.00**	**0.00%**
30												
31	Commodity Related Charges											
32	Midstream Cost Recovery Charge	2,600.0	GJ x	$1.096 =	$2,849.6000	2,600.0	GJ x	$0.796 =	$2,069.6000	($0.300)	($780.0000)	-2.66%
33	Rider 8 Unbundling Recovery	2,600.0	GJ x	$0.047 =	122.2000	2,600.0	GJ x	($0.021) =	(54.6000)	($0.068)	(176.8000)	-0.60%
34	Midstream Related Charges Subtotal				$2,971.80				$2,015.00		($956.80)	-3.27%
35												
36	Cost of Gas (Commodity Cost Recovery Charge)	2,600.0	GJ x	$7.536 =	$19,593.60	2,600.0	GJ x	$7.536 =	$19,593.60	$0.000	$0.00	0.00%
37	Subtotal Commodity Related Charges				**$22,565.40**				**$21,608.60**		**($956.80)**	**-3.27%**
38												
39	Total *(with effective $/GJ rate)*	2,600.0		*$11.268*	**$29,296.76**	2,600.0		*$10.900*	**$28,339.96**	*($0.368)*	**($956.80)**	**-3.27%**
40												
41	**COLUMBIA SERVICE AREA**											
42	Delivery Margin Related Charges											
43	Basic Charge	12	months x	$124.58 =	$1,494.96	12	months x	$124.58 =	$1,494.96	$0.00	$0.00	0.00%
44												
45	Delivery Charge	3,300.0	GJ x	$2.008 =	6,626.4000	3,300.0	GJ x	$2.008 =	6,626.4000	$0.000	0.0000	0.00%
46	Rider 3 ESM	3,300.0	GJ x	($0.075) =	(247.5000)	3,300.0	GJ x	($0.075) =	(247.5000)	$0.000	0.0000	0.00%
47	Rider 4 Lochburn Land Sale Rebate	3,300.0	GJ x	($0.013) =	(42.9000)	3,300.0	GJ x	($0.013) =	(42.9000)	$0.000	0.0000	0.00%
48	Rider 5 RSAM	3,300.0	GJ x	$0.094 =	310.2000	3,300.0	GJ x	$0.094 =	310.2000	$0.000	0.0000	0.00%
49	Subtotal Delivery Margin Related Charges				**$8,141.16**				**$8,141.16**		**$0.00**	**0.00%**
50												
51	Commodity Related Charges											
52	Midstream Cost Recovery Charge	3,300.0	GJ x	$1.175 =	$3,877.5000	3,300.0	GJ x	$0.873 =	$2,880.9000	($0.302)	($996.6000)	-2.69%
53	Rider 8 Unbundling Recovery	3,300.0	GJ x	$0.047 =	155.1000	3,300.0	GJ x	($0.021) =	(69.3000)	($0.068)	(224.4000)	-0.61%
54	Midstream Related Charges Subtotal				$4,032.60				$2,811.60		($1,221.00)	-3.30%
55												
56	Cost of Gas (Commodity Cost Recovery Charge)	3,300.0	GJ x	$7.536 =	$24,868.80	3,300.0	GJ x	$7.536 =	$24,868.80	$0.000	$0.00	0.00%
57	Subtotal Commodity Related Charges				**$28,901.40**				**$27,680.40**		**($1,221.00)**	**-3.30%**
58												
59	Total *(with effective $/GJ rate)*	3,300.0		*$11.225*	**$37,042.56**	3,300.0		*$10.855*	**$35,821.56**	*($0.370)*	**($1,221.00)**	**-3.30%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES Volume	Rate	Annual $	PROPOSED JANUARY 1, 2009 RATES Volume	Rate	Annual $	Annual Increase/Decrease Rate	Annual $	% of Previous Total Annual Bil
1										
2	**LOWER MAINLAND SERVICE AREA**									
3	Delivery Margin Related Charges									
4	Basic Charge	7 months x	$413.00 =	$2,891.00	7 months x	$413.00 =	$2,891.00	$0.00	$0.00	0.00%
5										
6	Delivery Charge									
7	(a) Off-Peak Period	5,400.0 GJ x	$0.717 =	3,871.8000	5,400.0 GJ x	$0.717 =	3,871.8000	$0.000	0.0000	0.00%
8	(b) Extension Period	0.0 GJ x	$1.446 =	0.0000	0.0 GJ x	$1.446 =	0.0000	$0.000	0.0000	0.00%
9	Rider 3 ESM	5,400.0 GJ x	($0.043) =	(232.2000)	5,400.0 GJ x	($0.043) =	(232.2000)	$0.000	0.0000	0.00%
10	Rider 4 Lochburn Land Sale Rebate	5,400.0 GJ x	($0.006) =	(32.4000)	5,400.0 GJ x	($0.006) =	(32.4000)	$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			**$6,498.20**			**$6,498.20**		**$0.00**	**0.00%**
12										
13	Commodity Related Charges									
14	Midstream Cost Recovery Charge									
15	(a) Off-Peak Period	5,400.0 GJ x	$0.823 =	$4,444.2000	5,400.0 GJ x	$0.670 =	$3,618.0000	($0.153)	($826.2000)	-1.60%
16	(b) Extension Period	0.0 GJ x	$0.823 =	0.0000	0.0 GJ x	$0.670 =	0.0000	($0.153)	0.0000	0.00%
17	Commodity Cost Recovery Charge									
18	(a) Off-Peak Period	5,400.0 GJ x	$7.536 =	40,694.4000	5,400.0 GJ x	$7.536 =	40,694.4000	$0.000	0.0000	0.00%
19	(b) Extension Period	0.0 GJ x	$7.536 =	0.0000	0.0 GJ x	$7.536 =	0.0000	$0.000	0.0000	0.00%
20										
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			**$45,138.60**			**$44,312.40**		**($826.20)**	**-1.60%**
22										
23	Unauthorized Gas Charge During Peak Period (not forecast)									
24										
25	Total during Off-Peak Period	5,400.0		**$51,636.80**	5,400.0		**$50,810.60**		**($826.20)**	**-1.60%**
26										
27										
28	**INLAND SERVICE AREA**									
29	Delivery Margin Related Charges									
30	Basic Charge	7 months x	$413.00 =	$2,891.00	7 months x	$413.00 =	$2,891.00	$0.000	$0.00	0.00%
31										
32	Delivery Charge									
33	(a) Off-Peak Period	9,300.0 GJ x	$0.717 =	6,668.1000	9,300.0 GJ x	$0.717 =	6,668.1000	$0.000	0.0000	0.00%
34	(b) Extension Period	0.0 GJ x	$1.446 =	0.0000	0.0 GJ x	$1.446 =	0.0000	$0.000	0.0000	0.00%
35	Rider 3 ESM	9,300.0 GJ x	($0.043) =	(399.9000)	9,300.0 GJ x	($0.043) =	(399.9000)	$0.000	0.0000	0.00%
36	Rider 4 Lochburn Land Sale Rebate	9,300.0 GJ x	($0.006) =	(55.8000)	9,300.0 GJ x	($0.006) =	(55.8000)	$0.000	0.0000	0.00%
37	Subtotal Delivery Margin Related Charges			**$9,103.40**			**$9,103.40**		**$0.00**	**0.00%**
38										
39	Commodity Related Charges									
40	Midstream Cost Recovery Charge									
41	(a) Off-Peak Period	9,300.0 GJ x	$0.812 =	$7,551.6000	9,300.0 GJ x	$0.644 =	$5,989.2000	($0.168)	($1,562.4000)	-1.80%
42	(b) Extension Period	0.0 GJ x	$0.812 =	0.0000	0.0 GJ x	$0.644 =	0.0000	($0.168)	0.0000	0.00%
43	Commodity Cost Recovery Charge									
44	(a) Off-Peak Period	9,300.0 GJ x	$7.536 =	70,084.8000	9,300.0 GJ x	$7.536 =	70,084.8000	$0.000	0.0000	0.00%
45	(b) Extension Period	0.0 GJ x	$7.536 =	0.0000	0.0 GJ x	$7.536 =	0.0000	$0.000	0.0000	0.00%
46										
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			**$77,636.40**			**$76,074.00**		**($1,562.40)**	**-1.80%**
48										
49	Unauthorized Gas Charge During Peak Period (not forecast)									
50										
51	Total during Off-Peak Period	9,300.0		**$86,739.80**	9,300.0		**$85,177.40**		**($1,562.40)**	**-1.80%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES				PROPOSED JANUARY 1, 2009 RATES				Annual Increase/Decrease		
1		Volume		Rate	Annual $	Volume		Rate	Annual $	Rate	Annual $	% of Previous Total Annual Bil
2	**LOWER MAINLAND SERVICE AREA**											
3	Delivery Margin Related Charges											
4	Basic Charge	12	months x	$551.00 =	**$6,612.00**	12	months x	$551.00 =	**$6,612.00**	$0.00	**$0.00**	**0.00%**
5												
6	Demand Charge	56.6	GJ x	$13.776 =	**$9,356.66**	56.6	GJ x	$13.776 =	**$9,356.66**	$0.000	**$0.00**	**0.00%**
7												
8	Delivery Charge	9,700.0	GJ x	$0.557 =	$5,402.9000	9,700.0	GJ x	$0.557 =	$5,402.9000	$0.000	$0.0000	0.00%
9	Rider 3 ESM	9,700.0	GJ x	($0.054) =	(523.8000)	9,700.0	GJ x	($0.054) =	(523.8000)	$0.000	0.0000	0.00%
10	Rider 4 Lochburn Land Sale Rebate	9,700.0	GJ x	($0.009) =	(87.3000)	9,700.0	GJ x	($0.009) =	(87.3000)	$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges				**$4,791.80**				**$4,791.80**		**$0.00**	**0.00%**
12												
13	Commodity Related Charges											
14	Midstream Cost Recovery Charge	9,700.0	GJ x	$0.823 =	$7,983.1000	9,700.0	GJ x	$0.670 =	$6,499.0000	($0.153)	($1,484.1000)	-1.46%
15	Commodity Cost Recovery Charge	9,700.0	GJ x	$7.536 =	73,099.2000	9,700.0	GJ x	$7.536 =	73,099.2000	$0.000	0.0000	0.00%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)				**$81,082.30**				**$79,598.20**		**($1,484.10)**	**-1.46%**
17												
18	Total *(with effective $/GJ rate)*	9,700.0		*$10.499*	**$101,842.76**	9,700.0		*$10.346*	**$100,358.66**	*($0.153)*	**($1,484.10)**	**-1.46%**
19												
20	**INLAND SERVICE AREA**											
21	Delivery Margin Related Charges											
22	Basic Charge	12	months x	$551.00 =	**$6,612.00**	12	months x	$551.00 =	**$6,612.00**	$0.00	**$0.00**	**0.00%**
23												
24	Demand Charge	81.1	GJ x	$13.776 =	**$13,406.80**	81.1	GJ x	$13.776 =	**$13,406.80**	$0.000	**$0.00**	**0.00%**
25												
26	Delivery Charge	12,800.0	GJ x	$0.557 =	$7,129.6000	12,800.0	GJ x	$0.557 =	$7,129.6000	$0.000	$0.0000	0.00%
27	Rider 3 ESM	12,800.0	GJ x	($0.054) =	(691.2000)	12,800.0	GJ x	($0.054) =	(691.2000)	$0.000	0.0000	0.00%
28	Rider 4 Lochburn Land Sale Rebate	12,800.0	GJ x	($0.009) =	(115.2000)	12,800.0	GJ x	($0.009) =	(115.2000)	$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges				**$6,323.20**				**$6,323.20**		**$0.00**	**0.00%**
30												
31	Commodity Related Charges											
32	Midstream Cost Recovery Charge	12,800.0	GJ x	$0.812 =	$10,393.6000	12,800.0	GJ x	$0.644 =	$8,243.2000	($0.168)	($2,150.4000)	-1.61%
33	Commodity Cost Recovery Charge	12,800.0	GJ x	$7.536 =	96,460.8000	12,800.0	GJ x	$7.536 =	96,460.8000	$0.000	0.0000	0.00%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)				**$106,854.40**				**$104,704.00**		**($2,150.40)**	**-1.61%**
35												
36	Total *(with effective $/GJ rate)*	12,800.0		*$10.406*	**$133,196.40**	12,800.0		*$10.238*	**$131,046.00**	*($0.168)*	**($2,150.40)**	**-1.61%**
37												
38	**COLUMBIA SERVICE AREA**											
39	Delivery Margin Related Charges											
40	Basic Charge	12	months x	$551.00 =	**$6,612.00**	12	months x	$551.00 =	**$6,612.00**	$0.00	**$0.00**	**0.00%**
41												
42	Demand Charge	62.0	GJ x	$13.776 =	**$10,249.34**	62.0	GJ x	$13.776 =	**$10,249.34**	$0.000	**$0.00**	**0.00%**
43												
44	Delivery Charge	9,100.0	GJ x	$0.557 =	$5,068.7000	9,100.0	GJ x	$0.557 =	$5,068.7000	$0.000	$0.0000	0.00%
45	Rider 3 ESM	9,100.0	GJ x	($0.054) =	(491.4000)	9,100.0	GJ x	($0.054) =	(491.4000)	$0.000	0.0000	0.00%
46	Rider 4 Lochburn Land Sale Rebate	9,100.0	GJ x	($0.009) =	(81.9000)	9,100.0	GJ x	($0.009) =	(81.9000)	$0.000	0.0000	0.00%
47	Subtotal Delivery Margin Related Charges				**$4,495.40**				**$4,495.40**		**$0.00**	**0.00%**
48												
49	Commodity Related Charges											
50	Midstream Cost Recovery Charge	9,100.0	GJ x	$0.887 =	$8,071.7000	9,100.0	GJ x	$0.720 =	$6,552.0000	($0.167)	($1,519.7000)	-1.55%
51	Commodity Cost Recovery Charge	9,100.0	GJ x	$7.536 =	68,577.6000	9,100.0	GJ x	$7.536 =	68,577.6000	$0.000	0.0000	0.00%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)				**$76,649.30**				**$75,129.60**		**($1,519.70)**	**-1.55%**
53												
54	Total *(with effective $/GJ rate)*	9,100.0		$10.770	**$98,006.04**	9,100.0		$10.603	**$96,486.34**	*($0.167)*	**($1,519.70)**	**-1.55%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO. G-xx-08

RATE SCHEDULE 6 - NGV - STATIONS

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES			PROPOSED JANUARY 1, 2009 RATES			Annual Increase/Decrease		
1		Volume	Rate	Annual $	Volume	Rate	Annual $	Rate	Annual $	% of Previous Annual Bil
2	**LOWER MAINLAND SERVICE AREA**									
3	Delivery Margin Related Charges									
4	Basic Charge	12 months x	$58.00 =	$696.00	12 months x	$58.00 =	$696.00	$0.00	$0.00	0.00%
5										
6	Delivery Charge	2,900.0 GJ x	$3.194 =	9,262.6000	2,900.0 GJ x	$3.194 =	9,262.6000	$0.000	0.0000	0.00%
7	Rider 3 ESM	2,900.0 GJ x	($0.100) =	(290.0000)	2,900.0 GJ x	($0.100) =	(290.0000)	$0.000	0.0000	0.00%
8	Rider 4 Lochburn Land Sale Rebate	2,900.0 GJ x	($0.020) =	(58.0000)	2,900.0 GJ x	($0.020) =	(58.0000)	$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			**$9,610.60**			**$9,610.60**		**$0.00**	**0.00%**
10										
11	Commodity Related Charges									
12	Midstream Cost Recovery Charge	2,900.0 GJ x	$0.452 =	$1,310.8000	2,900.0 GJ x	$0.471 =	$1,365.9000	$0.019	$55.1000	0.17%
13	Commodity Cost Recovery Charge	2,900.0 GJ x	$7.536 =	21,854.4000	2,900.0 GJ x	$7.536 =	21,854.4000	$0.000	0.0000	0.00%
14	Subtotal Cost of Gas (Commodity Related Charge)			**$23,165.20**			**$23,220.30**		**$55.10**	**0.17%**
15										
16	Total *(with effective $/GJ rate)*	2,900.0	*$11.302*	**$32,775.80**	2,900.0	*$11.321*	**$32,830.90**	*$0.019*	**$55.10**	**0.17%**
17										
18										
19	**INLAND SERVICE AREA**									
20	Delivery Margin Related Charges									
21	Basic Charge	12 months x	$58.00 =	$696.00	12 months x	$58.00 =	$696.00	$0.00	$0.00	0.00%
22										
23	Delivery Charge	11,900.0 GJ x	$3.194 =	38,008.6000	11,900.0 GJ x	$3.194 =	38,008.6000	$0.000	0.0000	0.00%
24	Rider 3 ESM	11,900.0 GJ x	($0.100) =	(1,190.0000)	11,900.0 GJ x	($0.100) =	(1,190.0000)	$0.000	0.0000	0.00%
25	Rider 4 Lochburn Land Sale Rebate	11,900.0 GJ x	($0.020) =	(238.0000)	11,900.0 GJ x	($0.020) =	(238.0000)	$0.000	0.0000	0.00%
26	Subtotal Delivery Margin Related Charges			**$37,276.60**			**$37,276.60**		**$0.00**	**0.00%**
27										
28	Commodity Related Charges									
29	Midstream Cost Recovery Charge	11,900.0 GJ x	$0.431 =	$5,128.9000	11,900.0 GJ x	$0.446 =	$5,307.4000	$0.015	$178.5000	0.14%
30	Commodity Cost Recovery Charge	11,900.0 GJ x	$7.536 =	89,678.4000	11,900.0 GJ x	$7.536 =	89,678.4000	$0.000	0.0000	0.00%
31	Subtotal Cost of Gas (Commodity Related Charge)			**$94,807.30**			**$94,985.80**		**$178.50**	**0.14%**
32										
33	Total *(with effective $/GJ rate)*	11,900.0	*$11.099*	**$132,083.90**	11,900.0	*$11.114*	**$132,262.40**	*$0.015*	**$178.50**	**0.14%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
COMMODITY RELATED CHARGES CHANGES
BCUC ORDER NO. G-xx-08

RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES				PROPOSED JANUARY 1, 2009 RATES				Annual Increase/Decrease		
1		Volume		Rate	Annual $	Volume		Rate	Annual $	Rate	Annual $	% of Previous Annual Bil
2	**LOWER MAINLAND SERVICE AREA**											
3	Delivery Margin Related Charges											
4	Basic Charge	12	months x	$827.00 =	**$9,924.00**	12	months x	$827.00 =	**$9,924.00**	$0.00	**$0.00**	**0.00%**
5												
6	Delivery Charge	8,100.0	GJ x	$0.931 =	$7,541.1000	8,100.0	GJ x	$0.931 =	$7,541.1000	$0.000	$0.0000	0.00%
7	Rider 3 ESM	8,100.0	GJ x	($0.034) =	(275.4000)	8,100.0	GJ x	($0.034) =	(275.4000)	$0.000	0.0000	0.00%
8	Rider 4 Lochburn Land Sale Rebate	8,100.0	GJ x	($0.006) =	(48.6000)	8,100.0	GJ x	($0.006) =	(48.6000)	$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges				**$7,217.10**				**$7,217.10**		**$0.00**	**0.00%**
10												
11	Commodity Related Charges											
12	Midstream Cost Recovery Charge	8,100.0	GJ x	$0.823 =	$6,666.3000	8,100.0	GJ x	$0.670 =	$5,427.0000	($0.153)	($1,239.3000)	-1.46%
13	Commodity Cost Recovery Charge	8,100.0	GJ x	$7.536 =	61,041.6000	8,100.0	GJ x	$7.536 =	61,041.6000	$0.000	0.0000	0.00%
14	Subtotal Gas Sales - Fixed (Commodity Related Charge)				**$67,707.90**				**$66,468.60**		**($1,239.30)**	**-1.46%**
15												
16	Non-Standard Charges (not forecast)											
17	Index Pricing Option, UOR											
18												
19	Total *(with effective $/GJ rate)*	8,100.0		*$10.475*	**$84,849.00**	8,100.0		*$10.322*	**$83,609.70**	*($0.153)*	**($1,239.30)**	**-1.46%**
20												
21												
22	**INLAND SERVICE AREA**											
23	Delivery Margin Related Charges											
24	Basic Charge	12	months x	$827.00 =	**$9,924.00**	12	months x	$827.00 =	**$9,924.00**	$0.00	**$0.00**	**0.00%**
25												
26	Delivery Charge	4,000.0	GJ x	$0.931 =	$3,724.0000	4,000.0	GJ x	$0.931 =	$3,724.0000	$0.000	$0.0000	0.00%
27	Rider 3 ESM	4,000.0	GJ x	($0.034) =	(136.0000)	4,000.0	GJ x	($0.034) =	(136.0000)	$0.000	0.0000	0.00%
28	Rider 4 Lochburn Land Sale Rebate	4,000.0	GJ x	($0.006) =	(24.0000)	4,000.0	GJ x	($0.006) =	(24.0000)	$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges				**$3,564.00**				**$3,564.00**		**$0.00**	**0.00%**
30												
31	Commodity Related Charges											
32	Midstream Cost Recovery Charge	4,000.0	GJ x	$0.812 =	$3,248.0000	4,000.0	GJ x	$0.644 =	$2,576.0000	($0.168)	($672.0000)	-1.43%
33	Commodity Cost Recovery Charge	4,000.0	GJ x	$7.536 =	30,144.0000	4,000.0	GJ x	$7.536 =	30,144.0000	$0.000	0.0000	0.00%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)				**$33,392.00**				**$32,720.00**		**($672.00)**	**-1.43%**
35												
36	Non-Standard Charges (not forecast)											
37	Index Pricing Option, UOR											
38												
39	Total *(with effective $/GJ rate)*	4,000.0		*$11.720*	**$46,880.00**	4,000.0		*$11.552*	**$46,208.00**	*($0.168)*	**($672.00)**	**-1.43%**

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding