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December 4, 2008

British Columbia Utilities Commission  
6th Floor, 900 Howe Street  
Vancouver, B.C.  
V6Z 2N3

Regulatory Affairs Correspondence  
Email: [regulatory\\_affairs@terasengas.com](mailto:regulatory_affairs@terasengas.com)

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: Terasen Gas Inc. – Fort Nelson Service Area (“TG Fort Nelson”)  
Gas Cost Reconciliation Account (“GCRA”) and  
2008 Fourth Quarter Gas Cost Report**

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The attached materials provide the TG Fort Nelson 2008 Fourth Quarter Gas Cost Report as required under British Columbia Utilities Commission (the “Commission”) guidelines.

Based on the forward prices as at November 24, 2008, the December 31, 2008 GCRA deferral balance is projected to be approximately \$131,400 surplus (after tax) (Tab 1, Page 2.0, Column 2, Line 34). Further, based on the November 24, 2008 forward prices, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending December 31, 2009, and accounting for the projected December 31, 2008 deferral balance, the GCRA ratio is calculated to be 105.7% (Tab 1, Page 1, Column 3, Line 10). The ratio falls outside the deadband range of 95% to 105%, indicating that a rate change is required at this time.

The result indicates a gas cost flow through decrease, effective January 1, 2009, of \$0.438/GJ would be required to eliminate the forecast over-recovery of the 12-month forward gas purchase costs and to amortize the projected December 31, 2008 deferral balance. A summary, including a component breakdown of the \$0.438/GJ decrease Terasen Gas Inc. (“Terasen Gas”) is requesting for TG Fort Nelson effective January 1, 2009, is provided under the section titled “BALANCING REQUIREMENT” at Tab 1, Page 1. The schedules within Tab 2 provide a summary of the forecast monthly GCRA activity and deferral balances with the proposed gas cost flow through, effective January 1, 2009.

Tabs 3 and 4 provide the tariff continuity and the bill impact schedules. These schedules include the approved January 1, 2009 changes to the delivery charge components of rates pursuant to Commission Order No. G-172-08, as well as the proposed January 1, 2009 decrease of the gas cost recovery charge component of rates. On a combined basis, the approved delivery rate component and the proposed gas cost recovery charge component, equates to an overall rate change, effective January 1, 2009, that would increase the annual bill by approximately \$51 or 3.7% for a Fort Nelson residential customer with an average annual consumption of 140 GJ. The proposed decrease to the gas cost recovery charge component of rates, effective January 1, 2009, on its own equates to a decrease to the

annual bill of approximately \$61 for a Fort Nelson residential customer with an average annual consumption of 140 GJ.

In summary, Terasen Gas hereby requests Commission approval to flow through in customers' rates, effective January 1, 2009, a TG Fort Nelson gas cost recovery charge rate decrease of \$0.438/GJ. The gas cost recovery charge component of rates would decrease from \$8.078/GJ to \$7.640/GJ, effective January 1, 2009.

Provided in Tab 5 are the details of the forecast gas costs for TG Fort Nelson. Terasen Gas requests the information contained in Tab 5 be treated as CONFIDENTIAL.

### **CONFIDENTIALITY**

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in Terasen Gas' January 31, 1994 submission to the Commission) Terasen Gas is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. Terasen Gas believes this will ensure that market sensitive information is protected, and Terasen Gas' ability to obtain favourable commercial terms for future gas contracting is not impaired.

Terasen Gas will continue to monitor the forward prices and will report these results in the TG Fort Nelson 2009 First Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

**TERASEN GAS INC.**

***Original signed:***

Tom A. Loski

Attachments

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 GAS COST RECONCILIATION ACCOUNT ("GCRA") RATE CHANGE TRIGGER MECHANISM  
 FOR THE PERIOD JANUARY 1, 2009 TO DECEMBER 31, 2009  
 WITH PROPOSED JANUARY 1, 2009 GAS COST RECOVERY RATES  
 (NOVEMBER 24, 2008 FORWARD PRICES)

Tab 1  
Page 1

Line No.	Particulars	Annual (\$000)	Percentage	Volume (TJ)	Unit Cost (\$/GJ)
	(1)	(2)	(3)	(4)	(5)
1	<b><u>RATE CHANGE TRIGGER MECHANISM</u></b>				
2	Projected grossed-up GCRA Balance as at December 31, 2008 (Page 2.0, Line 34, Col 2 after tax amount grossed up using 30.0% tax rate)	\$ (187.8)			
3					
4					
5	Forecast Incurred Gas Costs - January 2009 to December 2009 (Page 2.0, Line 20, Col 14)	\$ 4,438.3			
6					
7	Forecast Recovered Gas Costs - January 2009 to December 2009 (Page 2.0, Line 10, Col 14)	\$ 4,492.8			
8					
9					
10	Ratio = $\frac{\text{Forecast Recovered Gas Costs}}{\text{Forecast Incurred Gas Costs} + \text{Projected GCRA Balance}}$	\$ 4,492.8	=		= <u>105.7%</u>
11		\$ 4,250.5	=		
12					
13					
14					
15					
16	<b><u>BALANCING REQUIREMENT</u></b>				
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband)				
18					
19	Forecast 12 Month Recovery Volumes - January 2009 to December 2009 (Page 2.0, Col. 14, Line 2 + Line 3)			553.7	
20					
21					
22	Projected GCRA Balance at December 31, 2008 (Line 2)	\$ (187.8)			\$ (0.339)
23	Forecast GCRA Activities - January 2009 to December 2009 (Line 5 - Line 7)	(54.5)			\$ (0.098)
24	(Over) / Under Recovery at Existing Rates	<u>\$ (242.3)</u>			
25					
26	Applicable Gas Cost Recovery at Proposed Rates (Decrease) / Increase				<u>\$ (0.438)</u>

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 RECOVERED AND INCURRED COSTS SUMMARY  
 FOR THE PERIOD JANUARY 1, 2009 TO DECEMBER 31, 2010

WITH EXISTING OCTOBER 1, 2008 GAS COST RECOVERY RATES  
 (NOVEMBER 24, 2008 FORWARD PRICES)

Line No.	Particulars													12 months
		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan09-Dec09 Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b>RECOVERED GAS COSTS</b>													
2	Total Sales - TJ	101.8	76.3	71.8	38.9	21.7	14.1	9.2	11.7	18.8	41.2	65.3	82.9	553.7
3	T-Service UAF - TJ	0.3	0.3	0.3	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	2.5
4														
5	Recovery Unit Cost on Sales - \$/GJ	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	
6	Recovery Unit Cost on T-Service UAF - \$/GJ	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	
7														
8	Recovery on Sales - \$000	\$ 822.3	\$ 616.4	\$ 580.0	\$ 314.2	\$ 175.3	\$ 113.9	\$ 74.3	\$ 94.5	\$ 151.9	\$ 332.8	\$ 527.5	\$ 669.7	\$ 4,472.8
9	Recovery on T-Service UAF - \$000	2.4	2.4	2.4	1.6	1.6	1.6	0.8	0.8	1.6	1.6	1.6	1.6	20.0
10	Total Forecast Recovered Gas Costs - \$000	<u>\$ 824.7</u>	<u>\$ 618.8</u>	<u>\$ 582.4</u>	<u>\$ 315.8</u>	<u>\$ 176.9</u>	<u>\$ 115.5</u>	<u>\$ 75.1</u>	<u>\$ 95.3</u>	<u>\$ 153.5</u>	<u>\$ 334.4</u>	<u>\$ 529.1</u>	<u>\$ 671.3</u>	<u>\$ 4,492.8</u>
11														
12														
13														
14	<b>INCURRED GAS COSTS</b>													
15	Total Purchases Incl. Company Use and UAF - TJ	103.3	77.5	73.0	39.6	22.2	14.4	9.4	12.0	19.2	41.9	66.3	84.1	562.9
16														
17														
18	Blended Cost - \$/GJ	\$ 8.2501	\$ 8.2058	\$ 8.0654	\$ 6.9118	\$ 6.9316	\$ 7.0032	\$ 7.0856	\$ 7.1573	\$ 7.1895	\$ 7.2540	\$ 8.1322	\$ 8.3161	
19														
20	Forecast Incurred Gas Costs - \$000	<u>\$ 852.2</u>	<u>\$ 635.9</u>	<u>\$ 588.8</u>	<u>\$ 273.7</u>	<u>\$ 153.9</u>	<u>\$ 100.8</u>	<u>\$ 66.6</u>	<u>\$ 85.9</u>	<u>\$ 138.0</u>	<u>\$ 303.9</u>	<u>\$ 539.2</u>	<u>\$ 699.4</u>	<u>\$ 4,438.3</u>
21														
22														
23														
24														
25														
26	<b>GCRA BALANCE</b>													
27	Opening Balance Before Tax	\$ (187.8)	\$ (160.3)	\$ (143.2)	\$ (136.8)	\$ (178.9)	\$ (201.9)	\$ (216.6)	\$ (225.1)	\$ (234.5)	\$ (250.0)	\$ (280.5)	\$ (270.4)	
28	Forecast Activity	27.5	17.1	6.4	(42.1)	(23.0)	(14.7)	(8.5)	(9.4)	(15.5)	(30.5)	10.1	28.1	\$ (54.5)
29	Closing Balance Before Tax	<u>\$ (160.3)</u>	<u>\$ (143.2)</u>	<u>\$ (136.8)</u>	<u>\$ (178.9)</u>	<u>\$ (201.9)</u>	<u>\$ (216.6)</u>	<u>\$ (225.1)</u>	<u>\$ (234.5)</u>	<u>\$ (250.0)</u>	<u>\$ (280.5)</u>	<u>\$ (270.4)</u>	<u>\$ (242.3)</u>	
30														
31	Tax Rate	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	
32														
33														
34	Opening Balance After Tax	\$ (131.4)	\$ (112.2)	\$ (100.2)	\$ (95.7)	\$ (125.2)	\$ (141.3)	\$ (151.6)	\$ (157.5)	\$ (164.1)	\$ (174.9)	\$ (196.2)	\$ (189.1)	
35	Forecast Activity	19.3	12.0	4.5	(29.5)	(16.1)	(10.3)	(6.0)	(6.6)	(10.9)	(21.4)	7.1	19.7	\$ (38.2)
36	Closing Balance After Tax - \$000	<u>\$ (112.2)</u>	<u>\$ (100.2)</u>	<u>\$ (95.7)</u>	<u>\$ (125.2)</u>	<u>\$ (141.3)</u>	<u>\$ (151.6)</u>	<u>\$ (157.5)</u>	<u>\$ (164.1)</u>	<u>\$ (174.9)</u>	<u>\$ (196.2)</u>	<u>\$ (189.1)</u>	<u>\$ (169.4)</u>	

**WITH EXISTING OCTOBER 1, 2008 GAS COST RECOVERY RATE:  
 (NOVEMBER 24, 2008 FORWARD PRICES)**

Line No.	Particulars													12 months
		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan10-Dec10 Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(11)
<b>1 RECOVERED GAS COSTS</b>														
2 Total Sales - TJ		101.3	75.9	71.5	38.6	21.6	14.1	9.1	11.6	18.6	40.8	65.1	82.7	550.9
3 T-Service UAF - TJ		0.3	0.3	0.3	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	2.5
4														
5 Recovery Unit Cost on Sales - \$/GJ		\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078
6 Recovery Unit Cost on T-Service UAF - \$/GJ		\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078
7														
8 Recovery on Sales - \$000		\$ 818.3	\$ 613.1	\$ 577.6	\$ 311.8	\$ 174.5	\$ 113.9	\$ 73.5	\$ 93.7	\$ 150.3	\$ 329.6	\$ 525.9	\$ 668.1	\$ 4,450.3
9 Recovery on T-Service UAF - \$000		2.4	2.4	2.4	1.6	1.6	1.6	0.8	0.8	1.6	1.6	1.6	1.6	20.0
10 Total Forecast Recovered Gas Costs - \$000		<u>\$ 820.7</u>	<u>\$ 615.5</u>	<u>\$ 580.0</u>	<u>\$ 313.4</u>	<u>\$ 176.1</u>	<u>\$ 115.5</u>	<u>\$ 74.3</u>	<u>\$ 94.5</u>	<u>\$ 151.9</u>	<u>\$ 331.2</u>	<u>\$ 527.5</u>	<u>\$ 669.7</u>	<u>\$ 4,470.3</u>
11														
12														
13														
<b>14 INCURRED GAS COSTS</b>														
15 Total Purchases Incl. Company Use and UAF - TJ		102.8	77.1	72.7	39.3	22.1	14.4	9.3	11.9	19.0	41.5	66.1	83.9	560.1
16														
17														
18 Blended Cost - \$/GJ		\$ 8.3927	\$ 8.4403	\$ 8.3533	\$ 7.5987	\$ 7.5725	\$ 7.6554	\$ 7.7471	\$ 7.8170	\$ 7.8432	\$ 7.8432	\$ 7.8432	\$ 7.8432	\$ 7.8432
19														
20 Forecast Incurred Gas Costs - \$000		<u>\$ 862.8</u>	<u>\$ 650.7</u>	<u>\$ 607.3</u>	<u>\$ 298.6</u>	<u>\$ 167.4</u>	<u>\$ 110.2</u>	<u>\$ 72.0</u>	<u>\$ 93.0</u>	<u>\$ 149.0</u>	<u>\$ 325.5</u>	<u>\$ 518.4</u>	<u>\$ 658.0</u>	<u>\$ 4,512.9</u>
21														
22														
23														
24														
25														
<b>26 GCRA BALANCE</b>														
27 Opening Balance Before Tax		\$ (238.6)	\$ (196.5)	\$ (161.3)	\$ (134.0)	\$ (148.8)	\$ (157.5)	\$ (162.8)	\$ (165.1)	\$ (166.6)	\$ (169.5)	\$ (175.2)	\$ (184.3)	
28 Forecast Activity		42.1	35.2	27.3	(14.8)	(8.7)	(5.3)	(2.3)	(1.5)	(2.9)	(5.7)	(9.1)	(11.7)	\$ 42.6
29 Closing Balance Before Tax		<u>\$ (196.5)</u>	<u>\$ (161.3)</u>	<u>\$ (134.0)</u>	<u>\$ (148.8)</u>	<u>\$ (157.5)</u>	<u>\$ (162.8)</u>	<u>\$ (165.1)</u>	<u>\$ (166.6)</u>	<u>\$ (169.5)</u>	<u>\$ (175.2)</u>	<u>\$ (184.3)</u>	<u>\$ (196.0)</u>	
30														
31 Tax Rate		29.00%	29.00%	29.00%	29.00%	29.00%	29.00%	29.00%	29.00%	29.00%	29.00%	29.00%	29.00%	
32														
33														
34 Opening Balance After Tax		\$ (169.4)	\$ (139.5)	\$ (114.5)	\$ (95.1)	\$ (105.6)	\$ (111.8)	\$ (115.6)	\$ (117.2)	\$ (118.3)	\$ (120.4)	\$ (124.4)	\$ (130.9)	
35 Forecast Activity		29.9	25.0	19.4	(10.5)	(6.2)	(3.8)	(1.6)	(1.1)	(2.1)	(4.0)	(6.5)	(8.3)	\$ 30.2
36 Closing Balance After Tax - \$000		<u>\$ (139.5)</u>	<u>\$ (114.5)</u>	<u>\$ (95.1)</u>	<u>\$ (105.6)</u>	<u>\$ (111.8)</u>	<u>\$ (115.6)</u>	<u>\$ (117.2)</u>	<u>\$ (118.3)</u>	<u>\$ (120.4)</u>	<u>\$ (124.4)</u>	<u>\$ (130.9)</u>	<u>\$ (139.2)</u>	

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 STATION NO. 2 INDEX PROJECTIONS  
 FOR THE PERIOD ENDING DECEMBER 31, 2010

Nov 24, 2008 based  
 Forecast  
 Less Sept 5, 2008 based  
 Forecast

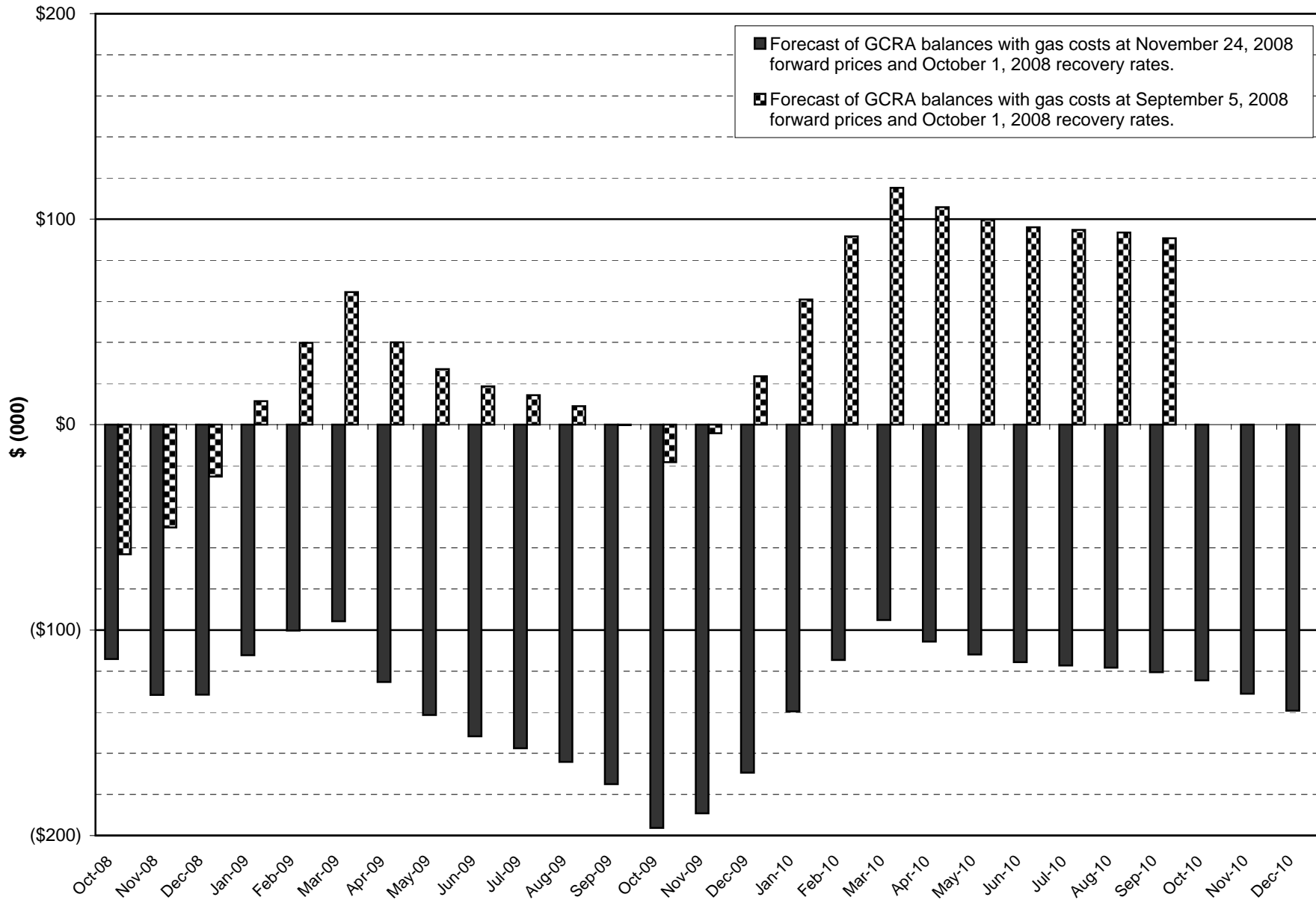
Line No.	Particulars	Sept 5, 2008 Forward Prices 2008 Q3 Rev. Gas Cost Report	Nov 24, 2008 Forward Prices 2008 Q4 Gas Cost Report	(4) = (3)-(2)
	(1)	(2)	(3)	
1	<b>Station No. 2 - \$CDN/GJ</b>			
2	2008 January	\$ 6.46	\$ 6.46	\$ -
3	February	\$ 7.26	\$ 7.26	-
4	March	\$ 7.47	\$ 7.47	-
5	April	\$ 8.19	\$ 8.19	-
6	May	\$ 9.41	\$ 9.41	-
7	June	\$ 9.67	\$ 9.67	-
8	July	Recorded \$ 10.59	\$ 10.59	-
9	August	Projected \$ 7.25	\$ 7.25	-
10	September	Forecast \$ 6.48	\$ 6.48	-
11	October	\$ 6.04	Recorded \$ 5.58	(0.46)
12	November	\$ 7.17	Projected \$ 6.84	(0.33)
13	December	\$ 7.62	Forecast \$ 6.97	(0.65)
14	Simple Average (Jan, 2008 - Dec, 2008)	\$ 7.80	\$ 7.68	-1.5% \$ (0.12)
15	Simple Average (Apr, 2008 - Mar, 2009)	\$ 8.00	\$ 7.77	-2.9% \$ (0.23)
16	Simple Average (Jul, 2008 - Jun, 2009)	\$ 7.59	\$ 7.25	-4.5% \$ (0.34)
17	Simple Average (Oct, 2008 - Sep, 2009)	\$ 7.48	\$ 7.06	-5.6% \$ (0.42)
18	2009 January	\$ 7.88	Forecast \$ 7.52	(0.36)
19	February	\$ 7.94	\$ 7.46	(0.48)
20	March	\$ 7.80	\$ 7.23	(0.57)
21	April	\$ 7.37	\$ 6.98	(0.39)
22	May	\$ 7.40	\$ 7.01	(0.39)
23	June	\$ 7.50	\$ 7.12	(0.38)
24	July	\$ 7.62	\$ 7.26	(0.36)
25	August	\$ 7.70	\$ 7.37	(0.33)
26	September	\$ 7.74	\$ 7.43	(0.31)
27	October	\$ 7.82	\$ 7.53	(0.29)
28	November	\$ 8.56	\$ 8.20	(0.36)
29	December	\$ 8.91	\$ 8.63	(0.28)
30	Simple Average (Jan, 2009 - Dec, 2009)	\$ 7.85	\$ 7.48	-4.7% \$ (0.37)
31	Simple Average (Apr, 2009 - Mar, 2010)	\$ 8.15	\$ 7.84	-3.8% \$ (0.31)
32	Simple Average (Jul, 2009 - Jun, 2010)	\$ 8.23	\$ 8.01	-2.7% \$ (0.22)
33	Simple Average (Oct, 2009 - Sep, 2010)	\$ 8.30	\$ 8.17	-1.6% \$ (0.13)
34	2010 January	\$ 9.14	\$ 8.91	\$ (0.23)
35	February	\$ 9.11	\$ 8.92	(0.19)
36	March	\$ 8.88	\$ 8.72	(0.16)
37	April	\$ 7.80	\$ 7.70	(0.10)
38	May	\$ 7.72	\$ 7.67	(0.05)
39	June	\$ 7.80	\$ 7.78	(0.02)
40	July	\$ 7.89	\$ 7.90	0.01
41	August	\$ 7.97	\$ 8.00	0.03
42	September	\$ 7.99	\$ 8.03	0.04
43	October	\$ 8.08	\$ 8.12	0.04
44	November	\$ 8.56	\$ 8.74	0.18
45	December	\$ 8.87	\$ 9.11	0.24
46	Simple Average (Jan, 2010 - Dec, 2010)	\$ 8.32	\$ 8.30	-0.2% \$ (0.02)

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 GCRA AFTER TAX BALANCES (\$000)  
 FOR THE PERIOD ENDING DECEMBER 31, 2010  
 WITH EXISTING GAS COST RECOVERY RATES

Tab 1  
 Page 4.0

Line No.	Particulars	2008 Q4 Gas Cost Report Oct 1, 2008 Gas Cost Recovery Rates (Nov 24, 2008 Forward Prices)		2008 Q3 Rev. Gas Cost Report Oct 1, 2008 Gas Cost Recovery Rates (Sept 5, 2008 Forward Prices)	
		(1)	(2)	(3)	(3)
1	2008 January		\$ 55.1	\$	55.1
2	February		\$ 155.9	\$	155.9
3	March		\$ 254.0	\$	254.0
4	April		\$ 225.5	\$	225.5
5	May		\$ 152.6	\$	152.6
6	June		\$ 153.6	\$	153.6
7	July		\$ 57.4	\$	57.4
8	August		\$ 38.4	\$	32.4
9	September		\$ (89.7)	\$	(17.9)
10	October	Recorded	\$ (114.0)	\$	(63.1)
11	November	Projected	\$ (131.5)	\$	(50.0)
12	December		\$ (131.4)	\$	(25.2)
13	2009 January		\$ (112.2)	\$	11.4
14	February		\$ (100.2)	\$	39.9
15	March		\$ (95.7)	\$	64.5
16	April		\$ (125.2)	\$	40.1
17	May		\$ (141.3)	\$	27.0
18	June		\$ (151.6)	\$	18.7
19	July		\$ (157.5)	\$	14.3
20	August		\$ (164.1)	\$	9.0
21	September		\$ (174.9)	\$	(0.2)
22	October		\$ (196.2)	\$	(18.2)
23	November		\$ (189.1)	\$	(4.1)
24	December		\$ (169.4)	\$	23.5
25	2010 January		\$ (139.5)	\$	60.9
26	February		\$ (114.5)	\$	91.7
27	March		\$ (95.1)	\$	115.3
28	April		\$ (105.6)	\$	105.9
29	May		\$ (111.8)	\$	99.8
30	June		\$ (115.6)	\$	96.1
31	July		\$ (117.2)	\$	94.8
32	August		\$ (118.3)	\$	93.5
33	September		\$ (120.4)	\$	90.7
34	October		\$ (124.4)		
35	November		\$ (130.9)		
36	December		\$ (139.2)		

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 GCRA AFTER TAX BALANCES BY MONTH  
 FOR THE PERIOD ENDING DECEMBER 2010





**WITH PROPOSED JANUARY 1, 2009 GAS COST RECOVERY RATES  
 (NOVEMBER 24, 2008 FORWARD PRICES)**

Line No.	Particulars													12 months
		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan09-Dec09 Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	<b>RECOVERED GAS COSTS</b>													
2	Total Sales - TJ	101.8	76.3	71.8	38.9	21.7	14.1	9.2	11.7	18.8	41.2	65.3	82.9	553.7
3	T-Service UAF - TJ	0.3	0.3	0.3	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	2.5
4														
5	Recovery Unit Cost on Sales - \$/GJ	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	
6	Recovery Unit Cost on T-Service UAF - \$/GJ	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	
7														
8	Recovery on Sales - \$000	\$ 777.8	\$ 582.9	\$ 548.6	\$ 297.2	\$ 165.8	\$ 107.7	\$ 70.3	\$ 89.4	\$ 143.6	\$ 314.8	\$ 498.9	\$ 633.4	\$ 4,230.4
9	Recovery on T-Service UAF - \$000	2.4	2.4	2.4	1.6	1.6	1.6	0.8	0.8	1.6	1.6	1.6	1.6	20.0
10	Total Forecast Recovered Gas Costs - \$000	\$ 780.2	\$ 585.3	\$ 551.0	\$ 298.8	\$ 167.4	\$ 109.3	\$ 71.1	\$ 90.2	\$ 145.2	\$ 316.4	\$ 500.5	\$ 635.0	\$ 4,250.4
11														
12														
13														
14	<b>INCURRED GAS COSTS</b>													
15	Total Purchases Incl. Company Use and UAF - TJ	103.3	77.5	73.0	39.6	22.2	14.4	9.4	12.0	19.2	41.9	66.3	84.1	562.9
16														
17														
18	Blended Cost - \$/GJ	\$ 8.2501	\$ 8.2058	\$ 8.0654	\$ 6.9118	\$ 6.9316	\$ 7.0032	\$ 7.0856	\$ 7.1573	\$ 7.1895	\$ 7.2540	\$ 8.1322	\$ 8.3161	
19														
20	Forecast Incurred Gas Costs - \$000	\$ 852.2	\$ 635.9	\$ 588.8	\$ 273.7	\$ 153.9	\$ 100.8	\$ 66.6	\$ 85.9	\$ 138.0	\$ 303.9	\$ 539.2	\$ 699.4	\$ 4,438.3
21														
22														
23														
24														
25														
26	<b>G CRA BALANCE</b>													
27	Opening Balance Before Tax	\$ (187.8)	\$ (115.8)	\$ (65.2)	\$ (27.4)	\$ (52.5)	\$ (66.0)	\$ (74.5)	\$ (79.0)	\$ (83.3)	\$ (90.5)	\$ (103.0)	\$ (64.3)	
28	Forecast Activity	72.0	50.6	37.8	(25.1)	(13.5)	(8.5)	(4.5)	(4.3)	(7.2)	(12.5)	38.7	64.4	\$ 187.9
29	Closing Balance Before Tax	\$ (115.8)	\$ (65.2)	\$ (27.4)	\$ (52.5)	\$ (66.0)	\$ (74.5)	\$ (79.0)	\$ (83.3)	\$ (90.5)	\$ (103.0)	\$ (64.3)	\$ 0.1	
30														
31	Tax Rate	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	
32														
33														
34	Opening Balance After Tax	\$ (131.4)	\$ (81.0)	\$ (45.6)	\$ (19.1)	\$ (36.7)	\$ (46.1)	\$ (52.0)	\$ (55.1)	\$ (58.1)	\$ (63.1)	\$ (71.8)	\$ (44.7)	
35	Forecast Activity	50.4	35.4	26.5	(17.6)	(9.5)	(6.0)	(3.2)	(3.0)	(5.0)	(8.8)	27.1	45.1	\$ 131.5
36	Closing Balance After Tax - \$000	\$ (81.0)	\$ (45.6)	\$ (19.1)	\$ (36.7)	\$ (46.1)	\$ (52.0)	\$ (55.1)	\$ (58.1)	\$ (63.1)	\$ (71.8)	\$ (44.7)	\$ 0.4	

**WITH PROPOSED JANUARY 1, 2009 GAS COST RECOVERY RATES  
 (NOVEMBER 24, 2008 FORWARD PRICES)**

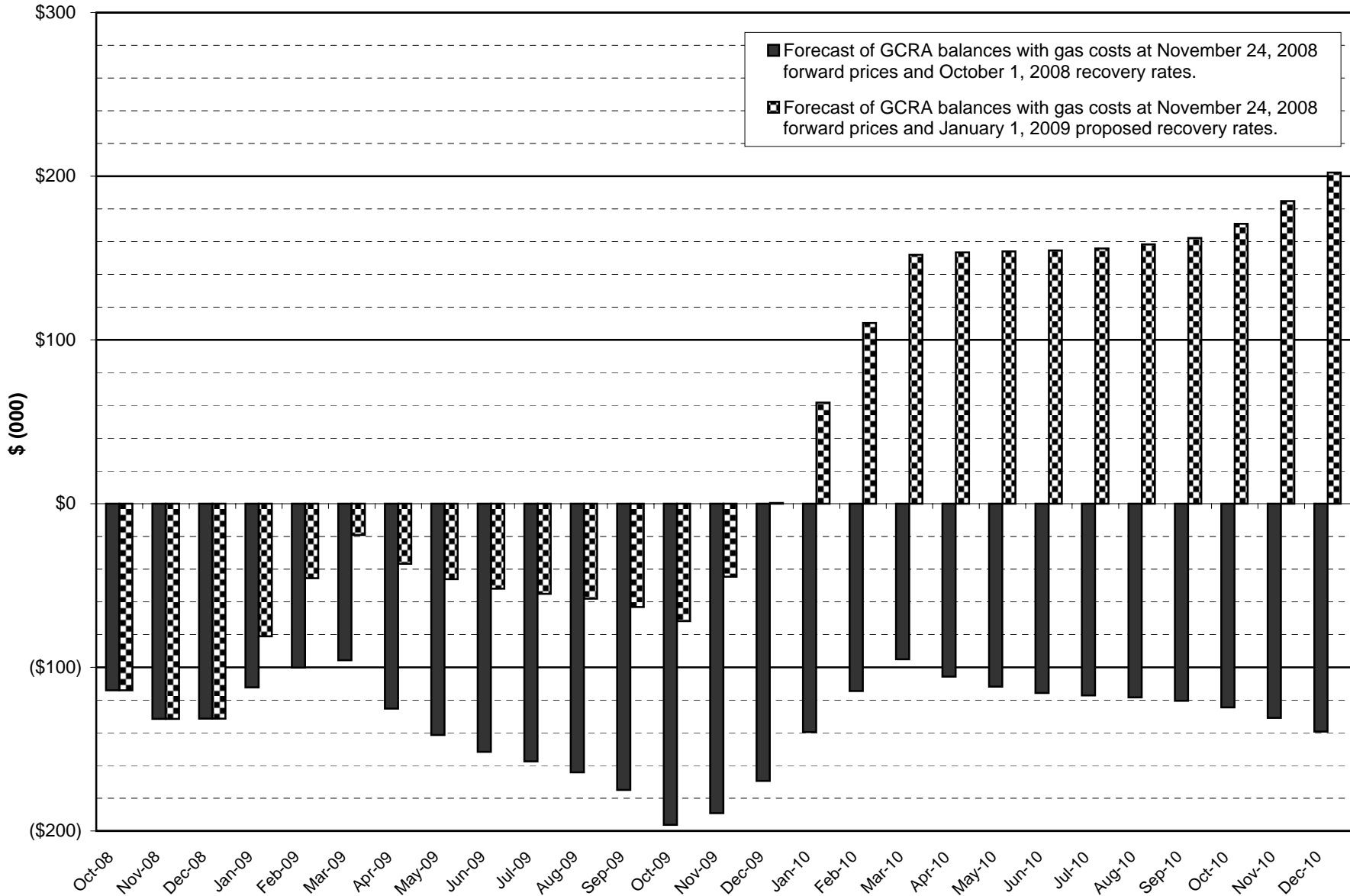
Line No.	Particulars													12 months
		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan10-Dec10 Forecast Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(11)
1	<b>RECOVERED GAS COSTS</b>													
2	Total Sales - TJ	101.3	75.9	71.5	38.6	21.6	14.1	9.1	11.6	18.6	40.8	65.1	82.7	550.9
3	T-Service UAF - TJ	0.3	0.3	0.3	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	2.5
4														
5	Recovery Unit Cost on Sales - \$/GJ	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	\$ 7.640	
6	Recovery Unit Cost on T-Service UAF - \$/GJ	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	
7														
8	Recovery on Sales - \$000	\$ 773.9	\$ 579.9	\$ 546.3	\$ 294.9	\$ 165.0	\$ 107.7	\$ 69.5	\$ 88.6	\$ 142.1	\$ 311.7	\$ 497.4	\$ 631.8	\$ 4,208.8
9	Recovery on T-Service UAF - \$000	2.4	2.4	2.4	1.6	1.6	1.6	0.8	0.8	1.6	1.6	1.6	1.6	20.0
10	Total Forecast Recovered Gas Costs - \$000	<u>\$ 776.3</u>	<u>\$ 582.3</u>	<u>\$ 548.7</u>	<u>\$ 296.5</u>	<u>\$ 166.6</u>	<u>\$ 109.3</u>	<u>\$ 70.3</u>	<u>\$ 89.4</u>	<u>\$ 143.7</u>	<u>\$ 313.3</u>	<u>\$ 499.0</u>	<u>\$ 633.4</u>	<u>\$ 4,228.8</u>
11														
12														
13														
14	<b>INCURRED GAS COSTS</b>													
15	Total Purchases Incl. Company Use and UAF - TJ	102.8	77.1	72.7	39.3	22.1	14.4	9.3	11.9	19.0	41.5	66.1	83.9	560.1
16														
17														
18	Blended Cost - \$/GJ	\$ 8.3927	\$ 8.4403	\$ 8.3533	\$ 7.5987	\$ 7.5725	\$ 7.6554	\$ 7.7471	\$ 7.8170	\$ 7.8432	\$ 7.8432	\$ 7.8432	\$ 7.8432	
19														
20	Forecast Incurred Gas Costs - \$000	<u>\$ 862.8</u>	<u>\$ 650.7</u>	<u>\$ 607.3</u>	<u>\$ 298.6</u>	<u>\$ 167.4</u>	<u>\$ 110.2</u>	<u>\$ 72.0</u>	<u>\$ 93.0</u>	<u>\$ 149.0</u>	<u>\$ 325.5</u>	<u>\$ 518.4</u>	<u>\$ 658.0</u>	<u>\$ 4,512.9</u>
21														
22														
23														
24														
25														
26	<b>GCR BALANCE</b>													
27	Opening Balance Before Tax	\$ 0.5	\$ 87.0	\$ 155.4	\$ 214.0	\$ 216.1	\$ 216.9	\$ 217.8	\$ 219.5	\$ 223.1	\$ 228.4	\$ 240.6	\$ 260.0	
28	Forecast Activity	86.5	68.4	58.6	2.1	0.8	0.9	1.7	3.6	5.3	12.2	19.4	24.6	\$ 284.1
29	Closing Balance Before Tax	<u>\$ 87.0</u>	<u>\$ 155.4</u>	<u>\$ 214.0</u>	<u>\$ 216.1</u>	<u>\$ 216.9</u>	<u>\$ 217.8</u>	<u>\$ 219.5</u>	<u>\$ 223.1</u>	<u>\$ 228.4</u>	<u>\$ 240.6</u>	<u>\$ 260.0</u>	<u>\$ 284.6</u>	
30														
31	Tax Rate	29.00%	29.00%	29.00%	29.00%	29.00%	29.00%	29.00%	29.00%	29.00%	29.00%	29.00%	29.00%	
32														
33														
34	Opening Balance After Tax	\$ 0.4	\$ 61.8	\$ 110.4	\$ 152.0	\$ 153.5	\$ 154.1	\$ 154.7	\$ 155.9	\$ 158.5	\$ 162.3	\$ 171.0	\$ 184.8	
35	Forecast Activity	61.4	48.6	41.6	1.5	0.6	0.6	1.2	2.6	3.8	8.7	13.8	17.5	\$ 201.7
36	Closing Balance After Tax - \$000	<u>\$ 61.8</u>	<u>\$ 110.4</u>	<u>\$ 152.0</u>	<u>\$ 153.5</u>	<u>\$ 154.1</u>	<u>\$ 154.7</u>	<u>\$ 155.9</u>	<u>\$ 158.5</u>	<u>\$ 162.3</u>	<u>\$ 171.0</u>	<u>\$ 184.8</u>	<u>\$ 202.3</u>	

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 GCRA AFTER TAX BALANCES (\$000)  
 FOR THE PERIOD ENDING DECEMBER 2010  
**COMPARISON OF PROPOSED JANUARY 1, 2009 RATES TO EXISTING RATES**

Tab 2  
Page 2.0

Line No.	Particulars	2008 Q4 Gas Cost Report Proposed Jan 1, 2009 Rates (Nov 24, 2008 Forward Prices)		2008 Q4 Gas Cost Report Oct 1, 2008 Gas Cost Recovery Rates (Nov 24, 2008 Forward Prices)	
		(1)	(2)	(3)	(3)
1	2008 January		\$ 55.1	\$	55.1
2	February		\$ 155.9	\$	155.9
3	March		\$ 254.0	\$	254.0
4	April		\$ 225.5	\$	225.5
5	May		\$ 152.6	\$	152.6
6	June		\$ 153.6	\$	153.6
7	July		\$ 57.4	\$	57.4
8	August		\$ 38.4	\$	38.4
9	September		\$ (89.7)	\$	(89.7)
10	October	Recorded	\$ (114.0)	Recorded	\$ (114.0)
11	November	Projected	\$ (131.5)	Projected	\$ (131.5)
12	December		\$ (131.4)	\$	(131.4)
13	2009 January		\$ (81.0)	\$	(112.2)
14	February		\$ (45.6)	\$	(100.2)
15	March		\$ (19.1)	\$	(95.7)
16	April		\$ (36.7)	\$	(125.2)
17	May		\$ (46.1)	\$	(141.3)
18	June		\$ (52.0)	\$	(151.6)
19	July		\$ (55.1)	\$	(157.5)
20	August		\$ (58.1)	\$	(164.1)
21	September		\$ (63.1)	\$	(174.9)
22	October		\$ (71.8)	\$	(196.2)
23	November		\$ (44.7)	\$	(189.1)
24	December		\$ 0.4	\$	(169.4)
25	2010 January		\$ 61.8	\$	(139.5)
26	February		\$ 110.4	\$	(114.5)
27	March		\$ 152.0	\$	(95.1)
28	April		\$ 153.5	\$	(105.6)
29	May		\$ 154.1	\$	(111.8)
30	June		\$ 154.7	\$	(115.6)
31	July		\$ 155.9	\$	(117.2)
32	August		\$ 158.5	\$	(118.3)
33	September		\$ 162.3	\$	(120.4)
34	October		\$ 171.0	\$	(124.4)
35	November		\$ 184.8	\$	(130.9)
36	December		\$ 202.3	\$	(139.2)

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 GCRA AFTER TAX BALANCES BY MONTH  
 FOR THE PERIOD ENDING DECEMBER 2010



TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR  
 RATE 1 DOMESTIC SERVICE  
 EFFECTIVE JANUARY 1, 2009  
 BCUC ORDER No. G-172-08 (Delivery Related) & G-\_\_\_\_ (Gas Cost Recovery)

Line No.	Schedule	Tariff Page	Particulars	October 1, 2008 Existing Rates	Approved Delivery / Proposed Gas Cost Changes	Approved / Proposed January 1, 2009 Rates
(1)	(2)	(3)		(4)	(5)	(6)
1	Rate 1	No. 1	<b>Option A</b>			
2						
3			Minimum Monthly Charge			
4			plus \$1.19 times			
5			the amount of the promotional			
6			incentive divided by \$100.			
7			(includes the first 2 Gigajoules)			
8						
9			Delivery Charge per Month	\$5.33	\$2.40	\$7.73
10			Feb to Mar 2008 Delivery Rate Rebate per Month	(\$0.10)	\$0.10	\$0.00
11			Revenue Stabilization Adjustment Amount per Month	\$0.23	\$0.24	\$0.47
12			Gas Cost Recovery Charge per Month	\$16.16	(\$0.88)	\$15.28
13			<b>Minimum Monthly Charge (includes first 2 gigajoules)</b>	<b>\$21.62</b>	<b>\$1.86</b>	<b>\$23.48</b>
14						
15			Delivery Charge per GJ	\$1.489	\$0.511	\$2.000
16			Feb to Mar 2008 Delivery Rate Rebate per GJ	(\$0.050)	\$0.050	\$0.000
17			Revenue Stabilization Adjustment Amount per GJ	\$0.116	\$0.120	\$0.236
18			Gas Cost Recovery Charge per GJ	\$8.078	(\$0.438)	\$7.640
19			<b>Next 28 Gigajoules in any month</b>	<b>\$9.633</b>	<b>\$0.243</b>	<b>\$9.876</b>
20						
21			Delivery Charge per GJ	\$1.446	\$0.496	\$1.942
22			Feb to Mar 2008 Delivery Rate Rebate per GJ	(\$0.050)	\$0.050	\$0.000
23			Revenue Stabilization Adjustment Amount per GJ	\$0.116	\$0.120	\$0.236
24			Gas Cost Recovery Charge per GJ	\$8.078	(\$0.438)	\$7.640
25			<b>Excess of 30 Gigajoules in any month</b>	<b>\$9.590</b>	<b>\$0.228</b>	<b>\$9.818</b>
26						
27						
28	Rate 1	No. 1.1	<b>Option B</b>			
29						
30			Delivery Charge per Month	\$5.33	\$2.40	\$7.73
31			Feb to Mar 2008 Delivery Rate Rebate per Month	(\$0.10)	\$0.10	\$0.00
32			Revenue Stabilization Adjustment Amount per Month	\$0.23	\$0.24	\$0.47
33			Gas Cost Recovery Charge per Month	\$16.16	(\$0.88)	\$15.28
34			<b>Minimum Monthly Charge (includes first 2 gigajoules)</b>	<b>\$21.62</b>	<b>\$1.86</b>	<b>\$23.48</b>
35						
36			Delivery Charge per GJ	\$1.489	\$0.511	\$2.000
37			Feb to Mar 2008 Delivery Rate Rebate per GJ	(\$0.050)	\$0.050	\$0.000
38			Revenue Stabilization Adjustment Amount per GJ	\$0.116	\$0.120	\$0.236
39			Gas Cost Recovery Charge per GJ	\$8.078	(\$0.438)	\$7.640
40			<b>Next 28 Gigajoules in any month</b>	<b>\$9.633</b>	<b>\$0.243</b>	<b>\$9.876</b>
41						
42			Delivery Charge per GJ	\$1.446	\$0.496	\$1.942
43			Feb to Mar 2008 Delivery Rate Rebate per GJ	(\$0.050)	\$0.050	\$0.000
44			Revenue Stabilization Adjustment Amount per GJ	\$0.116	\$0.120	\$0.236
45			Gas Cost Recovery Charge per GJ	\$8.078	(\$0.438)	\$7.640
46			<b>Excess of 30 Gigajoules in any month</b>	<b>\$9.590</b>	<b>\$0.228</b>	<b>\$9.818</b>

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR  
 RATES 2.1, 2.2 & 2.3 GENERAL SERVICE  
 EFFECTIVE JANUARY 1, 2009  
 BCUC ORDER No. G-172-08 (Delivery Related) & G-\_\_\_\_-\_\_ (Gas Cost Recovery)

Line No.	Schedule	Tariff Page	Particulars	October 1, 2008 Existing Rates	Approved Delivery / Proposed Gas Cost Changes	Approved / Proposed January 1, 2009 Rates
	(1)	(2)	(3)	(4)	(5)	(6)
1	Rate 2.1	No. 2	Delivery Charge per Month	\$16.27	\$6.50	\$22.77
2			Feb to Mar 2008 Delivery Rate Rebate per Month	(\$0.13)	\$0.13	\$0.00
3			Revenue Stabilization Adjustment Amount per Month	\$0.23	\$0.24	\$0.47
4			Gas Cost Recovery Charge per Month	\$16.16	(\$0.88)	\$15.28
5			<b>Minimum Monthly Charge (includes first 2 gigajoules)</b>	<b>\$32.53</b>	<b>\$5.99</b>	<b>\$38.52</b>
6						
7			Delivery Charge per GJ	\$1.664	\$0.568	\$2.232
8			Feb to Mar 2008 Delivery Rate Rebate per GJ	(\$0.066)	\$0.066	\$0.000
9			Revenue Stabilization Adjustment Amount per GJ	\$0.116	\$0.120	\$0.236
10			Gas Cost Recovery Charge per GJ	\$8.078	(\$0.438)	\$7.640
11			<b>Next 298 Gigajoules in any month</b>	<b>\$9.792</b>	<b>\$0.316</b>	<b>\$10.108</b>
12						
13			Delivery Charge per GJ	\$1.612	\$0.549	\$2.161
14			Feb to Mar 2008 Delivery Rate Rebate per GJ	(\$0.066)	\$0.066	\$0.000
15			Revenue Stabilization Adjustment Amount per GJ	\$0.116	\$0.120	\$0.236
16			Gas Cost Recovery Charge per GJ	\$8.078	(\$0.438)	\$7.640
17			<b>Excess of 300 Gigajoules in any month</b>	<b>\$9.740</b>	<b>\$0.297</b>	<b>\$10.037</b>
18						
19	Rate 2.2	No. 2	Delivery Charge per Month	\$16.27	\$6.50	\$22.77
20			Feb to Mar 2008 Delivery Rate Rebate per Month	(\$0.13)	\$0.13	\$0.00
21			Revenue Stabilization Adjustment Amount per Month	\$0.23	\$0.24	\$0.47
22			Gas Cost Recovery Charge per Month	\$16.16	(\$0.88)	\$15.28
23			<b>Minimum Monthly Charge (includes first 2 gigajoules)</b>	<b>\$32.53</b>	<b>\$5.99</b>	<b>\$38.52</b>
24						
25			Delivery Charge per GJ	\$1.664	\$0.568	\$2.232
26			Feb to Mar 2008 Delivery Rate Rebate per GJ	(\$0.066)	\$0.066	\$0.000
27			Revenue Stabilization Adjustment Amount per GJ	\$0.116	\$0.120	\$0.236
28			Gas Cost Recovery Charge per GJ	\$8.078	(\$0.438)	\$7.640
29			<b>Next 298 Gigajoules in any month</b>	<b>\$9.792</b>	<b>\$0.316</b>	<b>\$10.108</b>
30						
31			Delivery Charge per GJ	\$1.612	\$0.549	\$2.161
32			Feb to Mar 2008 Delivery Rate Rebate per GJ	(\$0.066)	\$0.066	\$0.000
33			Revenue Stabilization Adjustment Amount per GJ	0.116	\$0.120	\$0.236
34			Gas Cost Recovery Charge per GJ	8.078	(\$0.438)	7.640
35			<b>Excess of 300 Gigajoules in any month</b>	<b>\$9.740</b>	<b>\$0.297</b>	<b>\$10.037</b>
36						
37	Rate 2.3	No. 2.1	Delivery Charge per Month	\$16.54	\$5.88	\$22.42
38			Gas Cost Recovery Charge per Month	\$16.16	(\$0.88)	\$15.28
39			<b>Minimum Monthly Charge (includes first 2 gigajoules)</b>	<b>\$32.70</b>	<b>\$5.00</b>	<b>\$37.70</b>
40						
41			Delivery Charge per GJ	\$2.033	\$0.722	\$2.755
42			Gas Cost Recovery Charge per GJ	\$8.078	(\$0.438)	\$7.640
43			<b>Next 298 Gigajoules in any month</b>	<b>\$10.111</b>	<b>\$0.284</b>	<b>\$10.395</b>
44						
45			Delivery Charge per GJ	\$1.981	\$0.704	\$2.685
46			Gas Cost Recovery Charge per GJ	\$8.078	(\$0.438)	\$7.640
47			<b>Excess of 300 Gigajoules in any month</b>	<b>\$10.059</b>	<b>\$0.266</b>	<b>\$10.325</b>

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR  
 RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE  
 EFFECTIVE JANUARY 1, 2009  
 BCUC ORDER No. G-172-08 (Delivery Related) & G-\_\_\_\_-\_\_ (Gas Cost Recovery)

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	October 1, 2008 Existing Rates (4)	Approved Delivery / Proposed Gas Cost Changes (5)	Approved / Proposed January 1, 2009 Rates (6)
1	Rate 3.1	No. 3	Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$1.407	\$0.912	\$2.319
4			Next 260 Gigajoules in any month	\$1.304	\$0.841	\$2.145
5			Excess over 280 Gigajoules in any month	\$1.063	\$0.673	\$1.736
6						
7			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.116	\$0.120	\$0.236
8			Gas Cost Recovery Charge per Gigajoule	\$8.078	(\$0.438)	\$7.640
9						
10			Minimum Monthly Delivery Charge	\$1,076.00	\$382.00	\$1,458.00
11						
12						
13	Rate 3.2	No. 3	Delivery Charge			
14						
15			First 20 Gigajoules in any month	\$1.407	\$0.912	\$2.319
16			Next 260 Gigajoules in any month	\$1.304	\$0.841	\$2.145
17			Excess over 280 Gigajoules in any month	\$1.063	\$0.673	\$1.736
18						
19			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.116	\$0.120	\$0.236
20			Gas Cost Recovery Charge per Gigajoule	\$8.078	(\$0.438)	\$7.640
21						
22			Minimum Monthly Delivery Charge	\$1,076.00	\$382.00	\$1,458.00
23						
24						
25	Rate 3.3	No. 3.1	Delivery Charge			
26						
27			First 20 Gigajoules in any month	\$1.407	\$0.912	\$2.319
28			Next 260 Gigajoules in any month	\$1.304	\$0.841	\$2.145
29			Excess over 280 Gigajoules in any month	\$1.063	\$0.673	\$1.736
30						
31			Rider 5 - Revenue Stabilization Adjustment Charge per GJ	\$0.116	\$0.120	\$0.236
32			Gas Cost Recovery Charge per Gigajoule	\$8.078	(\$0.438)	\$7.640
33						
34			Minimum Monthly Delivery Charge	\$1,076.00	\$382.00	\$1,458.00

**TERASEN GAS INC. - FORT NELSON SERVICE AREA**  
 IMPACT ON CUSTOMERS BILLS OF JANUARY 1, 2009 RATE CHANGES  
 BCUC ORDER No. G-172-08 (Delivery Related) & G-\_\_\_\_ (Gas Cost Recovery)

Tab 4  
 PAGE 1  
 RATE 1 - DOMESTIC SERVICE

**RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B**

Line No.	Existing October 1, 2008 Rates			Approved / Proposed January 1, 2009 Rates			Annual Increase/(Decrease)				
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill		
1	<b>Rate 1 Domestic Service Option B</b>										
2											
3	<u>Monthly Charge</u>										
4	12 months x	\$5.33	\$63.96	12 months x	\$7.73	\$92.76	\$2.40	\$28.80	2.09%		
5	12 months x	(0.10 )	(1.20 )	12 months x	0.00	0.00	0.10	1.20	0.09%		
6	12 months x	0.23	2.76	12 months x	0.47	5.64	0.24	2.88	0.21%		
7	12 months x	16.16	193.92	12 months x	15.28	183.36	(0.88 )	(10.56 )	-0.77%		
8	Minimum Monthly Charge (includes the first 2 gigajoules)		\$21.62	\$259.44			\$23.48	\$281.76	\$1.86	\$22.32	1.62%
9											
10	<u>Next 28 Gigajoules in any month</u>										
11	116 GJ x	\$1.489	\$172.7240	116 GJ x	\$2.000	\$232.0000	\$0.511	\$59.2760	4.31%		
12	116 GJ x	(0.050 )	(5.8000)	116 GJ x	0.000	0.00	0.050	5.8000	0.42%		
13	116 GJ x	0.116	13.4560	116 GJ x	0.236	27.3760	0.120	13.9200	1.01%		
14	116 GJ x	8.078	937.0480	116 GJ x	7.640	886.2400	(0.438 )	(50.8080)	-3.69%		
15	Total Charges per GJ		\$9.633	\$1,117.43			\$9.876	\$1,145.62	\$0.243	\$28.19	2.05%
16											
17	<u>Excess of 30 Gigajoules in any month</u>										
18	0 GJ x	\$1.446	\$0.0000	0 GJ x	\$1.942	\$0.0000	\$0.496	\$0.0000	0.00%		
19	0 GJ x	(0.050 )	0.0000	0 GJ x	0.000	0.0000	0.050	0.0000	0.00%		
20	0 GJ x	0.116	0.0000	0 GJ x	0.236	0.0000	0.120	0.0000	0.00%		
21	0 GJ x	8.078	0.0000	0 GJ x	7.640	0.0000	(0.438 )	0.0000	0.00%		
22	Total Charges per GJ		\$9.590	\$0.00			\$9.818	\$0.00	\$0.228	\$0.00	0.00%
23											
24	Total		140	GJ	\$1,376.87	140	GJ	\$1,427.38	\$50.51	3.67%	
25											
26	<u>Summary of Annual Delivery and Commodity Charges</u>										
27	Delivery Charge (including RSAM)				\$245.9000			\$357.7760	\$111.8760	8.13%	
28	Commodity Charge				1,130.9680			1,069.6000	(61.3680)	-4.46%	
29	Total				\$1,376.87			\$1,427.38	\$50.51	3.67%	

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



**TERASEN GAS INC. - FORT NELSON SERVICE AREA**  
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Tab 4  
 PAGE 2  
 RATE 2.1 - GENERAL SERVICE

**RATE 2.1 - GENERAL (COMMERCIAL) SERVICE**

Line No.	Existing October 1, 2008 Rates						Approved / Proposed January 1, 2009 Rates						
	Volume		Rate	Annual \$		Volume		Rate	Annual \$		Annual Increase/(Decrease)		
											% of Previous Annual Bill		
1	<b>Rate 2.1 General Service</b>												
2													
3	<u>Monthly Charge</u>												
4	12 months x		\$16.27	=	\$195.24	12 months x	\$22.77	=	\$273.24	\$6.50	\$78.00	1.67%	
5	12 months x		(0.13 )	=	(1.56 )	12 months x	0.00	=	0.00	0.13	1.56	0.03%	
6	12 months x		0.23	=	2.76	12 months x	0.47	=	5.64	0.24	2.88	0.06%	
7	12 months x		16.16	=	193.92	12 months x	15.28	=	183.36	(0.88 )	(10.56 )	-0.23%	
8			\$32.53		\$390.36			\$38.52		\$462.24	\$5.99	\$71.88	1.54%
9													
10	<u>Next 298 Gigajoules in any month</u>												
11	436 GJ x		\$1.664	=	\$725.5040	436 GJ x	\$2.232	=	\$973.1520	\$0.568	\$247.6480	5.31%	
12	436 GJ x		(0.066 )	=	(28.7760)	436 GJ x	0.000	=	0.0000	0.066	28.7760	0.62%	
13	436 GJ x		0.116	=	50.5760	436 GJ x	0.236	=	102.8960	0.120	52.3200	1.12%	
14	436 GJ x		8.078	=	3,522.0080	436 GJ x	7.640	=	3,331.0400	(0.438 )	(190.9680)	-4.10%	
15			\$9.792		\$4,269.31			\$10.108		\$4,407.09	\$0.316	\$137.78	2.96%
16													
17	<u>Excess of 300 Gigajoules in any month</u>												
18	0 GJ x		\$1.612	=	\$0.0000	0 GJ x	\$2.161	=	\$0.0000	\$0.549	\$0.0000	0.00%	
19	0 GJ x		(0.066 )	=	0.0000	0 GJ x	0.000	=	0.0000	0.066	0.0000	0.00%	
20	0 GJ x		0.116	=	0.0000	0 GJ x	0.236	=	0.0000	0.120	0.0000	0.00%	
21	0 GJ x		8.078	=	0.0000	0 GJ x	7.640	=	0.0000	(0.438 )	0.0000	0.00%	
22			\$9.740		\$0.00			\$10.037		\$0.00	\$0.297	\$0.00	0.00%
23													
24	Total	460	GJ		\$4,659.67	460	GJ		\$4,869.33		\$209.66	4.50%	
25													
26	<u>Summary of Annual Delivery and Commodity Charges</u>												
27					\$943.7440					\$1,354.9280	\$411.1840	8.82%	
28					3,715.9280					3,514.4000	(201.5280)	-4.32%	
29					\$4,659.67					\$4,869.33	\$209.66	4.50%	

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**TERASEN GAS INC. - FORT NELSON SERVICE AREA**  
**IMPACT ON CUSTOMERS BILLS OF JANUARY 1, 2009 RATE CHANGES**  
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**RATE 2.2 - GENERAL (COMMERCIAL) SERVICE**

Line No.	Existing October 1, 2008 Rates			Approved / Proposed January 1, 2009 Rates			Annual Increase/(Decrease)		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	<b>Rate 2.2 General Service</b>								
2									
3	<u>Monthly Charge</u>								
4	12 months x	\$16.27 =	\$195.24	12 months x	\$22.77 =	\$273.24	\$6.50	\$78.00	0.26%
5	12 months x	(0.13 ) =	(1.56 )	12 months x	0.00 =	0.00	0.13	1.56	0.01%
6	12 months x	0.23 =	2.76	12 months x	0.47 =	5.64	0.24	2.88	0.01%
7	12 months x	16.16 =	193.92	12 months x	15.28 =	183.36	(0.88 )	(10.56 )	-0.03%
8	<u>\$32.53</u>			<u>\$390.36</u>			<u>\$5.99</u>	<u>\$71.88</u>	<u>0.24%</u>
9									
10	<u>Next 298 Gigajoules in any month</u>								
11	3,076 GJ x	\$1.664 =	\$5,118.4640	3,076 GJ x	\$2.232 =	\$6,865.6320	\$0.568	\$1,747.1680	5.73%
12	3,076 GJ x	(0.066 ) =	(203.0160)	3,076 GJ x	0.000 =	0.0000	0.066	203.0160	0.67%
13	3,076 GJ x	0.116 =	356.8160	3,076 GJ x	0.236 =	725.9360	0.120	369.1200	1.21%
14	3,076 GJ x	8.078 =	24,847.9280	3,076 GJ x	7.640 =	23,500.6400	(0.438 )	(1,347.2880)	-4.42%
15	<u>\$9.792</u>			<u>\$30,120.19</u>			<u>\$0.316</u>	<u>\$972.02</u>	<u>3.19%</u>
16									
17	<u>Excess of 300 Gigajoules in any month</u>								
18	0 GJ x	\$1.612 =	\$0.0000	0 GJ x	\$2.161 =	\$0.0000	\$0.549	\$0.0000	0.00%
19	0 GJ x	(0.066 ) =	0.0000	0 GJ x	0.000 =	0.0000	0.066	0.0000	0.00%
20	0 GJ x	0.116 =	0.0000	0 GJ x	0.236 =	0.0000	0.120	0.0000	0.00%
21	0 GJ x	8.078 =	0.0000	0 GJ x	7.640 =	0.0000	(0.438 )	0.0000	0.00%
22	<u>\$9.740</u>			<u>\$0.00</u>			<u>\$0.297</u>	<u>\$0.00</u>	<u>0.00%</u>
23									
24	<u>3,100</u>	GJ	<u>\$30,510.55</u>	<u>3,100</u>	GJ	<u>\$31,554.45</u>	<u>\$1,043.90</u>		<u>3.42%</u>
25									
26	<u>Summary of Annual Delivery and Commodity Charges</u>								
27									
28									
29									

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding