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December 3, 2008

Regulatory Affairs Correspondence  
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British Columbia Utilities Commission  
Sixth Floor  
900 Howe Street  
Vancouver, B.C. V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**RE: Terasen Gas Inc. ("Terasen Gas")  
2008–2009 Extension of the 2004–2007 Multi-Year Performance Based Rate Plan  
2008 Annual Review of 2009 Revenue Requirements and Rates**

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The British Columbia Utilities Commission ("BCUC" or the "Commission") in its Order No. G-142-08, dated September 25, 2008, set out the Regulatory Timetable to review and approve the Terasen Gas revenue requirements and rate proposals for 2009. The Regulatory Timetable included a Joint Workshop, with Terasen Gas (Vancouver Island) Inc., which included the 2008 Terasen Gas Annual Review, which was required under the Company's 2004-2007 PBR Settlement Agreement (the "Settlement Agreement"). The Settlement Agreement was approved by the Commission in Order No. G-51-03 dated July 29, 2003 and an extension of that Settlement Agreement for 2008-2009 was approved by Order No. G-33-07 (the "Extended Settlement Agreement"). In accordance with the Regulatory Timetable, Terasen Gas submitted its Annual Review Advance Materials (the "Advance Materials") to the Commission and Interested Parties on Wednesday, October 8, 2008.

Terasen Gas received Information Requests from the Commission and from the British Columbia Old Age Pensioners Organization *et al* ("BCOAPO"). On November 3, 2008, the Company submitted a revision to its Application (the "Amended Application") to reflect changing economic circumstances related to its industrial forecast and customer addition assumptions, in addition to responding to the Information Requests in accordance with the Regulatory Timetable.

Terasen Gas held its 2008 Annual Review Workshop (the "Workshop") on November 7, 2008, at 1125 Howe Street in Vancouver, jointly with Terasen Gas (Vancouver Island) Inc. for its Settlement Update. In attendance were representatives from several stakeholder groups and Commission staff. During the Workshop Terasen Gas committed to a number of undertakings in response to certain issues that were raised by participants during the Workshop.

The Company provided its filing addressing the undertakings on Wednesday, November 19, 2008 ("Exhibit B-7"), which included a list of Workshop participants. In Exhibit B-7, the Company set out that it would revise its 2009 revenue requirements forecast as part of its Reply Comments submission on December 3, 2008, to take into account the 2009 allowed

Return on Equity (“ROE”) as approved by the Commission. This filing (the “Updated Application”) reflects that change, which was approved by Commission in its Letter No. L-55-08, dated November 20, 2008. No other changes have been made to the Amended Application submitted November 3, 2008.

In accordance with the Regulatory Timetable, BCOAPO submitted comments on November 26, 2008. This filing represents Terasen Gas’ Reply Comments as well as its Updated Application for rates in 2009.

This submission is structured such that it begins with the Terasen Gas Reply Comments, followed by the Company’s detailed Updated Application for rates for 2009. The supporting materials are organized as follows:

- Tab 1 Updated Summary of 2009 Revenue Requirement
- Tab 2 Updated Summary of delivery-related rate changes including 2009 revenue requirement increase, 2009 RSAM rider changes, and 2009 ESM rider changes.
- Tab 3 Updated Rate impact tables for all applicable rate classes of the delivery-related rate changes included in Tab 2

### **Terasen Gas Reply Comments**

As noted above, the Company is aware of just one submission from Intervenors. BCOAPO in its submission, states that the *“BCOAPO’s main concern is not with any specific aspect of the current filing but rather based on the fact that this Settlement Agreement has been in place for an extended time and TGI has already realized its initial productivity gains.”*. BCOAPO also stated *“...it remains BCOAPO’s position that the Settlement Agreement currently in operation should not be extended beyond December 31, 2009...”*. BCOAPO also went on to address a number of items related to the Settlement Agreement and the Extended Settlement Agreement in support of its position. Although the Company is of the view that it is not appropriate to argue herein the merits of a further extension of the current Extended Settlement Agreement, there are a number of assertions that BCOAPO has made that need to be addressed.

BCOAPO in its comments described generally how the allowed O&M expenses that are included in the revenue requirements for the period of the Settlement Agreement and the Extended Settlement Agreement have been determined formulaically and have been relatively flat. BCOAPO quoted a statement that the Company made in its Advance materials (Exhibit B-2, Section A-1, pages 2-3). BCOAPO then stated that it was, *“Terasen’s assertion that O&M costs are being under-collected using the escalation allowed for the current PBR scheme...”*. With respect to the O&M expenses included in revenue requirements for the purposes of setting rates during the period in which the Settlement Agreement and the Extended Settlement Agreement have been in effect, at no time has the Company stated that the O&M expenses have been “under-collected”. The O&M expenses that have been included in revenue requirements for the purposes of setting rates during the period of the Settlement Agreement and the Extended Settlement Agreement, have been calculated in accordance with the terms set out in those agreements and, therefore, have not been either “under-collected” or “over-collected”.

BCOAPO described that the capital expenditures that are included in rate base for the purpose of setting rates are determined formulaically and discussed how actual capital expenditures have been less than the formulaic determined amounts. BCOAPO stated, *“Put simply, the rate base used for setting rates is significantly overstated.”* This statement is absolutely false. The Company submits that the rate base used for the setting of rates for the period in which the Settlement Agreement and the Extended Settlement Agreement have been in place, have been calculated in accordance with the terms set out in those agreements and, therefore, have not been either “overstated” or “understated”.

BCOAPO described how differences between allowed O&M (formulaically driven) and actual O&M as well as differences between allowed capital (formulaically driven) and actual capital have resulted in *“excess earnings”* which are shared between customers and shareholders on a 50:50 basis. BCOAPO also stated that *“... the main driver of TGI’s consistent over-earning of ROE is the impact of the disconnect that has occurred since 2003 between actual capital expenditures and their formulaically derived values.”* In response, the Company reiterates, that the intention of the Settlement Agreement and the Extended Settlement Agreement was to incent the Company to control its spending on O&M and capital items while maintaining service quality, safety and reliability levels. The Settlement Agreement and the Extended Settlement Agreement set out an incentive mechanism such that O&M and capital savings were to be shared between customers and shareholders on a 50:50 basis, realized through the Earnings Sharing Mechanism. During the period the Company has done a very good job in controlling its spending on O&M and capital cost items and accordingly has realized some incentive earnings, which have been shared with customers. This has been done without compromising service quality, safety and reliability levels. To put it simply, the Company has upheld its end of the bargain since the Settlement Agreement came into effect. The Company submits that simply because it has upheld its end of the bargain since the Settlement Agreement came into effect, and has realized earnings through the incentive mechanisms, it does not imply that the Company has realized “excess earnings” nor does it imply there has been a “disconnect” between the actual and formulaic driven capital expenditures. The Company further asserts that the mechanics and results of the Settlement Agreement have been fair and reasonable, with no evidence to indicate otherwise and that rates have been calculated in accordance with the terms and conditions of the Settlement Agreement and the Extended Settlement Agreement in a fair and consistent manner.

Finally, it is the Company’s intention to submit a Revenue Requirements Application for the 2010 test year in the second quarter of 2009. The Company expects to address a number of items with that application, including O&M expense, capital expenditures, rate base, cost of capital, customer and demand forecasts, as well as shared services.

In conclusion, TGI notes that BCOAPO makes no comments regarding the Company’s proposals included in its Application.

## **Detailed Updated Application**

The Company has not altered its request for Commission approval from the November 3, 2008 Amended Application; the only exception being the change in the revenue requirement increase as a result of the change in the ROE as approved by the Commission in its Letter No. L-55-08.

A summary of the Company's request for approval is as follows:

### 1. 2009 Revenue Requirement Increase

The revised 2009 revenue requirement calculations determined according to the provisions of the Extended Settlement result in a revenue requirement increase of \$35.12 million, before consideration of the customer portion of the Earnings Sharing Mechanism.

This revenue requirement corresponds to an overall 7.30% increase in gross margin or a 2.10% increase in revenue. After excluding bypass and special rate revenues, the increase in delivery rates for customers subject to the general revenue requirement is a 1.95% increase in revenue. A table summarizing the factors contributing to the revenue requirement increase can be found in Tab 1, Page 4.

The materials included in Tab 1 reflect the 2009 ROE of 8.47% as confirmed by Commission Letter No. L-55-08, dated November 20, 2008, and common equity component of 35.01% in the calculation of the 2009 revenue requirement.

Terasen Gas requests Commission approval to increase, effective January 1, 2009, the applicable charges in its rate schedules by 7.30% to eliminate the anticipated revenue deficiency.

### 2. Rate Stabilization Adjustment Mechanism ("RSAM") Rider Change

Terasen Gas requests Commission approval to decrease the RSAM rider by \$0.094/GJ from the currently approved level of \$0.095/GJ to \$0.001/GJ effective January 1, 2009, as per the Advance Materials.

### 3. Earnings Sharing Mechanism ("ESM") Rider Change

Terasen Gas proposes to distribute \$14.4 million to customers, representing the projected 2008 earnings surplus sharing plus a true up of prior year's earnings sharing, in 2009 via a rider as detailed in the Advance Materials.

Terasen Gas requests Commission approval to set an ESM rider for customers served under Rate Schedules 1, 1S, 2, 2U, 3, 3U, 4, 5, 6, 7, 22, 22A, 22B, 23, 25, and 27 effective January 1, 2009. The ESM rider ranges from (\$0.132)/GJ for customers served under Rate Schedule 1 to (\$0.007)/GJ for those served under Rate Schedule 22B.

4. New Deferral Accounts and Treatment of Existing Deferral Accounts

Terasen Gas requests Commission approval of the Deferral account additions and treatment as included in the Advance Materials in Section A3. This includes the creation of a deferral account to recover the critical security costs associated with the 2010 Olympic and Paralympic Winter Games, a deferral account to recover the incremental costs associated with International Financial Reporting Standards implementation and a change to the amortization of the Large Corporations Tax deferral account.

Terasen Gas also notes that Tabs 2 and 3 of this Updated Application include rate continuity schedules and rate impact tables for all Rate Classes.

The Company believes that its Application and 2009 rate proposals are consistent with the Extended Settlement.

All of which is respectfully submitted.

If you have any questions related to this submission please contact the undersigned.

Yours very truly,

**TERASEN GAS INC.**

***Original signed:***

Tom A. Loski

Attachment

cc (e-mail only): TGI 2008 Annual Review Participants

**TAB 1**

**2008 ANNUAL REVIEW – DECEMBER 3, 2008 FINAL COMMENTS**  
**2008-2009 EXTENSION OF THE 2004 – 2007 MULTI-YEAR PERFORMANCE BASED RATE PLAN**


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 Section A  
 Tab 1  
 Page 4

**Summary of 2009 Revenue Requirement Increase**

	<u>(\$ Millions)</u>	
<u>Volumes/Revenue Related</u>		
Change in Gross Margin due to Customer Growth	\$ (4.3)	
Change in Use Rate	26.9	
All Others	<u>2.1</u>	\$ 24.7
<u>O &amp; M Related</u>		
Higher O&M per Formula	\$ 2.8	
Change in Pension and Insurance Forecast	1.1	
Others	<u>(0.6)</u>	3.3
<u>Other Items</u>		
Higher Property Taxes	3.0	
Lower Vehicle Lease Expense	(0.2)	
Higher Depreciation and Amortization	5.6	
Lower Other Revenues	0.3	
Lower Income Tax Rates	(1.4)	
Lower Income Tax Deductions	1.5	
Lower Interest Expense from lower rates	(0.8)	
Higher Rate Base to support customer growth	1.2	
Rounding Difference	<u>(0.2)</u>	<u>9.0</u>
Total Revenue Increase (Section A, Tab 1, Page 5, Column 6, Line 15)		\$ 37.0
Earnings Sharing		(14.4)
<b>Net Revenue Increase after Earnings Sharing - Annual Review (November 3, 2008)</b>		<b><u><u>\$ 22.6</u></u></b>
Impact on Revenue Increase due to Final TGI ROE Decision of 8.47%		<u>(1.9)</u>
<b>Net Revenue Increase after Earnings Sharing - Annual Review (December 3, 2008)</b>		<b><u><u>\$ 20.7</u></u></b>

TERASEN GAS INC.



2008 ANNUAL REVIEW – DECEMBER 3, 2008 FINAL COMMENTS  
2008-2009 EXTENSION OF THE 2004 – 2007 MULTI-YEAR PERFORMANCE BASED RATE PLAN

TERASEN GAS INC.

December 3, 2008 Amended Annual Review Filing

Section A

SUMMARY OF RATE CHANGE REQUIRED  
FOR THE YEAR ENDING DECEMBER 31, 2009  
(\$000s)

Tab 1

Page 5

Line No.	Particulars	2009				Total	Change
		2009 Advance Materials	Core	Non-Core	Bypass and Special Rates		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	RATE CHANGE REQUIRED						
2							
3	Gas Sales and Transportation Revenue,						
4	At Prior Year's Rates	\$1,661,161	\$1,585,391	\$56,862	\$12,045	\$1,654,298	(\$6,863)
5							
6	Add - Other Revenue Related to SCP Third Party						
7	Revenue / Terasen Gas (Vancouver Island)	14,526	-	-	14,526	14,526	-
8							
9	Total Revenue	1,675,687	1,585,391	56,862	26,571	1,668,824	(6,863)
10							
11	Less - Cost of Gas	(1,192,364)	(1,185,526)	(1,681)	(792)	(1,187,999)	4,365
12							
13	Gross Margin	\$483,323	\$399,865	\$55,181	\$25,779	\$480,825	(\$2,498)
14							
15	Revenue Deficiency (Surplus)	\$36,336	\$30,861	\$4,259	\$0	\$35,120	
16							
17	Revenue Deficiency (Surplus) as a % of Gross Margin	7.52%	7.72%	7.72%	0.00%	7.30%	
18							
19	Revenue Deficiency (Surplus) as a % of Total Revenue	2.17%	1.95%	7.49%	0.00%	2.10%	



**TERASEN GAS INC.**



**2008 ANNUAL REVIEW – DECEMBER 3, 2008 FINAL COMMENTS  
2008-2009 EXTENSION OF THE 2004 – 2007 MULTI-YEAR PERFORMANCE BASED RATE PLAN**

TERASEN GAS INC.  
UTILITY RATE BASE  
FOR THE YEAR ENDING DECEMBER 31, 2009  
(\$000s)

December 3, 2008 Amended Annual Review Filing

Section A  
Tab 1  
Page 6

Line No.	Particulars (1)	2009 Advance Materials (2)	2009		Change (6)	Reference (7)	
			Existing Rates (3)	Adjustments (4)			Revised Rates (5)
1	Plant in Service, Beginning	\$3,337,484	\$3,337,484	\$0	\$3,337,484	\$0	- Tab A-3, Page 7.1
2	CPCNs	12,855	12,855	-	12,855	-	- Tab A-3, Page 7.1
3							
4	Additions	122,094	118,457	-	118,457	(3,637)	- Tab A-3, Page 7.1
5	Disposals	<u>(28,635)</u>	<u>(28,136)</u>	-	<u>(28,136)</u>	<u>499</u>	- Tab A-3, Page 7.1
6							
7	Plant in Service, Ending	3,443,798	3,440,660	-	3,440,660	(3,138)	
8							
9	Add - Intangible Plant	<u>1,614</u>	<u>1,614</u>	-	<u>1,614</u>	-	
10							
11		3,445,412	3,442,274	-	3,442,274	(3,138)	
12							
13	Contributions In Aid of Construction	(147,014)	(146,828)	-	(146,828)	186	- Tab A-3, Page 8
14							
15	Less - Accumulated Depreciation	<u>(823,842)</u>	<u>(824,331)</u>	-	<u>(824,331)</u>	<u>(489)</u>	- Tab A-3, Page 16
16							
17							
18	Net Plant in Service, Ending	<u>\$2,474,556</u>	<u>\$2,471,115</u>	<u>\$0</u>	<u>\$2,471,115</u>	<u>(\$3,441)</u>	
19							
20							
21	Net Plant in Service, Beginning	<u>\$2,441,117</u>	<u>\$2,441,117</u>	<u>\$0</u>	<u>\$2,441,117</u>	<u>\$0</u>	- Tab A-3, Page 9
22							
23							
24	Net Plant in Service, Mid-Year	\$2,457,837	\$2,456,116	\$0	\$2,456,116	(\$1,721)	
25	Adjustment to 13-Month Average	-	-	-	-	-	
26	Construction Advances	(670)	(670)	-	(670)	-	
27	Work in Progress, No AFUDC	15,773	15,773	-	15,773	-	
28	Unamortized Deferred Charges	(32,644)	(32,644)	-	(32,644)	(0)	- Tab A-3, Page 14.1
29	Cash Working Capital	(33,827)	(33,983)	263	(33,720)	107	- Tab A-3, Page 15
30	Other Working Capital	138,868	138,868	-	138,868	-	- Tab A-3, Page 15
31	Deferred Income Tax, Mid-Year	(552)	(552)	-	(552)	-	
32	LIFO Benefit	<u>(1,814)</u>	<u>(1,814)</u>	-	<u>(1,814)</u>	-	
33	Utility Rate Base	<u>\$2,542,971</u>	<u>\$2,541,094</u>	<u>\$263</u>	<u>\$2,541,357</u>	<u>(\$1,614)</u>	

TERASEN GAS INC.



**2008 ANNUAL REVIEW – DECEMBER 3, 2008 FINAL COMMENTS**  
**2008-2009 EXTENSION OF THE 2004 – 2007 MULTI-YEAR PERFORMANCE BASED RATE PLAN**

TERASEN GAS INC.

December 3, 2008 Amended Annual Review Filing

Section A

Tab 1

Page 7

UTILITY INCOME AND EARNED RETURN  
 FOR THE YEAR ENDING DECEMBER 31, 2009  
 (\$000s)

Line No.	Particulars (1)	2009 Advance Materials (2)	2009 ----Revised Rates----		Change (6)	Reference (7)
			Existing Rates (3)	Revised Revenue (4)		
1	ENERGY VOLUMES (TJ)					
2	Sales	108,968	108,575	-	108,575	(393) - Tab A-Tab 4, Page 11
3	Transportation	90,717	85,478	-	85,478	(5,239) - Tab A-Tab 4, Page 11
4		<u>199,685</u>	<u>194,053</u>	<u>-</u>	<u>194,053</u>	<u>(5,632)</u>
5						
6	Average Rate per GJ					
7	Sales	\$14.885	\$14.603	\$0.000	\$14.887	\$0.002
8	Transportation	\$0.832	\$0.804	\$0.000	\$0.854	\$0.022
9	Average	\$8.501	\$8.525	\$0.000	\$8.706	\$0.205
10						
11	UTILITY REVENUE					
12	Sales - Existing Rates	\$1,590,210	\$1,585,550	\$0	\$1,585,550	(\$4,660) - Tab A-Tab 4, Page 12
13	- Increase / (Decrease)	31,789	-	30,860	30,860	(929) - Tab A-Tab 4, Page 14
14						
15	Transportation - Existing Rates	70,951	68,748	-	68,748	(2,203) - Tab A-Tab 4, Page 12
16	- Increase / (Decrease)	4,547		4,260	4,260	(287) - Tab A-Tab 4, Page 14
17	<b>Total</b>	<u>1,697,497</u>	<u>1,654,298</u>	<u>35,120</u>	<u>1,689,418</u>	<u>(8,079)</u>
18						
19	Cost of Gas Sold (Including Gas Lost)	1,192,364	1,187,999	-	1,187,999	(4,365) - Tab A-Tab 4, Page 13.1
20						
21	<b>Gross Margin</b>	<u>505,133</u>	<u>466,299</u>	<u>35,120</u>	<u>501,419</u>	<u>(3,714)</u>
22						
23	Operation and Maintenance	173,151	173,138	-	173,138	(13) - Tab A-5, Page 2
24	Vehicle Lease	1,804	1,804	-	1,804	-
25	Property and Sundry Taxes	49,363	47,593	-	47,593	(1,770) - Tab A-Tab 6, Page 4
26	Depreciation and Amortization	89,695	89,685	-	89,685	(10) - Tab A-Tab 6, Page 7
27	Other Operating Revenue	(23,599)	(23,444)	-	(23,444)	155 - Tab A-Tab 4, Page 15
28		<u>290,414</u>	<u>288,776</u>	<u>-</u>	<u>288,776</u>	<u>(1,638)</u>
29	Utility Income Before Income Taxes	214,719	177,523	35,120	212,643	(2,076)
30						
31	Income Taxes	26,946	15,798	10,533	26,331	(615) - Tab A-Tab 6, Page 5
32						
33	<b>EARNED RETURN</b>	<u>\$187,773</u>	<u>\$161,725</u>	<u>\$24,587</u>	<u>\$186,312</u>	<u>(\$1,461)</u>
34						
35	<b>UTILITY RATE BASE</b>	<u>\$2,542,971</u>	<u>\$2,541,094</u>	<u>\$263</u>	<u>\$2,541,357</u>	<u>(\$1,614)</u> - Tab A-1, Page 6
36						
37	<b>RATE OF RETURN ON UTILITY RATE BASE</b>	<u>7.384%</u>	<u>6.360%</u>		<u>7.331%</u>	<u>-0.053%</u>

**TERASEN GAS INC.**



**2008 ANNUAL REVIEW – DECEMBER 3, 2008 FINAL COMMENTS  
2008-2009 EXTENSION OF THE 2004 – 2007 MULTI-YEAR PERFORMANCE BASED RATE PLAN**

TERASEN GAS INC.  
INCOME TAXES / REVENUE DEFICIENCY  
FOR THE YEAR ENDING DECEMBER 31, 2009  
(\$000s)

December 3, 2008 Amended Annual Review Filing

Section A  
Tab 1  
Page 8

Line No.	Particulars (1)	2009 Advance Materials (2)	2009 ----Revised Rates-----			Change (6)	Reference (7)
			Existing Rates (3)	Revised Revenue (4)	Total (5)		
1	CALCULATION OF INCOME TAXES						
2	Earned Return	\$187,773	\$161,725	\$24,587	\$186,312	(\$1,461)	- Tab A-1, Page 7
3	Deduct - Interest on Debt	(111,030)	(110,945)	(7)	(110,952)	78	- Tab A-1, Page 9
4	Add- Non-Tax Ded. Expense (Net)	328	328	-	328	-	- Tab A-Tab 6, Page 6
5							
6	Accounting Income After Tax	77,071	51,108	24,580	75,688	(1,383)	
7	Add (Deduct) - Timing Differences	(14,197)	(14,248)	-	(14,248)	(51)	- Tab A-Tab 6, Page 6
8	Add - Large Corporation Tax	-	-	-	-	-	
9							
10	Taxable Income After Tax	<u>\$62,874</u>	<u>\$36,860</u>	<u>\$24,580</u>	<u>\$61,440</u>	<u>(\$1,434)</u>	
11							
12	Income Tax Rate (Current Tax)	30.000%	30.000%	30.000%	30.000%	0.000%	
13	1 - Current Income Tax Rate	70.000%	70.000%	70.000%	70.000%	0.000%	
	Taxable Income Before Income Tax						
	Deferred Income Tax						
14							
15	Taxable Income (L10 / L13)	<u>\$89,820</u>	<u>\$52,657</u>	<u>\$35,114</u>	<u>\$87,771</u>	<u>(\$2,049)</u>	
16							
17							
18	Income Tax - Current (L12 x L15)	\$26,946	\$15,797	\$10,534	\$26,331	(\$615)	
19	- Deferred Income Tax						
20	- Large Corporation Tax	-	-	-	-	-	
21							
22	<b>Total Income Tax</b>	<u>\$26,946</u>	<u>\$15,797</u>	<u>\$10,534</u>	<u>\$26,331</u>	<u>(\$615)</u>	
23							
24	REVENUE DEFICIENCY						
25	Earned Return	\$187,773		\$24,586	\$186,312	(\$1,461)	- Tab A-1, Page 7
26	Add - Income Taxes	26,946		10,533	26,331	(615)	
27	Deduct - Utility Income Before Taxes,						
28	Present Rates	(178,383)		-	(177,523)	860	- Tab A-1, Page 7
29	Corporate Capital Tax	-		-	-	-	- Tab A-Tab 6, Page 9
30							
31	Deficiency After Corporate Capital Tax	<u>\$36,336</u>		<u>\$35,119</u>	<u>\$35,120</u>	<u>(\$1,216)</u>	

TERASEN GAS INC.



2008 ANNUAL REVIEW – DECEMBER 3, 2008 FINAL COMMENTS  
2008-2009 EXTENSION OF THE 2004 – 2007 MULTI-YEAR PERFORMANCE BASED RATE PLAN

TERASEN GAS INC.

December 3, 2008 Amended Annual Review Filing

Section A

RETURN ON CAPITAL  
FOR THE YEAR ENDING DECEMBER 31, 2009  
(\$000s)

Tab 1

Page 9

Line No.	Particulars (1)	Reference (2)	----- Capitalization -----		Embedded Cost (6)	Cost Component (7)	Earned Return (8)
			Amount (3)	% (4)			
1	2009 AT 2008 RATES						
2	Long-Term Debt			\$1,504,299	59.20%	6.959%	4.12%
3	Unfunded Debt			147,158	5.79%	4.250%	0.25%
4	Preference Shares			-	0.00%	0.000%	0.00%
5	Common Equity			889,637	35.01%	5.684%	1.99%
6							
7		- Tab A-1, Page 6		\$2,541,094	100.00%		6.36%
8							
9	2009 REVISED RATES						
10	Long-Term Debt			\$1,504,299	59.19%	6.959%	4.12%
11	Unfunded Debt		\$147,158				
12	Adjustment, Revised Rates		171	147,329	5.80%	4.250%	0.25%
13	Preference Shares			-	0.00%	0.000%	0.00%
14	Common Equity			889,729	35.01%	8.470%	2.97%
15							
16		- Tab A-1, Page 6		\$2,541,357	100.00%		7.33%
17							
18	2009 REVISED RATES - Advance Material (2008/10/08)						
19	Long-Term Debt			\$1,504,299	59.16%	6.962%	4.12%
20	Unfunded Debt		\$148,210				
21	Adjustment, Revised Rates		168	148,378	5.83%	4.250%	0.25%
22	Preference Shares			-	0.00%	0.000%	0.00%
23	Common Equity			890,294	35.01%	8.620%	3.02%
24							
25				\$2,542,971	100.00%		7.38%
26							
27	CHANGE FROM 2009 REVISED RATES - Advance Material (2008/10/08)						
28	Long-Term Debt			\$0	0.03%	-0.003%	0.00%
29	Unfunded Debt		(\$1,052)				
30	Adjustment, Revised Rates		3	(1,049)	-0.03%	0.000%	0.00%
31	Preference Shares			-	0.00%	0.000%	0.00%
32	Common Equity			(565)	0.00%	-0.150%	-0.05%
33							
34				(\$1,614)	0.00%		-0.05%

**TAB 2**









TERASEN GAS INC.  
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RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING OCTOBER 1, 2008 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2009 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per month</b>	\$413.00	\$413.00	\$413.00	\$32.00	\$32.00	\$32.00	\$445.00	\$445.00	\$445.00
3										
4	<b>Delivery Charge per GJ</b>									
5	(a) Off-Peak Period	\$0.717	\$0.717	\$0.717	\$0.055	\$0.055	\$0.055	\$0.772	\$0.772	\$0.772
6	(b) Extension Period	\$1.446	\$1.446	\$1.446	\$0.112	\$0.112	\$0.112	\$1.558	\$1.558	\$1.558
7										
8	<b>Rider 3 ESM</b>	(\$0.043)	(\$0.043)	(\$0.043)	(\$0.018)	(\$0.018)	(\$0.018)	(\$0.061)	(\$0.061)	(\$0.061)
9	<b>Rider 4 Lochburn Land Sale Rebate</b>	(\$0.006)	(\$0.006)	(\$0.006)	\$0.000	\$0.000	\$0.000	(\$0.006)	(\$0.006)	(\$0.006)
10										
11	<u>Commodity Related Charges</u>									
12	<b>Commodity Cost Recovery Charge</b>									
13	(a) Off-Peak Period	\$7.536	\$7.536	\$7.536	\$0.000	\$0.000	\$0.000	\$7.536	\$7.536	\$7.536
14	(b) Extension Period	\$7.536	\$7.536	\$7.536	\$0.000	\$0.000	\$0.000	\$7.536	\$7.536	\$7.536
15										
16	<b>Midstream Cost Recovery Charge per GJ</b>									
17	(a) Off-Peak Period	\$0.823	\$0.812	\$0.887	\$0.000	\$0.000	\$0.000	\$0.823	\$0.812	\$0.887
18	(b) Extension Period	\$0.823	\$0.812	\$0.887	\$0.000	\$0.000	\$0.000	\$0.823	\$0.812	\$0.887
19										
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$8.359	\$8.348	\$8.423	\$0.000	\$0.000	\$0.000	\$8.359	\$8.348	\$8.423
23	(b) Extension Period	\$8.359	\$8.348	\$8.423	\$0.000	\$0.000	\$0.000	\$8.359	\$8.348	\$8.423
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule	Balancing, Backstopping and UOR per BCUC Order			Balancing, Backstopping and UOR per BCUC			Balancing, Backstopping and UOR per BCUC		
28	during peak period	No. G-110-00.			Order No. G-110-00.			Order No. G-110-00.		
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	<u>\$9.027</u>	<u>\$9.016</u>	<u>\$9.091</u>	<u>\$0.037</u>	<u>\$0.037</u>	<u>\$0.037</u>	<u>\$9.064</u>	<u>\$9.053</u>	<u>\$9.128</u>
33	(b) Extension Period	<u>\$9.756</u>	<u>\$9.745</u>	<u>\$9.820</u>	<u>\$0.094</u>	<u>\$0.094</u>	<u>\$0.094</u>	<u>\$9.850</u>	<u>\$9.839</u>	<u>\$9.914</u>

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SCHEDULE 5

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING OCTOBER 1, 2008 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2009 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$551.00	\$551.00	\$551.00	\$43.00	\$43.00	\$43.00	\$594.00	\$594.00	\$594.00
3										
4	Demand Charge per gigajoule	\$13.776	\$13.776	\$13.776	\$1.064	\$1.064	\$1.064	\$14.840	\$14.840	\$14.840
5										
6	Delivery Charge per GJ	\$0.557	\$0.557	\$0.557	\$0.043	\$0.043	\$0.043	\$0.600	\$0.600	\$0.600
7										
8	Rider 3 ESM	(\$0.054)	(\$0.054)	(\$0.054)	(\$0.006)	(\$0.006)	(\$0.006)	(\$0.060)	(\$0.060)	(\$0.060)
9	Rider 4 Lochburn Land Sale Rebate	(\$0.009)	(\$0.009)	(\$0.009)	\$0.000	\$0.000	\$0.000	(\$0.009)	(\$0.009)	(\$0.009)
10										
11										
12	<u>Commodity Related Charges</u>									
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$7.536	\$7.536	\$7.536	\$0.000	\$0.000	\$0.000	\$7.536	\$7.536	\$7.536
14	Midstream Cost Recovery Charge per GJ	\$0.823	\$0.812	\$0.887	\$0.000	\$0.000	\$0.000	\$0.823	\$0.812	\$0.887
15	Subtotal Commodity Related Charges per GJ	<b>\$8.359</b>	<b>\$8.348</b>	<b>\$8.423</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$8.359</b>	<b>\$8.348</b>	<b>\$8.423</b>
16										
17										
18										
19	Total Variable Cost per gigajoule	<u>\$8.853</u>	<u>\$8.842</u>	<u>\$8.917</u>	<u>\$0.037</u>	<u>\$0.037</u>	<u>\$0.037</u>	<u>\$8.890</u>	<u>\$8.879</u>	<u>\$8.954</u>

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SCHEDULE 6

RATE SCHEDULE 6: NGV - STATIONS		EXISTING OCTOBER 1, 2008 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2009 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$58.00	\$58.00	\$58.00	\$4.00	\$4.00	\$4.00	\$62.00	\$62.00	\$62.00
3										
4	Delivery Charge per GJ	\$3.194	\$3.194	\$3.194	\$0.247	\$0.247	\$0.247	\$3.441	\$3.441	\$3.441
5										
6	Rider 3 ESM	(\$0.100)	(\$0.100)	(\$0.100)	(\$0.010)	(\$0.010)	(\$0.010)	(\$0.110)	(\$0.110)	(\$0.110)
7	Rider 4 Lochburn Land Sale Rebate	(\$0.020)	(\$0.020)	(\$0.020)	\$0.000	\$0.000	\$0.000	(\$0.020)	(\$0.020)	(\$0.020)
8										
9										
10	<u>Commodity Related Charges</u>									
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$7.536	\$7.536	\$7.536	\$0.000	\$0.000	\$0.000	\$7.536	\$7.536	\$7.536
12	Midstream Cost Recovery Charge per GJ	\$0.452	\$0.431	\$0.431	\$0.000	\$0.000	\$0.000	\$0.452	\$0.431	\$0.431
13	Subtotal Commodity Related Charges per GJ	<b>\$7.988</b>	<b>\$7.967</b>	<b>\$7.967</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$7.988</b>	<b>\$7.967</b>	<b>\$7.967</b>
14										
15										
16	Total Variable Cost per gigajoule	<u>\$11.062</u>	<u>\$11.041</u>	<u>\$11.041</u>	<u>\$0.237</u>	<u>\$0.237</u>	<u>\$0.237</u>	<u>\$11.299</u>	<u>\$11.278</u>	<u>\$11.278</u>

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 SCHEDULE 6A

RATE SCHEDULE 6A: NGV - VRA's				
Line No.	Particulars	EXISTING OCTOBER 1, 2008 RATES	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2009 RATES
	(1)	(2)	(3)	(4)
1	<b>LOWER MAINLAND SERVICE AREA</b>			
2				
3	<b><u>Delivery Margin Related Charges</u></b>			
4	Basic Charge per month	\$81.00	\$6.00	\$87.00
5				
6	Delivery Charge per GJ	\$3.156	\$0.244	\$3.400
7	Rider 3 ESM	(\$0.100)	(\$0.010)	(\$0.110)
8	Rider 4 Lochburn Land Sale Rebate	(\$0.020)	\$0.000	(\$0.020)
9				
10				
11	<b><u>Commodity Related Charges</u></b>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$7.536	\$0.000	\$7.536
13	Midstream Cost Recovery Charge per GJ	\$0.452	\$0.000	\$0.452
14	Subtotal Commodity Related Charges per GJ	<u>\$7.988</u>	<u>\$0.000</u>	<u>\$7.988</u>
15				
16	Compression Charge per gigajoule	\$5.28	\$0.000	\$5.28
17				
18				
19	<b>Minimum Charges</b>	\$125.00	\$0.00	\$125.00
20				
21		<u>                    </u>	<u>                    </u>	<u>                    </u>
22				
23	Total Variable Cost per gigajoule	<u><u>\$16.304</u></u>	<u><u>\$0.234</u></u>	<u><u>\$16.538</u></u>

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RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING OCTOBER 1, 2008 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2009 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$827.00	\$827.00	\$827.00	\$64.00	\$64.00	\$64.00	\$891.00	\$891.00	\$891.00
3										
4	Delivery Charge per GJ	\$0.931	\$0.931	\$0.931	\$0.072	\$0.072	\$0.072	\$1.003	\$1.003	\$1.003
5										
6	Rider 3 ESM	(\$0.034)	(\$0.034)	(\$0.034)	(\$0.002)	(\$0.002)	(\$0.002)	(\$0.036)	(\$0.036)	(\$0.036)
7	Rider 4 Lochburn Land Sale Rebate	(\$0.006)	(\$0.006)	(\$0.006)	\$0.000	\$0.000	\$0.000	(\$0.006)	(\$0.006)	(\$0.006)
8										
9	<u>Commodity Related Charges</u>									
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$7.536	\$7.536	\$7.536	\$0.000	\$0.000	\$0.000	\$7.536	\$7.536	\$7.536
11	Midstream Cost Recovery Charge per GJ	\$0.823	\$0.812	\$0.887	\$0.000	\$0.000	\$0.000	\$0.823	\$0.812	\$0.887
12	Subtotal Commodity Related Charges per GJ	<b>\$8.359</b>	<b>\$8.348</b>	<b>\$8.423</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$8.359</b>	<b>\$8.348</b>	<b>\$8.423</b>
13										
14										
15										
16	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.					
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	<u>\$9.250</u>	<u>\$9.239</u>	<u>\$9.314</u>	<u>\$0.070</u>	<u>\$0.070</u>	<u>\$0.070</u>	<u>\$9.320</u>	<u>\$9.309</u>	<u>\$9.384</u>

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 SCHEDULE 22

RATE SCHEDULE 22: LARGE INDUSTRIAL T-SERVICE		EXISTING OCTOBER 1, 2008 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2009 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<b>Basic Charge per Month</b>	\$3,444.00	\$3,444.00	\$3,444.00	\$266.00	\$266.00	\$266.00	\$3,710.00	\$3,710.00	\$3,710.00
2										
3	<b>Delivery Charge per gigajoule (Interr. MTQ)</b>	\$0.689	\$0.689	\$0.689	\$0.053	\$0.053	\$0.053	\$0.742	\$0.742	\$0.742
4										
5	<b>Rider 3 ESM</b>	(\$0.024)	(\$0.024)	(\$0.024)	\$0.001	\$0.001	\$0.001	(\$0.023)	(\$0.023)	(\$0.023)
6	<b>Rider 4 Lochburn Land Sale Rebate</b>	(\$0.004)	(\$0.004)	(\$0.004)	\$0.000	\$0.000	\$0.000	(\$0.004)	(\$0.004)	(\$0.004)
7										
8										
9	<b>Charges per gigajoule for UOR Gas</b>	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
10										
11										
12	<b>Demand Surcharge per gigajoule</b>	\$17.00	\$17.00	\$17.00	\$0.00	\$0.00	\$0.00	\$17.00	\$17.00	\$17.00
13										
14										
15	<b>Balancing Service per gigajoule</b>									
16	(a) between and including Apr. 1 and Oct. 31	\$0.30	\$0.30	n/a	\$0.00	\$0.00	n/a	\$0.30	\$0.30	n/a
17	(b) between and including Nov. 1 and Mar. 31	\$1.10	\$1.10	n/a	\$0.00	\$0.00	n/a	\$1.10	\$1.10	n/a
18										
19										
20	<b>Charges per gigajoule for Backstopping Gas</b>	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
21										
22										
23										
24	<b>Administration Charge per Month</b>	\$73.00	\$73.00	\$73.00	\$6.00	\$6.00	\$6.00	\$79.00	\$79.00	\$79.00
25										
26										
27										
28										
29	<b>Total Variable Cost per gigajoule</b>	\$0.661	\$0.661	\$0.661	\$0.054	\$0.054	\$0.054	\$0.715	\$0.715	\$0.715

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RATE SCHEDULE 22A: LARGE INDUSTRIAL T-SERVICE				
Line No.	Particulars	EXISTING OCTOBER 1, 2008 RATES	DELIVERY MARGIN RELATED CHARGES CHANGES	EFFECTIVE JANUARY 1, 2009 RATES
	(1)	(2)	(3)	(4)
1	<b>INLAND SERVICE AREA</b>			
2				
3	<b>Basic Charge per Month</b>	\$4,522.00	\$349.00	\$4,871.00
4				
5	<b>Delivery Charge per gigajoule - Firm</b>			
6	(a) Firm DTQ	\$11.060	\$0.854	\$11.914
7	(b) Firm MTQ	\$0.077	\$0.006	\$0.083
8				
9	<b>Delivery Charge per gigajoule - Interr MTQ</b>	\$0.883	\$0.068	\$0.951
10				
11	<b>Rider 3 ESM</b>	(\$0.020)	(\$0.002)	(\$0.022)
12	<b>Rider 4 Lochburn Land Sale Rebate</b>	(\$0.003)	\$0.000	(\$0.003)
13				
14				
15	<b>Charges per gigajoule for UOR Gas</b>	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.
16				
17				
18	<b>Demand Surcharge per gigajoule</b>	\$17.00	\$0.00	\$17.00
19				
20	<b>Balancing Service per gigajoule</b>			
21	(a) between and including Apr. 1 and Oct. 31	\$0.30	\$0.00	\$0.30
22	(b) between and including Nov. 1 and Mar. 31	\$1.10	\$0.00	\$1.10
23				
24				
25	<b>Charges per gigajoule for Backstopping Gas</b>	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.
26				
27				
28	<b>Replacement Gas</b>	Sumas Daily Price		Sumas Daily Price
29		plus 20 Percent		plus 20 Percent
30				
31	<b>Administration Charge per Month</b>	\$73.00	\$6.00	\$79.00
32				
33	Total Variable Cost per gigajoule	_____	_____	_____
34	(a) Firm MTQ	\$0.054	\$0.004	\$0.058
35	(b) Interruptible MTQ	\$0.860	\$0.066	\$0.926

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RATE SCHEDULE 22B: LARGE INDUSTRIAL T-SERVICE		EXISTING OCTOBER 1, 2008 RATES		DELIVERY MARGIN RELATED CHARGES CHANGES		EFFECTIVE JANUARY 1, 2009 RATES	
Line No.	Particulars	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	<b>COLUMBIA SERVICE AREA</b>						
2							
3	<b>Basic Charge per Month</b>	\$4,265.00	\$4,265.00	\$329.00	\$329.00	\$4,594.00	\$4,594.00
4							
5	<b>Delivery Charge per gigajoule - Firm</b>						
6	(a) Firm DTQ	\$7.047	\$1.600	\$0.544	\$0.124	\$7.591	\$1.724
7	(b) Firm MTQ	\$0.075	\$0.075	\$0.006	\$0.006	\$0.081	\$0.081
8							
9	<b>Delivery Charge per gigajoule - Interr MTQ</b>						
10	(a) between and including Apr. 1 and Oct. 31	\$0.702	\$0.175	\$0.054	\$0.014	\$0.756	\$0.189
11	(b) between and including Nov. 1 and Mar.31	\$1.012	\$0.251	\$0.078	\$0.019	\$1.090	\$0.270
12							
13	<b>Rider 3 ESM</b>	(\$0.016)	(\$0.006)	(\$0.002)	(\$0.001)	(\$0.018)	(\$0.007)
14	<b>Rider 4 Lochburn Land Sale Rebate</b>	(\$0.003)	(\$0.002)	\$0.000	\$0.000	(\$0.003)	(\$0.002)
15							
16		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.				Balancing, Backstopping and UOR per BCUC Order No. G-110-00.	
17	<b>Charges per gigajoule for UOR Gas</b>						
18							
19							
20	<b>Demand Surcharge per gigajoule</b>	\$17.00	\$17.00	\$0.00	\$0.00	\$17.00	\$17.00
21							
22		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.				Balancing, Backstopping and UOR per BCUC Order No. G-110-00.	
23	<b>Charges per gigajoule for Backstopping Gas</b>						
24							
25							
26	<b>Administration Charge per Month</b>	\$73.00	\$73.00	\$6.00	\$6.00	\$79.00	\$79.00
27							
28							
29	Total Variable Cost per gigajoule						
30	(a) Firm MTQ	<u>\$0.056</u>	<u>\$0.067</u>	<u>\$0.004</u>	<u>\$0.005</u>	<u>\$0.060</u>	<u>\$0.072</u>
31	(b) Interruptible MTQ - Summer	<u>\$0.683</u>	<u>\$0.167</u>	<u>\$0.052</u>	<u>\$0.013</u>	<u>\$0.735</u>	<u>\$0.180</u>
32	- Winter	<u>\$0.993</u>	<u>\$0.243</u>	<u>\$0.076</u>	<u>\$0.018</u>	<u>\$1.069</u>	<u>\$0.261</u>



TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 EFFECTIVE JANUARY 1, 2009 RATES (December 3, 2008 Final Comments)  
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RATE SCHEDULE 23: LARGE COMMERCIAL T-SERVICE		EXISTING OCTOBER 1, 2008 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2009 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<b>Basic Charge per Month</b>	\$124.58	\$124.58	\$124.58	\$9.62	\$9.62	\$9.62	\$134.20	\$134.20	\$134.20
2										
3	<b>Delivery Charge per gigajoule</b>	\$2.008	\$2.008	\$2.008	\$0.155	\$0.155	\$0.155	\$2.163	\$2.163	\$2.163
4										
5										
6	<b>Administration Charge per Month</b>	\$73.00	\$73.00	\$73.00	\$6.00	\$6.00	\$6.00	\$79.00	\$79.00	\$79.00
7										
8	<b>Sales</b>									
9	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.					
10	(b) Charge per gigajoule for Backstopping Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.					
11	(c) Replacement Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.					
12	(d) Charge per gigajoule for UOR Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.					
13										
14	<b>Rider 3 ESM</b>	(\$0.075)	(\$0.075)	(\$0.075)	(\$0.004)	(\$0.004)	(\$0.004)	(\$0.079)	(\$0.079)	(\$0.079)
15	<b>Rider 4 Lochburn Land Sale Rebate</b>	(\$0.013)	(\$0.013)	(\$0.013)	\$0.000	\$0.000	\$0.000	(\$0.013)	(\$0.013)	(\$0.013)
16	<b>Rider 5 RSAM</b>	\$0.094	\$0.094	\$0.094	(\$0.093)	(\$0.093)	(\$0.093)	\$0.001	\$0.001	\$0.001
17										
18										
19										
20	<b>Total Variable Cost per gigajoule</b>	\$2.014	\$2.014	\$2.014	\$0.058	\$0.058	\$0.058	\$2.072	\$2.072	\$2.072

TERASEN GAS INC.  
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 EFFECTIVE JANUARY 1, 2009 RATES (December 3, 2008 Final Comments)  
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RATE SCHEDULE 25 GENERAL FIRM T-SERVICE		EXISTING OCTOBER 1, 2008 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2009 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<b>Basic Charge per Month</b>	\$551.00	\$551.00	\$551.00	\$43.00	\$43.00	\$43.00	\$594.00	\$594.00	\$594.00
2										
3	<b>Demand Charge per gigajoule</b>	\$13.776	\$13.776	\$13.776	\$1.064	\$1.064	\$1.064	\$14.840	\$14.840	\$14.840
4										
5	<b>Delivery Charge per gigajoule (Interr. MTQ)</b>	\$0.557	\$0.557	\$0.557	\$0.043	\$0.043	\$0.043	\$0.600	\$0.600	\$0.600
6										
7	<b>Administration Charge per Month</b>	\$73.00	\$73.00	\$73.00	\$6.00	\$6.00	\$6.00	\$79.00	\$79.00	\$79.00
8										
9										
10	<b>Sales</b>									
11	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.					
12	(b) Charge per gigajoule for Backstopping Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.					
13	(c) Replacement Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.					
14	(d) Charge per gigajoule for UOR Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.					
15										
16										
17	<b>Rider 3 ESM</b>	(\$0.054)	(\$0.054)	(\$0.054)	(\$0.006)	(\$0.006)	(\$0.006)	(\$0.060)	(\$0.060)	(\$0.060)
18	<b>Rider 4 Lochburn Land Sale Rebate</b>	(\$0.009)	(\$0.009)	(\$0.009)	\$0.000	\$0.000	\$0.000	(\$0.009)	(\$0.009)	(\$0.009)
19										
20										
21										
22	<b>Total Variable Cost per gigajoule</b>	<u>\$0.494</u>	<u>\$0.494</u>	<u>\$0.494</u>	<u>\$0.037</u>	<u>\$0.037</u>	<u>\$0.037</u>	<u>\$0.531</u>	<u>\$0.531</u>	<u>\$0.531</u>

TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 EFFECTIVE JANUARY 1, 2009 RATES (December 3, 2008 Final Comments)  
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RATE SCHEDULE 27: INTERRUPTIBLE T-SERVICE		EXISTING OCTOBER 1, 2008 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			EFFECTIVE JANUARY 1, 2009 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<b>Basic Charge per Month</b>	\$827.00	\$827.00	\$827.00	\$64.00	\$64.00	\$64.00	\$891.00	\$891.00	\$891.00
2										
3										
4	<b>Delivery Charge per gigajoule (Interr. MTQ)</b>	\$0.931	\$0.931	\$0.931	\$0.072	\$0.072	\$0.072	\$1.003	\$1.003	\$1.003
5										
6	<b>Administration Charge per Month</b>	\$73.00	\$73.00	\$73.00	\$6.00	\$6.00	\$6.00	\$79.00	\$79.00	\$79.00
7										
8										
9	<b>Sales</b>									
10	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
11	(b) Charge per gigajoule for Backstopping Gas									
12	(d) Charge per gigajoule for UOR Gas									
13										
17	<b>Rider 3 ESM</b>	(\$0.034)	(\$0.034)	(\$0.034)	(\$0.002)	(\$0.002)	(\$0.002)	(\$0.036)	(\$0.036)	(\$0.036)
18	<b>Rider 4 Lochburn Land Sale Rebate</b>	(\$0.006)	(\$0.006)	(\$0.006)	\$0.000	\$0.000	\$0.000	(\$0.006)	(\$0.006)	(\$0.006)
19										
20										
21										
22	<b>Total Variable Cost per gigajoule</b>	<u>\$0.891</u>	<u>\$0.891</u>	<u>\$0.891</u>	<u>\$0.070</u>	<u>\$0.070</u>	<u>\$0.070</u>	<u>\$0.961</u>	<u>\$0.961</u>	<u>\$0.961</u>

**TAB 3**

TERASEN GAS INC.  
 DELIVERY MARGIN RELATED CHARGES CHANGES  
 EFFECTIVE JANUARY 1, 2009 RATES (December 3, 2008 Final Comments)  
 BCUC ORDER NO. G-xx-08  
**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES			EFFECTIVE JANUARY 1, 2009 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$11.13 =	\$133.56	12 months x	\$11.99 =	\$143.88	\$0.86	\$10.32	0.84%
4										
5	Delivery Charge	95.0 GJ x	\$2.783 =	264.3850	95.0 GJ x	\$2.998 =	284.8100	\$0.215	20.4250	1.65%
6	Rider 3 ESM	95.0 GJ x	(\$0.127) =	(12.0650)	95.0 GJ x	(\$0.132) =	(12.5400)	(\$0.005)	(0.4750)	-0.04%
7	Rider 4 Lochburn Land Sale Rebate	95.0 GJ x	(\$0.022) =	(2.0900)	95.0 GJ x	(\$0.022) =	(2.0900)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM	95.0 GJ x	\$0.094 =	8.9300	95.0 GJ x	\$0.001 =	0.0950	(\$0.093)	(8.8350)	-0.72%
9	Subtotal Delivery Margin Related Charges			<u>\$392.72</u>			<u>\$414.16</u>		<u>\$21.44</u>	<u>1.74%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	95.0 GJ x	\$1.209 =	\$114.8550	95.0 GJ x	\$1.209 =	\$114.8550	\$0.000	\$0.0000	0.00%
13	Rider 8 Unbundling Recovery	95.0 GJ x	\$0.117 =	11.1150	95.0 GJ x	\$0.117 =	11.1150	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			<u>\$125.97</u>			<u>\$125.97</u>		<u>\$0.00</u>	<u>0.00%</u>
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	95.0 GJ x	\$7.536 =	\$715.92	95.0 GJ x	\$7.536 =	\$715.92	\$0.000	\$0.00	0.00%
17	Subtotal Commodity Related Charges			<u>\$841.89</u>			<u>\$841.89</u>		<u>\$0.00</u>	<u>0.00%</u>
18										
19	Total (with effective \$/GJ rate)	95.0	\$12.996	<u>\$1,234.61</u>	95.0	\$13.222	<u>\$1,256.05</u>	\$0.226	<u>\$21.44</u>	<u>1.74%</u>
20										
21	<b>INLAND SERVICE AREA</b>									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$11.13 =	\$133.56	12 months x	\$11.99 =	\$143.88	\$0.86	\$10.32	1.03%
24										
25	Delivery Charge	75.0 GJ x	\$2.783 =	208.7250	75.0 GJ x	\$2.998 =	224.8500	\$0.215	16.1250	1.61%
26	Rider 3 ESM	75.0 GJ x	(\$0.127) =	(9.5250)	75.0 GJ x	(\$0.132) =	(9.9000)	(\$0.005)	(0.3750)	-0.04%
27	Rider 4 Lochburn Land Sale Rebate	75.0 GJ x	(\$0.022) =	(1.6500)	75.0 GJ x	(\$0.022) =	(1.6500)	\$0.000	0.0000	0.00%
28	Rider 5 RSAM	75.0 GJ x	\$0.094 =	7.0500	75.0 GJ x	\$0.001 =	0.0750	(\$0.093)	(6.9750)	-0.70%
29	Subtotal Delivery Margin Related Charges			<u>\$338.16</u>			<u>\$357.26</u>		<u>\$19.10</u>	<u>1.91%</u>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	75.0 GJ x	\$1.186 =	\$88.9500	75.0 GJ x	\$1.186 =	\$88.9500	\$0.000	\$0.0000	0.00%
33	Rider 8 Unbundling Recovery	75.0 GJ x	\$0.117 =	8.7750	75.0 GJ x	\$0.117 =	8.7750	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			<u>\$97.73</u>			<u>\$97.73</u>		<u>\$0.00</u>	<u>0.00%</u>
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	75.0 GJ x	\$7.536 =	\$565.20	75.0 GJ x	\$7.536 =	\$565.20	\$0.000	\$0.00	0.00%
37	Subtotal Commodity Related Charges			<u>\$662.93</u>			<u>\$662.93</u>		<u>\$0.00</u>	<u>0.00%</u>
38										
39	Total (with effective \$/GJ rate)	75.0	\$13.348	<u>\$1,001.09</u>	75.0	\$13.603	<u>\$1,020.19</u>	\$0.255	<u>\$19.10</u>	<u>1.91%</u>
40										
41	<b>COLUMBIA SERVICE AREA</b>									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$11.13 =	\$133.56	12 months x	\$11.99 =	\$143.88	\$0.86	\$10.32	0.97%
44										
44	Delivery Charge	80.0 GJ x	\$2.783 =	222.6400	80.0 GJ x	\$2.998 =	239.8400	\$0.215	17.2000	1.61%
45	Rider 3 ESM	80.0 GJ x	(\$0.127) =	(10.1600)	80.0 GJ x	(\$0.132) =	(10.5600)	(\$0.005)	(0.4000)	-0.04%
46	Rider 4 Lochburn Land Sale Rebate	80.0 GJ x	(\$0.022) =	(1.7600)	80.0 GJ x	(\$0.022) =	(1.7600)	\$0.000	0.0000	0.00%
47	Rider 5 RSAM	80.0 GJ x	\$0.094 =	7.5200	80.0 GJ x	\$0.001 =	0.0800	(\$0.093)	(7.4400)	-0.70%
48	Subtotal Delivery Margin Related Charges			<u>\$351.80</u>			<u>\$371.48</u>		<u>\$19.68</u>	<u>1.85%</u>
49										
50	<u>Commodity Related Charges</u>									
51	Midstream Cost Recovery Charge	80.0 GJ x	\$1.265 =	\$101.2000	80.0 GJ x	\$1.265 =	\$101.2000	\$0.000	\$0.0000	0.00%
52	Rider 8 Unbundling Recovery	80.0 GJ x	\$0.117 =	9.3600	80.0 GJ x	\$0.117 =	9.3600	\$0.000	0.0000	0.00%
53	Midstream Related Charges Subtotal			<u>\$110.56</u>			<u>\$110.56</u>		<u>\$0.00</u>	<u>0.00%</u>
54										
55	Cost of Gas (Commodity Cost Recovery Charge)	80.0 GJ x	\$7.536 =	\$602.88	80.0 GJ x	\$7.536 =	\$602.88	\$0.000	\$0.00	0.00%
56	Subtotal Commodity Related Charges			<u>\$713.44</u>			<u>\$713.44</u>		<u>\$0.00</u>	<u>0.00%</u>
57										
58	Total (with effective \$/GJ rate)	80.0	\$13.316	<u>\$1,065.24</u>	80.0	\$13.562	<u>\$1,084.92</u>	\$0.246	<u>\$19.68</u>	<u>1.85%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.  
 DELIVERY MARGIN RELATED CHARGES CHANGES  
 EFFECTIVE JANUARY 1, 2009 RATES (December 3, 2008 Final Comments)  
 BCUC ORDER NO. G-xx-08  
**RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE**

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES			EFFECTIVE JANUARY 1, 2009 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<b>Delivery Margin Related Charges</b>									
3	Basic Charge	12 months x	\$23.35 =	\$280.20	12 months x	\$25.15 =	\$301.80	\$1.80	\$21.60	0.59%
5	Delivery Charge	300.0	GJ x \$2.330 =	699.0000	300.0	GJ x \$2.510 =	753.0000	\$0.180	54.0000	1.48%
6	Rider 3 ESM	300.0	GJ x (\$0.098) =	(29.4000)	300.0	GJ x (\$0.100) =	(30.0000)	(\$0.002)	(0.6000)	-0.02%
7	Rider 4 Lochburn Land Sale Rebate	300.0	GJ x (\$0.017) =	(5.1000)	300.0	GJ x (\$0.017) =	(5.1000)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM	300.0	GJ x \$0.094 =	28.2000	300.0	GJ x \$0.001 =	0.3000	(\$0.093)	(27.9000)	-0.77%
9	Subtotal Delivery Margin Related Charges			<b>\$972.90</b>			<b>\$1,020.00</b>		<b>\$47.10</b>	<b>1.29%</b>
11	<b>Commodity Related Charges</b>									
12	Midstream Cost Recovery Charge	300.0	GJ x \$1.303 =	\$390.9000	300.0	GJ x \$1.303 =	\$390.9000	\$0.000	\$0.0000	0.00%
13	Rider 8 Unbundling Recovery	300.0	GJ x \$0.047 =	14.1000	300.0	GJ x \$0.047 =	14.1000	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			\$405.00			\$405.00		\$0.00	0.00%
16	Cost of Gas (Commodity Cost Recovery Charge)	300.0	GJ x \$7.536 =	\$2,260.80	300.0	GJ x \$7.536 =	\$2,260.80	\$0.000	\$0.00	0.00%
17	Subtotal Commodity Related Charges			<b>\$2,665.80</b>			<b>\$2,665.80</b>		<b>\$0.00</b>	<b>0.00%</b>
19	Total (with effective \$/GJ rate)	300.0	\$12.129	<b>\$3,638.70</b>	300.0	\$12.286	<b>\$3,685.80</b>	\$0.157	<b>\$47.10</b>	<b>1.29%</b>
21	<b>INLAND SERVICE AREA</b>									
22	<b>Delivery Margin Related Charges</b>									
23	Basic Charge	12 months x	\$23.35 =	\$280.20	12 months x	\$25.15 =	\$301.80	\$1.80	\$21.60	0.70%
25	Delivery Charge	250.0	GJ x \$2.330 =	582.5000	250.0	GJ x \$2.510 =	627.5000	\$0.180	45.0000	1.46%
26	Rider 3 ESM	250.0	GJ x (\$0.098) =	(24.5000)	250.0	GJ x (\$0.100) =	(25.0000)	(\$0.002)	(0.5000)	-0.02%
27	Rider 4 Lochburn Land Sale Rebate	250.0	GJ x (\$0.017) =	(4.2500)	250.0	GJ x (\$0.017) =	(4.2500)	\$0.000	0.0000	0.00%
28	Rider 5 RSAM	250.0	GJ x \$0.094 =	23.5000	250.0	GJ x \$0.001 =	0.2500	(\$0.093)	(23.2500)	-0.76%
29	Subtotal Delivery Margin Related Charges			<b>\$857.45</b>			<b>\$900.30</b>		<b>\$42.85</b>	<b>1.39%</b>
31	<b>Commodity Related Charges</b>									
32	Midstream Cost Recovery Charge	250.0	GJ x \$1.279 =	\$319.7500	250.0	GJ x \$1.279 =	\$319.7500	\$0.000	\$0.0000	0.00%
33	Rider 8 Unbundling Recovery	250.0	GJ x \$0.047 =	11.7500	250.0	GJ x \$0.047 =	11.7500	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			\$331.50			\$331.50		\$0.00	0.00%
36	Cost of Gas (Commodity Cost Recovery Charge)	250.0	GJ x \$7.536 =	\$1,884.00	250.0	GJ x \$7.536 =	\$1,884.00	\$0.000	\$0.00	0.00%
37	Subtotal Commodity Related Charges			<b>\$2,215.50</b>			<b>\$2,215.50</b>		<b>\$0.00</b>	<b>0.00%</b>
39	Total (with effective \$/GJ rate)	250.0	\$12.292	<b>\$3,072.95</b>	250.0	\$12.463	<b>\$3,115.80</b>	\$0.171	<b>\$42.85</b>	<b>1.39%</b>
41	<b>COLUMBIA SERVICE AREA</b>									
42	<b>Delivery Margin Related Charges</b>									
43	Basic Charge	12 months x	\$23.35 =	\$280.20	12 months x	\$25.15 =	\$301.80	\$1.80	\$21.60	0.56%
45	Delivery Charge	320.0	GJ x \$2.330 =	745.6000	320.0	GJ x \$2.510 =	803.2000	\$0.180	57.6000	1.48%
46	Rider 3 ESM	320.0	GJ x (\$0.098) =	(31.3600)	320.0	GJ x (\$0.100) =	(32.0000)	(\$0.002)	(0.6400)	-0.02%
47	Rider 4 Lochburn Land Sale Rebate	320.0	GJ x (\$0.017) =	(5.4400)	320.0	GJ x (\$0.017) =	(5.4400)	\$0.000	0.0000	0.00%
48	Rider 5 RSAM	320.0	GJ x \$0.094 =	30.0800	320.0	GJ x \$0.001 =	0.3200	(\$0.093)	(29.7600)	-0.77%
49	Subtotal Delivery Margin Related Charges			<b>\$1,019.08</b>			<b>\$1,067.88</b>		<b>\$48.80</b>	<b>1.26%</b>
51	<b>Commodity Related Charges</b>									
52	Midstream Cost Recovery Charge	320.0	GJ x \$1.359 =	\$434.8800	320.0	GJ x \$1.359 =	\$434.8800	\$0.000	\$0.0000	0.00%
53	Rider 8 Unbundling Recovery	320.0	GJ x \$0.047 =	15.0400	320.0	GJ x \$0.047 =	15.0400	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			\$449.92			\$449.92		\$0.00	0.00%
56	Cost of Gas (Commodity Cost Recovery Charge)	320.0	GJ x \$7.536 =	\$2,411.52	320.0	GJ x \$7.536 =	\$2,411.52	\$0.000	\$0.00	0.00%
57	Subtotal Commodity Related Charges			<b>\$2,861.44</b>			<b>\$2,861.44</b>		<b>\$0.00</b>	<b>0.00%</b>
59	Total (with effective \$/GJ rate)	320.0	\$12.127	<b>\$3,880.52</b>	320.0	\$12.279	<b>\$3,929.32</b>	\$0.153	<b>\$48.80</b>	<b>1.26%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.  
 DELIVERY MARGIN RELATED CHARGES CHANGES  
 EFFECTIVE JANUARY 1, 2009 RATES (December 3, 2008 Final Comments)  
 BCUC ORDER NO. G-xx-08  
**RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE**

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES			EFFECTIVE JANUARY 1, 2009 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bil
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$124.58 =	\$1,494.96	12 months x	\$134.20 =	\$1,610.40	\$9.62	\$115.44	0.37%
4										
5	Delivery Charge	2,800.0	GJ x \$2.008 =	5,622.4000	2,800.0	GJ x \$2.163 =	6,056.4000	\$0.155	434.0000	1.38%
6	Rider 3 ESM	2,800.0	GJ x (\$0.075) =	(210.0000)	2,800.0	GJ x (\$0.079) =	(221.2000)	(\$0.004)	(11.2000)	-0.04%
7	Rider 4 Lochburn Land Sale Rebate	2,800.0	GJ x (\$0.013) =	(36.4000)	2,800.0	GJ x (\$0.013) =	(36.4000)	\$0.000	0.0000	0.00%
8	Rider 5 RSAM	2,800.0	GJ x \$0.094 =	263.2000	2,800.0	GJ x \$0.001 =	2.8000	(\$0.093)	(260.4000)	-0.83%
9	Subtotal Delivery Margin Related Charges			<u>\$7,134.16</u>			<u>\$7,412.00</u>		<u>\$277.84</u>	<b>0.88%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	2,800.0	GJ x \$1.115 =	\$3,122.0000	2,800.0	GJ x \$1.115 =	\$3,122.0000	\$0.000	\$0.0000	0.00%
13	Rider 8 Unbundling Recovery	2,800.0	GJ x \$0.047 =	131.6000	2,800.0	GJ x \$0.047 =	131.6000	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			<u>\$3,253.60</u>			<u>\$3,253.60</u>		<u>\$0.00</u>	<u>0.00%</u>
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	2,800.0	GJ x \$7.536 =	\$21,100.80	2,800.0	GJ x \$7.536 =	\$21,100.80	\$0.000	\$0.00	0.00%
17	Subtotal Commodity Related Charges			<u>\$24,354.40</u>			<u>\$24,354.40</u>		<u>\$0.00</u>	<b>0.00%</b>
18										
19	Total (with effective \$/GJ rate)	<u>2,800.0</u>	<u>\$11.246</u>	<u>\$31,488.56</u>	<u>2,800.0</u>	<u>\$11.345</u>	<u>\$31,766.40</u>	<u>\$0.099</u>	<u>\$277.84</u>	<b>0.88%</b>
20										
21	<b>INLAND SERVICE AREA</b>									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$124.58 =	\$1,494.96	12 months x	\$134.20 =	\$1,610.40	\$9.62	\$115.44	0.39%
24										
25	Delivery Charge	2,600.0	GJ x \$2.008 =	5,220.8000	2,600.0	GJ x \$2.163 =	5,623.8000	\$0.155	403.0000	1.38%
26	Rider 3 ESM	2,600.0	GJ x (\$0.075) =	(195.0000)	2,600.0	GJ x (\$0.079) =	(205.4000)	(\$0.004)	(10.4000)	-0.04%
27	Rider 4 Lochburn Land Sale Rebate	2,600.0	GJ x (\$0.013) =	(33.8000)	2,600.0	GJ x (\$0.013) =	(33.8000)	\$0.000	0.0000	0.00%
28	Rider 5 RSAM	2,600.0	GJ x \$0.094 =	244.4000	2,600.0	GJ x \$0.001 =	2.6000	(\$0.093)	(241.8000)	-0.83%
29	Subtotal Delivery Margin Related Charges			<u>\$6,731.36</u>			<u>\$6,997.60</u>		<u>\$266.24</u>	<b>0.91%</b>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	2,600.0	GJ x \$1.096 =	\$2,849.6000	2,600.0	GJ x \$1.096 =	\$2,849.6000	\$0.000	\$0.0000	0.00%
33	Rider 8 Unbundling Recovery	2,600.0	GJ x \$0.047 =	122.2000	2,600.0	GJ x \$0.047 =	122.2000	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			<u>\$2,971.80</u>			<u>\$2,971.80</u>		<u>\$0.00</u>	<u>0.00%</u>
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	2,600.0	GJ x \$7.536 =	\$19,593.60	2,600.0	GJ x \$7.536 =	\$19,593.60	\$0.000	\$0.00	0.00%
37	Subtotal Commodity Related Charges			<u>\$22,565.40</u>			<u>\$22,565.40</u>		<u>\$0.00</u>	<b>0.00%</b>
38										
39	Total (with effective \$/GJ rate)	<u>2,600.0</u>	<u>\$11.268</u>	<u>\$29,296.76</u>	<u>2,600.0</u>	<u>\$11.370</u>	<u>\$29,563.00</u>	<u>\$0.102</u>	<u>\$266.24</u>	<b>0.91%</b>
40										
41	<b>COLUMBIA SERVICE AREA</b>									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$124.58 =	\$1,494.96	12 months x	\$134.20 =	\$1,610.40	\$9.62	\$115.44	0.31%
44										
45	Delivery Charge	3,300.0	GJ x \$2.008 =	6,626.4000	3,300.0	GJ x \$2.163 =	7,137.9000	\$0.155	511.5000	1.38%
46	Rider 3 ESM	3,300.0	GJ x (\$0.075) =	(247.5000)	3,300.0	GJ x (\$0.079) =	(260.7000)	(\$0.004)	(13.2000)	-0.04%
47	Rider 4 Lochburn Land Sale Rebate	3,300.0	GJ x (\$0.013) =	(42.9000)	3,300.0	GJ x (\$0.013) =	(42.9000)	\$0.000	0.0000	0.00%
48	Rider 5 RSAM	3,300.0	GJ x \$0.094 =	310.2000	3,300.0	GJ x \$0.001 =	3.3000	(\$0.093)	(306.9000)	-0.83%
49	Subtotal Delivery Margin Related Charges			<u>\$8,141.16</u>			<u>\$8,448.00</u>		<u>\$306.84</u>	<b>0.83%</b>
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	3,300.0	GJ x \$1.175 =	\$3,877.5000	3,300.0	GJ x \$1.175 =	\$3,877.5000	\$0.000	\$0.0000	0.00%
53	Rider 8 Unbundling Recovery	3,300.0	GJ x \$0.047 =	155.1000	3,300.0	GJ x \$0.047 =	155.1000	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			<u>\$4,032.60</u>			<u>\$4,032.60</u>		<u>\$0.00</u>	<u>0.00%</u>
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	3,300.0	GJ x \$7.536 =	\$24,868.80	3,300.0	GJ x \$7.536 =	\$24,868.80	\$0.000	\$0.00	0.00%
57	Subtotal Commodity Related Charges			<u>\$28,901.40</u>			<u>\$28,901.40</u>		<u>\$0.00</u>	<b>0.00%</b>
58										
59	Total (with effective \$/GJ rate)	<u>3,300.0</u>	<u>\$11.225</u>	<u>\$37,042.56</u>	<u>3,300.0</u>	<u>\$11.318</u>	<u>\$37,349.40</u>	<u>\$0.093</u>	<u>\$306.84</u>	<b>0.83%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.  
DELIVERY MARGIN RELATED CHARGES CHANGES  
EFFECTIVE JANUARY 1, 2009 RATES (December 3, 2008 Final Comments)  
BCUC ORDER NO. G-xx-08  
**RATE SCHEDULE 4 - SEASONAL SERVICE**

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES			EFFECTIVE JANUARY 1, 2009 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bil
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	7 months x	\$413.00	= \$2,891.00	7 months x	\$445.00	= \$3,115.00	\$32.00	\$224.00	0.43%
5										
6	Delivery Charge									
7	(a) Off-Peak Period	5,400.0	GJ x \$0.717	= 3,871.8000	5,400.0	GJ x \$0.772	= 4,168.8000	\$0.055	297.0000	0.58%
8	(b) Extension Period	0.0	GJ x \$1.446	= 0.0000	0.0	GJ x \$1.558	= 0.0000	\$0.112	0.0000	0.00%
9	Rider 3 ESM	5,400.0	GJ x (\$0.043)	= (232.2000)	5,400.0	GJ x (\$0.061)	= (329.4000)	(\$0.018)	(97.2000)	-0.19%
10	Rider 4 Lochburn Land Sale Rebate	5,400.0	GJ x (\$0.006)	= (32.4000)	5,400.0	GJ x (\$0.006)	= (32.4000)	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			<u>\$6,498.20</u>			<u>\$6,922.00</u>		<u>\$423.80</u>	<b>0.82%</b>
12										
13	<u>Commodity Related Charges</u>									
14	Midstream Cost Recovery Charge									
15	(a) Off-Peak Period	5,400.0	GJ x \$0.823	= \$4,444.2000	5,400.0	GJ x \$0.823	= \$4,444.2000	\$0.000	\$0.0000	0.00%
16	(b) Extension Period	0.0	GJ x \$0.823	= 0.0000	0.0	GJ x \$0.823	= 0.0000	\$0.000	0.0000	0.00%
17	Commodity Cost Recovery Charge									
18	(a) Off-Peak Period	5,400.0	GJ x \$7.536	= 40,694.4000	5,400.0	GJ x \$7.536	= 40,694.4000	\$0.000	0.0000	0.00%
19	(b) Extension Period	0.0	GJ x \$7.536	= 0.0000	0.0	GJ x \$7.536	= 0.0000	\$0.000	0.0000	0.00%
20										
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<u>\$45,138.60</u>			<u>\$45,138.60</u>		<u>\$0.00</u>	<b>0.00%</b>
22										
23	Unauthorized Gas Charge During Peak Period (not forecast)									
24										
25	Total during Off-Peak Period	<u>5,400.0</u>		<u>\$51,636.80</u>	<u>5,400.0</u>		<u>\$52,060.60</u>		<u>\$423.80</u>	<b>0.82%</b>
26										
27										
28	<b>INLAND SERVICE AREA</b>									
29	<u>Delivery Margin Related Charges</u>									
30	Basic Charge	7 months x	\$413.00	= \$2,891.00	7 months x	\$445.00	= \$3,115.00	\$32.000	\$224.00	0.26%
31										
32	Delivery Charge									
33	(a) Off-Peak Period	9,300.0	GJ x \$0.717	= 6,668.1000	9,300.0	GJ x \$0.772	= 7,179.6000	\$0.055	511.5000	0.59%
34	(b) Extension Period	0.0	GJ x \$1.446	= 0.0000	0.0	GJ x \$1.558	= 0.0000	\$0.112	0.0000	0.00%
35	Rider 3 ESM	9,300.0	GJ x (\$0.043)	= (399.9000)	9,300.0	GJ x (\$0.061)	= (567.3000)	(\$0.018)	(167.4000)	-0.19%
36	Rider 4 Lochburn Land Sale Rebate	9,300.0	GJ x (\$0.006)	= (55.8000)	9,300.0	GJ x (\$0.006)	= (55.8000)	\$0.000	0.0000	0.00%
37	Subtotal Delivery Margin Related Charges			<u>\$9,103.40</u>			<u>\$9,671.50</u>		<u>\$568.10</u>	<b>0.65%</b>
38										
39	<u>Commodity Related Charges</u>									
40	Midstream Cost Recovery Charge									
41	(a) Off-Peak Period	9,300.0	GJ x \$0.812	= \$7,551.6000	9,300.0	GJ x \$0.812	= \$7,551.6000	\$0.000	\$0.0000	0.00%
42	(b) Extension Period	0.0	GJ x \$0.812	= 0.0000	0.0	GJ x \$0.812	= 0.0000	\$0.000	0.0000	0.00%
43	Commodity Cost Recovery Charge									
44	(a) Off-Peak Period	9,300.0	GJ x \$7.536	= 70,084.8000	9,300.0	GJ x \$7.536	= 70,084.8000	\$0.000	0.0000	0.00%
45	(b) Extension Period	0.0	GJ x \$7.536	= 0.0000	0.0	GJ x \$7.536	= 0.0000	\$0.000	0.0000	0.00%
46										
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<u>\$77,636.40</u>			<u>\$77,636.40</u>		<u>\$0.00</u>	<b>0.00%</b>
48										
49	Unauthorized Gas Charge During Peak Period (not forecast)									
50										
51	Total during Off-Peak Period	<u>9,300.0</u>		<u>\$86,739.80</u>	<u>9,300.0</u>		<u>\$87,307.90</u>		<u>\$568.10</u>	<b>0.65%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



TERASEN GAS INC.  
DELIVERY MARGIN RELATED CHARGES CHANGES  
EFFECTIVE JANUARY 1, 2009 RATES (December 3, 2008 Final Comments)  
BCUC ORDER NO. G-xx-08  
**RATE SCHEDULE 5 -GENERAL FIRM SERVICE**

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES			EFFECTIVE JANUARY 1, 2009 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$551.00	= \$6,612.00	12 months x	\$594.00	= \$7,128.00	\$43.00	\$516.00	0.51%
5										
6	Demand Charge	56.6 GJ x	\$13.776	= \$9,356.66	56.6 GJ x	\$14.840	= \$10,079.33	\$1.064	\$722.67	0.71%
7										
8	Delivery Charge	9,700.0 GJ x	\$0.557	= \$5,402.9000	9,700.0 GJ x	\$0.600	= \$5,820.0000	\$0.043	\$417.1000	0.41%
9	Rider 3 ESM	9,700.0 GJ x	(\$0.054)	= (\$523.8000)	9,700.0 GJ x	(\$0.060)	= (\$582.0000)	(\$0.006)	(\$58.2000)	-0.06%
10	Rider 4 Lochburn Land Sale Rebate	9,700.0 GJ x	(\$0.009)	= (\$87.3000)	9,700.0 GJ x	(\$0.009)	= (\$87.3000)	\$0.000	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			<u>\$4,791.80</u>			<u>\$5,150.70</u>		<u>\$358.90</u>	<b>0.35%</b>
12										
13	<u>Commodity Related Charges</u>									
14	Midstream Cost Recovery Charge	9,700.0 GJ x	\$0.823	= \$7,983.1000	9,700.0 GJ x	\$0.823	= \$7,983.1000	\$0.000	\$0.0000	0.00%
15	Commodity Cost Recovery Charge	9,700.0 GJ x	\$7.536	= 73,099.2000	9,700.0 GJ x	\$7.536	= 73,099.2000	\$0.000	0.0000	0.00%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)			<u>\$81,082.30</u>			<u>\$81,082.30</u>		<u>\$0.00</u>	<b>0.00%</b>
17										
18	Total (with effective \$/GJ rate)	9,700.0	\$10.499	<u>\$101,842.76</u>	9,700.0	\$10.664	<u>\$103,440.33</u>	\$0.165	<u>\$1,597.57</u>	<b>1.57%</b>
19										
20	<b>INLAND SERVICE AREA</b>									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge	12 months x	\$551.00	= \$6,612.00	12 months x	\$594.00	= \$7,128.00	\$43.00	\$516.00	0.39%
23										
24	Demand Charge	81.1 GJ x	\$13.776	= \$13,406.80	81.1 GJ x	\$14.840	= \$14,442.29	\$1.064	\$1,035.49	0.78%
25										
26	Delivery Charge	12,800.0 GJ x	\$0.557	= \$7,129.6000	12,800.0 GJ x	\$0.600	= \$7,680.0000	\$0.043	\$550.4000	0.41%
27	Rider 3 ESM	12,800.0 GJ x	(\$0.054)	= (\$691.2000)	12,800.0 GJ x	(\$0.060)	= (\$768.0000)	(\$0.006)	(\$76.8000)	-0.06%
28	Rider 4 Lochburn Land Sale Rebate	12,800.0 GJ x	(\$0.009)	= (\$115.2000)	12,800.0 GJ x	(\$0.009)	= (\$115.2000)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			<u>\$6,323.20</u>			<u>\$6,796.80</u>		<u>\$473.60</u>	<b>0.36%</b>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	12,800.0 GJ x	\$0.812	= \$10,393.6000	12,800.0 GJ x	\$0.812	= \$10,393.6000	\$0.000	\$0.0000	0.00%
33	Commodity Cost Recovery Charge	12,800.0 GJ x	\$7.536	= 96,460.8000	12,800.0 GJ x	\$7.536	= 96,460.8000	\$0.000	0.0000	0.00%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)			<u>\$106,854.40</u>			<u>\$106,854.40</u>		<u>\$0.00</u>	<b>0.00%</b>
35										
36	Total (with effective \$/GJ rate)	12,800.0	\$10.406	<u>\$133,196.40</u>	12,800.0	\$10.564	<u>\$135,221.49</u>	\$0.158	<u>\$2,025.09</u>	<b>1.52%</b>
37										
38	<b>COLUMBIA SERVICE AREA</b>									
39	<u>Delivery Margin Related Charges</u>									
40	Basic Charge	12 months x	\$551.00	= \$6,612.00	12 months x	\$594.00	= \$7,128.00	\$43.00	\$516.00	0.53%
41										
42	Demand Charge	62.0 GJ x	\$13.776	= \$10,249.34	62.0 GJ x	\$14.840	= \$11,040.96	\$1.064	\$791.62	0.81%
43										
44	Delivery Charge	9,100.0 GJ x	\$0.557	= \$5,068.7000	9,100.0 GJ x	\$0.600	= \$5,460.0000	\$0.043	\$391.3000	0.40%
45	Rider 3 ESM	9,100.0 GJ x	(\$0.054)	= (\$491.4000)	9,100.0 GJ x	(\$0.060)	= (\$546.0000)	(\$0.006)	(\$54.6000)	-0.06%
46	Rider 4 Lochburn Land Sale Rebate	9,100.0 GJ x	(\$0.009)	= (\$81.9000)	9,100.0 GJ x	(\$0.009)	= (\$81.9000)	\$0.000	0.0000	0.00%
47	Subtotal Delivery Margin Related Charges			<u>\$4,495.40</u>			<u>\$4,832.10</u>		<u>\$336.70</u>	<b>0.34%</b>
48										
49	<u>Commodity Related Charges</u>									
50	Midstream Cost Recovery Charge	9,100.0 GJ x	\$0.887	= \$8,071.7000	9,100.0 GJ x	\$0.887	= \$8,071.7000	\$0.000	\$0.0000	0.00%
51	Commodity Cost Recovery Charge	9,100.0 GJ x	\$7.536	= 68,577.6000	9,100.0 GJ x	\$7.536	= 68,577.6000	\$0.000	0.0000	0.00%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)			<u>\$76,649.30</u>			<u>\$76,649.30</u>		<u>\$0.00</u>	<b>0.00%</b>
53										
54	Total (with effective \$/GJ rate)	9,100.0	\$10.770	<u>\$98,006.04</u>	9,100.0	\$10.951	<u>\$99,650.36</u>	\$0.181	<u>\$1,644.32</u>	<b>1.68%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.  
DELIVERY MARGIN RELATED CHARGES CHANGES  
EFFECTIVE JANUARY 1, 2009 RATES (December 3, 2008 Final Comments)  
BCUC ORDER NO. G-xx-08  
**RATE SCHEDULE 6 - NGV - STATIONS**

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES			EFFECTIVE JANUARY 1, 2009 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bil
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$58.00 =	\$696.00	12 months x	\$62.00 =	\$744.00	\$4.00	\$48.00	0.15%
5										
6	Delivery Charge	2,900.0	GJ x \$3.194 =	9,262.6000	2,900.0	GJ x \$3.441 =	9,978.9000	\$0.247	716.3000	2.19%
7	Rider 3 ESM	2,900.0	GJ x (\$0.100) =	(290.0000)	2,900.0	GJ x (\$0.110) =	(319.0000)	(\$0.010)	(29.0000)	-0.09%
8	Rider 4 Lochburn Land Sale Rebate	2,900.0	GJ x (\$0.020) =	(58.0000)	2,900.0	GJ x (\$0.020) =	(58.0000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<b>\$9,610.60</b>			<b>\$10,345.90</b>		<b>\$735.30</b>	<b>2.24%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	2,900.0	GJ x \$0.452 =	\$1,310.8000	2,900.0	GJ x \$0.452 =	\$1,310.8000	\$0.000	\$0.0000	0.00%
13	Commodity Cost Recovery Charge	2,900.0	GJ x \$7.536 =	21,854.4000	2,900.0	GJ x \$7.536 =	21,854.4000	\$0.000	0.0000	0.00%
14	Subtotal Cost of Gas (Commodity Related Charge)			<b>\$23,165.20</b>			<b>\$23,165.20</b>		<b>\$0.00</b>	<b>0.00%</b>
15										
16	Total (with effective \$/GJ rate)	<u>2,900.0</u>	<u>\$11.302</u>	<u>\$32,775.80</u>	<u>2,900.0</u>	<u>\$11.556</u>	<u>\$33,511.10</u>	<u>\$0.254</u>	<u>\$735.30</u>	<u>2.24%</u>
17										
18										
19	<b>INLAND SERVICE AREA</b>									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge	12 months x	\$58.00 =	\$696.00	12 months x	\$62.00 =	\$744.00	\$4.00	\$48.00	0.04%
22										
23	Delivery Charge	11,900.0	GJ x \$3.194 =	38,008.6000	11,900.0	GJ x \$3.441 =	40,947.9000	\$0.247	2,939.3000	2.23%
24	Rider 3 ESM	11,900.0	GJ x (\$0.100) =	(1,190.0000)	11,900.0	GJ x (\$0.110) =	(1,309.0000)	(\$0.010)	(119.0000)	-0.09%
25	Rider 4 Lochburn Land Sale Rebate	11,900.0	GJ x (\$0.020) =	(238.0000)	11,900.0	GJ x (\$0.020) =	(238.0000)	\$0.000	0.0000	0.00%
26	Subtotal Delivery Margin Related Charges			<b>\$37,276.60</b>			<b>\$40,144.90</b>		<b>\$2,868.30</b>	<b>2.17%</b>
27										
28	<u>Commodity Related Charges</u>									
29	Midstream Cost Recovery Charge	11,900.0	GJ x \$0.431 =	\$5,128.9000	11,900.0	GJ x \$0.431 =	\$5,128.9000	\$0.000	\$0.0000	0.00%
30	Commodity Cost Recovery Charge	11,900.0	GJ x \$7.536 =	89,678.4000	11,900.0	GJ x \$7.536 =	89,678.4000	\$0.000	0.0000	0.00%
31	Subtotal Cost of Gas (Commodity Related Charge)			<b>\$94,807.30</b>			<b>\$94,807.30</b>		<b>\$0.00</b>	<b>0.00%</b>
32										
33	Total (with effective \$/GJ rate)	<u>11,900.0</u>	<u>\$11.099</u>	<u>\$132,083.90</u>	<u>11,900.0</u>	<u>\$11.341</u>	<u>\$134,952.20</u>	<u>\$0.241</u>	<u>\$2,868.30</u>	<u>2.17%</u>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.  
DELIVERY MARGIN RELATED CHARGES CHANGES  
EFFECTIVE JANUARY 1, 2009 RATES (December 3, 2008 Final Comments)  
BCUC ORDER NO. G-xx-08  
**RATE SCHEDULE 7 - INTERRUPTIBLE SALES**

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES			EFFECTIVE JANUARY 1, 2009 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bil
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$827.00 =	<b>\$9,924.00</b>	12 months x	\$891.00 =	<b>\$10,692.00</b>	\$64.00	<b>\$768.00</b>	<b>0.91%</b>
5										
6	Delivery Charge	8,100.0	GJ x \$0.931 =	\$7,541.1000	8,100.0	GJ x \$1.003 =	\$8,124.3000	\$0.072	\$583.2000	0.69%
7	Rider 3 ESM	8,100.0	GJ x (\$0.034) =	(275.4000)	8,100.0	GJ x (\$0.036) =	(291.6000)	(\$0.002)	(16.2000)	-0.02%
8	Rider 4 Lochburn Land Sale Rebate	8,100.0	GJ x (\$0.006) =	(48.6000)	8,100.0	GJ x (\$0.006) =	(48.6000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<b>\$7,217.10</b>			<b>\$7,784.10</b>		<b>\$567.00</b>	<b>0.67%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	8,100.0	GJ x \$0.823 =	\$6,666.3000	8,100.0	GJ x \$0.823 =	\$6,666.3000	\$0.000	\$0.0000	0.00%
13	Commodity Cost Recovery Charge	8,100.0	GJ x \$7.536 =	61,041.6000	8,100.0	GJ x \$7.536 =	61,041.6000	\$0.000	0.0000	0.00%
14	Subtotal Gas Sales - Fixed (Commodity Related Charge)			<b>\$67,707.90</b>			<b>\$67,707.90</b>		<b>\$0.00</b>	<b>0.00%</b>
15										
16	Non-Standard Charges ( not forecast )									
17	Index Pricing Option, UOR									
18										
19	Total (with effective \$/GJ rate)	<u>8,100.0</u>	<u>\$10.475</u>	<u><b>\$84,849.00</b></u>	<u>8,100.0</u>	<u>\$10.640</u>	<u><b>\$86,184.00</b></u>	<u>\$0.165</u>	<u><b>\$1,335.00</b></u>	<u><b>1.57%</b></u>
20										
21										
22	<b>INLAND SERVICE AREA</b>									
23	<u>Delivery Margin Related Charges</u>									
24	Basic Charge	12 months x	\$827.00 =	<b>\$9,924.00</b>	12 months x	\$891.00 =	<b>\$10,692.00</b>	\$64.00	<b>\$768.00</b>	<b>1.64%</b>
25										
26	Delivery Charge	4,000.0	GJ x \$0.931 =	\$3,724.0000	4,000.0	GJ x \$1.003 =	\$4,012.0000	\$0.072	\$288.0000	0.61%
27	Rider 3 ESM	4,000.0	GJ x (\$0.034) =	(136.0000)	4,000.0	GJ x (\$0.036) =	(144.0000)	(\$0.002)	(8.0000)	-0.02%
28	Rider 4 Lochburn Land Sale Rebate	4,000.0	GJ x (\$0.006) =	(24.0000)	4,000.0	GJ x (\$0.006) =	(24.0000)	\$0.000	0.0000	0.00%
29	Subtotal Delivery Margin Related Charges			<b>\$3,564.00</b>			<b>\$3,844.00</b>		<b>\$280.00</b>	<b>0.60%</b>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	4,000.0	GJ x \$0.812 =	\$3,248.0000	4,000.0	GJ x \$0.812 =	\$3,248.0000	\$0.000	\$0.0000	0.00%
33	Commodity Cost Recovery Charge	4,000.0	GJ x \$7.536 =	30,144.0000	4,000.0	GJ x \$7.536 =	30,144.0000	\$0.000	0.0000	0.00%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)			<b>\$33,392.00</b>			<b>\$33,392.00</b>		<b>\$0.00</b>	<b>0.00%</b>
35										
36	Non-Standard Charges ( not forecast )									
37	Index Pricing Option, UOR									
38										
39	Total (with effective \$/GJ rate)	<u>4,000.0</u>	<u>\$11.720</u>	<u><b>\$46,880.00</b></u>	<u>4,000.0</u>	<u>\$11.982</u>	<u><b>\$47,928.00</b></u>	<u>\$0.262</u>	<u><b>\$1,048.00</b></u>	<u><b>2.24%</b></u>

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TERASEN GAS INC.  
DELIVERY MARGIN RELATED CHARGES CHANGES  
EFFECTIVE JANUARY 1, 2009 RATES (December 3, 2008 Final Comments)  
BCUC ORDER NO. G-xx-08  
**RATE SCHEDULE 22 - LARGE INDUSTRIAL T-SERVICE**

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES			EFFECTIVE JANUARY 1, 2009 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bil
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	Basic Charge	12 months x	\$3,444.00	= <b>\$41,328.00</b>	12 months x	\$3,710.00	= <b>\$44,520.00</b>	\$266.00	<b>\$3,192.00</b>	<b>0.99%</b>
4										
5										
6	Delivery Charge - Interruptible MTQ	422,966.3	GJ x	\$0.689 = \$291,423.7807	422,966.3	GJ x	\$0.742 = \$313,840.9946	\$0.053	\$22,417.2139	6.97%
7	Rider 3 ESM	422,966.3	GJ x	(\$0.024) = (10,151.1912)	422,966.3	GJ x	(\$0.023) = (9,728.2249)	\$0.001	422.9663	0.13%
8	Rider 4 Lochburn Land Sale Rebate	422,966.3	GJ x	(\$0.004) = (1,691.8652)	422,966.3	GJ x	(\$0.004) = (1,691.8652)	\$0.000	0.0000	0.00%
9	Transportation - Interruptible			<u><b>\$279,580.72</b></u>			<u><b>\$302,420.90</b></u>		<u><b>\$22,840.18</b></u>	<b>7.10%</b>
10										
11										
12	Non-Standard Charges (not forecast )									
13	UOR, Demand Surcharge, Balancing Service, Backstopping Gas									
14										
15										
16	Administration Charge	12 months x	\$73.00	= <b>\$876.00</b>	12 months x	\$79.00	= <b>\$948.00</b>	\$6.00	<b>\$72.00</b>	<b>0.02%</b>
17										
18										
19	Total (with effective \$/GJ rate)	<u>422,966.3</u>	\$0.761	<u><b>\$321,784.72</b></u>	<u>422,966.3</u>	\$0.822	<u><b>\$347,888.90</b></u>	\$0.061	<u><b>\$26,104.18</b></u>	<b>8.11%</b>

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TERASEN GAS INC.  
DELIVERY MARGIN RELATED CHARGES CHANGES  
EFFECTIVE JANUARY 1, 2009 RATES (December 3, 2008 Final Comments)  
BCUC ORDER NO. G-xx-08  
**RATE SCHEDULE 22A - LARGE INDUSTRIAL T-SERVICE**

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES			EFFECTIVE JANUARY 1, 2009 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bil
1										
2	<b>INLAND SERVICE AREA</b>									
3	Basic Charge	12 months x	\$4,522.00	= <b>\$54,264.00</b>	12 months x	\$4,871.00	= <b>\$58,452.00</b>	\$349.00	<b>\$4,188.00</b>	<b>0.92%</b>
4										
5										
6	Transportation - Firm Demand (Delivery Charge Firm DTQ)	2,595.4	GJ x	\$11.060 = <b>\$344,461.44</b>	2,595.4	GJ x	\$11.914 = <b>\$371,059.20</b>	\$0.854	<b>\$26,597.76</b>	<b>5.86%</b>
7										
8										
9	Delivery Charge - Firm MTQ	646,093.9	GJ x	\$0.077 = \$49,749.2303	646,093.9	GJ x	\$0.083 = \$53,625.7937	\$0.006	\$3,876.5634	0.85%
10	Rider 3 ESM	646,093.9	GJ x	(\$0.020) = (12,921.8780)	646,093.9	GJ x	(\$0.022) = (14,214.0658)	(\$0.002)	(1,292.1878)	-0.28%
11	Rider 4 Lochburn Land Sale Rebate	646,093.9	GJ x	(\$0.003) = (1,938.2817)	646,093.9	GJ x	(\$0.003) = (1,938.2817)	\$0.000	0.0000	0.00%
12	Transportation - Firm (Delivery Charge Firm MTQ)			<b>\$34,889.07</b>			<b>\$37,473.45</b>		<b>\$2,584.38</b>	<b>0.57%</b>
13										
14										
15	Delivery Charge - Interruptible MTQ	22,259.2	GJ x	\$0.883 = \$19,654.8736	22,259.2	GJ x	\$0.951 = \$21,168.4992	\$0.068	\$1,513.6256	0.33%
16	Rider 3 ESM	22,259.2	GJ x	(\$0.020) = (445.1840)	22,259.2	GJ x	(\$0.022) = (489.7024)	(\$0.002)	(44.5184)	-0.01%
17	Rider 4 Lochburn Land Sale Rebate	22,259.2	GJ x	(\$0.003) = (66.7776)	22,259.2	GJ x	(\$0.003) = (66.7776)	\$0.000	0.0000	0.00%
18	Transportation - Interruptible (Delivery Charge Interruptible MTQ)			<b>\$19,142.91</b>			<b>\$20,612.02</b>		<b>\$1,469.11</b>	<b>0.32%</b>
19										
20										
21	Non-Standard Charges (not forecast )									
22	UOR, Demand Surcharge, Balancing Service, Backstopping Gas									
23										
24										
25	Administration Charge	12 months x	\$73.00	= <b>\$876.00</b>	12 months x	\$79.00	= <b>\$948.00</b>	\$6.00	<b>\$72.00</b>	<b>0.02%</b>
26										
27										
28	Total (with effective \$/GJ rate)	<u>646,093.9</u>		<u>\$0.702</u> <b>\$453,633.42</b>	<u>646,093.9</u>		<u>\$0.756</u> <b>\$488,544.67</b>	<u>\$0.054</u>	<b>\$34,911.25</b>	<b>7.70%</b>

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TERASEN GAS INC.  
DELIVERY MARGIN RELATED CHARGES CHANGES  
EFFECTIVE JANUARY 1, 2009 RATES (December 3, 2008 Final Comments)  
BCUC ORDER NO. G-xx-08  
**RATE SCHEDULE 22B - LARGE INDUSTRIAL T-SERVICE**

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES			EFFECTIVE JANUARY 1, 2009 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bil
1										
2	<b>COLUMBIA SERVICE - EXCEPT ELKVIEW COAL</b>									
3	Basic Charge	12 months x	\$4,265.00	= <b>\$51,180.00</b>	12 months x	\$4,594.00	= <b>\$55,128.00</b>	\$329.00	<b>\$3,948.00</b>	<b>1.42%</b>
4										
5	Transportation - Firm Demand (Delivery Charge Firm DTQ)	2,211.8	GJ x	\$7.047 = <b>\$187,038.60</b>	2,211.8	GJ x	\$7.591 = <b>\$201,477.24</b>	\$0.544	<b>\$14,438.64</b>	<b>5.21%</b>
6										
7	Delivery Charge - Firm MTQ	413,966.7	GJ x	\$0.075 = \$31,047.5025	413,966.7	GJ x	\$0.081 = \$33,531.3027	\$0.006	\$2,483.8002	0.90%
8	Rider 3 ESM	413,966.7	GJ x	(\$0.016) = (6,623.4672)	413,966.7	GJ x	(\$0.018) = (7,451.4006)	(\$0.002)	(827.9334)	-0.30%
9	Rider 4 Lochburn Land Sale Rebate	413,966.7	GJ x	(\$0.003) = (1,241.9001)	413,966.7	GJ x	(\$0.003) = (1,241.9001)	\$0.000	0.0000	0.00%
10	Transportation - Firm (Delivery Charge Firm MTQ)			<b>\$23,182.14</b>			<b>\$24,838.00</b>		<b>\$1,655.86</b>	<b>0.60%</b>
11										
12	Delivery Charge - Interruptible MTQ									
13	- Apr. 1 to Nov. 1	6,582.4	GJ x	\$0.702 = \$4,620.8448	6,582.4	GJ x	\$0.756 = \$4,976.2944	\$0.054	\$355.4496	0.13%
14	- Nov. 1 to Apr. 1	10,579.7	GJ x	\$1.012 = 10,706.6564	10,579.7	GJ x	\$1.090 = 11,531.8730	\$0.078	825.2166	0.30%
15	Rider 3 ESM	17,162.1	GJ x	(\$0.016) = (274.5936)	17,162.1	GJ x	(\$0.018) = (308.9178)	(\$0.002)	(34.3242)	-0.01%
16	Rider 4 Lochburn Land Sale Rebate	27,741.8	GJ x	(\$0.003) = (83.2254)	27,741.8	GJ x	(\$0.003) = (83.2254)	\$0.000	0.0000	0.00%
17	Transportation - Interruptible (Delivery Charge Interruptible MTQ)			<b>\$14,969.68</b>			<b>\$16,116.02</b>		<b>\$1,146.34</b>	<b>0.41%</b>
18										
19	Non-Standard Charges (not forecast )									
20	UOR, Demand Surcharge, Balancing Service, Backstopping Gas									
21										
22	Administration Charge	12 months x	\$73.00	= <b>\$876.00</b>	12 months x	\$79.00	= <b>\$948.00</b>	\$6.00	<b>\$72.00</b>	<b>0.03%</b>
23										
24	Total (with effective \$/GJ rate)	<u>431,128.8</u>		<u>\$0.643</u> <b>\$277,246.42</b>	<u>431,128.8</u>		<u>\$0.692</u> <b>\$298,507.26</b>	<u>\$0.049</u>	<b>\$21,260.84</b>	<b>7.67%</b>
25										
26										
27	<b>COLUMBIA SERVICE - ELKVIEW COAL</b>									
28	Basic Charge	12 months x	\$4,265.00	= <b>\$51,180.00</b>	12 months x	\$4,594.00	= <b>\$55,128.00</b>	\$329.00	<b>\$3,948.00</b>	<b>3.01%</b>
29										
30	Transportation - Firm Demand (Delivery Charge Firm DTQ)	2,670.0	GJ x	\$1.600 = <b>\$51,264.00</b>	2,670.0	GJ x	\$1.724 = <b>\$55,236.96</b>	\$0.124	<b>\$3,972.96</b>	<b>3.02%</b>
31										
32	Delivery Charge - Firm MTQ	392,395.4	GJ x	\$0.075 = \$29,429.6550	392,395.4	GJ x	\$0.081 = \$31,784.0274	\$0.006	\$2,354.3724	1.79%
33	Rider 3 ESM	392,395.4	GJ x	(\$0.006) = (2,354.3724)	392,395.4	GJ x	(\$0.007) = (2,746.7678)	(\$0.001)	(392.3954)	-0.30%
34	Rider 4 Lochburn Land Sale Rebate	392,395.4	GJ x	(\$0.002) = (784.7908)	392,395.4	GJ x	(\$0.002) = (784.7908)	\$0.000	0.0000	0.00%
35	Transportation - Firm (Delivery Charge Firm MTQ)			<b>\$26,290.49</b>			<b>\$28,252.47</b>		<b>\$1,961.98</b>	<b>1.49%</b>
36										
37	Delivery Charge - Interruptible MTQ									
38	- Apr. 1 to Nov. 1	10,579.7	GJ x	\$0.175 = \$1,851.4475	10,579.7	GJ x	\$0.189 = \$1,999.5633	\$0.014	\$148.1158	0.11%
39	- Nov. 1 to Apr. 1	0.0	GJ x	\$0.251 = 0.0000	0.0	GJ x	\$0.270 = 0.0000	\$0.019	0.0000	0.00%
40	Rider 3 ESM	10,579.7	GJ x	(\$0.006) = (63.4782)	10,579.7	GJ x	(\$0.007) = (74.0579)	(\$0.001)	(10.5797)	-0.01%
41	Rider 4 Lochburn Land Sale Rebate	10,579.7	GJ x	(\$0.002) = (21.1594)	10,579.7	GJ x	(\$0.002) = (21.1594)	\$0.000	0.0000	0.00%
42	Transportation - Interruptible (Delivery Charge Interruptible MTQ)			<b>\$1,766.81</b>			<b>\$1,904.35</b>		<b>\$137.54</b>	<b>0.10%</b>
43										
44	Non-Standard Charges (not forecast )									
45	UOR, Demand Surcharge, Balancing Service, Backstopping Gas									
46										
47	Administration Charge	12 months x	\$73.00	= <b>\$876.00</b>	12 months x	\$79.00	= <b>\$948.00</b>	\$6.00	<b>\$72.00</b>	<b>0.05%</b>
48										
49	Total (with effective \$/GJ rate)	<u>402,975.1</u>		<u>\$0.326</u> <b>\$131,377.30</b>	<u>402,975.1</u>		<u>\$0.351</u> <b>\$141,469.78</b>	<u>\$0.025</u>	<b>\$10,092.48</b>	<b>7.68%</b>

Notes: Tariff rate schedule per GJ charges are set at 3 decimals. Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

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DELIVERY MARGIN RELATED CHARGES CHANGES  
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**RATE SCHEDULE 23 - LARGE COMMERCIAL T-SERVICE**

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES			EFFECTIVE JANUARY 1, 2009 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bil
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	Basic Charge	12 months x	\$124.58	= \$1,494.96	12 months x	\$134.20	= \$1,610.40	\$9.62	\$115.44	1.09%
4										
5	Administration Charge	12 months x	\$73.00	= \$876.00	12 months x	\$79.00	= \$948.00	\$6.00	\$72.00	0.68%
6										
7	Delivery Charge	4,100.0	GJ x \$2.008	= \$8,232.8000	4,100.0	GJ x \$2.163	= \$8,868.3000	\$0.155	\$635.5000	5.98%
8	Rider 3 ESM	4,100.0	GJ x (\$0.075)	= (307.5000)	4,100.0	GJ x (\$0.079)	= (323.9000)	(\$0.004)	(16.4000)	-0.15%
9	Rider 4 Lochburn Land Sale Rebate	4,100.0	GJ x (\$0.013)	= (53.3000)	4,100.0	GJ x (\$0.013)	= (53.3000)	\$0.000	0.0000	0.00%
10	Rider 5 RSAM	4,100.0	GJ x \$0.094	= 385.4000	4,100.0	GJ x \$0.001	= 4.1000	(\$0.093)	(381.3000)	-3.59%
11	Transportation - Firm			\$8,257.40			\$8,495.20		\$237.80	2.24%
12										
13	Non-Standard Charges (not forecast )									
14	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
15										
16	Total (with effective \$/GJ rate)	4,100.0	\$2.592	\$10,628.36	4,100.0	\$2.696	\$11,053.60	\$0.104	\$425.24	4.00%
17										
18	<b>INLAND SERVICE AREA</b>									
19	Basic Charge	12 months x	\$124.58	= \$1,494.96	12 months x	\$134.20	= \$1,610.40	\$9.62	\$115.44	0.98%
20										
21	Administration Charge	12 months x	\$73.00	= \$876.00	12 months x	\$79.00	= \$948.00	\$6.00	\$72.00	0.61%
22										
23	Delivery Charge	4,700.0	GJ x \$2.008	= \$9,437.6000	4,700.0	GJ x \$2.163	= \$10,166.1000	\$0.155	\$728.5000	6.15%
24	Rider 3 ESM	4,700.0	GJ x (\$0.075)	= (352.5000)	4,700.0	GJ x (\$0.079)	= (371.3000)	(\$0.004)	(18.8000)	-0.16%
25	Rider 4 Lochburn Land Sale Rebate	4,700.0	GJ x (\$0.013)	= (61.1000)	4,700.0	GJ x (\$0.013)	= (61.1000)	\$0.000	0.0000	0.00%
26	Rider 5 RSAM	4,700.0	GJ x \$0.094	= 441.8000	4,700.0	GJ x \$0.001	= 4.7000	(\$0.093)	(437.1000)	-3.69%
27	Transportation - Firm			\$9,465.80			\$9,738.40		\$272.60	2.30%
28										
29	Non-Standard Charges (not forecast )									
30	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
31										
32	Total (with effective \$/GJ rate)	4,700.0	\$2.518	\$11,836.76	4,700.0	\$2.616	\$12,296.80	\$0.098	\$460.04	3.89%
33										
34	<b>COLUMBIA SERVICE AREA</b>									
35	Basic Charge	12 months x	\$124.58	= \$1,494.96	12 months x	\$134.20	= \$1,610.40	\$9.62	\$115.44	1.07%
36										
37	Administration Charge	12 months x	\$73.00	= \$876.00	12 months x	\$79.00	= \$948.00	\$6.00	\$72.00	0.66%
38										
39	Delivery Charge	4,200.0	GJ x \$2.008	= \$8,433.6000	4,200.0	GJ x \$2.163	= \$9,084.6000	\$0.155	\$651.0000	6.01%
40	Rider 3 ESM	4,200.0	GJ x (\$0.075)	= (315.0000)	4,200.0	GJ x (\$0.079)	= (331.8000)	(\$0.004)	(16.8000)	-0.16%
41	Rider 4 Lochburn Land Sale Rebate	4,200.0	GJ x (\$0.013)	= (54.6000)	4,200.0	GJ x (\$0.013)	= (54.6000)	\$0.000	0.0000	0.00%
42	Rider 5 RSAM	4,200.0	GJ x \$0.094	= 394.8000	4,200.0	GJ x \$0.001	= 4.2000	(\$0.093)	(390.6000)	-3.61%
43	Transportation - Firm			\$8,458.80			\$8,702.40		\$243.60	2.25%
44										
45	Non-Standard Charges (not forecast )									
46	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
47										
48	Total (with effective \$/GJ rate)	4,200.0	\$2.579	\$10,829.76	4,200.0	\$2.681	\$11,260.80	\$0.102	\$431.04	3.98%

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TERASEN GAS INC.  
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**RATE SCHEDULE 25 - GENERAL FIRM T-SERVICE**

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES			EFFECTIVE JANUARY 1, 2009 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bil
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	Basic Charge	12 months x	\$551.00 =	<b>\$6,612.00</b>	12 months x	\$594.00 =	<b>\$7,128.00</b>	\$43.00	<b>\$516.00</b>	<b>1.59%</b>
4										
5	Administration Charge	12 months x	\$73.00 =	<b>\$876.00</b>	12 months x	\$79.00 =	<b>\$948.00</b>	\$6.00	<b>\$72.00</b>	<b>0.22%</b>
6										
7	Transportation - Firm Demand	97.3 GJ x	\$13.776 =	<b>\$16,084.80</b>	97.3 GJ x	\$14.840 =	<b>\$17,327.16</b>	\$1.064	<b>\$1,242.36</b>	<b>3.84%</b>
8										
9	Delivery Charge	17,819.1 GJ x	\$0.557 =	\$9,925.2387	17,819.1 GJ x	\$0.600 =	\$10,691.4600	\$0.043	\$766.2213	2.37%
10	Rider 3 ESM	17,819.1 GJ x	(\$0.054) =	(962.2314)	17,819.1 GJ x	(\$0.060) =	(1,069.1460)	(\$0.006)	(106.9146)	-0.33%
11	Rider 4 Lochburn Land Sale Rebate	17,819.1 GJ x	(\$0.009) =	(160.3719)	17,819.1 GJ x	(\$0.009) =	(160.3719)	\$0.000	0.0000	0.00%
12	Transportation - Firm			<b>\$8,802.64</b>			<b>\$9,461.94</b>		<b>\$659.30</b>	<b>2.04%</b>
13										
14	Non-Standard Charges (not forecast)									
15	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
16										
17	Total (with effective \$/GJ rate)	<u>17,819.1</u>	<u>\$1.817</u>	<u><b>\$32,375.44</b></u>	<u>17,819.1</u>	<u>\$1.957</u>	<u><b>\$34,865.10</b></u>	<u>\$0.140</u>	<u><b>\$2,489.66</b></u>	<u><b>7.69%</b></u>
18										
19	<b>INLAND SERVICE AREA</b>									
20	Basic Charge	12 months x	\$551.00 =	<b>\$6,612.00</b>	12 months x	\$594.00 =	<b>\$7,128.00</b>	\$43.00	<b>\$516.00</b>	<b>0.76%</b>
21										
22	Administration Charge	12 months x	\$73.00 =	<b>\$876.00</b>	12 months x	\$79.00 =	<b>\$948.00</b>	\$6.00	<b>\$72.00</b>	<b>0.11%</b>
23										
24	Transportation - Firm Demand	231.3 GJ x	\$13.776 =	<b>\$38,236.68</b>	231.3 GJ x	\$14.840 =	<b>\$41,189.88</b>	\$1.064	<b>\$2,953.20</b>	<b>4.33%</b>
25										
26	Delivery Charge	45,504.2 GJ x	\$0.557 =	\$25,345.8394	45,504.2 GJ x	\$0.600 =	\$27,302.5200	\$0.043	\$1,956.6806	2.87%
27	Rider 3 ESM	45,504.2 GJ x	(\$0.054) =	(2,457.2268)	45,504.2 GJ x	(\$0.060) =	(2,730.2520)	(\$0.006)	(273.0252)	-0.40%
28	Rider 4 Lochburn Land Sale Rebate	45,504.2 GJ x	(\$0.009) =	(409.5378)	45,504.2 GJ x	(\$0.009) =	(409.5378)	\$0.000	0.0000	0.00%
29	Transportation - Firm			<b>\$22,479.07</b>			<b>\$24,162.73</b>		<b>\$1,683.66</b>	<b>2.47%</b>
30										
31	Non-Standard Charges (not forecast)									
32	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
33										
34	Total (with effective \$/GJ rate)	<u>45,504.2</u>	<u>\$1.499</u>	<u><b>\$68,203.75</b></u>	<u>45,504.2</u>	<u>\$1.614</u>	<u><b>\$73,428.61</b></u>	<u>\$0.115</u>	<u><b>\$5,224.86</b></u>	<u><b>7.66%</b></u>
35										
36	<b>COLUMBIA SERVICE</b>									
37	Basic Charge	12 months x	\$551.00 =	<b>\$6,612.00</b>	12 months x	\$594.00 =	<b>\$7,128.00</b>	\$43.00	<b>\$516.00</b>	<b>0.94%</b>
38										
39	Administration Charge	12 months x	\$73.00 =	<b>\$876.00</b>	12 months x	\$79.00 =	<b>\$948.00</b>	\$6.00	<b>\$72.00</b>	<b>0.13%</b>
40										
41	Transportation - Firm Demand	210.0 GJ x	\$13.776 =	<b>\$34,715.52</b>	210.0 GJ x	\$14.840 =	<b>\$37,396.80</b>	\$1.064	<b>\$2,681.28</b>	<b>4.89%</b>
42										
43	Delivery Charge	25,484.6 GJ x	\$0.557 =	\$14,194.9222	25,484.6 GJ x	\$0.600 =	\$15,290.7600	\$0.043	\$1,095.8378	2.00%
44	Rider 3 ESM	25,484.6 GJ x	(\$0.054) =	(1,376.1684)	25,484.6 GJ x	(\$0.060) =	(1,529.0760)	(\$0.006)	(152.9076)	-0.28%
45	Rider 4 Lochburn Land Sale Rebate	25,484.6 GJ x	(\$0.009) =	(229.3614)	25,484.6 GJ x	(\$0.009) =	(229.3614)	\$0.000	0.0000	0.00%
46	Transportation - Firm			<b>\$12,589.39</b>			<b>\$13,532.32</b>		<b>\$942.93</b>	<b>1.72%</b>
47										
48	Non-Standard Charges (not forecast)									
49	UOR, Balancing gas, Backstopping Gas, Replacement Gas									
50										
51	Total (with effective \$/GJ rate)	<u>25,484.6</u>	<u>\$2.150</u>	<u><b>\$54,792.91</b></u>	<u>25,484.6</u>	<u>\$2.315</u>	<u><b>\$59,005.12</b></u>	<u>\$0.165</u>	<u><b>\$4,212.21</b></u>	<u><b>7.69%</b></u>

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**RATE SCHEDULE 27 - INTERRUPTIBLE T-SERVICE**

Line No.	Particular	EXISTING OCTOBER 1, 2008 RATES			EFFECTIVE JANUARY 1, 2009 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bil
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	Basic Charge	12 months x	\$827.00 =	<u>\$9,924.00</u>	12 months x	\$891.00 =	<u>\$10,692.00</u>	\$64.00	<u>\$768.00</u>	1.46%
4										
5	Administration Charge	12 months x	\$73.00 =	<u>\$876.00</u>	12 months x	\$79.00 =	<u>\$948.00</u>	\$6.00	<u>\$72.00</u>	0.14%
6										
7	Delivery Charge	47,047.2 GJ x	\$0.931 =	\$43,800.9432	47,047.2 GJ x	\$1.003 =	\$47,188.3416	\$0.072	\$3,387.3984	6.43%
8	Rider 3 ESM	47,047.2 GJ x	(\$0.034) =	(1,599.6048)	47,047.2 GJ x	(\$0.036) =	(1,693.6992)	(\$0.002)	(94.0944)	-0.18%
9	Rider 4 Lochburn Land Sale Rebate	47,047.2 GJ x	(\$0.006) =	(282.2832)	47,047.2 GJ x	(\$0.006) =	(282.2832)	\$0.000	0.0000	0.00%
10	Transportation - Interruptible			<u>\$41,919.06</u>			<u>\$45,212.36</u>		<u>\$3,293.30</u>	6.25%
11										
12	Non-Standard Charges (not forecast )									
13	UOR, Balancing gas, Backstopping Gas									
14										
15	Total (with effective \$/GJ rate)	<u>47,047.2</u>	\$1.121	<u>\$52,719.06</u>	<u>47,047.2</u>	\$1.208	<u>\$56,852.36</u>	\$0.087	<u>\$4,133.30</u>	7.84%
16										
17										
18										
19										
20	<b>INLAND SERVICE AREA</b>									
21	Basic Charge	12 months x	\$827.00 =	<u>\$9,924.00</u>	12 months x	\$891.00 =	<u>\$10,692.00</u>	\$64.00	<u>\$768.00</u>	1.42%
22										
23	Administration Charge	12.0 months x	\$73.00 =	<u>\$876.00</u>	12.0 months x	\$79.00 =	<u>\$948.00</u>	\$6.00	<u>\$72.00</u>	0.13%
24										
25	Delivery Charge	48,727.3 GJ x	\$0.931 =	\$45,365.1163	48,727.3 GJ x	\$1.003 =	\$48,873.4819	\$0.072	\$3,508.3656	6.47%
26	Rider 3 ESM	48,727.3 GJ x	(\$0.034) =	(1,656.7282)	48,727.3 GJ x	(\$0.036) =	(1,754.1828)	(\$0.002)	(97.4546)	-0.18%
27	Rider 4 Lochburn Land Sale Rebate	48,727.3 GJ x	(\$0.006) =	(292.3638)	48,727.3 GJ x	(\$0.006) =	(292.3638)	\$0.000	0.0000	0.00%
28	Transportation - Interruptible			<u>\$43,416.02</u>			<u>\$46,826.94</u>		<u>\$3,410.92</u>	6.29%
29										
30										
31	Non-Standard Charges (not forecast )									
32	UOR, Balancing gas, Backstopping Gas									
33										
34	Total (with effective \$/GJ rate)	<u>48,727.3</u>	\$1.113	<u>\$54,216.02</u>	<u>48,727.3</u>	\$1.200	<u>\$58,466.94</u>	\$0.087	<u>\$4,250.92</u>	7.84%

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