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October 24, 2008

Regulatory Affairs Correspondence
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British Columbia Hydro and Power Authority
333 Dunsmuir Street
Vancouver, BC
V6B 5R3

Attention: Ms. Joanna Sofield, Chief Regulatory Officer

Dear Ms. Sofield:

**Re: Terasen Gas Inc. and Terasen Gas (Vancouver Island) Inc. (collectively the
"Companies" or the "Terasen Utilities")
Energy Efficiency and Conservation Programs Application - Project No.
3698512**

**Terasen Utilities Information Request ("IR") No. 1 to British Columbia Hydro
and Power Authority ("BC Hydro") on Evidence (Exhibit C2-6)**

On May 28, 2008, the Companies filed the Application as referenced above. In accordance with the British Columbia Utilities Commission Order No. G-130-08 setting out the Regulatory Timetable for the Application, the Terasen Utilities respectfully submit the attached IR No. 1 to BC Hydro's Evidence.

If there are any questions regarding the attached, please contact the undersigned.

Yours very truly,

On behalf of the TERASEN UTILITIES

Original signed:

Tom A. Loski

Attachment

cc: Erica M. Hamilton, Commission Secretary, BCUC
Registered Parties (e-mail only)



Terasen Gas Inc ("Terasen Gas" or "TGI") and Terasen Gas (Vancouver Island) Inc. ("TGVI") collectively the "Terasen Utilities" or the "Companies" Energy Efficiency and Conservation Programs Application (the "Application")	Submission Date: October 24, 2008
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1. **Please file Volume 4, pp. 586-589 from the transcript from BC Hydro's F2009, F2010 Revenue Requirements proceeding.**
2. **Reference: Direct Testimony of Mr. Reimann, p.2, ll.12-21: Mr Reimann states that "...over the medium to long term, BC Hydro's net supply/demand balance and the amount of electric energy it would need to purchase or have available for export would be unchanged.**
 - 2.1 Please confirm that, regardless of BC Hydro's net supply/demand balance and the amount of energy it would need to purchase, BC Hydro is not the only potential purchaser of renewable power generated in BC by Independent Power Producers over the medium to long term.
 - 2.2 Please file the following responses previously filed by BC Hydro in the 2008 LTAP Application proceeding:
 - (a) Exhibit B-3, Terasen Utilities IR 1.2.1, 1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.6
 - (b) Exhibit B-3, Terasen Utilities IR 1.3.1, together with the Pacific Gas & Electric report to which the response refers (attached to Exhibit C13-2).
 - (c) Exhibit B-4 Terasen Utilities IR 2.4.1, 2.4.2
3. **Please confirm that Honourable Richard Neufeld, BC's Minister of Energy Mines and Petroleum Resources, made the following statement on the EARLY EDITION 2 (CBU-AM), Vancouver, 21 Oct 08, Time: 07:51:**

"We'll always have hydro electricity. We have opportunities for new hydro electricity; we have lots of opportunities for Run of the River and we have huge opportunities for wind energy. We have huge opportunities in this province to build generation for export, also, between jurisdictions south of us, that generate with coal. So there are all kinds of opportunities in the province of British Columbia. What we need to do is keep our eye on the ball, and make sure that we it an environmentally sound and economically smart for the people that actually paid for it."



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4. **Please confirm that the proposed Avista Interconnection "Canada to Northern California" line generally involves a 1500 MW 500kV AC line extending from Selkirk in BC to Oregon, at which point the line would convert to a 500 kV DC line capable of transmitting 3000 MW south to Tesla in northern California.**
5. **Please confirm that surplus capacity on the BC Hydro system in the short term can facilitate load shaping.**
6. **Please file BC Hydro's response to Terasen IR 1.9.1 in the BC Hydro 2007 Rate Design Application.**
7. **Please file Tr. 5, p.741-743 from the BC Hydro 2007 Rate Design Application.**
8. **Please file BC Hydro's response to Exhibit B-3, BCOAPO 1.24.8 from the BC Hydro Residential Inclining Block Rate Application.**
9. **Please confirm that Policy Actions 45 and 47 from the 2007 Energy Plan are:**
 - "45. **Enhance infrastructure to support the development of oil and gas in British Columbia and address impediments to economic development such as transportation and labour shortages."**
 - "47. **Support the growth of British Columbia's oil and gas service sector."**