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September 9, 2008

British Columbia Utilities Commission  
6<sup>th</sup> Floor, 900 Howe Street  
Vancouver, BC  
V6Z 2N3

Regulatory Affairs Correspondence  
Email: [regulatory\\_affairs@terasengas.com](mailto:regulatory_affairs@terasengas.com)

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: Terasen Gas Inc. – Lower Mainland, Inland, and Columbia Service Areas  
Commodity Cost Reconciliation Account (“CCRA”) and Midstream Cost  
Reconciliation Account (“MCRA”) Deferral Accounts and  
Revised 2008 Third Quarter Gas Cost Report**

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The attached materials provide the Terasen Gas Inc. (“Terasen Gas” or the “Company”) Revised 2008 Third Quarter Gas Cost Report for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the “Commission”) guidelines. As a result of the recent declines in the natural gas commodity market, and in conjunction with feedback from Commission staff, Terasen Gas has revised its 2008 Third Quarter Gas Cost Report and the CCRA deferral account forecast utilizing the September 5, 2008 forward prices.

Based on the forward prices as at September 5, 2008, the September 30, 2008 CCRA balance is projected to be approximately \$32 million surplus (after tax). Further, based on the September 5, 2008 forward prices, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending September 30, 2009, and accounting for the projected September 30, 2008 deferral balance, the CCRA ratio is calculated to be 129.8% (Revised Tab 1, Page 2, Column 2, Line 11). The ratio falls outside the deadband range of 95% to 105%, indicating that a rate change is required, and that a greater rate decrease would result from the September 5, 2008 forward prices than the August 27, 2008 forward prices which were utilized in the Terasen Gas 2008 Third Quarter Gas Cost Report filed with the Commission on September 4, 2008.

Revised Tab 2 provides the information related to the allocation of the forecast CCRA gas supply costs based on the September 5, 2008 forward prices to the Sales Rate Classes. The results, based on the September 5, 2008 forward prices, indicate a gas cost flow through decrease, effective October 1, 2008, of \$2.244/GJ would be required to eliminate the forecast over-recovery of the 12-month forward gas purchase cost and to amortize the projected September 30, 2008 deferral balance. In fact, the September 5, 2008 forward prices indicate a gas cost flow through decrease of \$0.386/GJ greater than the original gas cost flow through based on the August 27, 2008 forward prices, and filed on September 4, 2008.

The revised rates, based on the September 5, 2008 forward prices, for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia service areas are shown at Revised Tab 2, Table A, Pages 1 to 1.2, Line 33. The Cost of Gas (Commodity Cost

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Recovery Charge) rate would decrease from \$9.780/GJ to \$7.536/GJ effective October 1, 2008 – a decrease of \$2.244/GJ. The proposed rate change would decrease the annual bill by approximately \$247 or 14.9%, for a Lower Mainland residential customer with an average annual consumption of 110 GJ.

With the September 5, 2008 forward prices, the monthly CCRA deferral account balances based on the existing rates and on the proposed rates effective October 1, 2008 are shown within the schedules provided on Pages 1 to 1.1 at Revised Tab 1 and Revised Tab 3, respectively. Terasen Gas will continue to monitor and report MCRA balances consistent with the Company's position that midstream revenues and costs be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

Revised Tabs 4 and 5 provide the tariff continuity and the bill impact schedules. These schedules reflect the effect of the proposed October 1, 2008 decrease to the Cost of Gas (Commodity Cost Recovery Charge).

In summary, Terasen Gas requests Commission approval to decrease the Cost of Gas (Commodity Cost Recovery Charge) for the Lower Mainland, Inland, and Columbia service areas effective October 1, 2008 from \$9.780/GJ to \$7.536/GJ – a decrease of \$2.244/GJ.

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

**TERASEN GAS INC.**

***Original signed:***

Tom A. Loski

Attachments

**TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**BCUC CCRA/MCRA GAS COST GUIDELINES**  
**CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)**  
 (\$ Millions)

September 5, 2008 Forward Curve

Line No.	Particulars	Recorded Previous Qtr Apr-Jun	2008 Recorded Jul	2008 Proj Aug	2008 Proj Sep	2008 Forec Oct	2008 Forec Nov	2008 Forec Dec	2009 Forec Jan	2009 Forec Feb	2009 Forec Mar	2009 Forec Apr	2009 Forec May	2009 Forec Jun	2009 Forec Jul	2009 Forec Aug	2009 Forec Sep	Total Oct-Sep
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
1	<b>CCRA Forecast (at existing rates)</b>																	
2	CCRA Balance, Beginning <sup>(1*)</sup>	\$ (19)	\$ 1	\$ (12)	\$ (26)	\$ (46)	\$ (69)	\$ (79)	\$ (87)	\$ (95)	\$ (102)	\$ (111)	\$ (129)	\$ (147)	\$ (163)	\$ (180)	\$ (196)	\$ (45)
3																		
4	Gas Costs Incurred (Incl. Hedging, etc.)	\$ 224	\$ 76	\$ 66	\$ 58	56	66	69	71	64	70	58	61	59	62	63	61	760
5																		
6	Revenue From Commodity Cost Recovery Rates	\$ (203)	\$ (89)	\$ (80)	\$ (78)	(79)	(76)	(79)	(79)	(71)	(79)	(76)	(79)	(76)	(79)	(79)	(76)	(926)
7																		
8																		
9	CCRA Balance, Ending - Pre Tax <sup>(2*)</sup>	<u>\$ 1</u>	<u>\$ (12)</u>	<u>\$ (26)</u>	<u>\$ (46)</u>	<u>\$ (69)</u>	<u>\$ (79)</u>	<u>\$ (88)</u>	<u>\$ (95)</u>	<u>\$ (102)</u>	<u>\$ (111)</u>	<u>\$ (129)</u>	<u>\$ (147)</u>	<u>\$ (163)</u>	<u>\$ (180)</u>	<u>\$ (196)</u>	<u>\$ (211)</u>	<u>\$ (211)</u>
10																		
11	CCRA Balance, Ending - After Tax <sup>(3*)</sup>	<u>\$ 1</u>	<u>\$ (8)</u>	<u>\$ (18)</u>	<u>\$ (32)</u>	<u>\$ (47)</u>	<u>\$ (54)</u>	<u>\$ (61)</u>	<u>\$ (66)</u>	<u>\$ (72)</u>	<u>\$ (78)</u>	<u>\$ (90)</u>	<u>\$ (103)</u>	<u>\$ (114)</u>	<u>\$ (126)</u>	<u>\$ (137)</u>	<u>\$ (148)</u>	<u>\$ (148)</u>
12																		
13	<b>MCRA Forecast (at existing rates)</b>																	
14	MCRA Balance, Beginning <sup>(1*)</sup>	\$ 19	\$ (23)	\$ (9)	\$ 17	\$ 39	\$ 45	\$ 35	\$ 4	\$ (26)	\$ (47)	\$ (61)	\$ (61)	\$ (49)	\$ (27)	\$ (1)	\$ 25	\$ 39
15																		
16	Gas Costs Incurred (Incl. Hedging, etc.)	\$ 42	\$ 42	\$ (15)	\$ (10)	11	82	105	107	96	79	10	(13)	(20)	(25)	(25)	(14)	395
17																		
18	Revenue From Commodity Cost Recovery Rates	\$ (84)	\$ (29)	\$ 41	\$ 34	(5)	(92)	(136)	(137)	(117)	(94)	(10)	25	42	50	51	35	(387)
19																		
20																		
21	MCRA Balance, Ending - Pre Tax <sup>(2*)</sup>	<u>\$ (23)</u>	<u>\$ (9)</u>	<u>\$ 17</u>	<u>\$ 39</u>	<u>\$ 45</u>	<u>\$ 35</u>	<u>\$ 4</u>	<u>\$ (26)</u>	<u>\$ (47)</u>	<u>\$ (61)</u>	<u>\$ (61)</u>	<u>\$ (49)</u>	<u>\$ (27)</u>	<u>\$ (1)</u>	<u>\$ 25</u>	<u>\$ 47</u>	<u>\$ 47</u>
22																		
23	MCRA Balance, Ending - After Tax <sup>(3*)</sup>	<u>\$ (16)</u>	<u>\$ (7)</u>	<u>\$ 12</u>	<u>\$ 27</u>	<u>\$ 31</u>	<u>\$ 24</u>	<u>\$ 3</u>	<u>\$ (18)</u>	<u>\$ (33)</u>	<u>\$ (43)</u>	<u>\$ (43)</u>	<u>\$ (34)</u>	<u>\$ (19)</u>	<u>\$ (1)</u>	<u>\$ 18</u>	<u>\$ 33</u>	<u>\$ 33</u>
24																		
25	<b>Combined CCRA and MCRA Forecast (at existing rates)</b>																	
26																		
27	Combined Balance, Beginning <sup>(1*)</sup>	\$ (1)	\$ (22)	\$ (21)	\$ (9)	\$ (8)	\$ (24)	\$ (44)	\$ (83)	\$ (121)	\$ (149)	\$ (173)	\$ (190)	\$ (195)	\$ (190)	\$ (181)	\$ (171)	\$ (8)
28																		
29	Gas Costs Incurred (Incl. Hedging, etc.)	\$ 266	\$ 118	\$ 51	\$ 49	67	148	174	178	160	149	69	48	39	37	38	47	1,155
30																		
31	Revenue From Commodity Cost Recovery Rates	\$ (287)	\$ (118)	\$ (39)	\$ (44)	(83)	(168)	(214)	(215)	(188)	(172)	(86)	(53)	(34)	(29)	(27)	(41)	(1,313)
32																		
33																		
34	Combined Balance, Ending - Pre Tax <sup>(2*)</sup>	<u>\$ (22)</u>	<u>\$ (21)</u>	<u>\$ (9)</u>	<u>\$ (8)</u>	<u>\$ (24)</u>	<u>\$ (44)</u>	<u>\$ (84)</u>	<u>\$ (121)</u>	<u>\$ (149)</u>	<u>\$ (173)</u>	<u>\$ (190)</u>	<u>\$ (195)</u>	<u>\$ (190)</u>	<u>\$ (181)</u>	<u>\$ (171)</u>	<u>\$ (164)</u>	<u>\$ (166)</u>
35																		
36	Combined Balance, Ending - After Tax <sup>(3*)</sup>	<u>\$ (15)</u>	<u>\$ (15)</u>	<u>\$ (6)</u>	<u>\$ (5)</u>	<u>\$ (16)</u>	<u>\$ (30)</u>	<u>\$ (58)</u>	<u>\$ (85)</u>	<u>\$ (104)</u>	<u>\$ (121)</u>	<u>\$ (133)</u>	<u>\$ (137)</u>	<u>\$ (133)</u>	<u>\$ (127)</u>	<u>\$ (119)</u>	<u>\$ (115)</u>	<u>\$ (115)</u>

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts (January 1, 2008, 31.0%; January 1, 2009, 30.0%; and January 1, 2010, 29.0%).

(2\*) For budget purposes, the MCRA/CCRA pre tax balances include grossed up projected deferred interest as at Sept 30, 2008.

(3\*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

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**TERASEN GAS INC.**  
**CCRA AND MCRA RECOVERY - TO - COST RATIOS**  
**FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2009**  
**September 5, 2008 Forward Curve**  
**Recorded Balances to July 31, 2008**

Line No.	Particulars (1)	Balances (2)
		<b>\$(millions)</b>
1	<b>CCRA Rate Change Trigger Mechanism</b>	
2	Forecast Recovered Gas Costs per BCUC Guidelines (Oct 2008 - Sep 2009) (Tab 1, Page 1, Col. 18, Line 6)	\$ 926
3	Projected Residential Migration Adjustment to CCRA (Tab1, Page 1, Col 18, Line 7)	-
4	Total Recovered Gas Costs (Oct 2008 - Sep 2009)	<u>\$ 926</u>
5		
6	Forecast 12-month Gas Supply Cost (Oct 2008 - Sep 2009) (Tab 1, Page 1, Col.18, Line 4)	\$ 760
7		
8	Projected CCRA Grossed-up After Tax Balance (at Sep 30, 2008) (Tab 1, Page 1, Col. 6, Line 2)	<u>(46)</u>
9	Total Gas Cost - Trigger Mechanism Denominator	<u>\$ 713</u>
10		
11	CCRA Trigger Mechanism Ratio	<u>\$ 926 / \$ 713 = 129.8%</u>
12		
13		
14		
15		
16	<b>MCRA Ratio</b>	<b>\$(millions)</b>
17	Forecast Recovered Gas Costs per BCUC Guidelines (Oct 2008 - Sep 2009) (Tab 1, Page 1, Col. 18, Line 18)	\$ 387
18	Projected Residential Migration Adjustment to CCRA (Tab1, Page 1, Col 18, Line 19)	-
19	Total Recovered Gas Costs (Oct 2008 - Sep 2009)	<u>\$ 387</u>
20		
21	Forecast 12-month Gas Supply Cost (Oct 2008 - Sep 2009) (Tab 1, Page 1, Col. 18, Line 16)	\$ 395
22		
23	MCRA Grossed-up After Tax Balance (at Sep 30, 2008) (Tab 1, Page 1, Col. 6, Line 14)	<u>39</u>
24	Total Gas Cost - Denominator	<u>\$ 434</u>
25		
26	MCRA Ratio	<u>\$ 387 / \$ 434 = 89.2%</u>

Note: Slight differences in totals due to rounding.

**TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS**  
**SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2010**  
**AND US DOLLAR EXCHANGE RATE FORECAST UPDATE**

Line No.	Particulars	October 1, 2008 Forecast Based on August 27, 2008 Forward Prices (Trigger Test)	Rev. October 1, 2008 Forecast Based on September 5, 2008 Forward Prices (Trigger Test)	Sept 5 Less Aug 27 (Trigger Test)
	(1)	(2)	(3)	(4)
1	<b>Sumas Index Prices - \$US/MMBTU</b>	<b>Jan 2008- Sep 2010</b>	<b>Jan 2008- Sep 2010</b>	
2	January 2008	\$ 7.48	\$ 7.48	\$ -
3	February	\$ 8.57	\$ 8.57	-
4	March	\$ 8.46	\$ 8.46	-
5	April	\$ 8.81	\$ 8.81	-
6	May	\$ 10.17	\$ 10.17	-
7	June	\$ 10.77	\$ 10.77	-
8	July	Rec. \$ 11.69	\$ 11.69	Rec. -
9	August	Proj. \$ 7.94	\$ 7.94	Proj. -
10	September	Forec. \$ 7.00	\$ 6.94	Forec. (0.06)
11	October	\$ 7.37	\$ 6.21	(1.16)
12	November	\$ 8.49	\$ 7.65	(0.84)
13	December	\$ 9.71	\$ 8.81	(0.90)
14	Simple Average (Jan, 2008 - Dec, 2008)	\$ 8.87	\$ 8.63	-2.7% \$ (0.24)
15	Simple Average (Apr, 2008 - Mar, 2009)	\$ 9.24	\$ 8.78	-5.0% \$ (0.46)
16	Simple Average (Jul, 2008 - Jun, 2009)	\$ 8.82	\$ 8.20	-7.0% \$ (0.62)
17	Simple Average (Oct, 2008 - Sep, 2009)	\$ 8.71	\$ 7.95	-8.7% \$ (0.76)
18	<b>January 2009</b>	\$ 10.02	\$ 9.15	\$ (0.87)
19	February	\$ 10.10	\$ 9.20	(0.90)
20	March	\$ 8.85	\$ 7.99	(0.86)
21	April	\$ 8.18	\$ 7.56	(0.62)
22	May	\$ 8.18	\$ 7.59	(0.59)
23	June	\$ 8.27	\$ 7.69	(0.58)
24	July	\$ 8.38	\$ 7.80	(0.58)
25	August	\$ 8.45	\$ 7.88	(0.57)
26	September	\$ 8.48	\$ 7.92	(0.56)
27	October	\$ 8.55	\$ 8.00	(0.55)
28	November	\$ 9.86	\$ 9.42	(0.44)
29	December	\$ 10.19	\$ 9.77	(0.42)
30	Simple Average (Jan, 2009 - Dec, 2009)	\$ 8.96	\$ 8.33	-7.0% \$ (0.63)
31	Simple Average (Apr, 2009 - Mar, 2010)	\$ 9.12	\$ 8.61	-5.6% \$ (0.51)
32	Simple Average (Jul, 2009 - Jun, 2010)	\$ 9.11	\$ 8.67	-4.8% \$ (0.44)
33	Simple Average (Oct, 2009 - Sep, 2010)	\$ 9.09	\$ 8.72	-4.1% \$ (0.37)
34	<b>January 2010</b>	\$ 10.42	\$ 10.00	\$ (0.42)
35	February	\$ 10.39	\$ 9.97	(0.42)
36	March	\$ 10.14	\$ 9.73	(0.41)
37	April	\$ 8.21	\$ 7.89	(0.32)
38	May	\$ 8.11	\$ 7.81	(0.30)
39	June	\$ 8.19	\$ 7.89	(0.30)
40	July	\$ 8.28	\$ 7.98	(0.30)
41	August	\$ 8.35	\$ 8.06	(0.29)
42	September	\$ 8.38	\$ 8.08	(0.30)
43				
44				
45				
46				
47				
48				
49				
50	<b>Conversion Factors</b>	<b>Previous</b>	<b>Revised</b>	
51		<b>Forecast Oct 2008-Sep 2009</b>	<b>Forecast Oct 2008-Sep 2009</b>	
52	Average Exchange Rate (1 \$US = x.xxxx \$CDN)	1.0476	1.0653	1.7%
53	GJ/MMBTU	1.055056	1.055056	0.018
54	Bank of Canada Daily Exchange Rate (1 \$US = x.xxxx \$CDN)			
55	August 27, 2008 vs September 5, 2008	1.0486	1.0641	1.5%

**TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS**  
**AECO INDEX PROJECTIONS**  
**FOR THE PERIOD ENDING SEPTEMBER 30, 2010**

Line No.	Particulars	October 1, 2008 Forecast Based on August 27, 2008 Forward Prices (Trigger Test)	Rev. October 1, 2008 Forecast Based on September 5, 2008 Forward Prices (Trigger Test)	Sept 5 Less Aug 27 (Trigger Test)
	(1)	(2)	(3)	(4)
1	<b>AECO - \$CDN/GJ</b>	<b>Jan 2008- Sep 2010</b>	<b>Jan 2008- Sep 2010</b>	
2	January 2008	\$ 6.10	\$ 6.10	\$ -
3	February	\$ 6.88	\$ 6.88	-
4	March	\$ 7.30	\$ 7.30	-
5	April	\$ 8.09	\$ 8.09	-
6	May	\$ 8.92	\$ 8.92	-
7	June	\$ 9.58	\$ 9.58	-
8	July	Rec. \$ 10.80	\$ 10.80	Rec. -
9	August	Proj. \$ 8.44	\$ 8.44	Proj. -
10	September	Forec. \$ 7.12	\$ 7.05	Forec. (0.07)
11	October	\$ 7.28	\$ 6.32	(0.96)
12	November	\$ 7.76	\$ 7.04	(0.72)
13	December	\$ 8.26	\$ 7.49	(0.77)
14	Simple Average (Jan, 2008 - Dec, 2008)	\$ 8.04	\$ 7.83	-2.6% \$ (0.21)
15	Simple Average (Apr, 2008 - Mar, 2009)	\$ 8.48	\$ 8.08	-4.7% \$ (0.40)
16	Simple Average (Jul, 2008 - Jun, 2009)	\$ 8.26	\$ 7.75	-6.2% \$ (0.51)
17	Simple Average (Oct, 2008 - Sep, 2009)	\$ 8.13	\$ 7.51	-7.6% \$ (0.62)
18	<b>January 2009</b>	\$ 8.49	\$ 7.75	\$ (0.74)
19	February	\$ 8.57	\$ 7.81	(0.76)
20	March	\$ 8.39	\$ 7.67	(0.72)
21	April	\$ 7.99	\$ 7.49	(0.50)
22	May	\$ 7.99	\$ 7.52	(0.47)
23	June	\$ 8.08	\$ 7.63	(0.45)
24	July	\$ 8.18	\$ 7.74	(0.44)
25	August	\$ 8.25	\$ 7.82	(0.43)
26	September	\$ 8.28	\$ 7.86	(0.42)
27	October	\$ 8.36	\$ 7.95	(0.41)
28	November	\$ 8.70	\$ 8.41	(0.29)
29	December	\$ 9.03	\$ 8.76	(0.27)
30	Simple Average (Jan, 2009 - Dec, 2009)	\$ 8.36	\$ 7.87	-5.9% \$ (0.49)
31	Simple Average (Apr, 2009 - Mar, 2010)	\$ 8.53	\$ 8.16	-4.3% \$ (0.37)
32	Simple Average (Jul, 2009 - Jun, 2010)	\$ 8.51	\$ 8.22	-3.4% \$ (0.29)
33	Simple Average (Oct, 2009 - Sep, 2010)	\$ 8.48	\$ 8.26	-2.6% \$ (0.22)
34	<b>January 2010</b>	\$ 9.26	\$ 8.99	\$ (0.27)
35	February	\$ 9.23	\$ 8.96	(0.27)
36	March	\$ 8.98	\$ 8.73	(0.25)
37	April	\$ 7.99	\$ 7.82	(0.17)
38	May	\$ 7.90	\$ 7.73	(0.17)
39	June	\$ 7.97	\$ 7.81	(0.16)
40	July	\$ 8.06	\$ 7.91	(0.15)
41	August	\$ 8.13	\$ 7.98	(0.15)
42	September	\$ 8.15	\$ 8.01	(0.14)

**TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS**  
**STATION NO. 2 INDEX PROJECTIONS**  
**FOR THE PERIOD ENDING SEPTEMBER 30, 2010**

Line No.	Particulars	October 1, 2008 Forecast Based on August 27, 2008 Forward Prices (Trigger Test)	Rev. October 1, 2008 Forecast Based on September 5, 2008 Forward Prices (Trigger Test)	Sept 5 Less Aug 27 (Trigger Test)
	(1)	(2)	(3)	(4)
1	<b>Station No. 2 - \$CDN/GJ</b>	<b>Jan 2008- Sep 2010</b>	<b>Jan 2008- Sep 2010</b>	
2	<b>January 2008</b>	\$ 6.46	\$ 6.46	\$ -
3	February	\$ 7.26	\$ 7.26	-
4	March	\$ 7.47	\$ 7.47	-
5	April	\$ 8.19	\$ 8.19	-
6	May	\$ 9.41	\$ 9.41	-
7	June	\$ 9.67	\$ 9.67	-
8	July	Rec. \$ 10.59	\$ 10.59	Rec. -
9	August	Proj. \$ 7.25	\$ 7.25	Proj. -
10	September	Forec. \$ 6.20	\$ 6.48	Forec. 0.28
11	October	\$ 6.98	\$ 6.04	(0.94)
12	November	\$ 7.89	\$ 7.17	(0.72)
13	December	\$ 8.39	\$ 7.62	(0.77)
14	Simple Average (Jan, 2008 - Dec, 2008)	\$ 7.98	\$ 7.80	-2.3% \$ (0.18)
15	Simple Average (Apr, 2008 - Mar, 2009)	\$ 8.37	\$ 8.00	-4.4% \$ (0.37)
16	Simple Average (Jul, 2008 - Jun, 2009)	\$ 8.07	\$ 7.59	-5.9% \$ (0.48)
17	Simple Average (Oct, 2008 - Sep, 2009)	\$ 8.10	\$ 7.48	-7.7% \$ (0.62)
18	<b>January 2009</b>	\$ 8.61	\$ 7.88	(0.73)
19	February	\$ 8.70	\$ 7.94	(0.76)
20	March	\$ 8.52	\$ 7.80	(0.72)
21	April	\$ 7.87	\$ 7.37	(0.50)
22	May	\$ 7.87	\$ 7.40	(0.47)
23	June	\$ 7.96	\$ 7.50	(0.46)
24	July	\$ 8.06	\$ 7.62	(0.44)
25	August	\$ 8.13	\$ 7.70	(0.43)
26	September	\$ 8.16	\$ 7.74	(0.42)
27	October	\$ 8.24	\$ 7.82	(0.42)
28	November	\$ 8.85	\$ 8.56	(0.29)
29	December	\$ 9.18	\$ 8.91	(0.27)
30	Simple Average (Jan, 2009 - Dec, 2009)	\$ 8.35	\$ 7.85	-6.0% \$ (0.50)
31	Simple Average (Apr, 2009 - Mar, 2010)	\$ 8.52	\$ 8.15	-4.3% \$ (0.37)
32	Simple Average (Jul, 2009 - Jun, 2010)	\$ 8.53	\$ 8.23	-3.5% \$ (0.30)
33	Simple Average (Oct, 2009 - Sep, 2010)	\$ 8.52	\$ 8.30	-2.6% \$ (0.22)
34	<b>January 2010</b>	\$ 9.41	\$ 9.14	\$ (0.27)
35	February	\$ 9.37	\$ 9.11	(0.26)
36	March	\$ 9.13	\$ 8.88	(0.25)
37	April	\$ 7.98	\$ 7.80	(0.18)
38	May	\$ 7.88	\$ 7.72	(0.16)
39	June	\$ 7.96	\$ 7.80	(0.16)
40	July	\$ 8.04	\$ 7.89	(0.15)
41	August	\$ 8.11	\$ 7.97	(0.14)
42	September	\$ 8.14	\$ 7.99	(0.15)

**GAS BUDGET COST SUMMARY**  
**FORWARD PRICES: Sept 5, 2008**  
**Oct 2008 to Sept 2009**

Revised Tab 1  
Page 6

Line No.	Particulars	TJ's Delivered	(\$ Thousands)	\$/GJ	Comments
	(1)	(2)	(3)	(4)	(5)
1	<b>CCRA</b>				
2	<b><u>TERM PURCHASES</u></b>				
3	Hunt	0.0	\$ 0	\$ -	
4	Station #2	27,456.0	204,780	7.458	
5	Aeco	3,660.0	27,501	7.514	
6	TOTAL TERM PURCHASES	31,116.1	\$ 232,282	\$ 7.465	
7	<b><u>SEASONAL</u></b>				
8	Hunt	14,076.7	\$ 115,284	\$ 8.190	
9	Station #2	33,055.8	256,848	7.770	
10	Aeco	7,796.7	58,871	7.551	
11	TOTAL SEASONAL PURCHASES	54,929.2	\$ 431,003	\$ 7.847	
12	<b><u>SPOT</u></b>				
13	Hunt	125.0	\$ 1,090	\$ 8.718	
14	Station #2	5,763.0	43,006	7.462	
15	Aeco	2,745.0	21,078	7.679	
16	TOTAL SPOT PURCHASES	8,633.0	\$ 65,174	\$ 7.549	
17					
18	<b>TOTAL CCRA COMMODITY</b>	94,678.2	\$ 728,459	\$ 7.694	
19	<b>HEDGING (GAIN)/LOSS</b>		30,806		
20	<b>CCRA ADMINISTRATION COSTS</b>		659		
21	<b>FUEL IN KIND</b>				
22	<b>TOTAL CCRA</b>	<b>96,080.2</b>	<b>\$ 759,925</b>		
23	<b>MCRA</b>				
24	<b><u>MCRA COMMODITY</u></b>				
25	Kingsgate	5,176	\$ 41,577	\$ 8.033	
26	Hunt	11,300	100,408	8.885	
27	Station #2	16,829	117,413	6.977	
28	Aeco	88	481	5.485	
29	TOTAL MCRA COMMODITY	33,393	259,878	\$ 7.782	
30					
31	PEAKING	40	\$ 546	\$ 13.661	Daily priced-assumed at 1.5 x month price
32	<b><u>TRANSPORTATION</u></b>				
33	WEI		\$ 67,642		
34	NOVA/ANG		12,148		
35	NWP		4,657		
36	TOTAL TRANSPORTATION		\$ 84,446		
37	<b><u>STORAGE GAS</u></b>				
38	<b><u>Injection</u></b>				
39	BC (Aitken)	(20,416)	\$ (162,170)	\$ 7.943	Includes LNG
40	Alberta (Carbon)	(3,000)	(23,485)	7.828	
41	Downstream (JP/Mist)	(8,110)	(67,335)	8.302	
42	TOTAL INJECTION	(31,527)	\$ (252,989)	\$ 8.025	
43	<b><u>Withdrawal</u></b>				
44	BC (Aitken)	19,438	\$ 182,661	\$ 9.397	Includes LNG
45	Alberta (Carbon)	2,961	28,096	9.487	
46	Downstream (JP/Mist)	7,715	66,282	8.591	
47	TOTAL WITHDRAWAL	30,115	\$ 277,039	\$ 9.199	
48	Storage Demand Charges (fixed only)				
49	BC (Aitken)		\$ 18,100		
50	Alberta (Carbon)		1,837		
51	Downstream (JP/Mist)		16,763		
52	TOTAL DEMAND CHARGE		\$ 36,700		
53	<b>NET STORAGE</b>		<b>\$ 60,749</b>		
54	<b><u>MITIGATION</u></b>				
55	Resale Commodity	(29,426)	\$ (245,730)		Both on/off system sales of surplus term & storage gas
56	Mitigation of Assets		(11,804)		Includes transportation & storage
57	<b><u>Other Costs</u></b>				
58	Company Gas Use	261	\$ (1,471)		Company Use, Heater Fuel, Compressor Fuel
59	GSMIP		1,000		
60	Terasen Gas Admin.		1,538		
61	<b>TOTAL MCRA</b>		<b>\$ 149,153</b>		
62					
63	<b>TOTAL BUDGET</b>		<b>\$ 909,078</b>		



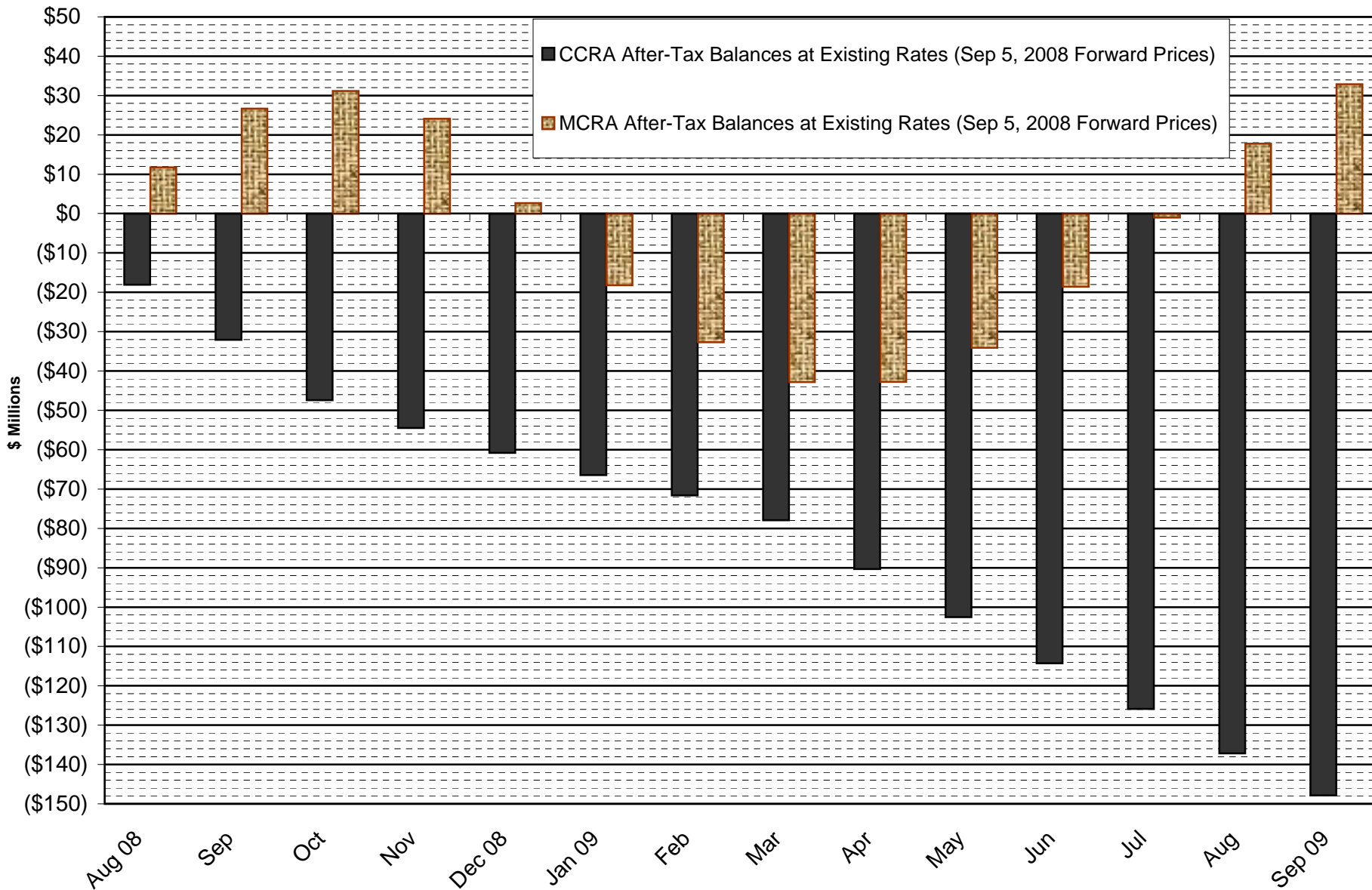
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**TERASEN GAS INC.**  
**RECONCILIATION OF GAS COSTS INCURRED**  
**FOR THE TWELVE MONTHS ENDING SEPTEMBER 30, 2009**  
**(Forecast based on September 5, 2008 Forward Prices)**  
**\$(Millions)**

Revised Tab 1  
Page 7

Line No.	Particulars (1)	CCRA/MCRA Deferral Acct Forecast (2)	Gas Budget Cost Summary (3)
1	<b>Gas Cost Incurred - CCRA/MCRA</b>		
2	12 Months Forecast to September 30, 2009		
3	(Tab 1, Page 1, Column 18, Line 29)	\$ 1,155	
4			
5	<b>Gas Budget Cost Summary</b>		
6	CCRA		\$ 760
7	MCRA		149
8	Total Net Costs for Firm Customers		909
9			
10	<b>Add Back Off-System Sales</b>		
11	Cost		241
12	Margin		(2)
13			
14	<b>Add Back On-System Sales</b>		
15	Cost (Rate 14)		6
16	Margin (Rate 14)		0
17			
18			
19			
20			
21	<b>Reconciled Total Gas Costs Incurred</b>		
22	CCRA/ MCRA 12 Month Forecast	\$ 1,155	\$ 1,155
23			
24	Note:		
25	Slight differences in totals due to rounding.		

Terasen Gas Inc.  
 Lower Mainland, Inland and Columbia CCRA and MCRA Month-end Balances (After-Tax)  
 Recorded to July 31, 2008 and Estimate to September 30, 2009



**TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA**  
**LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA**  
**FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2009**  
**\$000**

REVISED TAB 2  
**TABLE A**  
**LOWER MAINLAND**  
 PAGE 1  
 September 5, 2008 Forward Pricing  
 October 1, 2008 - September 30, 2009 FI.

Line No.	Particulars	Residential	Commercial		General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales	Total LM Sales
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6		Rate 4	Rate 7	(10)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<b>SUMMARY</b>									
2										
3	Sales Volume (TJ)	46,236.9	13,124.0	9,807.2	2,939.2	86.4	72,193.7	80.0	10.9	72,284.6
4										
5	<b>Gas Purchase Costs - \$000</b>									
6	Commodity Costs	\$ 355,758.7	\$ 100,979.5	\$ 75,459.2	\$ 22,615.0	\$ 664.8	\$ 555,477.1	\$ 600.8	\$ 85.4	\$ 556,163.4
7	Unamortized Deficit (Surplus)	(22,700.8)	(6,443.4)	(4,815.0)	(1,443.0)	(42.4)	(35,444.7)	(38.3)		(35,483.0)
8	Hedge Loss (Gain)	15,047.7	4,271.2	3,191.7	956.6	28.1	23,495.2	25.4		23,520.7
9	Core Market Administrative Costs	322.0	91.4	68.3	20.5	0.6	502.8	0.5	-	503.3
10	Total Costs (Variable)	<u>\$ 348,427.6</u>	<u>\$ 98,898.6</u>	<u>\$ 73,904.2</u>	<u>\$ 22,148.9</u>	<u>\$ 651.1</u>	<u>\$ 544,030.4</u>	<u>\$ 588.4</u>	<u>\$ 85.4</u>	<u>\$ 544,704.3</u>
11										
12										
13										
14										
15										
16										
17	<b>Unit Costs (\$/GJ)</b>									
18	Commodity Costs	\$ 7.6943	\$ 7.6943	\$ 7.6943	\$ 7.6943	\$ 7.6943	\$ 7.6943			
19	Unamortized Deficit (Surplus)	(0.4910)	(0.4910)	(0.4910)	(0.4910)	(0.4910)	(0.4910)			
20	Hedge Loss (Gain)	0.3254	0.3254	0.3254	0.3254	0.3254	0.3254			
21	Core Market Administrative Costs	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070			
22	Total Costs (Variable)	<u>\$ 7.5357</u>	<u>\$ 7.5357</u>	<u>\$ 7.5357</u>	<u>\$ 7.5357</u>	<u>\$ 7.5357</u>	<u>\$ 7.5357</u>			
23										
24										
25										
26										
27										
28										
29										
30										
31										
32	<b>AVERAGE COST OF GAS - \$/GJ</b>							<b>Tariff Equal To Rate 5</b>	<b>Fixed Price Option Equal To Rate 5</b>	
33	Forecast (CCRA with September 5, 2008 prices)	\$ 7.536	\$ 7.536	\$ 7.536	\$ 7.536	\$ 7.536	\$ 7.536	\$ 7.536	\$ 7.536	
34										
35	Approved CCRA Rates (July 1, 2008)	9.780	9.780	9.780	9.780	9.780	9.780	9.780	9.780	
36										
37	Cost of Gas Increase (Decrease)	<u>\$ (2.244)</u>	<u>\$ (2.244)</u>	<u>\$ (2.244)</u>	<u>\$ (2.244)</u>	<u>\$ (2.244)</u>	<u>\$ (2.244)</u>	<u>\$ (2.244)</u>	<u>\$ (2.244)</u>	
38										
39	Cost of Gas Percentage Increase (Decrease)	-22.94%	-22.94%	-22.94%	-22.94%	-22.94%	-22.94%	-22.94%	-22.94%	

Revised Tab 2, Table A, Lower Mainland, Page 1

TERASEN GAS INC. - INLAND SERVICE AREA  
 LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA  
 FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2009  
 \$000

REVISED TAB 2  
 TABLE A  
 INLAND  
 PAGE 1.1  
 September 5, 2008 Forward Pricing  
 October 1, 2008 - September 30, 2009 FI.

Line No.	Particulars	Residential	Commercial		General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales	Total	Total Sales
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6		Rate 4	Rate 7	Inland	LM & ING
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	<b>SUMMARY</b>										
2											
3	Sales Volume (TJ)	13,837.6	4,418.9	1,391.6	470.6	13.2	20,131.9	81.3	5.5	20,218.7	92,503.3
4											
5	<b>Gas Purchase Costs - \$000</b>										
6	Commodity Costs	\$ 106,470.1	\$ 34,000.2	\$ 10,707.3	\$ 3,620.9	\$ 101.6	\$ 154,900.1	\$ 618.0	\$ 43.1	\$ 155,561.2	\$ 711,724.6
7	Unamortized Deficit (Surplus)	(6,793.8)	(2,169.5)	(683.2)	(231.0)	(6.5)	(9,884.1)	(39.4)		(9,923.5)	(45,406.5)
8	Hedge Loss (Gain)	4,503.4	1,438.1	452.9	153.2	4.3	6,551.9	26.1		6,578.0	30,098.7
9	Core Market Administrative Costs	96.4	30.8	9.7	3.3	0.1	140.2	0.6	-	140.8	644.1
10	Total Costs (Variable)	<u>\$ 104,276.1</u>	<u>\$ 33,299.5</u>	<u>\$ 10,486.7</u>	<u>\$ 3,546.3</u>	<u>\$ 99.5</u>	<u>\$ 151,708.1</u>	<u>\$ 605.3</u>	<u>\$ 43.1</u>	<u>\$ 152,356.5</u>	<u>\$ 697,060.7</u>
11											
12											
13											
14											
15											
16											
17	<b>Unit Costs (\$/GJ)</b>										
18	Commodity Costs	\$ 7.6943	\$ 7.6943	\$ 7.6943	\$ 7.6943	\$ 7.6943	\$ 7.6943				
19	Unamortized Deficit (Surplus)	(0.4910)	(0.4910)	(0.4910)	(0.4910)	(0.4910)	(0.4910)				
20	Hedge Loss (Gain)	0.3254	0.3254	0.3254	0.3254	0.3254	0.3254				
21	Core Market Administrative Costs	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070				
22	Total Costs (Variable)	<u>\$ 7.5357</u>	<u>\$ 7.5357</u>	<u>\$ 7.5357</u>	<u>\$ 7.5357</u>	<u>\$ 7.5357</u>	<u>\$ 7.5357</u>				
23											
24											
25											
26											
27											
28											
29											
30											
31											
32	<b>AVERAGE COST OF GAS - \$/GJ</b>							Tariff Equal To Rate 5	Fixed Price Option Equal To Rate 5		
33	Forecast (CCRA with September 5, 2008 prices)	\$ 7.536	\$ 7.536	\$ 7.536	\$ 7.536	\$ 7.536	\$ 7.536	\$ 7.536	\$ 7.536		
34											
35	Approved CCRA Rates (July 1, 2008)	<u>9.780</u>	<u>9.780</u>	<u>9.780</u>	<u>9.780</u>	<u>9.780</u>	<u>9.780</u>	<u>9.780</u>	<u>9.780</u>		
36											
37	Cost of Gas Increase (Decrease)	<u>\$ (2.244)</u>	<u>\$ (2.244)</u>	<u>\$ (2.244)</u>	<u>\$ (2.244)</u>	<u>\$ (2.244)</u>	<u>\$ (2.244)</u>	<u>\$ (2.244)</u>	<u>\$ (2.244)</u>		
38											
39	Cost of Gas Percentage Increase (Decrease)	-22.94%	-22.94%	-22.94%	-22.94%	-22.94%	-22.94%	-22.94%	-22.94%		

Revised Tab 2, Table A, Inland, Page 1.1

TERASEN GAS INC. - COLUMBIA SERVICE AREA  
 LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA  
 FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2009  
 \$000

REVISED TAB 2  
 TABLE A  
 COLUMBIA  
 PAGE 1.2  
 September 5, 2008 Forward Pricing  
 October 1, 2008 - September 30, 2009 FI.

Line No.	Particulars	Residential	Commercial			General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales	Total Columbia	Total Sales LM, Inl & Col
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Rate 4		Rate 7	Sales	Serv. Areas	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
1	<b>SUMMARY</b>											
2												
3	Sales Volume (TJ)	1,398.0	549.6	175.3	52.0	-	2,174.9	-	-	2,174.9	94,678.2	
4												
5	<b>Gas Purchase Costs - \$000</b>											
6	Commodity Costs	\$ 10,756.6	\$ 4,228.8	\$ 1,348.8	\$ 400.1	\$ -	\$ 16,734.2	\$ -	\$ -	\$ 16,734.2	\$ 728,458.8	
7	Unamortized Deficit (Surplus)	(686.4)	(269.8)	(86.1)	(25.5)	-	(1,067.8)	-	-	(1,067.8)	(46,474.3)	
8	Hedge Loss (Gain)	455.0	178.9	57.1	16.9	-	707.8	-	-	707.8	30,806.5	
9	Core Market Administrative Costs	9.7	3.8	1.2	0.4	-	15.1	-	-	15.1	659.2	
10	Total Costs (Variable)	<u>\$ 10,534.9</u>	<u>\$ 4,141.6</u>	<u>\$ 1,321.0</u>	<u>\$ 391.9</u>	<u>\$ -</u>	<u>\$ 16,389.4</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 16,389.4</u>	<u>\$ 713,450.2</u>	
11												
12												
13												
14												
15												
16												
17	<b>Unit Costs (\$/GJ)</b>											
18	Commodity Costs	\$ 7.6943	\$ 7.6943	\$ 7.6943	\$ 7.6943	\$ -	\$ 7.6943					
19	Unamortized Deficit (Surplus)	(0.4910)	(0.4910)	(0.4910)	(0.4910)	-	(0.4910)					
20	Hedge Loss (Gain)	0.3254	0.3254	0.3254	0.3254	-	0.3254					
21	Core Market Administrative Costs	0.0070	0.0070	0.0070	0.0070	-	0.0070					
22	Total Costs (Variable)	<u>\$ 7.5357</u>	<u>\$ 7.5357</u>	<u>\$ 7.5357</u>	<u>\$ 7.5357</u>	<u>\$ -</u>	<u>\$ 7.5357</u>					
23												
24												
25												
26												
27												
28												
29												
30												
31												
32	<b>AVERAGE COST OF GAS - \$/GJ</b>							Tariff Equal To Rate 5	Fixed Price Option Equal To Rate 5			
33	Forecast (CCRA with September 5, 2008 prices)	\$ 7.536	\$ 7.536	\$ 7.536	\$ 7.536	\$ -	\$ 7.536	\$ 7.536	\$ 7.536			
34												
35	Approved CCRA Rates (July 1, 2008)	9.780	9.780	9.780	9.780	-	9.780	9.780	9.780			
36												
37	Cost of Gas Increase (Decrease)	<u>\$(2.244)</u>	<u>\$(2.244)</u>	<u>\$(2.244)</u>	<u>\$(2.244)</u>	<u>\$ -</u>	<u>\$(2.244)</u>	<u>\$(2.244)</u>	<u>\$(2.244)</u>			
38												
39	Cost of Gas Percentage Increase (Decrease)	-22.94%	-22.94%	-22.94%	-22.94%	0.00%	-22.94%	-22.94%	-22.94%			

Revised Tab 2, Table A, Columbia, Page 1.2

**TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**BCUC CCRA/MCRA GAS COST GUIDELINES**  
**CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)**  
 (\$ Millions)

September 5, 2008 Forward Curve

Line No.	Particulars	Recorded Previous Qtr Apr-Jun	2008 Recorded Jul	2008 Proj Aug	2008 Proj Sep	2008 Forec Oct	2008 Forec Nov	2008 Forec Dec	2009 Forec Jan	2009 Forec Feb	2009 Forec Mar	2009 Forec Apr	2009 Forec May	2009 Forec Jun	2009 Forec Jul	2009 Forec Aug	2009 Forec Sep	Total Oct-Sep
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
1	<b>CCRA Forecast (at proposed rates)</b>																	
2	CCRA Balance, Beginning <sup>(1*)</sup>	\$ (19)	\$ 1	\$ (12)	\$ (26)	\$ (46)	\$ (51)	\$ (43)	\$ (34)	\$ (24)	\$ (15)	\$ (6)	\$ (6)	\$ (6)	\$ (5)	\$ (4)	\$ (2)	\$ (46)
3																		
4	Gas Costs Incurred (Incl. Hedging, etc.)	\$ 224	\$ 76	\$ 66	\$ 58	56	66	69	71	64	70	58	61	59	62	63	61	760
5																		
6	Revenue From Commodity Cost Recovery Rates	\$ (203)	\$ (89)	\$ (80)	\$ (78)	(61)	(59)	(61)	(61)	(55)	(61)	(59)	(61)	(59)	(61)	(61)	(59)	(713)
7																		
8																		
9	CCRA Balance, Ending - Pre Tax <sup>(2*)</sup>	\$ 1	\$ (12)	\$ (26)	\$ (46)	\$ (51)	\$ (43)	\$ (35)	\$ (24)	\$ (15)	\$ (6)	\$ (6)	\$ (6)	\$ (5)	\$ (4)	\$ (2)	\$ 0	\$ 0
10																		
11	CCRA Balance, Ending - After Tax <sup>(3*)</sup>	\$ 1	\$ (8)	\$ (18)	\$ (32)	\$ (35)	\$ (30)	\$ (24)	\$ (17)	\$ (11)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (3)	\$ (1)	\$ 0	\$ 0
12																		
13	<b>MCRA Forecast (at existing rates)</b>																	
14	MCRA Balance, Beginning <sup>(1*)</sup>	\$ 19	\$ (23)	\$ (9)	\$ 17	\$ 39	\$ 42	\$ 39	\$ 25	\$ 13	\$ 6	\$ (1)	\$ (2)	\$ 2	\$ 12	\$ 24	\$ 37	\$ 38
15																		
16	Gas Costs Incurred (Incl. Hedging, etc.)	\$ 42	\$ 42	\$ (15)	\$ (10)	11	82	105	107	96	79	10	(13)	(20)	(25)	(25)	(14)	395
17																		
18	Revenue From Commodity Cost Recovery Rates	\$ (84)	\$ (29)	\$ 41	\$ 34	(8)	(85)	(119)	(119)	(104)	(86)	(12)	17	30	36	37	24	(387)
19																		
20																		
21	MCRA Balance, Ending - Pre Tax <sup>(2*)</sup>	\$ (23)	\$ (9)	\$ 17	\$ 39	\$ 42	\$ 39	\$ 25	\$ 13	\$ 6	\$ (1)	\$ (2)	\$ 2	\$ 12	\$ 24	\$ 37	\$ 47	\$ 47
22																		
23	MCRA Balance, Ending - After Tax <sup>(3*)</sup>	\$ (16)	\$ (7)	\$ 12	\$ 27	\$ 29	\$ 27	\$ 17	\$ 9	\$ 4	\$ (1)	\$ (1)	\$ 1	\$ 9	\$ 17	\$ 26	\$ 33	\$ 33
24																		
25	<b>Combined CCRA and MCRA Forecast (at proposed rates)</b>																	
26																		
27	Combined Balance, Beginning <sup>(1*)</sup>	\$ (1)	\$ (22)	\$ (21)	\$ (9)	\$ (8)	\$ (8)	\$ (4)	\$ (9)	\$ (11)	\$ (10)	\$ (7)	\$ (8)	\$ (4)	\$ 7	\$ 21	\$ 35	\$ (8)
28																		
29	Gas Costs Incurred (Incl. Hedging, etc.)	\$ 266	\$ 118	\$ 51	\$ 49	67	148	174	178	160	149	69	48	39	37	38	47	1,155
30																		
31	Revenue From Commodity Cost Recovery Rates	\$ (287)	\$ (118)	\$ (39)	\$ (44)	(68)	(144)	(179)	(179)	(159)	(146)	(70)	(44)	(28)	(24)	(24)	(35)	(1,100)
32																		
33																		
34	Combined Balance, Ending - Pre Tax <sup>(2*)</sup>	\$ (22)	\$ (21)	\$ (9)	\$ (8)	\$ (8)	\$ (4)	\$ (9)	\$ (11)	\$ (10)	\$ (7)	\$ (8)	\$ (4)	\$ 7	\$ 21	\$ 35	\$ 47	\$ 47
35																		
36	Combined Balance, Ending - After Tax <sup>(3*)</sup>	\$ (15)	\$ (15)	\$ (6)	\$ (5)	\$ (6)	\$ (3)	\$ (6)	\$ (8)	\$ (7)	\$ (5)	\$ (6)	\$ (3)	\$ 5	\$ 14	\$ 24	\$ 33	\$ 33
37																		

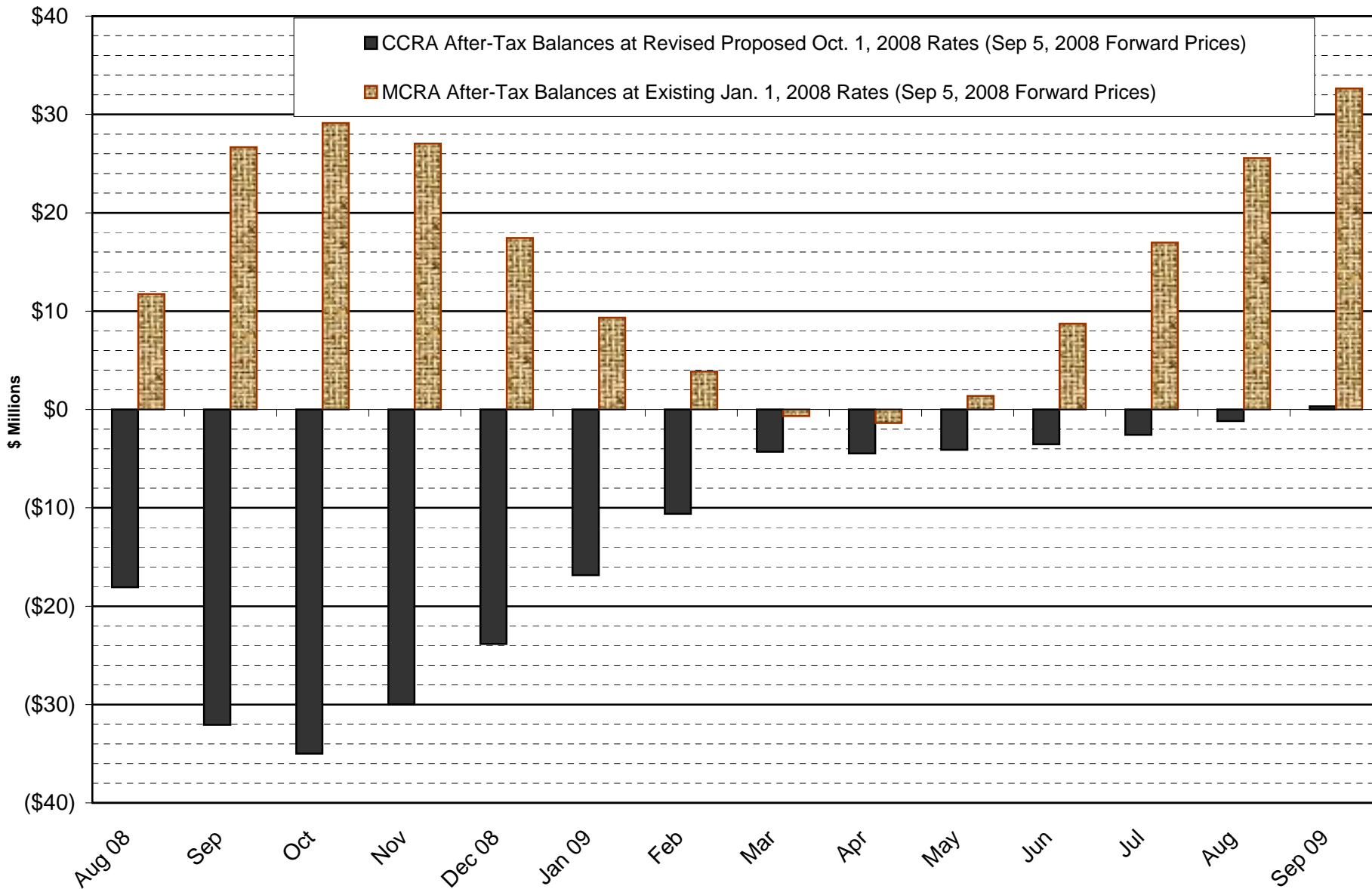
Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts (January 1, 2008, 31.0%; January 1, 2009, 30.0%; and January 1, 2010, 29.0%).

(2\*) For budget purposes, the MCRA/CCRA pre tax balances include grossed up projected deferred interest as at Sept 30, 2008.

(3\*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

Terasen Gas Inc.  
 Lower Mainland, Inland and Columbia CCRA and MCRA Month-end Balances (After-Tax)  
 Recorded to July 31, 2008 and Estimate to September 30, 2009



TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 PROPOSED OCTOBER 1, 2008 RATES  
**BCUC ORDER NO. G-xx-08**

TAB 4  
 PAGE 1  
 SCHEDULE 1  
**(REVISED)**

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING JULY 1, 2008 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per month</b>	<b>\$11.13</b>	<b>\$11.13</b>	<b>\$11.13</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$11.13</b>	<b>\$11.13</b>	<b>\$11.13</b>
3										
4	Delivery Charge per GJ	\$2.783	\$2.783	\$2.783	\$0.000	\$0.000	\$0.000	\$2.783	\$2.783	\$2.783
5	Rider 3 ESM	(\$0.127)	(\$0.127)	(\$0.127)	\$0.000	\$0.000	\$0.000	(\$0.127)	(\$0.127)	(\$0.127)
6	Rider 4 Lochburn Land Sale Rebate	(\$0.022)	(\$0.022)	(\$0.022)	\$0.000	\$0.000	\$0.000	(\$0.022)	(\$0.022)	(\$0.022)
7	Rider 5 RSAM	\$0.094	\$0.094	\$0.094	\$0.000	\$0.000	\$0.000	\$0.094	\$0.094	\$0.094
8	<b>Subtotal Delivery Margin Related Charges per GJ</b>	<b>\$2.728</b>	<b>\$2.728</b>	<b>\$2.728</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$2.728</b>	<b>\$2.728</b>	<b>\$2.728</b>
9										
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge per GJ	\$1.209	\$1.186	\$1.265	\$0.000	\$0.000	\$0.000	\$1.209	\$1.186	\$1.265
13	Rider 8 Unbundling Recovery	\$0.117	\$0.117	\$0.117	\$0.000	\$0.000	\$0.000	\$0.117	\$0.117	\$0.117
14	<b>Subtotal Midstream Related Charges per GJ</b>	<b>\$1.326</b>	<b>\$1.303</b>	<b>\$1.382</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$1.326</b>	<b>\$1.303</b>	<b>\$1.382</b>
15										
16	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$9.780</b>	<b>\$9.780</b>	<b>\$9.780</b>	<b>(\$2.244)</b>	<b>(\$2.244)</b>	<b>(\$2.244)</b>	<b>\$7.536</b>	<b>\$7.536</b>	<b>\$7.536</b>
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		\$10.406			\$2.244			\$12.650	
20										
21										
22	<b>Cost of Gas Recovery Related Charges for Revelstoke</b>		<b>\$21.372</b>			<b>\$0.000</b>			<b>\$21.372</b>	
23	per GJ (Includes Rider 1, excludes Riders 8)									



TERASEN GAS INC.  
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 SCHEDULE 2  
 (REVISED)

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING JULY 1, 2008 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per month</b>	<b>\$23.35</b>	<b>\$23.35</b>	<b>\$23.35</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$23.35</b>	<b>\$23.35</b>	<b>\$23.35</b>
3										
4	Delivery Charge per GJ	\$2.330	\$2.330	\$2.330	\$0.000	\$0.000	\$0.000	\$2.330	\$2.330	\$2.330
5	Rider 3 ESM	(\$0.098)	(\$0.098)	(\$0.098)	\$0.000	\$0.000	\$0.000	(\$0.098)	(\$0.098)	(\$0.098)
6	Rider 4 Lochburn Land Sale Rebate	(\$0.017)	(\$0.017)	(\$0.017)	\$0.000	\$0.000	\$0.000	(\$0.017)	(\$0.017)	(\$0.017)
7	Rider 5 RSAM	\$0.094	\$0.094	\$0.094	\$0.000	\$0.000	\$0.000	\$0.094	\$0.094	\$0.094
8	<b>Subtotal Delivery Margin Related Charges per GJ</b>	<b>\$2.309</b>	<b>\$2.309</b>	<b>\$2.309</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$2.309</b>	<b>\$2.309</b>	<b>\$2.309</b>
9										
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge per GJ	\$1.303	\$1.279	\$1.359	\$0.000	\$0.000	\$0.000	\$1.303	\$1.279	\$1.359
13	Rider 8 Unbundling Recovery	\$0.047	\$0.047	\$0.047	\$0.000	\$0.000	\$0.000	\$0.047	\$0.047	\$0.047
14	<b>Subtotal Midstream Related Charges per GJ</b>	<b>\$1.350</b>	<b>\$1.326</b>	<b>\$1.406</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$1.350</b>	<b>\$1.326</b>	<b>\$1.406</b>
15										
16	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$9.780</b>	<b>\$9.780</b>	<b>\$9.780</b>	<b>(\$2.244)</b>	<b>(\$2.244)</b>	<b>(\$2.244)</b>	<b>\$7.536</b>	<b>\$7.536</b>	<b>\$7.536</b>
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		\$9.222			\$2.244			\$11.466	
20										
21										
22	<b>Cost of Gas Recovery Related Charges for Revelstoke</b>		<b>\$20.281</b>			<b>\$0.000</b>			<b>\$20.281</b>	
23	per GJ (Includes Rider 1, excludes Rider 8)									

TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
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TAB 4  
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 SCHEDULE 3  
 (REVISED)

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING JULY 1, 2008 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per month</b>	<b>\$124.58</b>	<b>\$124.58</b>	<b>\$124.58</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$124.58</b>	<b>\$124.58</b>	<b>\$124.58</b>
3										
4	Delivery Charge per GJ	\$2.008	\$2.008	\$2.008	\$0.000	\$0.000	\$0.000	\$2.008	\$2.008	\$2.008
5	Rider 3 ESM	(\$0.075)	(\$0.075)	(\$0.075)	\$0.000	\$0.000	\$0.000	(\$0.075)	(\$0.075)	(\$0.075)
6	Rider 4 Lochburn Land Sale Rebate	(\$0.013)	(\$0.013)	(\$0.013)	\$0.000	\$0.000	\$0.000	(\$0.013)	(\$0.013)	(\$0.013)
7	Rider 5 RSAM	\$0.094	\$0.094	\$0.094	\$0.000	\$0.000	\$0.000	\$0.094	\$0.094	\$0.094
8	Subtotal <b>Midstream Related Charges per GJ</b>	<b>\$2.014</b>	<b>\$2.014</b>	<b>\$2.014</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$2.014</b>	<b>\$2.014</b>	<b>\$2.014</b>
9										
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge per GJ	\$1.115	\$1.096	\$1.175	\$0.000	\$0.000	\$0.000	\$1.115	\$1.096	\$1.175
13	Rider 8 Unbundling Recovery	\$0.047	\$0.047	\$0.047	\$0.000	\$0.000	\$0.000	\$0.047	\$0.047	\$0.047
14	Subtotal <b>Midstream Related Charges per GJ</b>	<b>\$1.162</b>	<b>\$1.143</b>	<b>\$1.222</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$1.162</b>	<b>\$1.143</b>	<b>\$1.222</b>
15										
16	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$9.780</b>	<b>\$9.780</b>	<b>\$9.780</b>	<b>(\$2.244)</b>	<b>(\$2.244)</b>	<b>(\$2.244)</b>	<b>\$7.536</b>	<b>\$7.536</b>	<b>\$7.536</b>
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		\$9.405			\$2.244			\$11.649	
20										
21										
22	<b>Cost of Gas Recovery Related Charges for Revelstoke</b>		<b>\$20.281</b>			<b>\$0.000</b>			<b>\$20.281</b>	
23	per GJ (Includes Rider 1, excludes Rider 8)									

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TAB 4  
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 SCHEDULE 4  
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RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING JULY 1, 2008 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per month</b>	\$413.00	\$413.00	\$413.00	\$0.00	\$0.00	\$0.00	\$413.00	\$413.00	\$413.00
3										
4	<b>Delivery Charge per GJ</b>									
5	(a) Off-Peak Period	\$0.717	\$0.717	\$0.717	\$0.000	\$0.000	\$0.000	\$0.717	\$0.717	\$0.717
6	(b) Extension Period	\$1.446	\$1.446	\$1.446	\$0.000	\$0.000	\$0.000	\$1.446	\$1.446	\$1.446
7										
8	<b>Rider 3 ESM</b>	(\$0.043)	(\$0.043)	(\$0.043)	\$0.000	\$0.000	\$0.000	(\$0.043)	(\$0.043)	(\$0.043)
9	<b>Rider 4 Lochburn Land Sale Rebate</b>	(\$0.006)	(\$0.006)	(\$0.006)	\$0.000	\$0.000	\$0.000	(\$0.006)	(\$0.006)	(\$0.006)
10										
11	<u>Commodity Related Charges</u>									
12	<b>Commodity Cost Recovery Charge</b>									
13	(a) Off-Peak Period	\$9.780	\$9.780	\$9.780	(\$2.244)	(\$2.244)	(\$2.244)	\$7.536	\$7.536	\$7.536
14	(b) Extension Period	\$9.780	\$9.780	\$9.780	(\$2.244)	(\$2.244)	(\$2.244)	\$7.536	\$7.536	\$7.536
15										
16	<b>Midstream Cost Recovery Charge per GJ</b>									
17	(a) Off-Peak Period	\$0.823	\$0.812	\$0.887	\$0.000	\$0.000	\$0.000	\$0.823	\$0.812	\$0.887
18	(b) Extension Period	\$0.823	\$0.812	\$0.887	\$0.000	\$0.000	\$0.000	\$0.823	\$0.812	\$0.887
19										
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$10.603	\$10.592	\$10.667	(\$2.244)	(\$2.244)	(\$2.244)	\$8.359	\$8.348	\$8.423
23	(b) Extension Period	\$10.603	\$10.592	\$10.667	(\$2.244)	(\$2.244)	(\$2.244)	\$8.359	\$8.348	\$8.423
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule	Balancing, Backstopping and UOR per BCUC Order			Balancing, Backstopping and UOR per BCUC			Balancing, Backstopping and UOR per BCUC		
28	during peak period	No. G-110-00.			No. G-110-00.			No. G-110-00.		
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	\$11.271	\$11.260	\$11.335	(\$2.244)	(\$2.244)	(\$2.244)	\$9.027	\$9.016	\$9.091
33	(b) Extension Period	\$12.000	\$11.989	\$12.064	(\$2.244)	(\$2.244)	(\$2.244)	\$9.756	\$9.745	\$9.820

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TAB 4  
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 SCHEDULE 5  
 (REVISED)

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING JULY 1, 2008 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$551.00	\$551.00	\$551.00	\$0.00	\$0.00	\$0.00	\$551.00	\$551.00	\$551.00
3										
4	Demand Charge per gigajoule	\$13.776	\$13.776	\$13.776	\$0.000	\$0.000	\$0.000	\$13.776	\$13.776	\$13.776
5										
6	Delivery Charge per GJ	\$0.557	\$0.557	\$0.557	\$0.000	\$0.000	\$0.000	\$0.557	\$0.557	\$0.557
7										
8	Rider 3 ESM	(\$0.054)	(\$0.054)	(\$0.054)	\$0.000	\$0.000	\$0.000	(\$0.054)	(\$0.054)	(\$0.054)
9	Rider 4 Lochburn Land Sale Rebate	(\$0.009)	(\$0.009)	(\$0.009)	\$0.000	\$0.000	\$0.000	(\$0.009)	(\$0.009)	(\$0.009)
10										
11										
12	<u>Commodity Related Charges</u>									
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$9.780	\$9.780	\$9.780	(\$2.244)	(\$2.244)	(\$2.244)	\$7.536	\$7.536	\$7.536
14	Midstream Cost Recovery Charge per GJ	\$0.823	\$0.812	\$0.887	\$0.000	\$0.000	\$0.000	\$0.823	\$0.812	\$0.887
15	Subtotal Commodity Related Charges per GJ	<b>\$10.603</b>	<b>\$10.592</b>	<b>\$10.667</b>	<b>(\$2.244)</b>	<b>(\$2.244)</b>	<b>(\$2.244)</b>	<b>\$8.359</b>	<b>\$8.348</b>	<b>\$8.423</b>
16										
17										
18										
19	Total Variable Cost per gigajoule	<u>\$11.097</u>	<u>\$11.086</u>	<u>\$11.161</u>	<u>(\$2.244)</u>	<u>(\$2.244)</u>	<u>(\$2.244)</u>	<u>\$8.853</u>	<u>\$8.842</u>	<u>\$8.917</u>

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TAB 4  
PAGE 6  
SCHEDULE 6  
(REVISED)

RATE SCHEDULE 6: NGV - STATIONS		EXISTING JULY 1, 2008 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$58.00	\$58.00	\$58.00	\$0.00	\$0.00	\$0.00	\$58.00	\$58.00	\$58.00
3										
4	Delivery Charge per GJ	\$3.194	\$3.194	\$3.194	\$0.000	\$0.000	\$0.000	\$3.194	\$3.194	\$3.194
5										
6	Rider 3 ESM	(\$0.100)	(\$0.100)	(\$0.100)	\$0.000	\$0.000	\$0.000	(\$0.100)	(\$0.100)	(\$0.100)
7	Rider 4 Lochburn Land Sale Rebate	(\$0.020)	(\$0.020)	(\$0.020)	\$0.000	\$0.000	\$0.000	(\$0.020)	(\$0.020)	(\$0.020)
8										
9										
10	<u>Commodity Related Charges</u>									
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$9.780	\$9.780	\$9.780	(\$2.244)	(\$2.244)	(\$2.244)	\$7.536	\$7.536	\$7.536
12	Midstream Cost Recovery Charge per GJ	\$0.452	\$0.431	\$0.431	\$0.000	\$0.000	\$0.000	\$0.452	\$0.431	\$0.431
13	Subtotal Commodity Related Charges per GJ	<b>\$10.232</b>	<b>\$10.211</b>	<b>\$10.211</b>	<b>(\$2.244)</b>	<b>(\$2.244)</b>	<b>(\$2.244)</b>	<b>\$7.988</b>	<b>\$7.967</b>	<b>\$7.967</b>
14										
15										
16	Total Variable Cost per gigajoule	<u>\$13.306</u>	<u>\$13.285</u>	<u>\$13.285</u>	<u>(\$2.244)</u>	<u>(\$2.244)</u>	<u>(\$2.244)</u>	<u>\$11.062</u>	<u>\$11.041</u>	<u>\$11.041</u>

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TAB 4  
 PAGE 6.1  
 SCHEDULE 6A  
**(REVISED)**

**RATE SCHEDULE 6A:  
 NGV - VRA's**

Line No.	Particulars	COMMODITY		
		EXISTING JULY 1, 2008 RATES	RELATED CHARGES CHANGES	PROPOSED OCTOBER 1, 2008 RATES
	(1)	(2)	(3)	(4)
1	<b>LOWER MAINLAND SERVICE AREA</b>			
2				
3	<b><u>Delivery Margin Related Charges</u></b>			
4	Basic Charge per month	\$81.00	\$0.00	\$81.00
5				
6	Delivery Charge per GJ	\$3.156	\$0.000	\$3.156
7	Rider 3 ESM	(\$0.100)	\$0.000	(\$0.100)
8	Rider 4 Lochburn Land Sale Rebate	(\$0.020)	\$0.000	(\$0.020)
9				
10				
11	<b><u>Commodity Related Charges</u></b>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$9.780	(\$2.244)	\$7.536
13	Midstream Cost Recovery Charge per GJ	\$0.452	\$0.000	\$0.452
14	Subtotal Commodity Related Charges per GJ	<u>\$10.232</u>	<u>(\$2.244)</u>	<u>\$7.988</u>
15				
16	Compression Charge per gigajoule	\$5.28	\$0.000	\$5.28
17				
18				
19	<b>Minimum Charges</b>	\$125.00	\$0.00	\$125.00
20				
21				
22				
23	Total Variable Cost per gigajoule	<u><u>\$18.548</u></u>	<u><u>(\$2.244)</u></u>	<u><u>\$16.304</u></u>

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TAB 4  
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 SCHEDULE 7  
 (REVISED)

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING JULY 1, 2008 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED OCTOBER 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per month</b>	\$827.00	\$827.00	\$827.00	\$0.00	\$0.00	\$0.00	\$827.00	\$827.00	\$827.00
3										
4	<b>Delivery Charge per GJ</b>	\$0.931	\$0.931	\$0.931	\$0.000	\$0.000	\$0.000	\$0.931	\$0.931	\$0.931
5										
6	<b>Rider 3 ESM</b>	(\$0.034)	(\$0.034)	(\$0.034)	\$0.000	\$0.000	\$0.000	(\$0.034)	(\$0.034)	(\$0.034)
7	<b>Rider 4 Lochburn Land Sale Rebate</b>	(\$0.006)	(\$0.006)	(\$0.006)	\$0.000	\$0.000	\$0.000	(\$0.006)	(\$0.006)	(\$0.006)
8										
9	<u>Commodity Related Charges</u>									
10	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$9.780	\$9.780	\$9.780	(\$2.244)	(\$2.244)	(\$2.244)	\$7.536	\$7.536	\$7.536
11	<b>Midstream Cost Recovery Charge per GJ</b>	\$0.823	\$0.812	\$0.887	\$0.000	\$0.000	\$0.000	\$0.823	\$0.812	\$0.887
12	Subtotal Commodity Related Charges per GJ	<b>\$10.603</b>	<b>\$10.592</b>	<b>\$10.667</b>	<b>(\$2.244)</b>	<b>(\$2.244)</b>	<b>(\$2.244)</b>	<b>\$8.359</b>	<b>\$8.348</b>	<b>\$8.423</b>
13										
14										
15										
16	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.					
17										
18										
19										
20										
21										
22	<b>Total Variable Cost per gigajoule</b>	<b>\$11.494</b>	<b>\$11.483</b>	<b>\$11.558</b>	<b>(\$2.244)</b>	<b>(\$2.244)</b>	<b>(\$2.244)</b>	<b>\$9.250</b>	<b>\$9.239</b>	<b>\$9.314</b>

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING JULY 1, 2008 RATES			PROPOSED OCTOBER 1, 2008 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$11.13 =	\$133.56	12 months x	\$11.13 =	\$133.56	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	110.0 GJ x	\$2.783 =	306.1300	110.0 GJ x	\$2.783 =	306.1300	\$0.000	0.0000	0.00%
6	Rider 3 ESM	110.0 GJ x	(\$0.127) =	(13.9700)	110.0 GJ x	(\$0.127) =	(13.9700)	\$0.000	0.00	0.00%
7	Rider 4 Lochburn Land Sale Rebate	110.0 GJ x	(\$0.022) =	(2.4200)	110.0 GJ x	(\$0.022) =	(2.4200)	\$0.000	0.00	0.00%
8	Rider 5 RSAM	110.0 GJ x	\$0.094 =	10.3400	110.0 GJ x	\$0.094 =	10.3400	\$0.000	0.00	0.00%
9	Subtotal Delivery Margin Related Charges			<u>\$433.64</u>			<u>\$433.64</u>		<u>\$0.00</u>	<u>0.00%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	110.0 GJ x	\$1.209 =	132.9900	110.0 GJ x	\$1.209 =	132.9900	\$0.000	0.0000	0.00%
13	Rider 8 Unbundling Recovery	110.0 GJ x	\$0.117 =	12.8700	110.0 GJ x	\$0.117 =	12.8700	\$0.000	0.00	0.00%
14	Midstream Related Charges Subtotal			<u>\$145.86</u>			<u>\$145.86</u>		<u>\$0.00</u>	<u>0.00%</u>
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	110.0 GJ x	\$9.780 =	\$1,075.80	110.0 GJ x	\$7.536 =	\$828.96	(\$2.244)	(\$246.84 )	-14.91%
17	Subtotal Commodity Related Charges			<u>\$1,221.66</u>			<u>\$974.82</u>		<u>(\$246.84 )</u>	<u>-14.91%</u>
18										
19	Total (with effective \$/GJ rate)	110.0	\$15.048	<u>\$1,655.30</u>	110.0	\$12.804	<u>\$1,408.46</u>	(\$2.244)	<u>(\$246.84 )</u>	<u>-14.91%</u>
20										
21	<b>INLAND SERVICE AREA</b>									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$11.13 =	\$133.56	12 months x	\$11.13 =	\$133.56	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	95.0 GJ x	\$2.783 =	264.3850	95.0 GJ x	\$2.783 =	264.3850	\$0.000	0.0000	0.00%
26	Rider 3 ESM	95.0 GJ x	(\$0.127) =	(12.0650)	95.0 GJ x	(\$0.127) =	(12.0650)	\$0.000	0.00	0.00%
27	Rider 4 Lochburn Land Sale Rebate	95.0 GJ x	(\$0.022) =	(2.0900)	95.0 GJ x	(\$0.022) =	(2.0900)	\$0.000	0.00	0.00%
28	Rider 5 RSAM	95.0 GJ x	\$0.094 =	8.9300	95.0 GJ x	\$0.094 =	8.9300	\$0.000	0.00	0.00%
29	Subtotal Delivery Margin Related Charges			<u>\$392.72</u>			<u>\$392.72</u>		<u>\$0.00</u>	<u>0.00%</u>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	95.0 GJ x	\$1.186 =	112.6700	95.0 GJ x	\$1.186 =	112.6700	\$0.000	0.0000	0.00%
33	Rider 8 Unbundling Recovery	95.0 GJ x	\$0.117 =	11.1150	95.0 GJ x	\$0.117 =	11.1150	\$0.000	0.00	0.00%
34	Midstream Related Charges Subtotal			<u>\$123.79</u>			<u>\$123.79</u>		<u>\$0.00</u>	<u>0.00%</u>
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	95.0 GJ x	\$9.780 =	\$929.10	95.0 GJ x	\$7.536 =	\$715.92	(\$2.244)	(\$213.18 )	-14.75%
37	Subtotal Commodity Related Charges			<u>\$1,052.89</u>			<u>\$839.71</u>		<u>(\$213.18 )</u>	<u>-14.75%</u>
38										
39	Total (with effective \$/GJ rate)	95.0	\$15.217	<u>\$1,445.61</u>	95.0	\$12.973	<u>\$1,232.43</u>	(\$2.244)	<u>(\$213.18 )</u>	<u>-14.75%</u>
40										
41	<b>COLUMBIA SERVICE AREA</b>									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$11.13 =	\$133.56	12 months x	\$11.13 =	\$133.56	\$0.00	\$0.00	0.00%
44										
44	Delivery Charge	110.0 GJ x	\$2.783 =	306.1300	110.0 GJ x	\$2.783 =	306.1300	\$0.000	0.0000	0.00%
45	Rider 3 ESM	110.0 GJ x	(\$0.127) =	(13.9700)	110.0 GJ x	(\$0.127) =	(13.9700)	\$0.000	0.00	0.00%
46	Rider 4 Lochburn Land Sale Rebate	110.0 GJ x	(\$0.022) =	(2.4200)	110.0 GJ x	(\$0.022) =	(2.4200)	\$0.000	0.00	0.00%
47	Rider 5 RSAM	110.0 GJ x	\$0.094 =	10.3400	110.0 GJ x	\$0.094 =	10.3400	\$0.000	0.00	0.00%
48	Subtotal Delivery Margin Related Charges			<u>\$433.64</u>			<u>\$433.64</u>		<u>\$0.00</u>	<u>0.00%</u>
49										
50	<u>Commodity Related Charges</u>									
51	Midstream Cost Recovery Charge	110.0 GJ x	\$1.265 =	139.1500	110.0 GJ x	\$1.265 =	139.1500	\$0.000	0.0000	0.00%
52	Rider 8 Unbundling Recovery	110.0 GJ x	\$0.117 =	12.8700	110.0 GJ x	\$0.117 =	12.8700	\$0.000	0.00	0.00%
53	Midstream Related Charges Subtotal			<u>\$152.02</u>			<u>\$152.02</u>		<u>\$0.00</u>	<u>0.00%</u>
54										
55	Cost of Gas (Commodity Cost Recovery Charge)	110.0 GJ x	\$9.780 =	\$1,075.80	110.0 GJ x	\$7.536 =	\$828.96	(\$2.244)	(\$246.84 )	-14.86%
56	Subtotal Commodity Related Charges			<u>\$1,227.82</u>			<u>\$980.98</u>		<u>(\$246.84 )</u>	<u>-14.86%</u>
57										
58	Total (with effective \$/GJ rate)	110.0	\$15.104	<u>\$1,661.46</u>	110.0	\$12.860	<u>\$1,414.62</u>	(\$2.244)	<u>(\$246.84 )</u>	<u>-14.86%</u>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
 Slight differences in totals due to rounding



RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING JULY 1, 2008 RATES			PROPOSED OCTOBER 1, 2008 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$23.35 =	\$280.20	12 months x	\$23.35 =	\$280.20	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	300.0	GJ x \$2.330 =	699.0000	300.0	GJ x \$2.330 =	699.0000	\$0.000	0.0000	0.00%
6	Rider 3 ESM	300.0	GJ x (\$0.098) =	(29.4000)	300.0	GJ x (\$0.098) =	(29.4000)	\$0.000	0.00	0.00%
7	Rider 4 Lochburn Land Sale Rebate	300.0	GJ x (\$0.017) =	(5.1000)	300.0	GJ x (\$0.017) =	(5.1000)	\$0.000	0.00	0.00%
8	Rider 5 RSAM	300.0	GJ x \$0.094 =	28.2000	300.0	GJ x \$0.094 =	28.2000	\$0.000	0.00	0.00%
9	Subtotal Delivery Margin Related Charges			<b>\$972.90</b>			<b>\$972.90</b>		<b>\$0.00</b>	<b>0.00%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	300.0	GJ x \$1.303 =	390.9000	300.0	GJ x \$1.303 =	390.9000	\$0.000	0.0000	0.00%
13	Rider 8 Unbundling Recovery	300.0	GJ x \$0.047 =	14.1000	300.0	GJ x \$0.047 =	14.1000	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			\$405.00			\$405.00		\$0.00	0.00%
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	300.0	GJ x \$9.780 =	\$2,934.00	300.0	GJ x \$7.536 =	\$2,260.80	(\$2.244)	(\$673.20 )	-15.61%
17	Subtotal Commodity Related Charges			<b>\$3,339.00</b>			<b>\$2,665.80</b>		<b>(\$673.20 )</b>	<b>-15.61%</b>
18										
19	Total (with effective \$/GJ rate)	<u>300.0</u>	<u>\$14.373</u>	<u>\$4,311.90</u>	<u>300.0</u>	<u>\$12.129</u>	<u>\$3,638.70</u>	<u>(\$2.244)</u>	<u>(\$673.20 )</u>	<u>-15.61%</u>
20										
21	<b>INLAND SERVICE AREA</b>									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$23.35 =	\$280.20	12 months x	\$23.35 =	\$280.20	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	280.0	GJ x \$2.330 =	652.4000	280.0	GJ x \$2.330 =	652.4000	\$0.000	0.0000	0.00%
26	Rider 3 ESM	280.0	GJ x (\$0.098) =	(27.4400)	280.0	GJ x (\$0.098) =	(27.4400)	\$0.000	0.00	0.00%
27	Rider 4 Lochburn Land Sale Rebate	280.0	GJ x (\$0.017) =	(4.7600)	280.0	GJ x (\$0.017) =	(4.7600)	\$0.000	0.00	0.00%
28	Rider 5 RSAM	280.0	GJ x \$0.094 =	26.3200	280.0	GJ x \$0.094 =	26.3200	\$0.000	0.00	0.00%
29	Subtotal Delivery Margin Related Charges			<b>\$926.72</b>			<b>\$926.72</b>		<b>\$0.00</b>	<b>0.00%</b>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	280.0	GJ x \$1.279 =	358.1200	280.0	GJ x \$1.279 =	358.1200	\$0.000	0.0000	0.00%
33	Rider 8 Unbundling Recovery	280.0	GJ x \$0.047 =	13.1600	280.0	GJ x \$0.047 =	13.1600	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			\$371.28			\$371.28		\$0.00	0.00%
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	280.0	GJ x \$9.780 =	\$2,738.40	280.0	GJ x \$7.536 =	\$2,110.08	(\$2.244)	(\$628.32 )	-15.57%
37	Subtotal Commodity Related Charges			<b>\$3,109.68</b>			<b>\$2,481.36</b>		<b>(\$628.32 )</b>	<b>-15.57%</b>
38										
39	Total (with effective \$/GJ rate)	<u>280.0</u>	<u>\$14.416</u>	<u>\$4,036.40</u>	<u>280.0</u>	<u>\$12.172</u>	<u>\$3,408.08</u>	<u>(\$2.244)</u>	<u>(\$628.32 )</u>	<u>-15.57%</u>
40										
41	<b>COLUMBIA SERVICE AREA</b>									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$23.35 =	\$280.20	12 months x	\$23.35 =	\$280.20	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	360.0	GJ x \$2.330 =	838.8000	360.0	GJ x \$2.330 =	838.8000	\$0.000	0.0000	0.00%
46	Rider 3 ESM	360.0	GJ x (\$0.098) =	(35.2800)	360.0	GJ x (\$0.098) =	(35.2800)	\$0.000	0.00	0.00%
47	Rider 4 Lochburn Land Sale Rebate	360.0	GJ x (\$0.017) =	(6.1200)	360.0	GJ x (\$0.017) =	(6.1200)	\$0.000	0.00	0.00%
48	Rider 5 RSAM	360.0	GJ x \$0.094 =	33.8400	360.0	GJ x \$0.094 =	33.8400	\$0.000	0.00	0.00%
49	Subtotal Delivery Margin Related Charges			<b>\$1,111.44</b>			<b>\$1,111.44</b>		<b>\$0.00</b>	<b>0.00%</b>
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	360.0	GJ x \$1.359 =	489.2400	360.0	GJ x \$1.359 =	489.2400	\$0.000	0.0000	0.00%
53	Rider 8 Unbundling Recovery	360.0	GJ x \$0.047 =	16.9200	360.0	GJ x \$0.047 =	16.9200	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			\$506.16			\$506.16		\$0.00	0.00%
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	360.0	GJ x \$9.780 =	\$3,520.80	360.0	GJ x \$7.536 =	\$2,712.96	(\$2.244)	(\$807.84 )	-15.72%
57	Subtotal Commodity Related Charges			<b>\$4,026.96</b>			<b>\$3,219.12</b>		<b>(\$807.84 )</b>	<b>-15.72%</b>
58										
59	Total (with effective \$/GJ rate)	<u>360.0</u>	<u>\$14.273</u>	<u>\$5,138.40</u>	<u>360.0</u>	<u>\$12.029</u>	<u>\$4,330.56</u>	<u>(\$2.244)</u>	<u>(\$807.84 )</u>	<u>-15.72%</u>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING JULY 1, 2008 RATES			PROPOSED OCTOBER 1, 2008 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$124.58 =	\$1,494.96	12 months x	\$124.58 =	\$1,494.96	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	3,300.0	GJ x \$2.008 =	6,626.4000	3,300.0	GJ x \$2.008 =	6,626.4000	\$0.000	0.0000	0.00%
6	Rider 3 ESM	3,300.0	GJ x (\$0.075) =	(247.5000)	3,300.0	GJ x (\$0.075) =	(247.5000)	\$0.000	0.00	0.00%
7	Rider 4 Lochburn Land Sale Rebate	3,300.0	GJ x (\$0.013) =	(42.9000)	3,300.0	GJ x (\$0.013) =	(42.9000)	\$0.000	0.00	0.00%
8	Rider 5 RSAM	3,300.0	GJ x \$0.094 =	310.2000	3,300.0	GJ x \$0.094 =	310.2000	\$0.000	0.00	0.00%
9	Subtotal Delivery Margin Related Charges			<u>\$8,141.16</u>			<u>\$8,141.16</u>		<u>\$0.00</u>	<u>0.00%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	3,300.0	GJ x \$1.115 =	3,679.5000	3,300.0	GJ x \$1.115 =	3,679.5000	\$0.000	0.0000	0.00%
13	Rider 8 Unbundling Recovery	3,300.0	GJ x \$0.047 =	155.1000	3,300.0	GJ x \$0.047 =	155.1000	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			<u>\$3,834.60</u>			<u>\$3,834.60</u>		<u>\$0.00</u>	<u>0.00%</u>
15										
16	Cost of Gas (Commodity Cost Recovery Charge)	3,300.0	GJ x \$9.780 =	\$32,274.00	3,300.0	GJ x \$7.536 =	\$24,868.80	(\$2.244)	(\$7,405.20 )	-16.74%
17	Subtotal Commodity Related Charges			<u>\$36,108.60</u>			<u>\$28,703.40</u>		<u>(\$7,405.20 )</u>	<u>-16.74%</u>
18										
19	Total (with effective \$/GJ rate)	<u>3,300.0</u>	<u>\$13.409</u>	<u>\$44,249.76</u>	<u>3,300.0</u>	<u>\$11.165</u>	<u>\$36,844.56</u>	<u>(\$2.244)</u>	<u>(\$7,405.20 )</u>	<u>-16.74%</u>
20										
21	<b>INLAND SERVICE AREA</b>									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$124.58 =	\$1,494.96	12 months x	\$124.58 =	\$1,494.96	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	3,500.0	GJ x \$2.008 =	7,028.0000	3,500.0	GJ x \$2.008 =	7,028.0000	\$0.000	0.0000	0.00%
26	Rider 3 ESM	3,500.0	GJ x (\$0.075) =	(262.5000)	3,500.0	GJ x (\$0.075) =	(262.5000)	\$0.000	0.00	0.00%
27	Rider 4 Lochburn Land Sale Rebate	3,500.0	GJ x (\$0.013) =	(45.5000)	3,500.0	GJ x (\$0.013) =	(45.5000)	\$0.000	0.00	0.00%
28	Rider 5 RSAM	3,500.0	GJ x \$0.094 =	329.0000	3,500.0	GJ x \$0.094 =	329.0000	\$0.000	0.00	0.00%
29	Subtotal Delivery Margin Related Charges			<u>\$8,543.96</u>			<u>\$8,543.96</u>		<u>\$0.00</u>	<u>0.00%</u>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	3,500.0	GJ x \$1.096 =	3,836.0000	3,500.0	GJ x \$1.096 =	3,836.0000	\$0.000	0.0000	0.00%
33	Rider 8 Unbundling Recovery	3,500.0	GJ x \$0.047 =	164.5000	3,500.0	GJ x \$0.047 =	164.5000	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			<u>\$4,000.50</u>			<u>\$4,000.50</u>		<u>\$0.00</u>	<u>0.00%</u>
35										
36	Cost of Gas (Commodity Cost Recovery Charge)	3,500.0	GJ x \$9.780 =	\$34,230.00	3,500.0	GJ x \$7.536 =	\$26,376.00	(\$2.244)	(\$7,854.00 )	-16.79%
37	Subtotal Commodity Related Charges			<u>\$38,230.50</u>			<u>\$30,376.50</u>		<u>(\$7,854.00 )</u>	<u>-16.79%</u>
38										
39	Total (with effective \$/GJ rate)	<u>3,500.0</u>	<u>\$13.364</u>	<u>\$46,774.46</u>	<u>3,500.0</u>	<u>\$11.120</u>	<u>\$38,920.46</u>	<u>(\$2.244)</u>	<u>(\$7,854.00 )</u>	<u>-16.79%</u>
40										
41	<b>COLUMBIA SERVICE AREA</b>									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$124.58 =	\$1,494.96	12 months x	\$124.58 =	\$1,494.96	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	3,800.0	GJ x \$2.008 =	7,630.4000	3,800.0	GJ x \$2.008 =	7,630.4000	\$0.000	0.0000	0.00%
46	Rider 3 ESM	3,800.0	GJ x (\$0.075) =	(285.0000)	3,800.0	GJ x (\$0.075) =	(285.0000)	\$0.000	0.00	0.00%
47	Rider 4 Lochburn Land Sale Rebate	3,800.0	GJ x (\$0.013) =	(49.4000)	3,800.0	GJ x (\$0.013) =	(49.4000)	\$0.000	0.00	0.00%
48	Rider 5 RSAM	3,800.0	GJ x \$0.094 =	357.2000	3,800.0	GJ x \$0.094 =	357.2000	\$0.000	0.00	0.00%
49	Subtotal Delivery Margin Related Charges			<u>\$9,148.16</u>			<u>\$9,148.16</u>		<u>\$0.00</u>	<u>0.00%</u>
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	3,800.0	GJ x \$1.175 =	4,465.0000	3,800.0	GJ x \$1.175 =	4,465.0000	\$0.000	0.0000	0.00%
53	Rider 8 Unbundling Recovery	3,800.0	GJ x \$0.047 =	178.6000	3,800.0	GJ x \$0.047 =	178.6000	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			<u>\$4,643.60</u>			<u>\$4,643.60</u>		<u>\$0.00</u>	<u>0.00%</u>
55										
56	Cost of Gas (Commodity Cost Recovery Charge)	3,800.0	GJ x \$9.780 =	\$37,164.00	3,800.0	GJ x \$7.536 =	\$28,636.80	(\$2.244)	(\$8,527.20 )	-16.73%
57	Subtotal Commodity Related Charges			<u>\$41,807.60</u>			<u>\$33,280.40</u>		<u>(\$8,527.20 )</u>	<u>-16.73%</u>
58										
59	Total (with effective \$/GJ rate)	<u>3,800.0</u>	<u>\$13.409</u>	<u>\$50,955.76</u>	<u>3,800.0</u>	<u>\$11.165</u>	<u>\$42,428.56</u>	<u>(\$2.244)</u>	<u>(\$8,527.20 )</u>	<u>-16.73%</u>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

**RATE SCHEDULE 4 - SEASONAL SERVICE**

Line No.	Particular	EXISTING JULY 1, 2008 RATES			PROPOSED OCTOBER 1, 2008 RATES			Annual Increase/Decrease	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Total Annual Bill
1									
2	<b>LOWER MAINLAND SERVICE AREA</b>								
3	<u>Delivery Margin Related Charges</u>								
4	Basic Charge	7 months x	\$413.00 =	\$2,891.00	7 months x	\$413.00 =	\$2,891.00	\$0.00	0.00%
5									
6	Delivery Charge								
7	(a) Off-Peak Period	6,100.0	GJ x \$0.717 =	4,373.7000	6,100.0	GJ x \$0.717 =	4,373.7000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x \$1.446 =	0.0000	0.0	GJ x \$1.446 =	0.0000	0.0000	0.00%
9	Rider 3 ESM	6,100.0	GJ x (\$0.043) =	(262.3000)	6,100.0	GJ x (\$0.043) =	(262.3000)	0.0000	0.00%
10	Rider 4 Lochburn Land Sale Rebate	6,100.0	GJ x (\$0.006) =	(36.6000)	6,100.0	GJ x (\$0.006) =	(36.6000)	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			<u>\$6,965.80</u>			<u>\$6,965.80</u>	<u>\$0.00</u>	<u>0.00%</u>
12									
13	<u>Commodity Related Charges</u>								
14	Midstream Cost Recovery Charge								
15	(a) Off-Peak Period	6,100.0	GJ x \$0.823 =	5,020.3000	6,100.0	GJ x \$0.823 =	5,020.3000	0.0000	0.00%
16	(b) Extension Period	0.0	GJ x \$0.823 =	0.0000	0.0	GJ x \$0.823 =	0.0000	0.0000	0.00%
17	Commodity Cost Recovery Charge								
18	(a) Off-Peak Period	6,100.0	GJ x \$9.780 =	59,658.0000	6,100.0	GJ x \$7.536 =	45,969.6000	(13,688.4000)	-19.11%
19	(b) Extension Period	0.0	GJ x \$9.780 =	0.0000	0.0	GJ x \$7.536 =	0.0000	0.0000	0.00%
20									
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<u>\$64,678.30</u>			<u>\$50,989.90</u>	<u>(\$13,688.40)</u>	<u>-19.11%</u>
22									
23	Unauthorized Gas Charge During Peak Period (not forecast)								
24									
25	Total during Off-Peak Period	<u>6,100.0</u>		<u>\$71,644.10</u>	<u>6,100.0</u>		<u>\$57,955.70</u>	<u>(\$13,688.40)</u>	<u>-19.11%</u>
26									
27									
28	<b>INLAND SERVICE AREA</b>								
29	<u>Delivery Margin Related Charges</u>								
30	Basic Charge	7 months x	\$413.00 =	\$2,891.00	7 months x	\$413.00 =	\$2,891.00	\$0.00	0.00%
31									
32	Delivery Charge								
33	(a) Off-Peak Period	13,300.0	GJ x \$0.717 =	9,536.1000	13,300.0	GJ x \$0.717 =	9,536.1000	0.0000	0.00%
34	(b) Extension Period	0.0	GJ x \$1.446 =	0.0000	0.0	GJ x \$1.446 =	0.0000	0.0000	0.00%
35	Rider 3 ESM	13,300.0	GJ x (\$0.043) =	(571.9000)	13,300.0	GJ x (\$0.043) =	(571.9000)	0.0000	0.00%
36	Rider 4 Lochburn Land Sale Rebate	13,300.0	GJ x (\$0.006) =	(79.8000)	13,300.0	GJ x (\$0.006) =	(79.8000)	0.0000	0.00%
37	Subtotal Delivery Margin Related Charges			<u>\$11,775.40</u>			<u>\$11,775.40</u>	<u>\$0.00</u>	<u>0.00%</u>
38									
39	<u>Commodity Related Charges</u>								
40	Midstream Cost Recovery Charge								
41	(a) Off-Peak Period	13,300.0	GJ x \$0.812 =	10,799.6000	13,300.0	GJ x \$0.812 =	10,799.6000	0.0000	0.00%
42	(b) Extension Period	0.0	GJ x \$0.812 =	0.0000	0.0	GJ x \$0.812 =	0.0000	0.0000	0.00%
43	Commodity Cost Recovery Charge								
44	(a) Off-Peak Period	13,300.0	GJ x \$9.780 =	130,074.0000	13,300.0	GJ x \$7.536 =	100,228.8000	(29,845.2000)	-19.55%
45	(b) Extension Period	0.0	GJ x \$9.780 =	0.0000	0.0	GJ x \$7.536 =	0.0000	0.0000	0.00%
46									
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<u>\$140,873.60</u>			<u>\$111,028.40</u>	<u>(\$29,845.20)</u>	<u>-19.55%</u>
48									
49	Unauthorized Gas Charge During Peak Period (not forecast)								
50									
51	Total during Off-Peak Period	<u>13,300.0</u>		<u>\$152,649.00</u>	<u>13,300.0</u>		<u>\$122,803.80</u>	<u>(\$29,845.20)</u>	<u>-19.55%</u>

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TERASEN GAS INC.  
 COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO. G-xx-08

RATE SCHEDULE 5 - GENERAL FIRM SERVICE

Line No.	Particular	EXISTING JULY 1, 2008 RATES			PROPOSED OCTOBER 1, 2008 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$551.00	= \$6,612.00	12 months x	\$551.00	= \$6,612.00	\$0.00	\$0.00	0.00%
5										
6	Demand Charge	54.2 GJ x	\$13.776	= \$8,959.91	54.2 GJ x	\$13.776	= \$8,959.91	\$0.000	\$0.00	0.00%
7										
8	Delivery Charge	11,600.0 GJ x	\$0.557	= 6,461.2000	11,600.0 GJ x	\$0.557	= 6,461.2000	\$0.000	0.0000	0.00%
9	Rider 3 ESM	11,600.0 GJ x	(\$0.054)	= (626.4000)	11,600.0 GJ x	(\$0.054)	= (626.4000)	\$0.000	0.0000	0.00%
10	Rider 4 Lochburn Land Sale Rebate	11,600.0 GJ x	(\$0.009)	= (104.4000)	11,600.0 GJ x	(\$0.009)	= (104.4000)	\$0.000	0.0000	0.00%
11	Subtotal Transportation - Firm			<u>\$5,730.40</u>			<u>\$5,730.40</u>		<u>\$0.00</u>	<u>0.00%</u>
12										
13	<u>Commodity Related Charges</u>									
14	Midstream Cost Recovery Charge	11,600.0 GJ x	\$0.823	= 9,546.8000	11,600.0 GJ x	\$0.823	= 9,546.8000	\$0.000	0.0000	0.00%
15	Commodity Cost Recovery Charge	11,600.0 GJ x	\$9.780	= 113,448.0000	11,600.0 GJ x	\$7.536	= 87,417.6000	(\$2.244)	(26,030.4000)	-18.04%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)			<u>\$122,994.80</u>			<u>\$96,964.40</u>		<u>(\$26,030.40 )</u>	<u>-18.04%</u>
17										
18	Total (with effective \$/GJ rate)	11,600.0	\$12.439	<u>\$144,297.11</u>	11,600.0	\$10.195	<u>\$118,266.71</u>	(\$2.244)	<u>(\$26,030.40 )</u>	<u>-18.04%</u>
19										
20	<b>INLAND SERVICE AREA</b>									
21	<u>Delivery Margin Related Charges</u>									
22	Basic Charge	12 months x	\$551.00	= \$6,612.00	12 months x	\$551.00	= \$6,612.00	\$0.00	\$0.00	0.00%
23										
24	Demand Charge	73.5 GJ x	\$13.776	= \$12,150.43	73.5 GJ x	\$13.776	= \$12,150.43	\$0.000	\$0.00	0.00%
25										
26	Delivery Charge	15,900.0 GJ x	\$0.557	= 8,856.3000	15,900.0 GJ x	\$0.557	= 8,856.3000	\$0.000	0.0000	0.00%
27	Rider 3 ESM	15,900.0 GJ x	(\$0.054)	= (858.6000)	15,900.0 GJ x	(\$0.054)	= (858.6000)	\$0.000	0.0000	0.00%
28	Rider 4 Lochburn Land Sale Rebate	15,900.0 GJ x	(\$0.009)	= (143.1000)	15,900.0 GJ x	(\$0.009)	= (143.1000)	\$0.000	0.0000	0.00%
29	Subtotal Transportation - Firm			<u>\$7,854.60</u>			<u>\$7,854.60</u>		<u>\$0.00</u>	<u>0.00%</u>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	15,900.0 GJ x	\$0.812	= 12,910.8000	15,900.0 GJ x	\$0.812	= 12,910.8000	\$0.000	0.0000	0.00%
33	Commodity Cost Recovery Charge	15,900.0 GJ x	\$9.780	= 155,502.0000	15,900.0 GJ x	\$7.536	= 119,822.4000	(\$2.244)	(35,679.6000)	-18.29%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)			<u>\$168,412.80</u>			<u>\$132,733.20</u>		<u>(\$35,679.60 )</u>	<u>-18.29%</u>
35										
36	Total (with effective \$/GJ rate)	15,900.0	\$12.266	<u>\$195,029.83</u>	15,900.0	\$10.022	<u>\$159,350.23</u>	(\$2.244)	<u>(\$35,679.60 )</u>	<u>-18.29%</u>
37										
38	<b>COLUMBIA SERVICE AREA</b>									
39	<u>Delivery Margin Related Charges</u>									
40	Basic Charge	12 months x	\$551.00	= \$6,612.00	12 months x	\$551.00	= \$6,612.00	\$0.00	\$0.00	0.00%
41										
42	Demand Charge	64.3 GJ x	\$13.776	= \$10,629.56	64.3 GJ x	\$13.776	= \$10,629.56	\$0.000	\$0.00	0.00%
43										
44	Delivery Charge	14,000.0 GJ x	\$0.557	= 7,798.0000	14,000.0 GJ x	\$0.557	= 7,798.0000	\$0.000	0.0000	0.00%
45	Rider 3 ESM	14,000.0 GJ x	(\$0.054)	= (756.0000)	14,000.0 GJ x	(\$0.054)	= (756.0000)	\$0.000	0.0000	0.00%
46	Rider 4 Lochburn Land Sale Rebate	14,000.0 GJ x	(\$0.009)	= (126.0000)	14,000.0 GJ x	(\$0.009)	= (126.0000)	\$0.000	0.0000	0.00%
47	Subtotal Transportation - Firm			<u>\$6,916.00</u>			<u>\$6,916.00</u>		<u>\$0.00</u>	<u>0.00%</u>
48										
49	<u>Commodity Related Charges</u>									
50	Midstream Cost Recovery Charge	14,000.0 GJ x	\$0.887	= 12,418.0000	14,000.0 GJ x	\$0.887	= 12,418.0000	\$0.000	0.0000	0.00%
51	Commodity Cost Recovery Charge	14,000.0 GJ x	\$9.780	= 136,920.0000	14,000.0 GJ x	\$7.536	= 105,504.0000	(\$2.244)	(31,416.0000)	-18.11%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)			<u>\$149,338.00</u>			<u>\$117,922.00</u>		<u>(\$31,416.00 )</u>	<u>-18.11%</u>
53										
54	Total (with effective \$/GJ rate)	14,000.0	\$12.393	<u>\$173,495.56</u>	14,000.0	\$10.149	<u>\$142,079.56</u>	(\$2.244)	<u>(\$31,416.00 )</u>	<u>-18.11%</u>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
 Slight differences in totals due to rounding

RATE SCHEDULE 6 - NGV - STATIONS

Line No.	Particular	EXISTING JULY 1, 2008 RATES			PROPOSED OCTOBER 1, 2008 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bil
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$58.00 =	\$696.00	12 months x	\$58.00 =	\$696.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge	6,300.0	GJ x \$3.194 =	20,122.2000	6,300.0	GJ x \$3.194 =	20,122.2000	\$0.000	0.0000	0.00%
7	Rider 3 ESM	6,300.0	GJ x (\$0.100) =	(630.0000)	6,300.0	GJ x (\$0.100) =	(630.0000)	\$0.000	0.0000	0.00%
8	Rider 4 Lochburn Land Sale Rebate	6,300.0	GJ x (\$0.020) =	(126.0000)	6,300.0	GJ x (\$0.020) =	(126.0000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			<u>\$20,062.20</u>			<u>\$20,062.20</u>		<u>\$0.00</u>	<u>0.00%</u>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	6,300.0	GJ x \$0.452 =	2,847.6000	6,300.0	GJ x \$0.452 =	2,847.6000	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge	6,300.0	GJ x \$9.780 =	61,614.0000	6,300.0	GJ x \$7.536 =	47,476.8000	(\$2.244)	(14,137.2000)	-16.73%
14	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$64,461.60</u>			<u>\$50,324.40</u>		<u>(\$14,137.20 )</u>	<u>-16.73%</u>
15										
16	Total (with effective \$/GJ rate)	<u>6,300.0</u>	\$13.416	<u>\$84,523.80</u>	<u>6,300.0</u>	\$11.172	<u>\$70,386.60</u>	(\$2.244)	<u>(\$14,137.20 )</u>	<u>-16.73%</u>
17										
18										
19	<b>INLAND SERVICE AREA</b>									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge	12 months x	\$58.00 =	\$696.00	12 months x	\$58.00 =	\$696.00	\$0.00	\$0.00	0.00%
22										
23	Delivery Charge	2,500.0	GJ x \$3.194 =	7,985.0000	2,500.0	GJ x \$3.194 =	7,985.0000	\$0.000	0.0000	0.00%
24	Rider 3 ESM	2,500.0	GJ x (\$0.100) =	(250.0000)	2,500.0	GJ x (\$0.100) =	(250.0000)	\$0.000	0.0000	0.00%
25	Rider 4 Lochburn Land Sale Rebate	2,500.0	GJ x (\$0.020) =	(50.0000)	2,500.0	GJ x (\$0.020) =	(50.0000)	\$0.000	0.0000	0.00%
26	Subtotal Delivery Margin Related Charges			<u>\$8,381.00</u>			<u>\$8,381.00</u>		<u>\$0.00</u>	<u>0.00%</u>
27										
28	<u>Commodity Related Charges</u>									
29	Midstream Cost Recovery Charge	2,500.0	GJ x \$0.431 =	1,077.5000	2,500.0	GJ x \$0.431 =	1,077.5000	\$0.000	0.0000	0.00%
30	Commodity Cost Recovery Charge	2,500.0	GJ x \$9.780 =	24,450.0000	2,500.0	GJ x \$7.536 =	18,840.0000	(\$2.244)	(5,610.0000)	-16.54%
31	Subtotal Cost of Gas (Commodity Related Charge)			<u>\$25,527.50</u>			<u>\$19,917.50</u>		<u>(\$5,610.00 )</u>	<u>-16.54%</u>
32										
33	Total (with effective \$/GJ rate)	<u>2,500.0</u>	\$13.563	<u>\$33,908.50</u>	<u>2,500.0</u>	\$11.319	<u>\$28,298.50</u>	(\$2.244)	<u>(\$5,610.00 )</u>	<u>-16.54%</u>

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 Slight differences in totals due to rounding

RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular	EXISTING JULY 1, 2008 RATES			PROPOSED OCTOBER 1, 2008 RATES			Annual Increase/Decrease	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bil
1									
2	<b>LOWER MAINLAND SERVICE AREA</b>								
3	<u>Delivery Margin Related Charges</u>								
4	Basic Charge	12 months x	\$827.00 =	<b>\$9,924.00</b>	12 months x	\$827.00 =	<b>\$9,924.00</b>	<b>\$0.00</b>	<b>0.00%</b>
5									
6	Delivery Charge	25,000.0	GJ x \$0.931 =	23,275.0000	25,000.0	GJ x \$0.931 =	23,275.0000	\$0.000	0.00%
7	Rider 3 ESM	25,000.0	GJ x (\$0.034) =	(850.0000)	25,000.0	GJ x (\$0.034) =	(850.0000)	\$0.000	0.00%
8	Rider 4 Lochburn Land Sale Rebate	25,000.0	GJ x (\$0.006) =	(150.0000)	25,000.0	GJ x (\$0.006) =	(150.0000)	\$0.000	0.00%
9	Subtotal Transportation - Interruptible			<b>\$22,275.00</b>			<b>\$22,275.00</b>	<b>\$0.00</b>	<b>0.00%</b>
10									
11	<u>Commodity Related Charges</u>								
12	Midstream Cost Recovery Charge	25,000.0	GJ x \$0.823 =	20,575.0000	25,000.0	GJ x \$0.823 =	20,575.0000	\$0.000	0.00%
13	Commodity Cost Recovery Charge	25,000.0	GJ x \$9.780 =	244,500.0000	25,000.0	GJ x \$7.536 =	188,400.0000	(\$56,100.000)	-18.87%
14	Subtotal Gas Sales - Fixed (Commodity Related Charge)			<b>\$265,075.00</b>			<b>\$208,975.00</b>	<b>(\$56,100.00 )</b>	<b>-18.87%</b>
15									
16	Non-Standard Charges ( not forecast )								
17	Index Pricing Option, UOR								
18									
19	Total (with effective \$/GJ rate)	<u>25,000.0</u>	<u>\$11.891</u>	<u>\$297,274.00</u>	<u>25,000.0</u>	<u>\$9.647</u>	<u>\$241,174.00</u>	<u>(\$56,100.00 )</u>	<u>-18.87%</u>
20									
21									
22	<b>INLAND SERVICE AREA</b>								
23	<u>Delivery Margin Related Charges</u>								
24	Basic Charge	12 months x	\$827.00 =	<b>\$9,924.00</b>	12 months x	\$827.00 =	<b>\$9,924.00</b>	<b>\$0.00</b>	<b>0.00%</b>
25									
26	Delivery Charge	10,700.0	GJ x \$0.931 =	9,961.7000	10,700.0	GJ x \$0.931 =	9,961.7000	\$0.000	0.00%
27	Rider 3 ESM	10,700.0	GJ x (\$0.034) =	(363.8000)	10,700.0	GJ x (\$0.034) =	(363.8000)	\$0.000	0.00%
28	Rider 4 Lochburn Land Sale Rebate	10,700.0	GJ x (\$0.006) =	(64.2000)	10,700.0	GJ x (\$0.006) =	(64.2000)	\$0.000	0.00%
29	Subtotal Transportation - Interruptible			<b>\$9,533.70</b>			<b>\$9,533.70</b>	<b>\$0.00</b>	<b>0.00%</b>
30									
31	<u>Commodity Related Charges</u>								
32	Midstream Cost Recovery Charge	10,700.0	GJ x \$0.812 =	8,688.4000	10,700.0	GJ x \$0.812 =	8,688.4000	\$0.000	0.00%
33	Commodity Cost Recovery Charge	10,700.0	GJ x \$9.780 =	104,646.0000	10,700.0	GJ x \$7.536 =	80,635.2000	(\$24,010.800)	-18.08%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)			<b>\$113,334.40</b>			<b>\$89,323.60</b>	<b>(\$24,010.80 )</b>	<b>-18.08%</b>
35									
36	Non-Standard Charges ( not forecast )								
37	Index Pricing Option, UOR								
38									
39	Total (with effective \$/GJ rate)	<u>10,700.0</u>	<u>\$12.410</u>	<u>\$132,792.10</u>	<u>10,700.0</u>	<u>\$10.166</u>	<u>\$108,781.30</u>	<u>(\$24,010.80 )</u>	<u>-18.08%</u>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding