

Tom A. Loski Chief Regulatory Officer

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September 9, 2008

British Columbia Utilities Commission 6th Floor, 900 Howe Street Vancouver, B.C. V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

Re: Terasen Gas Inc. – Fort Nelson Service Area ("TG Fort Nelson") Gas Cost Reconciliation Account ("GCRA") and Revised 2008 Third Quarter Gas Cost Report (September 5, 2008 Forward Prices)

The attached materials provide the TG Fort Nelson Revised 2008 Third Quarter Gas Cost Report. As a result of the recent declines in the natural gas commodity market, and in conjunction with feedback from British Columbia Utilities Commission (the "Commission") staff, TG Fort Nelson has revised its 2008 Third Quarter Gas Cost Report and the GCRA deferral account forecast utilizing the September 5, 2008 forward prices.

Based on the forward prices as at September 5, 2008, the September 30, 2008 GCRA deferral balance is projected to be approximately \$17,900 surplus (after tax) (REVISED Tab 1, Page 2.0, Column 2, Line 34). Further, based on the September 5, 2008 forward prices, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending September 30, 2009, and accounting for the projected September 30, 2008 deferral balance, the GCRA ratio is calculated to be 125.7% (REVISED Tab 1, Page 1, Column 3, Line 10/11). The ratio falls outside the deadband range of 95% to 105%, indicating that a rate change is required, and that a greater rate decrease would result from the September 5, 2008 forward prices than the August 27, 2008 forward prices which were utilized in the TG Fort Nelson 2008 Third Quarter Gas Cost Report filed with the Commission on September 4, 2008.

The results, based on the September 5, 2008 forward prices, indicate a gas cost flow through decrease, effective October 1, 2008, of \$2.073/GJ would be required to eliminate the forecast over-recovery of the 12-month forward gas purchase cost and to amortize the projected September 30, 2008 deferral balance. In fact, the September 5, 2008 forward prices indicate a gas cost flow through decrease of \$0.347/GJ greater than the original gas cost flow through based on the August 27, 2008 forward prices, and filed on September 4, 2008.

A summary, including a component breakdown, of the \$2.073/GJ decrease Terasen Gas Inc. ("Terasen Gas") is requesting for TG Fort Nelson effective October 1, 2008, is provided under the section titled "BALANCING REQUIREMENT" (REVISED Tab 1, Page 1). The schedules within Tab 2 provide a revised summary of the forecast monthly



GCRA activity and deferral balances with the proposed gas cost flow through, effective October 1, 2008.

Tabs 3 and 4 provide the revised tariff continuity and the bill impact schedules. These revised schedules show the proposed October 1, 2008 decrease of the gas cost recovery charge component of rates. The TG Fort Nelson rate change, effective October 1, 2008, would decrease the annual bill by approximately \$332 or 17.5%, for a Fort Nelson residential customer with an average annual consumption of 160 GJ.

In summary, Terasen Gas hereby requests Commission approval to flow through in customers' rates, effective October 1, 2008, a TG Fort Nelson gas cost recovery charge rate decrease of \$2.073/GJ. The gas cost recovery charge component of rates would decrease from \$10.151/GJ to \$8.078/GJ, effective October 1, 2008.

Provided in Tab 5 are the details of the forecast gas costs for TG Fort Nelson. Terasen Gas requests the information contained in Tab 5 be treated as CONFIDENTIAL.

CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in Terasen Gas' January 31, 1994 submission to the Commission) Terasen Gas is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. Terasen Gas' ability to obtain favourable commercial terms for future gas contracting is not impaired.

Terasen Gas will continue to monitor the forward prices and will report these results in the TG Fort Nelson 2008 Fourth Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

TERASEN GAS INC.

Original signed:

Tom A. Loski

Attachments

TERASEN GAS INC. - FORT NELSON SERVICE AREA Tab 1 GAS COST RECONCILIATION ACCOUNT ("GCRA") RATE CHANGE TRIGGER MECHANISM Page 1 FOR THE PERIOD OCTOBER 1, 2008 TO SEPTEMBER 30, 2009 (Revised) WITH PROPOSED OCTOBER 1, 2008 GAS COST RECOVERY RATES (SEPTEMBER 5, 2008 FORWARD PRICES)

Line No.	Particulars	Annual (\$000)	Percentage	Volume (TJ)	Unit Cos (\$/GJ)	t
	(1)	(2)	(3)	(4)	(5)	
1	RATE CHANGE TRIGGER MECHANISM					
2	Projected grossed-up GCRA Balance as at September 30, 2008	\$ (26.0)	1			
3	(Page 2.0, Line 34, Col 2 after tax amount grossed up using 31.0% tax rate)					
4						
5	Forecast Incurred Gas Costs - October 2008 to September 2009	\$ 4,549.3				
6	(Page 2.0, Line 20, Col 14)					
7	Forecast Recovered Gas Costs - October 2008 to September 2009	\$ 5,684.6				
8	(Page 2.0, Line 10, Col 14)					
9						
10	Forecast Recovered Gas Costs \$ 5,684	.6	125.7%			
11	Ratio = Forecast Incurred Gas Costs + Projected GCRA Balance \$ 4,523	=	125.7 %			
12						
13						
14						
15						
16	BALANCING REQUIREMENT					
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband)					
18						
19	Forecast 12 Month Recovery Volumes - October 2008 to September 2009			560.1		
20	(Page 2.0, Col. 14, Line 2 + Line 3)					
21						
22	Projected 12-Month Amortization of GCRA as at September 30, 2008 (Line 2)	\$ (26.0))		\$ (0.04	6)
23	Forecast GCRA Activities - October 2008 to September 2009 (Line 5 - Line 7)	(1,135.3)	_		\$ (2.02	7)
24	(Over) / Under Recovery at Proposed Rates	\$ (1,161.3)) =			
25						
26	Applicable Gas Cost Recovery at Proposed Rates (Decrease) / Increase				\$ (2.07)	3)

WITH EXISTING JULY 1, 2008 GAS COST RECOVERY RATES (SEPTEMBER 5, 2008 FORWARD PRICES)

(SEPTEMBER 5, 2008 FORWARD PRICES)																			Oct	months 08-Sep09 precast
No. Particulars	Oct-		Nov-08	Dec-08	Jan-09)	Feb-09	Mar-09		Apr-09	May-09	_	ın-09		ul-09	Aug-09	:	Sep-09		Total
(1)	(2)		(3)	(4)	(5)		(6)	(7)		(8)	(9)	((10)	((11)	(12)		(13)		(14)
1 RECOVERED GAS COSTS																				
2 Total Sales - TJ	4	42.4	67.9	84.5	101		76.3	71.8		38.9	21.		14.1		9.2	11.7	,	18.8		559.1
3 T-Service UAF - TJ		0.1	0.1	0.1	0	.1	0.1	0.1		0.1	0.1		0.1		-	-		0.1		1.0
4																				
5 Recovery Unit Cost on Sales - \$/GJ	• •	151 \$									\$ 10.15 [°]							10.151		
6 Recovery Unit Cost on T-Service UAF - \$/GJ 7	\$6.	868 \$	6.868	\$ 6.868	\$ 10.1	51 \$	10.151	\$ 10.151	1\$	10.151	\$ 10.15 [,]	\$	10.151	\$ 1	10.151	\$ 10.151	\$	10.151		
8 Recovery on Sales - \$000	\$ 43	30.4 \$	689.3	\$ 857.8	\$ 1,033	.4 \$	774.5	\$ 728.8	3 \$	394.9	\$ 220.3	3 \$	143.1	\$	93.4	\$ 118.8	\$	190.8	\$	5,675.5
9 Recovery on T-Service UAF - \$000		0.7	0.7	0.7	1	.0	1.0	1.0)	1.0	1.()	1.0	-	-	-		1.0		9.1
10 Total Forecast Recovered Gas Costs - \$000	\$ 43	31.1 \$	690.0	\$ 858.5	\$ 1,034	.4 \$	775.5	\$ 729.8	3 \$	395.9	\$ 221.3	3 \$	144.1	\$	93.4	\$ 118.8	3 \$	191.8	\$	5,684.6
11 12 13																				
14 INCURRED GAS COSTS																				
15 Total Purchases Incl. Company Use and UAF - TJ	4	42.7	68.3	84.9	102	.3	76.7	72.2	2	39.1	21.9	9	14.2		9.3	11.8	3	18.9		563.5
16																				
17																				
18 Blended Cost - \$/GJ	\$ 6.5	025 \$	8.3192	\$ 8.4714	\$ 8.55	77 \$	8.5770	\$ 8.5303	3\$	7.1671	\$ 7.1852	2 \$ 7	7.2456	\$ 7	7.3150	\$ 7.3646	5\$	7.3858	\$	93.2484
19	<u> </u>			• =	^			• • • • •			· ·			•		^			•	
20 Forecast Incurred Gas Costs - \$000	\$ 2	77.7 <u>\$</u>	568.2	\$ 719.2	\$ 875	.4 \$	657.9	\$ 615.9	<u>}</u>	280.2	\$ 157.4	1 \$	102.9	\$	68.0	\$ 86.9) \$	139.6	\$	4,549.3
21																				
22																				
23																				
24																				
25																				
26 GCRA BALANCE																				
27 Opening Balance Before Tax		26.0) \$	()			.6) \$				(828.1)				\$ (1		\$ (1,074.3				
28 Forecast Activity		53.4)	(121.8)	(139.3)			(117.6)	(113.9	/	(115.7)	(63.9	/	(41.2)		(25.4)	(31.9	/	(52.2)		
29 Closing Balance Before Tax	\$ (1)	79.4) \$	(301.2)	\$ (440.5))\$ (596	.6) \$	(714.2)	\$ (828.1	1)\$	(943.8)	\$ (1,007.	7)\$(1	1,048.9)	\$ (1	,074.3)	\$ (1,106.2	2)\$	(1,158.4)	-	
30																				
31 Tax Rate		00%	31.00%	31.00%			30.00%	30.00%		30.00%			30.00%		30.00%	30.00%		30.00%		
32 Tax on Activity	(4	47.6)	(37.8)	(43.2)	(47	.7)	(35.3)	(34.2	2)	(34.7)	(19.2	2)	(12.4)		(7.6)	(9.6	5)	(15.7)		
33	. .		(100 =)	• (eer	A (A			• (10		(======`	A (05-		(======)	•		• ((, -)		
34 Opening Balance After Tax		17.9) \$	· · ·			.3) \$				(579.6)			(705.3)	\$	(734.1)			(774.2)		
35 Forecast Activity)))))))	(84.0)	(96.1)	· · ·	/	(82.3)	(79.7		(81.0)	(44.7		(28.8)	¢	(17.8)	(22.3	/	(36.5)	-	
36 Closing Balance After Tax - \$000	\$ (12	23.7)\$	(207.7)	\$ (303.8))\$ (417	.6) \$	(499.9)	\$ (579.6	5)\$	(660.6)	\$ (705.3	5)\$	(734.1)	\$	(751.9)	\$ (774.2	2)\$	(810.7)	-	

Tab 1 Page 2.0 **(Revised)**

12 months

WITH EXISTING JULY 1, 2008 GAS COST RECOVERY RATES (SEPTEMBER 5, 2008 FORWARD PRICES)

Line No. Particulars	0-4-00	New 00	Dec 00	lan 10	5ab 40	Mar 40	Ame 10	May 40	hun 40	hul 40	Aug 10	Sep. 40	Oct09-Sep10 Forecast Total
No. Particulars (1)	Oct-09 (2)	(3)	(4)	Jan-10 (5)	(6)	<u>Mar-10</u> (7)	Apr-10 (8)	May-10 (9)	Jun-10 (10)	Jul-10 (11)	Aug-10 (12)	Sep-10 (13)	(14)
1 RECOVERED GAS COSTS													
2 Total Sales - TJ	41.2	65.3	82.9	101.3	75.9		38.6	21.6	14.1	9.1	11.6	18.6	551.7
3 T-Service UAF - TJ	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	-	-	0.1	1.0
4	• •• •= •	• •• •= •	• · • · = ·	• • • • • • •	• ••••	• · · · · · · ·	• · · · • · • ·	• • • • • • •	• • • • • •	• · · · · · · ·	• · · · · · ·	• •• • • • •	
5 Recovery Unit Cost on Sales - \$/GJ		\$ 10.151									• • •		
6 Recovery Unit Cost on T-Service UAF - \$/GJ	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	
7 8 Recovery on Sales - \$000	\$ 418.2	\$ 662.9	\$ 841.5	\$ 1.028.3	\$ 770.5	\$ 725.8	\$ 391.8	\$ 219.3	\$ 143.1	\$ 92.4	\$ 117.8	\$ 188.8	\$ 5,600.4
9 Recovery on T-Service UAF - \$000	÷ 410.2	φ 002.9 1.0	1.0	\$ 1,020.3 1.0	\$ 770.3 1.0	φ 723.8 1.0	\$ 391.0 1.0	φ 219.3 1.0	φ 143.1 1.0	φ 92.4 -	φ 117.0 -	φ 100.0 1.0	\$ 3,000.4 10.0
10 Total Forecast Recovered Gas Costs - \$000			\$ 842.5					\$ 220.3	\$ 144.1	\$ 92.4	\$ 117.8		
•••••	φ 41 3 .2	\$ 003.9	φ 042.3	φ 1,029.3	φ 111.5	φ 120.0	φ 392.0	φ 220.3	ϕ 144.1	φ 92.4	φ 117.0	φ 109.0	\$ 3,010.4
11 12													
12													
14 INCURRED GAS COSTS													
15 Total Purchases Incl. Company Use and UAF - TJ	41.4	65.6	83.3	101.8	76.3	71.9	38.8	21.8	14.2	9.2	11.7	18.7	554.7
16		0010	0010				00.0	2.10		0.2			00 111
17													
18 Blended Cost - \$/GJ	\$ 7.4371	\$ 8.3597	\$ 8.5219	\$ 8.5637	\$ 8.6145	\$ 8.5056	\$ 7.7134	\$ 7.6487	\$ 7.7094	\$ 7.7850	\$ 7.8456	\$ 7.8658	\$ 96.6
19													
20 Forecast Incurred Gas Costs - \$000	\$ 307.9	\$ 548.4	\$ 709.9	\$ 871.8	\$ 657.3	<u>\$ 611.6</u>	\$ 299.3	\$ 166.7	\$ 109.5	\$ 71.6	<u>\$ 91.8</u>	\$ 147.1	\$ 4,592.9
21													
22													
23													
24													
25													
26 GCRA BALANCE													
27 Opening Balance Before Tax		\$ (1,269.7)											
28 Forecast Activity	(111.3)	(115.5)	(132.6)										-
29 Closing Balance Before Tax	\$ (1,269.7)	\$ (1,385.2)	\$ (1,517.8)	\$ (1,653.6)	\$ (1,767.8)	\$ (1,883.0)	\$ (1,976.5)	\$ (2,030.1)	\$ (2,064.7)	\$ (2,085.5)	\$ (2,111.5)	\$ (2,154.2)	=
30													
31 Tax Rate	30.00%	30.00%	30.00%										
32 Tax on Activity	(33.4)	(34.7)	(39.8)	(45.7)	(33.1)	(33.4)	(27.1)	(15.5)	(10.0)	(6.0)	(7.5)	(12.4)	
33 34 Opening Balance After Tax	\$ (810.7)	\$ (888.6)	¢ (060.4)	¢ (1 062 2)	¢ (1 174 0)	¢ (1 255 1)	¢ (1 226 0)	¢ (1 102 2)	¢ (1 1 1 1 1)	¢ (1 /66 0)	¢ (1 /Q0 0)	\$ (1,499.3)	
35 Forecast Activity	\$ (810.7) (77.9)	ъ (888.6) (80.9)	\$ (969.4) (92.8)		\$ (1,174.0) (81.1)		,		\$ (1,441.4) (24.6)				
36 Closing Balance After Tax - \$000	\$ (888.6)									(14.8)			-
So Stosting Datative Alter Tax - 4000	ψ (0.000)	ψ (303.4)	ψ (1,002.2)	ψ (1,174.0)	ψ (1,200.1)	ψ (1,000.9)	ψ (1,+03.3)	ψ (1,441.4)	ψ (1,+00.0)	ψ (1,+00.0)	ψ (1,+33.3)	ψ (1,523.0)	

Tab 1 Page 2.1 (Revised)

12 months

FtnStn2

TERASEN GAS INC. - FORT NELSON SERVICE AREA STATION NO. 2 INDEX PROJECTIONS FOR THE PERIOD ENDING SEPTEMBER 30, 2010

Tab 1 Page 3 **(Revised)**

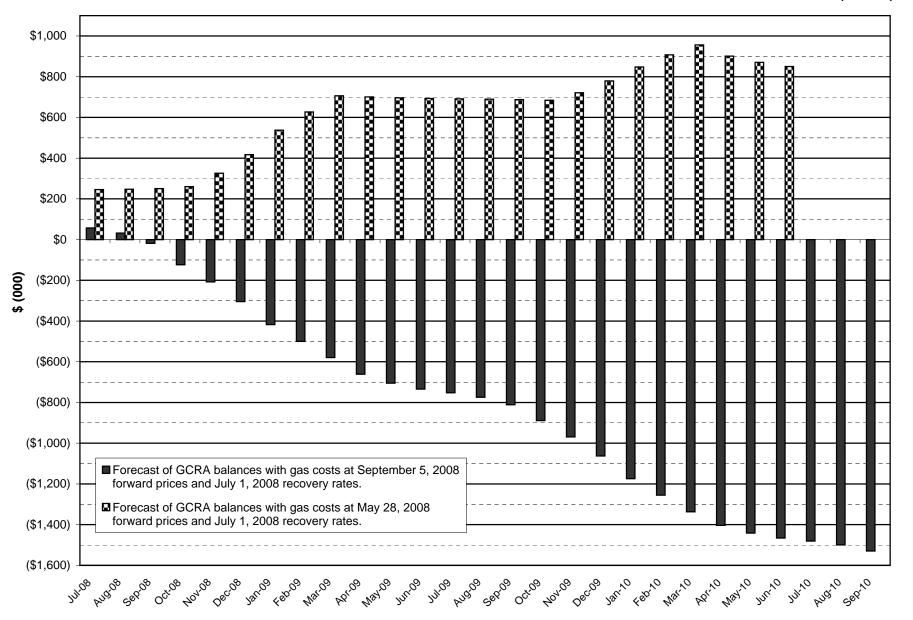
Line No.	Particulars	Oct 1, 2008 Forec Aug 27, 2008 Forwa (Quarterly Test F	ard Prices	Oct 1, 2008 Fore Sept 5, 2008 Forv (Quarterly Tes	vard Prices	Oct 1, 2008 Less Previou Differe	s Forecast
	(1)	(2)		(3)		(4) = (3)-(2)
1	Station No. 2 - \$CDN/GJ						
2	2008 January	\$	6.46	\$	6.46		\$-
3	February	\$	7.26	\$	7.26		-
4	March	\$	7.47	\$	7.47		-
5	April	\$	8.19	\$	8.19		-
6	May	\$	9.41	\$	9.41		-
7	June	\$	9.67	\$	9.67		-
8	July	Recorded \$	10.59	Recorded \$	10.59		-
9	August	Projected \$	7.25	Projected \$	7.25		-
10	September	Forecast \$	6.20	Forecast \$	6.48		0.28
11	October	\$	6.98	\$	6.04		(0.94)
12	November	\$	7.89	\$	7.17		(0.72)
13	December	<u>\$</u>	8.39	\$	7.62		(0.77)
14	Simple Average (Jan, 2008 - Dec, 2008)	\$	7.98	\$	7.80	-2.3%	<u>\$ (0.18)</u>
15	Simple Average (Apr, 2008 - Mar, 2009)	\$	8.37	\$	8.00	-4.4%	\$ (0.37)
16	Simple Average (Jul, 2008 - Jun, 2009)	\$	8.07	\$	7.59	-5.9%	\$ (0.48)
17	Simple Average (Oct, 2008 - Sep, 2009)	\$	8.10	\$	7.48		\$ (0.62)
18	2009 January	\$	8.61	\$	7.88		(0.73)
19	February	\$	8.70	\$	7.94		(0.76)
20	March	\$	8.52	\$	7.80		(0.72)
21	April	\$	7.87	\$	7.37		(0.50)
22	May	\$	7.87	\$	7.40		(0.47)
23	June	\$	7.96	\$	7.50		(0.46)
24	July	\$	8.06	\$	7.62		(0.44)
25	August	\$	8.13	\$	7.70		(0.43)
26	September	\$	8.16	\$	7.74		(0.42)
27	October	\$	8.24	\$	7.82		(0.42)
28	November	\$	8.85	\$	8.56		(0.29)
29	December	\$	9.18	<u>\$</u>	8.91		(0.27)
30	Simple Average (Jan, 2009 - Dec, 2009)	\$	8.35	<u>\$</u>	7.85	-6.0%	\$ (0.50)
31	Simple Average (Apr, 2009 - Mar, 2010)	\$	8.52	\$	8.15	-4.3%	\$ (0.37)
32	Simple Average (Jul, 2009 - Jun, 2010)	\$	8.53	\$	8.23	-3.5%	\$ (0.30)
33	Simple Average (Oct, 2009 - Sep, 2010)	\$	8.52	\$	8.30	-2.6%	\$ (0.22)
34	2010 January	\$	9.41	\$	9.14		\$ (0.27)
35	February	\$	9.37	\$	9.11		(0.26)
36	March	\$	9.13	\$	8.88		(0.25)
37	April	\$	7.98	\$	7.80		(0.18)
38	May	\$	7.88	\$	7.72		(0.16)
39	June	\$	7.96	\$	7.80		(0.16)
40	July	\$	8.04	\$	7.89		(0.15)
41	August	\$	8.11	\$	7.97		(0.14)
42	September	\$	8.14	\$	7.99		(0.15)

TERASEN GAS INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES (\$000) FOR THE PERIOD ENDING SEPTEMBER 30, 2010 WITH EXISTING GAS COST RECOVERY RATES

Tab 1 Page 4.0 (Revised)

Line No.	Par	ticulars	2008 Q3 Gas Cost Jul 1, 2008 Gas Cost Red (Sept 5, 2008 Forwar	covery Rates	2008 Q2 Gas Cos Jul 1, 2008 Gas Cost Re (May 28, 2008 Forwa	ecovery Rates
		(1)	(2)		(3)	
1	2008	January	\$	55.1	\$	55.1
2		February	\$	155.9	\$	155.9
3		March	\$ \$ \$	254.0	\$	254.0
4		April	\$	225.5	Recorded \$	225.5
5		May	\$	152.6	Projected \$	237.7
6		June	\$	153.6	\$	244.9
7		July	Recorded \$	57.4	\$	245.9
8		August	Projected \$	32.4	\$	247.6
9		September	\$	(17.9)	\$	250.6
10		October	\$	(123.7)	\$	260.0
11		November	\$	(207.7)	\$ \$	325.8
12		December	\$	(303.8)	\$	416.9
13	2009	January	\$	(417.6)	\$ \$	537.6
14		February	\$	(499.9)	\$	627.2
15		March	\$	(579.6)	\$ \$ \$ \$ \$ \$	706.4
16		April	\$	(660.6)	\$	700.5
17		May	\$	(705.3)	\$	696.0
18		June	\$	(734.1)	\$	693.1
19		July	\$	(751.9)	\$	691.6
20		August	\$	(774.2)	\$	689.9
21		September	\$	(810.7)	\$	687.4
22		October	\$	(888.6)	\$ \$	684.2
23		November	\$	(969.4)	\$	721.6
24		December	\$	(1,062.2)	\$	779.5
25	2010	January	\$	(1,174.0)	\$ \$ \$ \$ \$	847.9
26		February	\$	(1,255.1)	\$	907.1
27		March	\$	(1,336.9)	\$	956.4
28		April	\$	(1,403.3)	\$	901.4
29		May	\$	(1,441.4)	\$	870.2
30		June	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(1,466.0)	\$	849.9
31		July	\$	(1,480.8)		
32		August	\$	(1,499.3)		
33		September	\$	(1,529.6)		

TERASEN GAS INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES BY MONTH FOR THE PERIOD ENDING SEPTEMBER 2010



Tab 1 Page 4.1 (Revised)

Tab 1

Page 4.1

(Revised)

WITH PROPOSED OCTOBER 1, 2008 GAS COST RECOVERY RATES (SEPTEMBER 5, 2008 FORWARD PRICES)

Line No Particulars	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Forecast Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1 RECOVERED GAS COSTS													
2 Total Sales - TJ	42.4	67.9	84.5	101.8	76.3	71.8	38.9	21.7	14.1	9.2	11.7	18.8	559.1
3 T-Service UAF - TJ 4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	-	-	0.1	1.0
5 Recovery Unit Cost on Sales - \$/GJ	\$ 8.078		•			•					• • • •	•	
6 Recovery Unit Cost on T-Service UAF - \$/GJ 7	\$ 6.868	\$ 6.868	\$ 6.868	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	
8 Recovery on Sales - \$000	\$ 342.5	\$ 548.5	\$ 682.6	\$ 822.3	\$ 616.4	\$ 580.0	\$ 314.2	\$ 175.3	\$ 113.9	\$ 74.3	\$ 94.5	\$ 151.9	\$ 4,516.4
9 Recovery on T-Service UAF - \$000	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.8	0.8			0.8	7.7
10 Total Forecast Recovered Gas Costs - \$000	\$ 343.2	\$ 549.2	\$ 683.3	\$ 823.1	\$ 617.2	\$ 580.8	\$ 315.0	\$ 176.1	\$ 114.7	\$ 74.3	\$ 94.5	\$ 152.7	\$ 4,524.1
11													
12													
13													
14 INCURRED GAS COSTS													
15 Total Purchases Incl. Company Use and UAF	- TJ 42.7	68.3	84.9	102.3	76.7	72.2	39.1	21.9	14.2	9.3	11.8	18.9	563.5
16													
17													
18 Blended Cost - \$/GJ	\$ 6.5025	\$ 8.3192	\$ 8.4714	\$ 8.5577	\$ 8.5770	\$ 8.5303	\$ 7.1671	\$ 7.1852	\$ 7.2456	\$ 7.3150	\$ 7.3646	\$ 7.3858	\$ 93.2
19													
20 Forecast Incurred Gas Costs - \$000	<u>\$ 277.7</u>	\$ 568.2	<u>\$719.2</u>	\$ 875.4	\$ 657.9	<u>\$615.9</u>	\$ 280.2	<u>\$ 157.4</u>	<u>\$ 102.9</u>	<u>\$ 68.0</u>	\$ 86.9	<u>\$ 139.6</u>	\$ 4,549.3
21													
22													
23													
24													
25													
26 GCRA BALANCE		• (• (•)	• (-• -)	• (22.2)	• • • -	• • • •	• •• •	• • • •	• • • • •	• • • • •	• • • • •	• • • •	
27 Opening Balance Before Tax 28 Forecast Activity	\$ (26.0)	,											
28 Forecast Activity 29 Closing Balance Before Tax	(65.5) \$ (91.5)	19.0 \$ (72.5)	35.9	52.3 \$ 12.7	40.7 \$ 53.4	35.1 \$ 88.5	(34.8) \$ 53.7		(11.8) \$ 23.2	(6.3) \$ 16.9			
30	\$ (91.5)	\$ (72.5)	\$ (30.0)	φ 12.7	φ 55.4	φ 00.0	ə 55.7	φ 35.0	φ 23.2	φ 10.9	р 9.5	ф (3.0)	=
30 31 Tax Rate	31.00%	31.00%	31.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	
32 Tax on Activity	(20.3)		11.1	30.00% 15.7	50.00% 12.2	30.00%	5 30.00% (10.4)		30.00%	30.00%			
33	(20.3)	5.9	11.1	15.7	12.2	10.5	(10.4) (3.0)	(3.5)	(1.9)	(2.3)	(3.9)	
33 34 Opening Balance After Tax	\$ (17.9)	\$ (63.1)	\$ (50.0)	\$ (27.7)	\$ 8.9	\$ 37.4	\$ 62.0	\$ 37.6	\$ 24.5	\$ 16.2	\$ 11.8	\$ 6.5	
35 Forecast Activity	(45.2)	13.1	24.8	36.6	28.5	φ 37.4 24.6	(24.4)		(8.3)	(4.4)			
36 Closing Balance After Tax - \$000	\$ (63.1)												
	+ (0011)	, (1910)	, (=3:=)	, 5.0	, 2711	, 1210	, 110			,	, 510	. (200)	=

Tab 2 Page 1.0 (Revised)

12 months Oct08-Sep09

WITH PROPOSED OCTOBER 1, 2008 GAS COST RECOVERY RATES (SEPTEMBER 5, 2008 FORWARD PRICES)

ine	FORWARD PRICES)																						Oct	2 months 09-Sep1 orecast
lo	Particulars	0)ct-09	Nov-09	Dec-09	J	an-10	Feb	o-10	Mar	-10	Apr-10		May-10	J	un-10		Jul-10	Au	g-10	Se	ep-10		Total
	(1)		(2)	(3)	(4)		(5)	(6	6)	(7)	(8)		(9)		(10)		(11)	(*	12)		(13)		(14)
RECOVERED GA	AS COSTS																							
Total Sales - TJ			41.2	65.3			101.3		75.9		71.5	38.		21.6		14.1		9.1		11.6		18.6		551
T-Service UAF - 1	ГJ		0.1	0.1	0.	1	0.1		0.1		0.1	0.	1	0.1		0.1		-		-		0.1		1
Recovery Unit Co	st on Sales - \$/GJ	\$	8.078	\$ 8.078	\$ 8.07	з\$	8.078	\$ 8	8.078	\$8	8.078	\$ 8.07	8 \$	8.078	\$	8.078	\$	8.078	\$	8.078	\$	8.078		
	st on T-Service UAF - \$/GJ	\$		\$ 8.078			8.078		8.078		8.078			8.078	\$	8.078				8.078		8.078		
Recovery on Sale		\$	332.8	\$ 527.5	\$ 669.	7\$	818.3	\$ 6	613.1	\$5	577.6	\$ 311.	в\$	174.5	\$	113.9	\$	73.5	\$	93.7	\$	150.3	\$	4,456
Recovery on T-Se	ervice UAF - \$000		0.8	0.8	0.	3	0.8		0.8		0.8	0.	8	0.8		0.8		-		<u> </u>		0.8		8
Total Forecast Re	ecovered Gas Costs - \$000	\$	333.6	\$ 528.3	\$ 670.	<u>5</u>	819.1	\$ (613.9	\$ 5	578.4	<u>\$</u> 312.	<u>6</u>	175.3	\$	114.7	\$	73.5	\$	93.7	\$	151.1	\$	4,464
2 3																								
INCURRED GAS	COSTS																							
	ncl. Company Use and UAF - TJ		41.4	65.6	83.	3	101.8		76.3		71.9	38.	8	21.8		14.2		9.2		11.7		18.7		554
6 7																								
Blended Cost - \$/	GJ	\$	7.4371	\$ 8.3597	\$ 8.521	9\$	8.5637	\$8.	.6145	\$ 8.5	5056	\$ 7.713	4 \$	7.6487	\$	7.7094	\$	7.7850	\$7	.8456	\$	7.8658	\$	96
)) Forecast Incurred	Gas Costs - \$000	\$	307.9	\$ 548.4	\$ 709.	9\$	871.8	\$ 6	657.3	\$6	611.6	\$ 299.	3 \$	166.7	\$	109.5	\$	71.6	\$	91.8	\$	147.1	\$	4,592
		Ψ	007.5	φ 0+0.4	φ 105.	<u> </u>	071.0	φ (007.0	φυ	/11.0	φ 200.	<u> </u>	100.7	Ψ	105.5	Ψ	71.0	Ψ	51.0	Ψ	147.1	Ψ	4,007
2																								
•																								
GCRA BALANCE																								
Opening Balance	Before Tax	\$	(3.8)	\$ (29.5)\$ (9	4) \$	29.6	\$	82.3		25.7	\$ 158.	9 \$	145.6	\$	137.0		131.8	\$	129.9	\$	128.0		
Forecast Activity			(25.7)	20.1	39.		52.7		43.4		33.2	(13.		(8.6)		(5.2)		(1.9)		(1.9)		(4.0)	_	
Closing Balance	e Before Tax	\$	(29.5)	\$ (9.4)\$30.)\$	82.3	\$	125.7	\$ 1	58.9	\$ 145.	6\$	137.0	\$	131.8	\$	129.9	\$	128.0	\$	124.0	-	
Tax Rate			30.00%	30.00%			29.00%	29	9.00%	29	.00%	29.00		29.00%		29.00%		29.00%		9.00%		29.00%		
Tax on Activity			(7.7)	6.0	11.	3	15.3		12.6		9.6	(3.	9)	(2.5)		(1.5)		(0.6)		(0.6)		(1.2)		
	A()	¢	(0 =)	• (00 -			04.0	•	50.4	•		• • • • •		400 -	•	07.0	•		•	00 C	•			
Opening Balance	After Tax	\$	(2.7)			5)\$	21.0	\$	58.4		89.2	•		103.4		97.3		93.6		92.3	\$	91.0		
Forecast Activity	After Tex \$000	¢	(18.0)	14.1 ¢ (6.6	27.		37.4	¢	30.8		23.6	(9. \$ 103.		(6.1)		(3.7)		(1.3)		(1.3) 91.0	¢	(2.8)	-	
Closing Balance	e Aller Tax - DUUU	\$	(20.7)	\$ (6.6	jφ 21.)\$	58.4	φ	89.2	φÎ	12.8	φ 103.	4 Þ	97.3	Ф	93.6	φ	92.3	Ф	91.0	Ф	88.2	_	

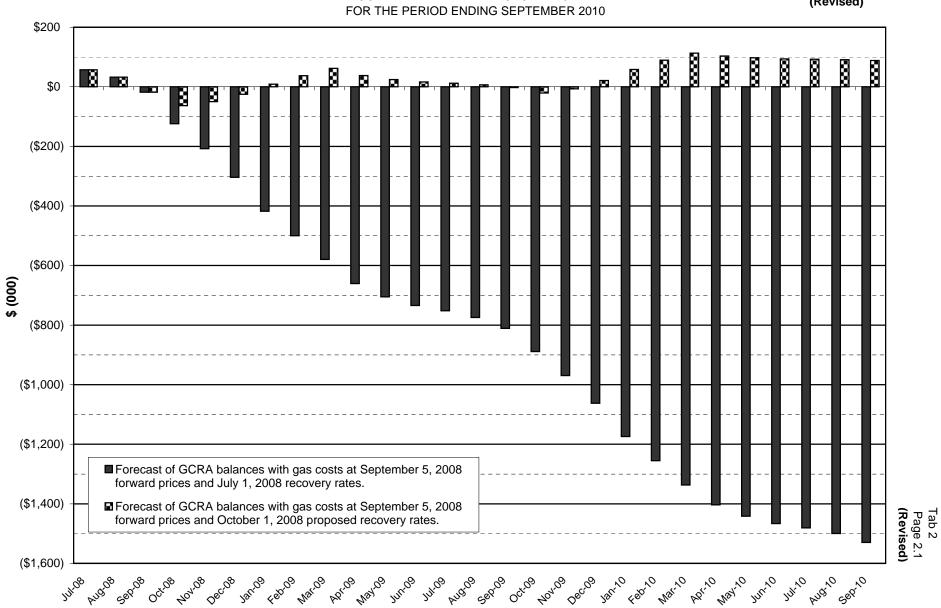
Tab 2 Page 1.1 (Revised)

TERASEN GAS INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES (\$000) FOR THE PERIOD ENDING SEPTEMBER 2010 (Revised) COMPARISON OF PROPOSED OCTOBER 1, 2008 RATES TO EXISTING RATES

Line No.	Par	ticulars	2008 Q3 Gas Proposed Oct (Sept 5, 2008 F	1, 20 orwa	008 Rates	2008 Q3 Gas Jul 1, 2008 Gas Cos (Sept 5, 2008 Fo	st Re orwa	covery Rates
		(1)	(2	2)		(3))	
1	2008	January		\$	55.1		\$	55.1
2	2000	February			155.9		\$	155.9
3		March		ŝ	254.0		\$	254.0
4		April		Ŝ	225.5		\$	225.5
5		May		\$ \$ \$ \$	152.6		\$	152.6
6		June		\$	153.6		\$	153.6
7		July	Recorded		57.4	Recorded	\$	57.4
8		August	Projected	\$	32.4	Projected	\$	32.4
9		September		\$	(17.9)	,	\$	(17.9)
10		October		\$	(63.1)		\$	(123.7)
11		November		\$	(50.0)		\$	(207.7)
12		December		\$	(25.2)		\$	(303.8)
13	2009	January		\$	8.9		\$	(417.6)
14		February		\$	37.4		\$ \$	(499.9)
15		March		\$	62.0		\$	(579.6)
16		April		\$	37.6		\$	(660.6)
17		May		\$	24.5		\$	(705.3)
18		June		\$	16.2		\$	(734.1)
19		July		\$	11.8		\$	(751.9)
20		August		\$	6.5		\$	(774.2)
21		September		\$	(2.7)		\$	(810.7)
22		October		\$	(20.7)		\$ \$ \$ \$ \$ \$ \$ \$	(888.6)
23		November		\$	(6.6)		\$	(969.4)
24		December		\$	21.0		\$	(1,062.2)
25	2010	January		\$	58.4		\$	(1,174.0)
26		February		\$	89.2		\$	(1,255.1)
27		March		\$	112.8		\$	(1,336.9)
28		April		\$	103.4		\$	(1,403.3)
29		May		\$	97.3		\$	(1,441.4)
30		June		* * * * * * * * * * * * * * * * * * * *	93.6		\$	(1,466.0)
31		July		\$	92.3		\$	(1,480.8)
32		August		\$	91.0		\$	(1,499.3)
33		September		\$	88.2		\$	(1,529.6)

Tab 2

Page 2.0



TERASEN GAS INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES BY MONTH FOR THE PERIOD ENDING SEPTEMBER 2010

Tab 2 Page 2.1 **(Revised)**

Chart_Chg

TERASEN GAS INC. - FORT NELSON SERVICE AREA CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATE 1 DOMESTIC SERVICE PROPOSED OCTOBER 1, 2008 BCUC ORDER No. G-xx-08

Tab 3
Page 1
- · · · ·

(Revised)

Line No.	Schedule	Tariff Page	Particulars	July 1, 2008 Existing Rates	Gas Cost Changes	October 1, 2008 Proposed Rates
	(1)	(2)	(3)	(4)	(5)	(6)
1 2	Rate 1	No. 1	Option A			
3			Minimum Monthly Charge			
4			plus \$1.19 times			
5			the amount of the promotional			
6			incentive divided by \$100.			
7			(includes the first 2 Gigajoules)			
8			Delivery Observe and Marsh	¢5.00	\$ 0.00	¢c 00
9			Delivery Charge per Month	\$5.33	\$0.00 \$0.00	\$5.33
10 11			Feb to Mar 2008 Delivery Rate Rebate per Month Revenue Stabilization Adjustment Amount per Month	(\$0.10) \$0.23	\$0.00 \$0.00	(\$0.10) \$0.23
12			Gas Cost Recovery Charge per Month	\$0.23 \$20.31	(\$4.15)	\$0.23 \$16.16
12			Minimum Monthly Charge (includes first 2 gigajoules)	\$25.77	(\$4.15)	\$21.62
14				420.11	(\$4.15)	ψ21.02
14			Delivery Charge per GJ	\$1.489	\$0.000	\$1.489
16			Feb to Mar 2008 Delivery Rate Rebate per GJ	(\$0.050)	\$0.000	(\$0.050)
17			Revenue Stabilization Adjustment Amount per GJ	\$0.116	\$0.000	\$0.116
18			Gas Cost Recovery Charge per GJ	\$10.151	(\$2.073)	\$8.078
19			Next 28 Gigajoules in any month	\$11.706	(\$2.073)	\$9.633
20					· ·	
21			Delivery Charge per GJ	\$1.446	\$0.000	\$1.446
22			Feb to Mar 2008 Delivery Rate Rebate per GJ	(\$0.050)	\$0.000	(\$0.050)
23			Revenue Stabilization Adjustment Amount per GJ	\$0.116	\$0.000	\$0.116
24			Gas Cost Recovery Charge per GJ	\$10.151	(\$2.073)	\$8.078
25			Excess of 30 Gigajoules in any month	\$11.663	(\$2.073)	\$9.590
26						
27						
28	Rate 1	No. 1.1	Option B			
29 30			Delivery Charge per Month	\$5.33	\$0.00	\$5.33
30 31			Feb to Mar 2008 Delivery Rate Rebate per Month	(\$0.10)	\$0.00	(\$0.10)
32			Revenue Stabilization Adjustment Amount per Month	\$0.23	\$0.00	\$0.23
33			Gas Cost Recovery Charge per Month	\$20.31	(\$4.15)	\$16.16
34			Minimum Monthly Charge (includes first 2 gigajoules)	\$25.77	(\$4.15)	\$21.62
35					(* -7	
36			Delivery Charge per GJ	\$1.489	\$0.000	\$1.489
37			Feb to Mar 2008 Delivery Rate Rebate per GJ	(\$0.050)	\$0.000	(\$0.050)
38			Revenue Stabilization Adjustment Amount per GJ	\$0.116	\$0.000	\$0.116
39			Gas Cost Recovery Charge per GJ	\$10.151	(\$2.073)	\$8.078
40			Next 28 Gigajoules in any month	\$11.706	(\$2.073)	\$9.633
41						
42			Delivery Charge per GJ	\$1.446	\$0.000	\$1.446
43			Feb to Mar 2008 Delivery Rate Rebate per GJ	(\$0.050)	\$0.000	(\$0.050)
44			Revenue Stabilization Adjustment Amount per GJ	\$0.116	\$0.000	\$0.116
45			Gas Cost Recovery Charge per GJ	\$10.151	(\$2.073)	\$8.078
46			Excess of 30 Gigajoules in any month	\$11.663	(\$2.073)	\$9.590

TERASEN GAS INC. - FORT NELSON SERVICE AREA CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATES 2.1, 2.2 & 2.3 GENERAL SERVICE PROPOSED OCTOBER 1, 2008 BCUC ORDER No. G-xx-08

Tab 3 Page 2 (Revised)

10. Control 1 age 1 all control Control 1 all contro 1 all control 1 all co	Line No.	Schedule	Tariff Page	Particulars	July 1, 2008 Existing Rates	Gas Cost Changes	October 1, 2008 Proposed Rates
1 Rate 2.1 No. 2 Delivery Charge per Month S16.27 S0.00 S16.27 2 Revenue Stabilization Adjustment Amount per Month S0.23 S0.00 S0.33 3 Gas Coas Recovery Charge per Month S0.23 S0.00 S0.33 4 S0.23 S0.00 S0.23 S0.00 S0.33 6 Minimum Monthly Charge (includes first 2 giggioules) S36.68 (54.15) S16.16 5 Delivery Charge per GJ S1.644 S0.000 S0.006 S0.000 6 Revenue Stabilization Adjustment Amount per GJ S0.116 S0.000 S0.1616 1 Mext 208 Giggloules in any month S11.051 S2.073 S8.078 1 Delivery Charge per GJ S1.612 S0.000 S0.116 1 Revenue Stabilization Adjustment Amount per GJ S0.006 S0.000 S0.016 1 Delivery Charge per GJ S1.627 S0.000 S0.116 1 Revenue Stabilization Adjustment Amount per Month S0.23 S0.000 S0.23	110.		U			0	
2 Feb to Mar 2008 Delivery Rate Rebate per Month (\$0.13) \$0.00 (\$0.13) 3 Revenue Stabilization Adjustment Amount per Month \$20.31 (\$4.15) \$31.664 4 Gas Cost Recovery Charge per Month \$20.31 (\$4.15) \$32.68 6 Minimum Monthly Charge per GJ \$31.664 \$0.000 \$0.016 8 Feb to Mar 2008 Delivery Rate Rebate per GJ \$0.116 \$0.000 \$0.000 9 Revenue Stabilization Adjustment Amount per GJ \$0.116 \$0.000 \$0.001 9 Revenue Stabilization Adjustment Amount per GJ \$10.151 \$2.073) \$38.782 10 Gas Cost Recovery Charge per GJ \$1.612 \$0.000 \$1.612 11 Next 298 Gigajoules in any month \$10.151 \$2.073) \$38.792 12 Pelivery Charge per GJ \$1.612 \$0.000 \$1.612 14 Feb to Mar 2008 Delivery Rate Rebate per GJ \$1.612 \$0.000 \$0.000 13 Gas Cost Recovery Rate Rebate per GJ \$1.612 \$0.000 \$0.0162 16	1	. ,			. ,		
3 Revenue Stabilization Adjustment Amount per Month \$0.23 \$0.00 \$0.23 4 Gas Cost Recovery Charge per Month \$20.31 (\$4.15) \$51.616 6 Minimum Monthly Charge (includes first 2 gigajoules) \$36.68 (\$4.15) \$51.616 7 Delivery Charge per GJ \$36.68 (\$4.15) \$51.616 8 Feb to Min 2008 Delivery Rate Rebate per GJ \$0.116 \$0.000 \$1.641 9 Revenue Stabilization Adjustment Amount per GJ \$0.116 \$0.000 \$0.116 10 Gas Cost Recovery Charge per GJ \$1.612 \$0.000 \$0.000 11 Mar 2008 Delivery Rate Rebate per GJ \$0.161 \$0.000 \$0.000 12 Delivery Charge per GJ \$1.612 \$0.000 \$0.000 \$0.000 12 Feb to Mar 2008 Delivery Rate Rebate per GJ \$0.166 \$0.000 \$0.000 \$0.000 \$0.000 13 Revenue Stabilization Adjustment Amount per GJ \$0.116 \$0.000 \$0.116 14 Feb to Mar 2008 Delivery Rate Rebate per Month \$0.23 \$0.0		Rato 2.1	110.2			•	
4 Gas Cost Recovery Charge per Month 520.31 (§4.15) \$16.16 5 Minimum Monthly Charge (includes first 2 gigajoules) \$36.68 (§4.15) \$32.53 7 Delivery Charge per GJ \$1.664 \$0.000 \$1.664 9 Revenue Stabilization Adjustment Amount per GJ \$0.116 \$0.000 \$0.000 10 Gas Cost Recovery Charge per GJ \$1.612 \$0.000 \$0.000 \$0.000 11 Next 296 Gigajoules in any month \$1.612 \$0.000 \$1.612 \$0.000 \$1.612 12 Delivery Charge per GJ \$1.612 \$0.000 \$1.612 \$0.000 \$1.612 13 Delivery Charge per GJ \$1.612 \$0.000 \$1.612 \$0.000 \$0.016 14 Feb to Mar 2008 Delivery Rate Rebate per GJ \$0.016 \$0.000 \$0.016 16 Gas Cost Recovery Charge per GJ \$1.612 \$0.000 \$0.162 16 Gas Cost Recovery Charge per GJ \$10.151 \$2.073 \$\$8.078 17 Excess of 300 Gigajoules in any month							
S Minimum Monthy Charge (includes first 2 gigajoules) \$36.68 \$44.15) \$32.53 6 Delivery Charge per GJ \$1.664 \$0.000 \$1.664 8 Feb to Mar 2008 Delivery Rate Rebate per GJ \$0.066) \$0.000 \$0.066) 9 Revenue Stabilization Adjustment Amount per GJ \$0.116 \$0.000 \$0.116 10 Gas Cost Recovery Charge per GJ \$1.664 \$0.000 \$0.116 11 Nex 298 Gigajoules in any month \$11.655 \$62.273] \$80.782 13 Delivery Charge per GJ \$1.612 \$0.000 \$0.116 14 Feb to Mar 2008 Delivery Rate Rebate per GJ \$0.016 \$0.000 \$0.016 15 Revenue Stabilization Adjustment Amount per GJ \$0.116 \$0.000 \$0.016 16 Gas Cost Recovery Charge per GJ \$10.151 \$2.273] \$80.782 17 Excess of 300 Gigajoules in any month \$16.27 \$0.00 \$0.23 17 Fab to Mar 2008 Delivery Rate Rebate per GJ \$10.151 \$2.273] \$9.740 18 S0.				· · ·			
6 Delivery Charge per GJ \$1.684 \$0.000 \$1.684 7 Feb to Mar 2008 Delivery Rate Rebate per GJ \$1.611 \$0.0066) \$0.000 \$50.006 9 Revenue Stabilization Adjustment Amount per GJ \$1.161 \$0.000 \$50.078 11 Gas Cost Recovery Charge per GJ \$1.1612 \$0.000 \$1.612 12 Delivery Charge per GJ \$1.612 \$0.000 \$1.612 12 Delivery Charge per GJ \$1.612 \$0.000 \$1.612 14 Feb to Mar 2008 Delivery Rate Rebate per GJ \$0.0161 \$0.000 \$0.0161 15 Revenue Stabilization Adjustment Amount per GJ \$1.612 \$0.000 \$0.0161 16 Gas Cost Recovery Charge per GJ \$1.6111 \$2.073) \$8.078 16 Gas Cost Recovery Charge per Month \$1.627 \$0.00 \$0.161 17 Excess of 300 Gigajoules in any month \$1.627 \$0.00 \$0.23 17 Revenue Stabilization Adjustment Amount per Month \$0.23 \$0.00 \$0.23 18 Gas							
7 Delivery Charge per GJ \$1.684 \$0.000 \$1.664 8 Feb to Mar 2008 Delivery Rate Rebate per GJ \$0.066 \$0.006 \$0.006 9 Revenue Stabilization Adjustment Amount per GJ \$10.151 \$52.073 \$53.072 11 Next 298 Gigajoules in any month \$11.865 \$(52.073) \$50.792 12 Delivery Charge per GJ \$1.612 \$0.000 \$0.016 14 Feb to Mar 2008 Delivery Rate Rebate per GJ \$1.612 \$0.000 \$0.016 15 Revenue Stabilization Adjustment Amount per GJ \$0.116 \$0.000 \$0.016 16 Gas Cost Recovery Charge per GJ \$1.612 \$0.000 \$0.016 16 Gas Cost Recovery Charge per Month \$11.813 \$(52.073) \$8.078 17 Excess of 300 Gigajoules in any month \$16.27 \$0.000 \$16.27 18 Rate 2.2 No. 2 Delivery Charge per Month \$16.27 \$0.000 \$16.67 19 Rate 2.2 No. 2 Delivery Charge per GJ \$16.16 \$0.000 \$0.16 <td></td> <td></td> <td></td> <td>······································</td> <td></td> <td>(\$</td> <td>+02.00</td>				······································		(\$	+02 .00
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43 Next 298 Gigajoules in any month \$12.184 (\$2.073) \$10.111 44 45 Delivery Charge per GJ \$1.981 \$0.000 \$1.981 46 Gas Cost Recovery Charge per GJ \$10.151 (\$2.073) \$8.078					+		
44 45 Delivery Charge per GJ \$1.981 \$0.000 \$1.981 46 Gas Cost Recovery Charge per GJ \$10.151 (\$2.073) \$8.078							
45 Delivery Charge per GJ \$1.981 \$0.000 \$1.981 46 Gas Cost Recovery Charge per GJ \$10.151 (\$2.073) \$8.078				Next 298 Gigajoules in any month	\$12.184	(\$2.073)	\$10.111
46 Gas Cost Recovery Charge per GJ \$10.151 (\$2.073) \$8.078					.	<u>.</u>	.
				, , ,		•	
47 Excess of 300 Gigajoules in any month \$12.132 (\$2.073) \$10.059				, , ,			
	47			Excess of 300 Gigajoules in any month	\$12.132	(\$2.073)	\$10.059

TERASEN GAS INC. - FORT NELSON SERVICE AREA CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE PROPOSED OCTOBER 1, 2008 BCUC ORDER No. G-xx-08

Line Tariff July 1, 2008 Gas Cost October 1, 2008 No. Schedule Page Particulars **Existing Rates** Changes Proposed Rates (1) (2) (3) (4) (5) (6) **Delivery Charge** 1 Rate 3.1 No. 3 2 3 First 20 Gigajoules in any month \$1.407 \$0.000 \$1.407 4 Next 260 Gigajoules in any month \$1.304 \$0.000 \$1.304 Excess over 280 Gigajoules in any month \$1.063 \$0.000 \$1.063 5 6 7 Rider 5 - Revenue Stabilization Adjustment Charge per GJ 0.116 \$0.000 \$0.116 8 Gas Cost Recovery Charge per Gigajoule \$10.151 (\$2.073) \$8.078 9 \$1,076.00 10 Minimum Monthly Delivery Charge \$1,076.00 \$0.00 11 12 13 Rate 3.2 No. 3 Delivery Charge 14 15 First 20 Gigajoules in any month \$1.407 \$0.000 \$1.407 16 Next 260 Gigajoules in any month \$1.304 \$0.000 \$1.304 17 Excess over 280 Gigajoules in any month \$1.063 \$0.000 \$1.063 18 19 Rider 5 - Revenue Stabilization Adjustment Charge per GJ 0.116 \$0.000 \$0.116 20 Gas Cost Recovery Charge per Gigajoule \$10.151 (\$2.073) \$8.078 21 22 Minimum Monthly Delivery Charge \$1,076.00 \$0.00 \$1,076.00 23 24 25 **Delivery Charge** Rate 3.3 No. 3.1 26 27 \$1.407 \$0.000 \$1.407 First 20 Gigajoules in any month 28 Next 260 Gigajoules in any month \$1.304 \$0.000 \$1.304 29 Excess over 280 Gigajoules in any month \$1.063 \$0.000 \$1.063 30 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.116 31 0.116 \$0.000 32 Gas Cost Recovery Charge per Gigajoule \$10.151 (\$2.073) \$8.078 33 34 Minimum Monthly Delivery Charge \$1,076.00 \$0.00 \$1,076.00

Tab 3

Page 3

(Revised)

TERASEN GAS INC. - FORT NELSON SERVICE AREA

IMPACT ON CUSTOMERS BILLS OF OCTOBER 1, 2008 RATE CHANGES

Tab 4 PAGE 1 RATE 1 - DOMESTIC SERVICE (Revised)

RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B

Line No.			Existina Ju	ly 1, 2008 Ra	tes	F	proposed Oct	ober 1, 2008	Rates	In	Annual crease/(Decr	ease)
		1	g ••	<u>, , </u>								% of Previous
1	Rate 1 Domestic Service Option B	Volu	me	Rate	Annual \$	Vo	lume	Rate	Annual \$	Rate	Annual \$	Annual Bill
2												
3	Monthly Charge											
4	Delivery Charge per month	12 m	nonths x	\$5.33	\$63.96	12	months x	\$5.33	\$63.96	\$0.00	\$0.00	0.00%
5	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per month	12 m	nonths x	(0.10)	(1.20)	12	months x	(0.10)	(1.20)	0.00	0.00	0.00%
6	Rider 5 - RSAM per month	12 m	nonths x	0.23	2.76	12	months x	0.23	2.76	0.00	0.00	0.00%
7	Gas Cost Recovery Charge per month	12 m	nonths x	20.31	243.72	12	months x	16.16	193.92	(4.15)	(49.80)	-2.62%
8	Minimum Monthly Charge (includes the first 2 gigajoules)		-	\$25.77	\$309.24		-	\$21.62	\$259.44	(\$4.15)	(\$49.80)	-2.62%
9												
10	Next 28 Gigajoules in any month											
11	Delivery Charge per GJ	136	GJ x	\$1.489	\$202.50	136	GJ x	\$1.489	\$202.50	\$0.000	\$0.00	0.00%
12	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per GJ	136	GJ x	(0.050)	(6.80)	136	GJ x	(0.050)	(6.80)	0.000	0.00	0.00%
13	Rider 5 - RSAM per GJ	136	GJ x	0.116	15.78	136	GJ x	0.116	15.78	0.000	0.00	0.00%
14	Gas Cost Recovery Charge per GJ	136	GJ x	10.151	1,380.54	136	GJ x	8.078	1,098.61	(2.073)	(281.93)	-14.83%
15	Total Charges per GJ		-	\$11.706	\$1,592.02		-	\$9.633	\$1,310.09	(\$2.073)	(\$281.93)	-14.83%
16												
17	Excess of 30 Gigajoules in any month											
18	Delivery Charge per GJ	0	GJ x	\$1.446	\$0.00	0	GJ x	\$1.446	\$0.00	\$0.000	\$0.00	0.00%
19	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per GJ	0	GJ x	(0.050)	0.00	0	GJ x	(0.050)	0.00	0.000	0.00	0.00%
20	Rider 5 - RSAM per GJ	0	GJ x	0.116	0.00	0	GJ x	0.116	0.00	0.000	0.00	0.00%
21	Gas Cost Recovery Charge per GJ	0	GJ x	10.151	0.00	0	GJ x	8.078	0.00	(2.073)	0.00	0.00%
22	Total Charges per GJ			\$11.663	\$0.00		-	\$9.590	\$0.00	(\$2.073)	\$0.00	0.00%
23												
24	Total	160	GJ		\$1,901.26	160	GJ		\$1,569.53		(\$331.73)	-17.45%
25												
26	Summary of Annual Delivery and Commodity Charges				*				*		6 0.00	0.000/
27 28	Delivery Charge (including RSAM) Commodity Charge				\$277.00 1,624.26				\$277.00 1,292.53		\$0.00 (331.73)	0.00% -17.45%
28 29	Total				\$1,901.26				\$1,569.53		(\$331.73)	-17.45%
23	i otai	I			φ1,301.20				ψ1,003.00		(001.70)	-17.4570

TERASEN GAS INC. - FORT NELSON SERVICE AREA

IMPACT ON CUSTOMERS BILLS OF OCTOBER 1, 2008 RATE CHANGES

Tab 4 PAGE 2 RATE 2.1 - GENERAL SERVICE (Revised)

RATE 2.1 - GENERAL (COMMERCIAL) SERVICE

Line No.		Existing July 1, 2008 Rates				Proposed October 1, 2008 Rates				Annual Increase/(Decrease)		
			0				•				•	% of Previous
1	Rate 2.1 General Service	Vo	lume	Rate	Annual \$	Vo	lume	Rate	Annual \$	Rate	Annual \$	Annual Bill
2												
3	Monthly Charge											
4	Delivery Charge per month	12	months x	\$16.27 =	\$195.24	12	months x	\$16.27 =	\$195.24	\$0.00	\$0.00	0.00%
5	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per month	12	months x	(0.13) =	(1.56)	12	months x	(0.13) =	(1.56)	0.00	0.00	0.00%
6	Rider 5 - RSAM per month	12	months x	0.23 =	2.76	12	months x	0.23 =	2.76	0.00	0.00	0.00%
7	Gas Cost Recovery Charge per month	12	months x	20.31 =	243.72	12	months x	16.16 =	193.92	(4.15)	(49.80)	-0.75%
8	Minimum Monthly Charge (includes the first 2 gigajoules)			\$36.68	\$440.16			\$32.53	\$390.36	(\$4.15)	(\$49.80)	-0.75%
9												
10	Next 298 Gigajoules in any month											
11	Delivery Charge per GJ	526	GJ x	\$1.664 =	\$875.26	526	GJ x	\$1.664 =	\$875.26	\$0.000	\$0.00	0.00%
12	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per GJ	526	GJ x	(0.066) =	(34.72)	526	GJ x	(0.066) =	(34.72)	0.000	0.00	0.00%
13	Rider 5 - RSAM per GJ	526	GJ x	0.116 =	61.02	526	GJ x	0.116 =	61.02	0.000	0.00	0.00%
14	Gas Cost Recovery Charge per GJ	526	GJ x	10.151 =	5,339.43	526	GJ x	8.078 =	4,249.03	(2.073)	(1,090.40)	-16.32%
15	Total Charges per GJ			\$11.865	\$6,240.99			\$9.792	\$5,150.59	(\$2.073)	(\$1,090.40)	-16.32%
16												
17	Excess of 300 Gigajoules in any month											
18	Delivery Charge per GJ	0	GJ x	\$1.612 =	\$0.00	0	GJ x	\$1.612 =	\$0.00	\$0.000	\$0.00	0.00%
19	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per GJ	0	GJ x	(0.066) =	0.00	0	GJ x	(0.066) =	0.00	0.000	0.00	0.00%
20	Rider 5 - RSAM per GJ	0	GJ x	0.116 =	0.00	0	GJ x	0.116 =	0.00	0.000	0.00	0.00%
21	Gas Cost Recovery Charge per GJ	0	GJ x	10.151 =	0.00	0	GJ x	8.078 =	0.00	(2.073)	0.00	0.00%
22	Total Charges per GJ			\$11.813	\$0.00			\$9.740	\$0.00	(\$2.073)	\$0.00	0.00%
23												
24	Total	550	GJ	-	\$6,681.15	550	GJ	-	\$5,540.95		(\$1,140.20)	-17.07%
25												
26	Summary of Annual Delivery and Commodity Charges				¢1.000.00				¢4,000,00		* 0.00	0.000/
27 28	Delivery Charge (including RSAM) Commodity Charge				\$1,098.00 5,583.15				\$1,098.00 4,442.95		\$0.00 (1,140.20)	0.00% -17.07%
20	Total			•	\$6,681.15			-	\$5,540.95		(\$1,140.20)	-17.07%
20		I		:	\$0,001.10			:	<i>40,010.00</i>	l	(\$1,110.20)	11.07/0

FNRate2_1

FNRate2_2

TERASEN GAS INC. - FORT NELSON SERVICE AREA

IMPACT ON CUSTOMERS BILLS OF OCTOBER 1, 2008 RATE CHANGES

Tab 4 PAGE 3 RATE 2.2 - GENERAL SERVICE (Revised)

RATE 2.2 - GENERAL (COMMERCIAL) SERVICE

Line											Annual	
No.		Existing July 1, 2008 Rates				F	Proposed Octo	ober 1, 2008 F	Increase/(Decrease)			
												% of Previous
1	Rate 2.2 General Service	Vo	lume	Rate	Annual \$	Vo	lume	Rate	Annual \$	Rate	Annual \$	Annual Bill
2												
3	Monthly Charge											
4	Delivery Charge per month	12	months x	\$16.27 =	\$195.24	12	months x	\$16.27 =	\$195.24	\$0.00	\$0.00	0.00%
5	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per month	12	months x	(0.13) =	(1.56)	12	months x	(0.13) =	(1.56)	0.00	0.00	0.00%
6	Rider 5 - RSAM per month	12	months x	0.23 =	2.76	12	months x	0.23 =	2.76	0.00	0.00	0.00%
7	Gas Cost Recovery Charge per month	12	months x	20.31 =	243.72	12	months x	16.16 =	193.92	(4.15)	(49.80)	-0.12%
8	Minimum Monthly Charge (includes the first 2 gigajoules)			\$36.68	\$440.16		-	\$32.53	\$390.36	(\$4.15)	(\$49.80)	-0.12%
9												
10	Next 298 Gigajoules in any month											
11	Delivery Charge per GJ	3,326	GJ x	\$1.664 =	\$5,534.46	3,326	GJ x	\$1.664 =	\$5,534.46	\$0.000	\$0.00	0.00%
12	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per GJ	3,326	GJ x	(0.066) =	(219.52)	3,326	GJ x	(0.066) =	(219.52)	0.000	0.00	0.00%
13	Rider 5 - RSAM per GJ	3,326	GJ x	0.116 =	385.82	3,326	GJ x	0.116 =	385.82	0.000	0.00	0.00%
14	Gas Cost Recovery Charge per GJ	3,326	GJ x	10.151 =	33,762.23	3,326	GJ x	8.078 =	26,867.43	(2.073)	(6,894.80)	-17.28%
15	Total Charges per GJ			\$11.865	\$39,462.99		-	\$9.792	\$32,568.19	(\$2.073)	(\$6,894.80)	-17.28%
16												
17	Excess of 300 Gigajoules in any month											
18	Delivery Charge per GJ	0	GJ x	\$1.612 =	\$0.00	0	GJ x	\$1.612 =	\$0.00	\$0.000	\$0.00	0.00%
19	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per GJ	0	GJ x	(0.066) =	0.00	0	GJ x	(0.066) =	0.00	0.000	0.00	0.00%
20	Rider 5 - RSAM per GJ	0	GJ x	0.116 =	0.00	0	GJ x	0.116 =	0.00	0.000	0.00	0.00%
21	Gas Cost Recovery Charge per GJ	0	GJ x	10.151 =	0.00	0	GJ x	8.078 =	0.00	(2.073)	0.00	0.00%
22	Total Charges per GJ			\$11.813	\$0.00		_	\$9.740	\$0.00	(\$2.073)	\$0.00	0.00%
23												
24	Total	3,350	GJ		\$39,903.15	3,350	GJ		\$32,958.55		(\$6,944.60)	-17.40%
25												
26	Summary of Annual Delivery and Commodity Charges											
27	Delivery Charge (including RSAM)				\$5,897.20				\$5,897.20		\$0.00	0.00%
28	Commodity Charge				34,005.95				27,061.35		(6,944.60)	-17.40%
29	Total				\$39,903.15			•	\$32,958.55		(\$6,944.60)	-17.40%
		1				1					, ,	-