

Tom A. Loski Chief Regulatory Officer

16705 Fraser Highway Surrey, B.C. V4N 0E8 Tel: (604) 592-7464 Cell: (604) 250-2722 Fax: (604) 576-7074 Email: tom.loski@terasengas.com www.terasengas.com

Regulatory Affairs Correspondence Email: <u>regulatory.affairs@terasengas.com</u>

September 9, 2008

British Columbia Utilities Commission 6th Floor, 900 Howe Street Vancouver, B.C. V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

# Re: Terasen Gas Inc. – Fort Nelson Service Area ("TG Fort Nelson") Gas Cost Reconciliation Account ("GCRA") and Revised 2008 Third Quarter Gas Cost Report (September 5, 2008 Forward Prices)

The attached materials provide the TG Fort Nelson Revised 2008 Third Quarter Gas Cost Report. As a result of the recent declines in the natural gas commodity market, and in conjunction with feedback from British Columbia Utilities Commission (the "Commission") staff, TG Fort Nelson has revised its 2008 Third Quarter Gas Cost Report and the GCRA deferral account forecast utilizing the September 5, 2008 forward prices.

Based on the forward prices as at September 5, 2008, the September 30, 2008 GCRA deferral balance is projected to be approximately \$17,900 surplus (after tax) (REVISED Tab 1, Page 2.0, Column 2, Line 34). Further, based on the September 5, 2008 forward prices, the gas purchase cost assumptions, and the forecast gas cost recoveries at present rates for the 12-month period ending September 30, 2009, and accounting for the projected September 30, 2008 deferral balance, the GCRA ratio is calculated to be 125.7% (REVISED Tab 1, Page 1, Column 3, Line 10/11). The ratio falls outside the deadband range of 95% to 105%, indicating that a rate change is required, and that a greater rate decrease would result from the September 5, 2008 forward prices than the August 27, 2008 forward prices which were utilized in the TG Fort Nelson 2008 Third Quarter Gas Cost Report filed with the Commission on September 4, 2008.

The results, based on the September 5, 2008 forward prices, indicate a gas cost flow through decrease, effective October 1, 2008, of \$2.073/GJ would be required to eliminate the forecast over-recovery of the 12-month forward gas purchase cost and to amortize the projected September 30, 2008 deferral balance. In fact, the September 5, 2008 forward prices indicate a gas cost flow through decrease of \$0.347/GJ greater than the original gas cost flow through based on the August 27, 2008 forward prices, and filed on September 4, 2008.

A summary, including a component breakdown, of the \$2.073/GJ decrease Terasen Gas Inc. ("Terasen Gas") is requesting for TG Fort Nelson effective October 1, 2008, is provided under the section titled "BALANCING REQUIREMENT" (REVISED Tab 1, Page 1). The schedules within Tab 2 provide a revised summary of the forecast monthly



GCRA activity and deferral balances with the proposed gas cost flow through, effective October 1, 2008.

Tabs 3 and 4 provide the revised tariff continuity and the bill impact schedules. These revised schedules show the proposed October 1, 2008 decrease of the gas cost recovery charge component of rates. The TG Fort Nelson rate change, effective October 1, 2008, would decrease the annual bill by approximately \$332 or 17.5%, for a Fort Nelson residential customer with an average annual consumption of 160 GJ.

In summary, Terasen Gas hereby requests Commission approval to flow through in customers' rates, effective October 1, 2008, a TG Fort Nelson gas cost recovery charge rate decrease of \$2.073/GJ. The gas cost recovery charge component of rates would decrease from \$10.151/GJ to \$8.078/GJ, effective October 1, 2008.

Provided in Tab 5 are the details of the forecast gas costs for TG Fort Nelson. Terasen Gas requests the information contained in Tab 5 be treated as CONFIDENTIAL.

# CONFIDENTIALITY

Consistent with past practice and previous discussions and positions on the confidentiality of selected filings (and further emphasized in Terasen Gas' January 31, 1994 submission to the Commission) Terasen Gas is requesting that this information be filed on a confidential basis pursuant to Section 71(5) of the *Utilities Commission Act* and requests that the Commission exercise its discretion under Section 6.0 of the Rules for Natural Gas Energy Supply Contracts and allow these documents to remain confidential. Terasen Gas' ability to obtain favourable commercial terms for future gas contracting is not impaired.

Terasen Gas will continue to monitor the forward prices and will report these results in the TG Fort Nelson 2008 Fourth Quarter Gas Cost Report.

We trust the Commission will find the attached to be in order. However, should any further information be required, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

## **TERASEN GAS INC.**

## Original signed:

Tom A. Loski

Attachments

# TERASEN GAS INC. - FORT NELSON SERVICE AREA Tab 1 GAS COST RECONCILIATION ACCOUNT ("GCRA") RATE CHANGE TRIGGER MECHANISM Page 1 FOR THE PERIOD OCTOBER 1, 2008 TO SEPTEMBER 30, 2009 (Revised) WITH PROPOSED OCTOBER 1, 2008 GAS COST RECOVERY RATES (SEPTEMBER 5, 2008 FORWARD PRICES)

Line No.	Particulars	<b>Annual</b> (\$000)	Percentage	Volume (TJ)	Unit Cos (\$/GJ)	t
	(1)	(2)	(3)	(4)	(5)	
1	RATE CHANGE TRIGGER MECHANISM					
2	Projected grossed-up GCRA Balance as at September 30, 2008	\$ (26.0)	1			
3	(Page 2.0, Line 34, Col 2 after tax amount grossed up using 31.0% tax rate)					
4						
5	Forecast Incurred Gas Costs - October 2008 to September 2009	\$ 4,549.3				
6	(Page 2.0, Line 20, Col 14)					
7	Forecast Recovered Gas Costs - October 2008 to September 2009	\$ 5,684.6				
8	(Page 2.0, Line 10, Col 14)					
9						
10	Forecast Recovered Gas Costs \$ 5,684	.6	125.7%			
11	Ratio = Forecast Incurred Gas Costs + Projected GCRA Balance \$ 4,523	=	125.7 %			
12						
13						
14						
15						
16	BALANCING REQUIREMENT					
17	(applicable when Rate Change Trigger Mechanism Ratio falls outside 95% to 105% deadband)					
18						
19	Forecast 12 Month Recovery Volumes - October 2008 to September 2009			560.1		
20	(Page 2.0, Col. 14, Line 2 + Line 3)					
21						
22	Projected 12-Month Amortization of GCRA as at September 30, 2008 (Line 2)	\$ (26.0)	)		\$ (0.04	6)
23	Forecast GCRA Activities - October 2008 to September 2009 (Line 5 - Line 7)	(1,135.3)	_		\$ (2.02	7)
24	(Over) / Under Recovery at Proposed Rates	\$ (1,161.3)	) =			
25						
26	Applicable Gas Cost Recovery at Proposed Rates (Decrease) / Increase				\$ (2.07)	3)

# WITH EXISTING JULY 1, 2008 GAS COST RECOVERY RATES (SEPTEMBER 5, 2008 FORWARD PRICES)

(SEPTEMBER 5, 2008 FORWARD PRICES)																			Oct	months 08-Sep09 precast
No. Particulars	Oct-		Nov-08	Dec-08	Jan-09	)	Feb-09	Mar-09		Apr-09	May-09	_	ın-09		ul-09	Aug-09	:	Sep-09		Total
(1)	(2)		(3)	(4)	(5)		(6)	(7)		(8)	(9)	(	(10)	(	(11)	(12)		(13)		(14)
1 RECOVERED GAS COSTS																				
2 Total Sales - TJ	4	42.4	67.9	84.5	101		76.3	71.8		38.9	21.		14.1		9.2	11.7	,	18.8		559.1
3 T-Service UAF - TJ		0.1	0.1	0.1	0	.1	0.1	0.1		0.1	0.1		0.1		-	-		0.1		1.0
4																				
5 Recovery Unit Cost on Sales - \$/GJ	• •	151 \$									\$ 10.15 <sup>°</sup>							10.151		
6 Recovery Unit Cost on T-Service UAF - \$/GJ 7	\$6.	868 \$	6.868	\$ 6.868	\$ 10.1	51 \$	10.151	\$ 10.151	1\$	10.151	\$ 10.15 <sup>,</sup>	\$	10.151	<b>\$</b> 1	10.151	\$ 10.151	\$	10.151		
8 Recovery on Sales - \$000	\$ 43	30.4 \$	689.3	\$ 857.8	\$ 1,033	.4 \$	774.5	\$ 728.8	3 \$	394.9	\$ 220.3	3 \$	143.1	\$	93.4	\$ 118.8	\$	190.8	\$	5,675.5
9 Recovery on T-Service UAF - \$000		0.7	0.7	0.7	1	.0	1.0	1.0	)	1.0	1.(	)	1.0	-	-	-		1.0		9.1
10 Total Forecast Recovered Gas Costs - \$000	\$ 43	31.1 \$	690.0	\$ 858.5	\$ 1,034	.4 \$	775.5	\$ 729.8	3 \$	395.9	\$ 221.3	3 \$	144.1	\$	93.4	\$ 118.8	3 \$	191.8	\$	5,684.6
11 12 13																				
14 INCURRED GAS COSTS																				
15 Total Purchases Incl. Company Use and UAF - TJ	4	42.7	68.3	84.9	102	.3	76.7	72.2	2	39.1	21.9	9	14.2		9.3	11.8	3	18.9		563.5
16																				
17																				
18 Blended Cost - \$/GJ	\$ 6.5	025 \$	8.3192	\$ 8.4714	\$ 8.55	77 \$	8.5770	\$ 8.5303	3\$	7.1671	\$ 7.1852	2 \$ 7	7.2456	\$ 7	7.3150	\$ 7.3646	5\$	7.3858	\$	93.2484
19	<u> </u>			• =	<b>^</b>			• • • • •			· ·			•		<b>^</b>			•	
20 Forecast Incurred Gas Costs - \$000	\$ 2	77.7 <u>\$</u>	568.2	\$ 719.2	\$ 875	.4 \$	657.9	\$ 615.9	<u>}</u>	280.2	\$ 157.4	1 \$	102.9	\$	68.0	\$ 86.9	) \$	139.6	\$	4,549.3
21																				
22																				
23																				
24																				
25																				
26 GCRA BALANCE																				
27 Opening Balance Before Tax		26.0) \$	( )			.6) \$				(828.1)				\$ (1		\$ (1,074.3				
28 Forecast Activity		53.4)	(121.8)	(139.3)			(117.6)	(113.9	/	(115.7)	(63.9	/	(41.2)		(25.4)	(31.9	/	(52.2)		
29 Closing Balance Before Tax	\$ (1)	79.4) \$	(301.2)	\$ (440.5)	)\$ (596	.6) \$	(714.2)	\$ (828.1	1)\$	(943.8)	\$ (1,007.	7)\$(1	1,048.9)	\$ (1	,074.3)	\$ (1,106.2	2)\$	(1,158.4)	-	
30																				
31 Tax Rate		00%	31.00%	31.00%			30.00%	30.00%		30.00%			30.00%		30.00%	30.00%		30.00%		
32 Tax on Activity	(4	47.6)	(37.8)	(43.2)	(47	.7)	(35.3)	(34.2	2)	(34.7)	(19.2	2)	(12.4)		(7.6)	(9.6	5)	(15.7)		
33	<b>.</b> .		(100 =)	• (eer	A (A			• (10		(======`	A (05-		(======)	•		• ( <b></b>		( <b></b> , -)		
34 Opening Balance After Tax		17.9) \$	· · ·			.3) \$				(579.6)			(705.3)	\$	(734.1)			(774.2)		
35 Forecast Activity		) ) ) ) ) ) )	(84.0)	(96.1)	· · ·	/	(82.3)	(79.7		(81.0)	(44.7		(28.8)	¢	(17.8)	(22.3	/	(36.5)	-	
36 Closing Balance After Tax - \$000	\$ (12	23.7)\$	(207.7)	\$ (303.8)	)\$ (417	.6) \$	(499.9)	\$ (579.6	5)\$	(660.6)	\$ (705.3	5)\$	(734.1)	\$	(751.9)	\$ (774.2	2)\$	(810.7)	-	

Tab 1 Page 2.0 **(Revised)** 

12 months

# WITH EXISTING JULY 1, 2008 GAS COST RECOVERY RATES (SEPTEMBER 5, 2008 FORWARD PRICES)

Line No. Particulars	0-4-00	New 00	Dec 00	lan 10	5ab 40	Mar 40	Ame 10	May 40	hun 40	hul 40	Aug 10	Sep. 40	Oct09-Sep10 Forecast Total
No. Particulars (1)	Oct-09 (2)	(3)	(4)	Jan-10 (5)	(6)	<u>Mar-10</u> (7)	Apr-10 (8)	May-10 (9)	<b>Jun-10</b> (10)	Jul-10 (11)	Aug-10 (12)	<b>Sep-10</b> (13)	(14)
1 RECOVERED GAS COSTS													
2 Total Sales - TJ	41.2	65.3	82.9	101.3	75.9		38.6	21.6	14.1	9.1	11.6	18.6	551.7
3 T-Service UAF - TJ	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	-	-	0.1	1.0
4	<b>•</b> •• •= •	<b>•</b> •• •= •	• · • · = ·	<b>•</b> • • • • • •	<b>•</b> ••••	• · · · · · · ·	• · · · • · • ·	<b>•</b> • • • • • •	<b>•</b> • • • <b>•</b> •	• · · · · · · ·	• · · · · · ·	<b>•</b> •• • • • •	
5 Recovery Unit Cost on Sales - \$/GJ		\$ 10.151									• • •		
6 Recovery Unit Cost on T-Service UAF - \$/GJ	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	\$ 10.151	
7 8 Recovery on Sales - \$000	\$ 418.2	\$ 662.9	\$ 841.5	\$ 1.028.3	\$ 770.5	\$ 725.8	\$ 391.8	\$ 219.3	\$ 143.1	\$ 92.4	\$ 117.8	\$ 188.8	\$ 5,600.4
9 Recovery on T-Service UAF - \$000	÷ 410.2	φ 002.9 1.0	1.0	\$ 1,020.3 1.0	\$ 770.3 1.0	φ 723.8 1.0	\$ 391.0 1.0	φ 219.3 1.0	φ 143.1 1.0	φ 92.4 -	φ 117.0 -	φ 100.0 1.0	\$ 3,000.4 10.0
10 Total Forecast Recovered Gas Costs - \$000			\$ 842.5					\$ 220.3	\$ 144.1	\$ 92.4	\$ 117.8		
•••••	φ 41 <del>3</del> .2	\$ 003.9	φ 042.3	φ 1,029.3	φ 111.5	φ 120.0	φ 392.0	φ 220.3	$\phi$ 144.1	φ 92.4	φ 117.0	φ 109.0	\$ 3,010.4
11 12													
12													
14 INCURRED GAS COSTS													
15 Total Purchases Incl. Company Use and UAF - TJ	41.4	65.6	83.3	101.8	76.3	71.9	38.8	21.8	14.2	9.2	11.7	18.7	554.7
16		0010	0010				00.0	2.10		0.2			00 111
17													
18 Blended Cost - \$/GJ	\$ 7.4371	\$ 8.3597	\$ 8.5219	\$ 8.5637	\$ 8.6145	\$ 8.5056	\$ 7.7134	\$ 7.6487	\$ 7.7094	\$ 7.7850	\$ 7.8456	\$ 7.8658	\$ 96.6
19													
20 Forecast Incurred Gas Costs - \$000	\$ 307.9	\$ 548.4	\$ 709.9	\$ 871.8	\$ 657.3	<u>\$ 611.6</u>	\$ 299.3	\$ 166.7	\$ 109.5	\$ 71.6	<u>\$ 91.8</u>	\$ 147.1	\$ 4,592.9
21													
22													
23													
24													
25													
26 GCRA BALANCE													
27 Opening Balance Before Tax		\$ (1,269.7)											
28 Forecast Activity	(111.3)	(115.5)	(132.6)										-
29 Closing Balance Before Tax	\$ (1,269.7)	\$ (1,385.2)	\$ (1,517.8)	\$ (1,653.6)	\$ (1,767.8)	\$ (1,883.0)	\$ (1,976.5)	\$ (2,030.1)	\$ (2,064.7)	\$ (2,085.5)	\$ (2,111.5)	\$ (2,154.2)	=
30													
31 Tax Rate	30.00%	30.00%	30.00%										
32 Tax on Activity	(33.4)	(34.7)	(39.8)	(45.7)	(33.1)	(33.4)	(27.1)	(15.5)	(10.0)	(6.0)	(7.5)	(12.4)	
33 34 Opening Balance After Tax	\$ (810.7)	\$ (888.6)	¢ (060.4)	¢ (1 062 2)	¢ (1 174 0)	¢ (1 255 1)	¢ (1 226 0)	¢ (1 102 2)	¢ (1 1 1 1 1)	¢ (1 /66 0)	¢ (1 /Q0 0)	\$ (1,499.3)	
35 Forecast Activity	\$ (810.7) (77.9)	ъ (888.6) (80.9)	\$ (969.4) (92.8)		\$ (1,174.0) (81.1)		,		\$ (1,441.4) (24.6)				
36 Closing Balance After Tax - \$000	\$ (888.6)									(14.8)			-
So Stosting Datative Alter Tax - 4000	ψ (0.000)	ψ (303.4)	ψ (1,002.2)	ψ (1,174.0)	ψ (1,200.1)	ψ (1,000.9)	ψ (1,+03.3)	ψ (1,441.4)	ψ (1,+00.0)	ψ (1,+00.0)	ψ (1,+33.3)	ψ (1,523.0)	

Tab 1 Page 2.1 (Revised)

12 months

#### FtnStn2

#### TERASEN GAS INC. - FORT NELSON SERVICE AREA STATION NO. 2 INDEX PROJECTIONS FOR THE PERIOD ENDING SEPTEMBER 30, 2010

Tab 1 Page 3 **(Revised)** 

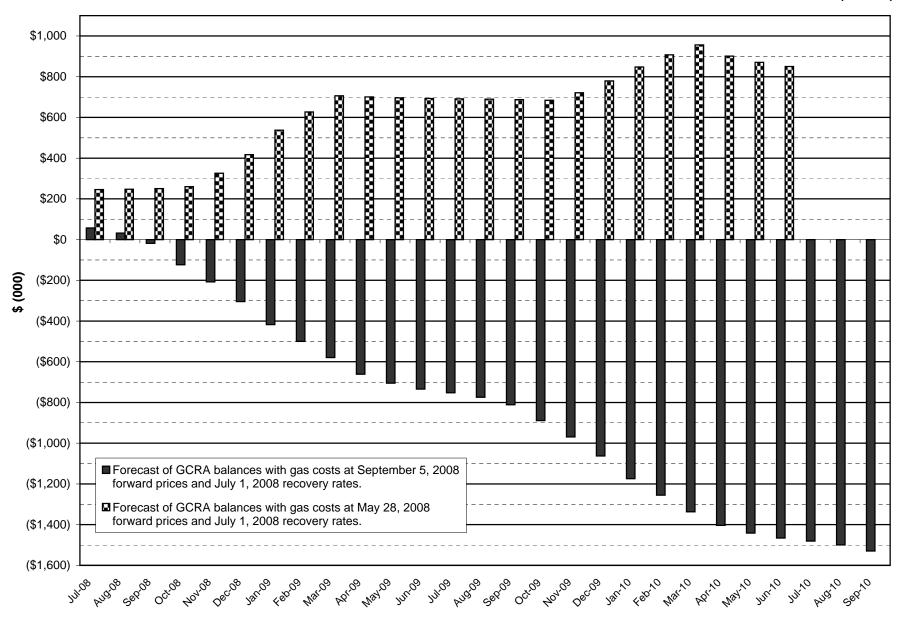
Line No.	Particulars	Oct 1, 2008 Forec <b>Aug 27, 2008 Forwa</b> (Quarterly Test F	ard Prices	Oct 1, 2008 Fore <b>Sept 5, 2008 Forv</b> (Quarterly Tes	vard Prices	Oct 1, 2008 Less Previou Differe	s Forecast
	(1)	(2)		(3)		(4) = (3	)-(2)
1	Station No. 2 - \$CDN/GJ						
2	2008 January	\$	6.46	\$	6.46		\$-
3	February	\$	7.26	\$	7.26		-
4	March	\$	7.47	\$	7.47		-
5	April	\$	8.19	\$	8.19		-
6	May	\$	9.41	\$	9.41		-
7	June	\$	9.67	\$	9.67		-
8	July	Recorded \$	10.59	Recorded \$	10.59		-
9	August	Projected \$	7.25	Projected \$	7.25		-
10	September	Forecast \$	6.20	Forecast \$	6.48		0.28
11	October	\$	6.98	\$	6.04		(0.94)
12	November	\$	7.89	\$	7.17		(0.72)
13	December	<u>\$</u>	8.39	\$	7.62		(0.77)
14	Simple Average (Jan, 2008 - Dec, 2008)	\$	7.98	\$	7.80	-2.3%	<u>\$ (0.18)</u>
15	Simple Average (Apr, 2008 - Mar, 2009)	\$	8.37	\$	8.00	-4.4%	\$ (0.37)
16	Simple Average (Jul, 2008 - Jun, 2009)	\$	8.07	\$	7.59	-5.9%	\$ (0.48)
17	Simple Average (Oct, 2008 - Sep, 2009)	\$	8.10	\$	7.48		\$ (0.62)
18	2009 January	\$	8.61	\$	7.88		(0.73)
19	February	\$	8.70	\$	7.94		(0.76)
20	March	\$	8.52	\$	7.80		(0.72)
21	April	\$	7.87	\$	7.37		(0.50)
22	May	\$	7.87	\$	7.40		(0.47)
23	June	\$	7.96	\$	7.50		(0.46)
24	July	\$	8.06	\$	7.62		(0.44)
25	August	\$	8.13	\$	7.70		(0.43)
26	September	\$	8.16	\$	7.74		(0.42)
27	October	\$	8.24	\$	7.82		(0.42)
28	November	\$	8.85	\$	8.56		(0.29)
29	December	\$	9.18	<u>\$</u>	8.91		(0.27)
30	Simple Average (Jan, 2009 - Dec, 2009)	\$	8.35	<u>\$</u>	7.85	-6.0%	\$ (0.50)
31	Simple Average (Apr, 2009 - Mar, 2010)	\$	8.52	\$	8.15	-4.3%	\$ (0.37)
32	Simple Average (Jul, 2009 - Jun, 2010)	\$	8.53	\$	8.23	-3.5%	\$ (0.30)
33	Simple Average (Oct, 2009 - Sep, 2010)	\$	8.52	\$	8.30	-2.6%	\$ (0.22)
34	2010 January	\$	9.41	\$	9.14		\$ (0.27)
35	February	\$	9.37	\$	9.11		(0.26)
36	March	\$	9.13	\$	8.88		(0.25)
37	April	\$	7.98	\$	7.80		(0.18)
38	May	\$	7.88	\$	7.72		(0.16)
39	June	\$	7.96	\$	7.80		(0.16)
40	July	\$	8.04	\$	7.89		(0.15)
41	August	\$	8.11	\$	7.97		(0.14)
42	September	\$	8.14	\$	7.99		(0.15)

#### TERASEN GAS INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES (\$000) FOR THE PERIOD ENDING SEPTEMBER 30, 2010 WITH EXISTING GAS COST RECOVERY RATES

Tab 1 Page 4.0 (Revised)

Line No.	Par	ticulars	2008 Q3 Gas Cost Jul 1, 2008 Gas Cost Red (Sept 5, 2008 Forwar	covery Rates	2008 Q2 Gas Cos Jul 1, 2008 Gas Cost Re (May 28, 2008 Forwa	ecovery Rates
		(1)	(2)		(3)	
1	2008	January	\$	55.1	\$	55.1
2		February	\$	155.9	\$	155.9
3		March	\$ \$ \$	254.0	\$	254.0
4		April	\$	225.5	Recorded \$	225.5
5		May	\$	152.6	Projected \$	237.7
6		June	\$	153.6	\$	244.9
7		July	Recorded \$	57.4	\$	245.9
8		August	Projected \$	32.4	\$	247.6
9		September	\$	(17.9)	\$	250.6
10		October	\$	(123.7)	\$	260.0
11		November	\$	(207.7)	\$ \$	325.8
12		December	\$	(303.8)	\$	416.9
13	2009	January	\$	(417.6)	\$ \$	537.6
14		February	\$	(499.9)	\$	627.2
15		March	\$	(579.6)	\$ \$ \$ \$ \$ \$	706.4
16		April	\$	(660.6)	\$	700.5
17		May	\$	(705.3)	\$	696.0
18		June	\$	(734.1)	\$	693.1
19		July	\$	(751.9)	\$	691.6
20		August	\$	(774.2)	\$	689.9
21		September	\$	(810.7)	\$	687.4
22		October	\$	(888.6)	\$ \$	684.2
23		November	\$	(969.4)	\$	721.6
24		December	\$	(1,062.2)	\$	779.5
25	2010	January	\$	(1,174.0)	\$ \$ \$ \$ \$	847.9
26		February	\$	(1,255.1)	\$	907.1
27		March	\$	(1,336.9)	\$	956.4
28		April	\$	(1,403.3)	\$	901.4
29		May	\$	(1,441.4)	\$	870.2
30		June	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(1,466.0)	\$	849.9
31		July	\$	(1,480.8)		
32		August	\$	(1,499.3)		
33		September	\$	(1,529.6)		

#### TERASEN GAS INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES BY MONTH FOR THE PERIOD ENDING SEPTEMBER 2010



Tab 1 Page 4.1 (Revised)

Tab 1

Page 4.1

(Revised)

#### WITH PROPOSED OCTOBER 1, 2008 GAS COST RECOVERY RATES (SEPTEMBER 5, 2008 FORWARD PRICES)

Line No Particulars	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Forecast Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1 RECOVERED GAS COSTS													
2 Total Sales - TJ	42.4	67.9	84.5	101.8	76.3	71.8	38.9	21.7	14.1	9.2	11.7	18.8	559.1
3 T-Service UAF - TJ 4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	-	-	0.1	1.0
5 Recovery Unit Cost on Sales - \$/GJ	\$ 8.078		•			•					• • • •	•	
6 Recovery Unit Cost on T-Service UAF - \$/GJ 7	\$ 6.868	\$ 6.868	\$ 6.868	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	\$ 8.078	
8 Recovery on Sales - \$000	\$ 342.5	\$ 548.5	\$ 682.6	\$ 822.3	\$ 616.4	\$ 580.0	\$ 314.2	\$ 175.3	\$ 113.9	\$ 74.3	\$ 94.5	\$ 151.9	\$ 4,516.4
9 Recovery on T-Service UAF - \$000	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.8	0.8			0.8	7.7
10 Total Forecast Recovered Gas Costs - \$000	\$ 343.2	\$ 549.2	\$ 683.3	\$ 823.1	\$ 617.2	\$ 580.8	\$ 315.0	\$ 176.1	\$ 114.7	\$ 74.3	\$ 94.5	\$ 152.7	\$ 4,524.1
11													
12													
13													
14 INCURRED GAS COSTS													
15 Total Purchases Incl. Company Use and UAF	- TJ 42.7	68.3	84.9	102.3	76.7	72.2	39.1	21.9	14.2	9.3	11.8	18.9	563.5
16													
17													
18 Blended Cost - \$/GJ	\$ 6.5025	\$ 8.3192	\$ 8.4714	\$ 8.5577	\$ 8.5770	\$ 8.5303	\$ 7.1671	\$ 7.1852	\$ 7.2456	\$ 7.3150	\$ 7.3646	\$ 7.3858	\$ 93.2
19													
20 Forecast Incurred Gas Costs - \$000	<u>\$ 277.7</u>	\$ 568.2	<u>\$719.2</u>	\$ 875.4	\$ 657.9	<u>\$615.9</u>	\$ 280.2	<u>\$ 157.4</u>	<u>\$ 102.9</u>	<u>\$ 68.0</u>	\$ 86.9	<u>\$ 139.6</u>	\$ 4,549.3
21													
22													
23													
24													
25													
26 GCRA BALANCE		<b>•</b> ( <b>•</b> ( <b>•</b> )	<b>•</b> ( <b>-• -</b> )	<b>•</b> (22.2)	<b>•</b> • • <b>-</b>	<b>• •</b> • •	<b>•</b> •• <b>•</b>	<b>• • • •</b>	<b>•</b> • • • •	<b>•</b> • • • •	<b>•</b> • • • •	• • • •	
27 Opening Balance Before Tax 28 Forecast Activity	\$ (26.0)	,											
28 Forecast Activity 29 Closing Balance Before Tax	(65.5) \$ (91.5)	19.0 \$ (72.5)	35.9	52.3 \$ 12.7	40.7 \$ 53.4	35.1 \$ 88.5	(34.8) \$ 53.7		(11.8) \$ 23.2	(6.3) \$ 16.9			
30	\$ (91.5)	\$ (72.5)	\$ (30.0)	φ 12.7	φ 55.4	φ 00.0	ə 55.7	φ 35.0	φ 23.2	φ 10.9	<b>р</b> 9.5	<b>ф</b> (3.0)	=
30 31 Tax Rate	31.00%	31.00%	31.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	
32 Tax on Activity	(20.3)		11.1	30.00% 15.7	50.00% 12.2	30.00%	5 30.00% (10.4)		30.00%	30.00%			
33	(20.3)	5.9	11.1	15.7	12.2	10.5	(10.4	) (3.0)	(3.5)	(1.9)	(2.3)	(3.9)	
33 34 Opening Balance After Tax	\$ (17.9)	\$ (63.1)	\$ (50.0)	\$ (27.7)	\$ 8.9	\$ 37.4	\$ 62.0	\$ 37.6	\$ 24.5	\$ 16.2	\$ 11.8	\$ 6.5	
35 Forecast Activity	(45.2)	13.1	24.8	36.6	28.5	φ 37.4 24.6	(24.4)		(8.3)	(4.4)			
36 Closing Balance After Tax - \$000	\$ (63.1)												
	+ (0011)	, (1910)	, (=3:=)	, 5.0	, 2711	, 1210	, 110			,	, 510	. (200)	=

Tab 2 Page 1.0 (Revised)

12 months Oct08-Sep09

#### WITH PROPOSED OCTOBER 1, 2008 GAS COST RECOVERY RATES (SEPTEMBER 5, 2008 FORWARD PRICES)

ine	FORWARD PRICES)																						Oct	2 months 09-Sep1 orecast
lo	Particulars	0	)ct-09	Nov-09	Dec-09	J	an-10	Feb	o-10	Mar	-10	Apr-10		May-10	J	un-10		Jul-10	Au	g-10	Se	ep-10		Total
	(1)		(2)	(3)	(4)		(5)	(6	6)	(7	)	(8)		(9)		(10)		(11)	(*	12)		(13)		(14)
RECOVERED GA	AS COSTS																							
Total Sales - TJ			41.2	65.3			101.3		75.9		71.5	38.		21.6		14.1		9.1		11.6		18.6		551
T-Service UAF - 1	ГJ		0.1	0.1	0.	1	0.1		0.1		0.1	0.	1	0.1		0.1		-		-		0.1		1
Recovery Unit Co	st on Sales - \$/GJ	\$	8.078	\$ 8.078	\$ 8.07	з\$	8.078	\$ 8	8.078	\$8	8.078	\$ 8.07	8 \$	8.078	\$	8.078	\$	8.078	\$	8.078	\$	8.078		
	st on T-Service UAF - \$/GJ	\$		\$ 8.078			8.078		8.078		8.078			8.078	\$	8.078				8.078		8.078		
Recovery on Sale		\$	332.8	\$ 527.5	\$ 669.	7\$	818.3	\$ 6	613.1	\$5	577.6	\$ 311.	в\$	174.5	\$	113.9	\$	73.5	\$	93.7	\$	150.3	\$	4,456
Recovery on T-Se	ervice UAF - \$000		0.8	0.8	0.	3	0.8		0.8		0.8	0.	8	0.8		0.8		-		<u> </u>		0.8		8
Total Forecast Re	ecovered Gas Costs - \$000	\$	333.6	\$ 528.3	\$ 670.	<u>5</u>	819.1	\$ (	613.9	\$ 5	578.4	<u>\$</u> 312.	<u>6</u>	175.3	\$	114.7	\$	73.5	\$	93.7	\$	151.1	\$	4,464
2 3																								
INCURRED GAS	COSTS																							
	ncl. Company Use and UAF - TJ		41.4	65.6	83.	3	101.8		76.3		71.9	38.	8	21.8		14.2		9.2		11.7		18.7		554
6 7																								
Blended Cost - \$/	GJ	\$	7.4371	\$ 8.3597	\$ 8.521	9\$	8.5637	\$8.	.6145	\$ 8.5	5056	\$ 7.713	4 \$	7.6487	\$	7.7094	\$	7.7850	\$7	.8456	\$	7.8658	\$	96
) ) Forecast Incurred	Gas Costs - \$000	\$	307.9	\$ 548.4	\$ 709.	9\$	871.8	\$ 6	657.3	\$6	611.6	\$ 299.	3 \$	166.7	\$	109.5	\$	71.6	\$	91.8	\$	147.1	\$	4,592
		Ψ	007.5	φ 0+0.4	φ 105.	<u> </u>	071.0	φ (	007.0	φυ	/11.0	φ 200.	<u> </u>	100.7	Ψ	105.5	Ψ	71.0	Ψ	51.0	Ψ	147.1	Ψ	4,007
2																								
•																								
GCRA BALANCE																								
<b>Opening Balance</b>	Before Tax	\$	(3.8)	\$ (29.5	)\$ (9	4) \$	29.6	\$	82.3		25.7	\$ 158.	9 \$	145.6	\$	137.0		131.8	\$	129.9	\$	128.0		
Forecast Activity			(25.7)	20.1	39.		52.7		43.4		33.2	(13.		(8.6)		(5.2)		(1.9)		(1.9)		(4.0)	_	
Closing Balance	e Before Tax	\$	(29.5)	\$ (9.4	)\$30.	)\$	82.3	\$	125.7	\$ 1	58.9	\$ 145.	6\$	137.0	\$	131.8	\$	129.9	\$	128.0	\$	124.0	-	
Tax Rate			30.00%	30.00%			29.00%	29	9.00%	29	.00%	29.00		29.00%		29.00%		29.00%		9.00%		29.00%		
Tax on Activity			(7.7)	6.0	11.	3	15.3		12.6		9.6	(3.	9)	(2.5)		(1.5)		(0.6)		(0.6)		(1.2)		
	A()	¢	(0 =)	<b>•</b> (00 -			04.0	•	50.4	•		<b>•</b> • • • •		400 -	•	07.0	•		•	00 C	•			
Opening Balance	After Tax	\$	(2.7)			5)\$	21.0	\$	58.4		89.2	•		103.4		97.3		93.6		92.3	\$	91.0		
Forecast Activity	After Tex \$000	¢	(18.0)	14.1 ¢ (6.6	27.		37.4	¢	30.8		23.6	(9. \$ 103.		(6.1)		(3.7)		(1.3)		(1.3) 91.0	¢	(2.8)	-	
Closing Balance	e Aller Tax - DUUU	\$	(20.7)	\$ (6.6	jφ 21.	)\$	58.4	φ	89.2	φÎ	12.8	φ 103.	4 Þ	97.3	Ф	93.6	φ	92.3	Ф	91.0	Ф	88.2	_	

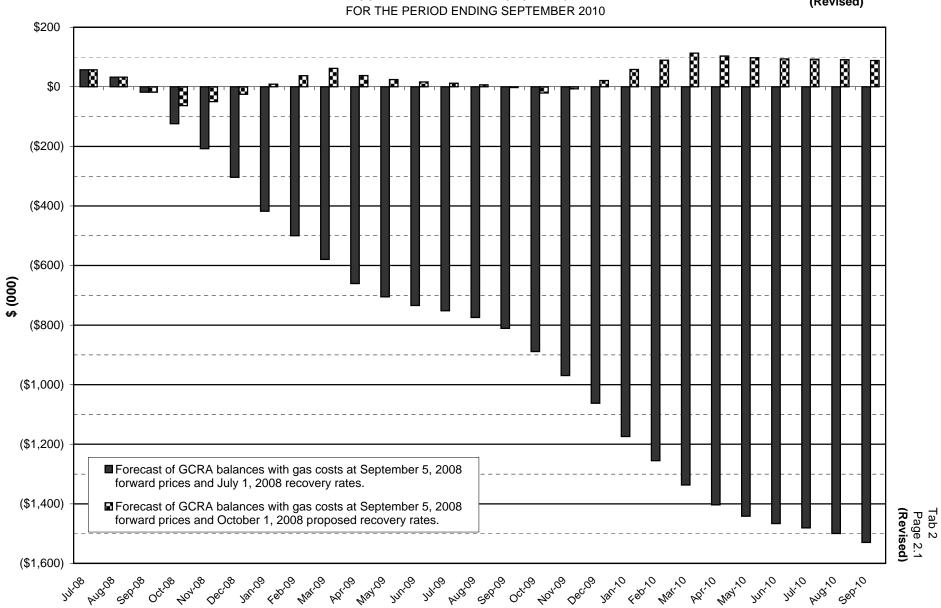
Tab 2 Page 1.1 (Revised)

#### TERASEN GAS INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES (\$000) FOR THE PERIOD ENDING SEPTEMBER 2010 (Revised) COMPARISON OF PROPOSED OCTOBER 1, 2008 RATES TO EXISTING RATES

Line No.	Par	ticulars	2008 Q3 Gas Proposed Oct (Sept 5, 2008 F	1, 20 orwa	008 Rates	2008 Q3 Gas Jul 1, 2008 Gas Cos (Sept 5, 2008 Fo	st Re orwa	covery Rates
		(1)	(2	2)		(3)	)	
1	2008	January		\$	55.1		\$	55.1
2	2000	February			155.9		\$	155.9
3		March		ŝ	254.0		\$	254.0
4		April		Ŝ	225.5		\$	225.5
5		May		\$ \$ \$ \$	152.6		\$	152.6
6		June		\$	153.6		\$	153.6
7		July	Recorded		57.4	Recorded	\$	57.4
8		August	Projected	\$	32.4	Projected	\$	32.4
9		September		\$	(17.9)	,	\$	(17.9)
10		October		\$	(63.1)		\$	(123.7)
11		November		\$	(50.0)		\$	(207.7)
12		December		\$	(25.2)		\$	(303.8)
13	2009	January		\$	8.9		\$	(417.6)
14		February		\$	37.4		\$ \$	(499.9)
15		March		\$	62.0		\$	(579.6)
16		April		\$	37.6		\$	(660.6)
17		May		\$	24.5		\$	(705.3)
18		June		\$	16.2		\$	(734.1)
19		July		\$	11.8		\$	(751.9)
20		August		\$	6.5		\$	(774.2)
21		September		\$	(2.7)		\$	(810.7)
22		October		\$	(20.7)		\$ \$ \$ \$ \$ \$ \$ \$	(888.6)
23		November		\$	(6.6)		\$	(969.4)
24		December		\$	21.0		\$	(1,062.2)
25	2010	January		\$	58.4		\$	(1,174.0)
26		February		\$	89.2		\$	(1,255.1)
27		March		\$	112.8		\$	(1,336.9)
28		April		\$	103.4		\$	(1,403.3)
29		May		\$	97.3		\$	(1,441.4)
30		June		* * * * * * * * * * * * * * * * * * * *	93.6		\$	(1,466.0)
31		July		\$	92.3		\$	(1,480.8)
32		August		\$	91.0		\$	(1,499.3)
33		September		\$	88.2		\$	(1,529.6)

Tab 2

Page 2.0



#### TERASEN GAS INC. - FORT NELSON SERVICE AREA GCRA AFTER TAX BALANCES BY MONTH FOR THE PERIOD ENDING SEPTEMBER 2010

Tab 2 Page 2.1 **(Revised)** 

Chart\_Chg

#### TERASEN GAS INC. - FORT NELSON SERVICE AREA CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATE 1 DOMESTIC SERVICE PROPOSED OCTOBER 1, 2008 BCUC ORDER No. G-xx-08

Tab 3
Page 1
- · · · ·

(Revised)

Line No.	Schedule	Tariff Page	Particulars	July 1, 2008 Existing Rates	Gas Cost Changes	October 1, 2008 Proposed Rates
	(1)	(2)	(3)	(4)	(5)	(6)
1 2	Rate 1	No. 1	Option A			
3			Minimum Monthly Charge			
4			plus \$1.19 times			
5			the amount of the promotional			
6			incentive divided by \$100.			
7			(includes the first 2 Gigajoules)			
8			Delivery Observe and Marsh	¢5.00	<b>\$</b> 0.00	<b>¢c</b> 00
9			Delivery Charge per Month	\$5.33	\$0.00 \$0.00	\$5.33
10 11			Feb to Mar 2008 Delivery Rate Rebate per Month Revenue Stabilization Adjustment Amount per Month	(\$0.10) \$0.23	\$0.00 \$0.00	(\$0.10) \$0.23
12			Gas Cost Recovery Charge per Month	\$0.23 \$20.31	(\$4.15)	\$0.23 \$16.16
12			Minimum Monthly Charge (includes first 2 gigajoules)	\$25.77	(\$4.15)	\$21.62
14				420.11	(\$4.15)	ψ21.02
14			Delivery Charge per GJ	\$1.489	\$0.000	\$1.489
16			Feb to Mar 2008 Delivery Rate Rebate per GJ	(\$0.050)	\$0.000	(\$0.050)
17			Revenue Stabilization Adjustment Amount per GJ	\$0.116	\$0.000	\$0.116
18			Gas Cost Recovery Charge per GJ	\$10.151	(\$2.073)	\$8.078
19			Next 28 Gigajoules in any month	\$11.706	(\$2.073)	\$9.633
20					· ·	
21			Delivery Charge per GJ	\$1.446	\$0.000	\$1.446
22			Feb to Mar 2008 Delivery Rate Rebate per GJ	(\$0.050)	\$0.000	(\$0.050)
23			Revenue Stabilization Adjustment Amount per GJ	\$0.116	\$0.000	\$0.116
24			Gas Cost Recovery Charge per GJ	\$10.151	(\$2.073)	\$8.078
25			Excess of 30 Gigajoules in any month	\$11.663	(\$2.073)	\$9.590
26						
27						
28	Rate 1	No. 1.1	Option B			
29 30			Delivery Charge per Month	\$5.33	\$0.00	\$5.33
30 31			Feb to Mar 2008 Delivery Rate Rebate per Month	(\$0.10)	\$0.00	(\$0.10)
32			Revenue Stabilization Adjustment Amount per Month	\$0.23	\$0.00	\$0.23
33			Gas Cost Recovery Charge per Month	\$20.31	(\$4.15)	\$16.16
34			Minimum Monthly Charge (includes first 2 gigajoules)	\$25.77	(\$4.15)	\$21.62
35					(* -7	
36			Delivery Charge per GJ	\$1.489	\$0.000	\$1.489
37			Feb to Mar 2008 Delivery Rate Rebate per GJ	(\$0.050)	\$0.000	(\$0.050)
38			Revenue Stabilization Adjustment Amount per GJ	\$0.116	\$0.000	\$0.116
39			Gas Cost Recovery Charge per GJ	\$10.151	(\$2.073)	\$8.078
40			Next 28 Gigajoules in any month	\$11.706	(\$2.073)	\$9.633
41						
42			Delivery Charge per GJ	\$1.446	\$0.000	\$1.446
43			Feb to Mar 2008 Delivery Rate Rebate per GJ	(\$0.050)	\$0.000	(\$0.050)
44			Revenue Stabilization Adjustment Amount per GJ	\$0.116	\$0.000	\$0.116
45			Gas Cost Recovery Charge per GJ	\$10.151	(\$2.073)	\$8.078
46			Excess of 30 Gigajoules in any month	\$11.663	(\$2.073)	\$9.590

#### TERASEN GAS INC. - FORT NELSON SERVICE AREA CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATES 2.1, 2.2 & 2.3 GENERAL SERVICE PROPOSED OCTOBER 1, 2008 BCUC ORDER No. G-xx-08

Tab 3 Page 2 (Revised)

10.         Control         1 age         1 all control         Control         1 all contro         1 all control         1 all co	Line No.	Schedule	Tariff Page	Particulars	July 1, 2008 Existing Rates	Gas Cost Changes	October 1, 2008 Proposed Rates
1         Rate 2.1         No. 2         Delivery Charge per Month         S16.27         S0.00         S16.27           2         Revenue Stabilization Adjustment Amount per Month         S0.23         S0.00         S0.33           3         Gas Coas Recovery Charge per Month         S0.23         S0.00         S0.33           4         S0.23         S0.00         S0.23         S0.00         S0.33           6         Minimum Monthly Charge (includes first 2 giggioules)         S36.68         (54.15)         S16.16           5         Delivery Charge per GJ         S1.644         S0.000         S0.006         S0.000           6         Revenue Stabilization Adjustment Amount per GJ         S0.116         S0.000         S0.1616           1         Mext 208 Giggloules in any month         S11.051         S2.073         S8.078           1         Delivery Charge per GJ         S1.612         S0.000         S0.116           1         Revenue Stabilization Adjustment Amount per GJ         S0.006         S0.000         S0.016           1         Delivery Charge per GJ         S1.627         S0.000         S0.116           1         Revenue Stabilization Adjustment Amount per Month         S0.23         S0.000         S0.23	110.		U			0	
2         Feb to Mar 2008 Delivery Rate Rebate per Month         (\$0.13)         \$0.00         (\$0.13)           3         Revenue Stabilization Adjustment Amount per Month         \$20.31         (\$4.15)         \$31.664           4         Gas Cost Recovery Charge per Month         \$20.31         (\$4.15)         \$32.68           6         Minimum Monthly Charge per GJ         \$31.664         \$0.000         \$0.016           8         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.116         \$0.000         \$0.000           9         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.001           9         Revenue Stabilization Adjustment Amount per GJ         \$10.151         \$2.073)         \$38.782           10         Gas Cost Recovery Charge per GJ         \$1.612         \$0.000         \$1.612           11         Next 298 Gigajoules in any month         \$10.151         \$2.073)         \$38.792           12         Pelivery Charge per GJ         \$1.612         \$0.000         \$1.612           14         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$1.612         \$0.000         \$0.000           13         Gas Cost Recovery Rate Rebate per GJ         \$1.612         \$0.000         \$0.0162           16	1	. ,			. ,		
3         Revenue Stabilization Adjustment Amount per Month         \$0.23         \$0.00         \$0.23           4         Gas Cost Recovery Charge per Month         \$20.31         (\$4.15)         \$51.616           6         Minimum Monthly Charge (includes first 2 gigajoules)         \$36.68         (\$4.15)         \$51.616           7         Delivery Charge per GJ         \$36.68         (\$4.15)         \$51.616           8         Feb to Min 2008 Delivery Rate Rebate per GJ         \$0.116         \$0.000         \$1.641           9         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.116           10         Gas Cost Recovery Charge per GJ         \$1.612         \$0.000         \$0.000           11         Mar 2008 Delivery Rate Rebate per GJ         \$0.161         \$0.000         \$0.000           12         Delivery Charge per GJ         \$1.612         \$0.000         \$0.000         \$0.000           12         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.166         \$0.000         \$0.000         \$0.000         \$0.000           13         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.116           14         Feb to Mar 2008 Delivery Rate Rebate per Month         \$0.23         \$0.0		Rato 2.1	110.2			•	
4         Gas Cost Recovery Charge per Month         520.31         (§4.15)         \$16.16           5         Minimum Monthly Charge (includes first 2 gigajoules)         \$36.68         (§4.15)         \$32.53           7         Delivery Charge per GJ         \$1.664         \$0.000         \$1.664           9         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.000           10         Gas Cost Recovery Charge per GJ         \$1.612         \$0.000         \$0.000         \$0.000           11         Next 296 Gigajoules in any month         \$1.612         \$0.000         \$1.612         \$0.000         \$1.612           12         Delivery Charge per GJ         \$1.612         \$0.000         \$1.612         \$0.000         \$1.612           13         Delivery Charge per GJ         \$1.612         \$0.000         \$1.612         \$0.000         \$0.016           14         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.016         \$0.000         \$0.016           16         Gas Cost Recovery Charge per GJ         \$1.612         \$0.000         \$0.162           16         Gas Cost Recovery Charge per GJ         \$10.151         \$2.073         \$\$8.078           17         Excess of 300 Gigajoules in any month							
S         Minimum Monthy Charge (includes first 2 gigajoules)         \$36.68         \$44.15)         \$32.53           6         Delivery Charge per GJ         \$1.664         \$0.000         \$1.664           8         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.066)         \$0.000         \$0.066)           9         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.116           10         Gas Cost Recovery Charge per GJ         \$1.664         \$0.000         \$0.116           11         Nex 298 Gigajoules in any month         \$11.655         \$62.273]         \$80.782           13         Delivery Charge per GJ         \$1.612         \$0.000         \$0.116           14         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.016         \$0.000         \$0.016           15         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.016           16         Gas Cost Recovery Charge per GJ         \$10.151         \$2.273]         \$80.782           17         Excess of 300 Gigajoules in any month         \$16.27         \$0.00         \$0.23           17         Fab to Mar 2008 Delivery Rate Rebate per GJ         \$10.151         \$2.273]         \$9.740           18         S0.				· · ·			
6         Delivery Charge per GJ         \$1.684         \$0.000         \$1.684           7         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$1.611         \$0.0066)         \$0.000         \$50.006           9         Revenue Stabilization Adjustment Amount per GJ         \$1.161         \$0.000         \$50.078           11         Gas Cost Recovery Charge per GJ         \$1.1612         \$0.000         \$1.612           12         Delivery Charge per GJ         \$1.612         \$0.000         \$1.612           12         Delivery Charge per GJ         \$1.612         \$0.000         \$1.612           14         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.0161         \$0.000         \$0.0161           15         Revenue Stabilization Adjustment Amount per GJ         \$1.612         \$0.000         \$0.0161           16         Gas Cost Recovery Charge per GJ         \$1.6111         \$2.073)         \$8.078           16         Gas Cost Recovery Charge per Month         \$1.627         \$0.00         \$0.161           17         Excess of 300 Gigajoules in any month         \$1.627         \$0.00         \$0.23           17         Revenue Stabilization Adjustment Amount per Month         \$0.23         \$0.00         \$0.23           18         Gas							
7         Delivery Charge per GJ         \$1.684         \$0.000         \$1.664           8         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.066         \$0.006         \$0.006           9         Revenue Stabilization Adjustment Amount per GJ         \$10.151         \$52.073         \$53.072           11         Next 298 Gigajoules in any month         \$11.865         \$(52.073)         \$50.792           12         Delivery Charge per GJ         \$1.612         \$0.000         \$0.016           14         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$1.612         \$0.000         \$0.016           15         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.016           16         Gas Cost Recovery Charge per GJ         \$1.612         \$0.000         \$0.016           16         Gas Cost Recovery Charge per Month         \$11.813         \$(52.073)         \$8.078           17         Excess of 300 Gigajoules in any month         \$16.27         \$0.000         \$16.27           18         Rate 2.2         No. 2         Delivery Charge per Month         \$16.27         \$0.000         \$16.67           19         Rate 2.2         No. 2         Delivery Charge per GJ         \$16.16         \$0.000         \$0.16 <td></td> <td></td> <td></td> <td>······································</td> <td></td> <td>(\$</td> <td><b>+02</b>.00</td>				······································		(\$	<b>+02</b> .00
8         Feb to Mar 2005 Delivery Rate Rebate per GJ         (\$0.066)         \$0.000         \$0.0116           9         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.116           10         Gas Cost Recovery Charge per GJ         \$10.151         \$(\$2.073)         \$8.078           11         Next 299 Gigjoules in any month         \$11.665         \$(\$2.073)         \$8.078           12         Delivery Charge per GJ         \$1.612         \$0.000         \$5.161           14         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.016         \$0.000         \$5.016           15         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$5.016           16         Gas Cost Recovery Charge per GJ         \$0.116         \$0.000         \$5.016           16         Gas Cost Recovery Charge per GJ         \$10.151         \$2.073         \$8.078           17         Excess of 300 Gigajoules in any month         \$11.813         \$2.073         \$8.078           19         Rate 2.2         No. 2         Delivery Charge per Month         \$16.27         \$0.00         \$16.27           19         Revenue Stabilization Adjustment Amount per Month         \$20.31         \$4.15)         \$16.47				Delivery Charge per G I	\$1 664	\$0,000	\$1 664
9         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.116           10         Gas Cost Recovery Charge per GJ         \$10.151         \$(\$2.073)         \$8.078           11         Next 298 Gigajoules in any month         \$11.865         \$(\$2.073)         \$8.078           12         Delivery Charge per GJ         \$1.812         \$0.000         \$1.612           14         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.016         \$0.000         \$0.016           15         Revenue Stabilization Adjustment Amount per GJ         \$0.016         \$0.000         \$0.116           16         Gas Cost Recovery Charge per GJ         \$10.151         \$(\$2.073)         \$8.078           17         Excess of 300 Gigajoules in any month         \$16.27         \$0.00         \$0.116           18         Rate 2.2         No. 2         Delivery Charge per Month         \$0.23         \$0.00         \$0.513           19         Rate 2.2         No. 2         Delivery Rate Rebate per Month         \$0.23         \$0.00         \$0.513           22         Gas Cost Recovery Charge per Month         \$0.23         \$0.00         \$0.513           23         Delivery Charge per GJ         \$1.664         \$0.000         \$0.116     <						•	
10         Gas Cost Recovery Charge per GJ         \$10.151         (\$2.073)         \$8.078           11         Next 298 Gigajoules in any month         \$11.865         (\$2.073)         \$9.792           13         Delivery Charge per GJ         \$1.612         \$0.000         \$1.612           14         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.016         \$0.000         \$0.116           14         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.116         \$0.000         \$0.116           15         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.116           16         Gas Cost Recovery Charge per GJ         \$10.51         \$2.073         \$8.078           17         Excess of 300 Gigajoules in any month         \$16.27         \$0.00         \$16.27           18         Rate 2.2         No. 2         Delivery Charge per Month         \$10.23         \$0.00         \$16.27           19         Rate 2.2         Gas Cost Recovery Charge per Month         \$20.33         \$34.15         \$16.84           20         Delivery Charge per GJ         \$16.64         \$5.268         \$22.53           21         Delivery Charge per GJ         \$10.151         \$22.073         \$35.668           23 <td></td> <td></td> <td></td> <td></td> <td>(. ,</td> <td></td> <td></td>					(. ,		
11         Next 298 Gigajoules in any month         \$11.865         (\$2.073)         \$9.792           13         Delivery Charge per GJ         \$1.612         \$0.000         \$1.612           14         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$30.116         \$0.000         \$0.006           15         Revenue Stabilization Adjustment Amount per GJ         \$30.116         \$0.000         \$0.116           16         Gas Cost Recovery Charge per GJ         \$11.813         (\$2.073)         \$9.740           17         Excess of 300 Gigajoules in any month         \$11.813         \$2.073         \$9.740           18         Rate 2.2         No. 2         Delivery Charge per Month         \$16.27         \$0.00         \$0.13)           19         Rate 2.2         No. 2         Delivery Charge per Month         \$16.27         \$0.00         \$0.23           22         Gas Cost Recovery Charge per Month         \$2.031         \$4.15)         \$15.16           23         Minimum Monthly Charge (includes first 2 gigajoules)         \$36.68         \$4.15)         \$31.64           24         Delivery Charge per GJ         \$1.664         \$0.000         \$0.0116           25         Delivery Charge per GJ         \$1.8612         \$0.000         \$0.116				· · ·		•	•
12         Delivery Charge per GJ         \$16.12         \$0.000         \$16.12           13         Delivery Charge per GJ         \$16.12         \$0.006         \$0.000         \$0.016           16         Gas Cost Recovery Charge per GJ         \$10.151         \$(\$2.073)         \$8.078           17         Excess of 300 Gigajoules in any month         \$11.813         \$(\$2.073)         \$8.078           17         Excess of 300 Gigajoules in any month         \$16.27         \$0.00         \$0.116           18         Rate 2.2         No. 2         Delivery Charge per Month         \$16.27         \$0.00         \$0.23           19         Rate 2.2         No. 2         Delivery Charge per Month         \$0.23         \$0.00         \$16.27           10         Revenue Stabilization Adjustment Amount per Month         \$0.23         \$0.00         \$0.23           22         Gas Cost Recovery Charge per GJ         \$16.64         \$0.000         \$0.066           24         Delivery Charge per GJ         \$10.664         \$0.000         \$0.066           25         Delivery Charge per GJ         \$10.151         \$62.073         \$8.078           25         Delivery Charge per GJ         \$10.151         \$0.000         \$0.016           26 </td <td></td> <td></td> <td></td> <td>, , ,</td> <td></td> <td></td> <td></td>				, , ,			
13         Delivery Charge per GJ         \$1.612         \$0.000         \$1.612           14         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.066         \$0.000         \$0.066           15         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.016           16         Gas Cost Recovery Charge per GJ         \$1.0151         \$(\$2.073)         \$8.078           17         Excess of 300 Gigajoules in any month         \$11.813         \$(\$2.073)         \$8.078           18         Rate 2.2         No. 2         Delivery Charge per Month         \$16.27         \$0.00         \$0.16           20         Feb to Mar 2008 Delivery Rate Rebate per Month         \$20.31         \$4.15)         \$16.64           21         Rate 2.2         No. 2         Delivery Charge per Month         \$20.33         \$6.66         \$4.15)         \$32.23           22         Gas Cost Recovery Charge per Month         \$20.31         \$4.15)         \$32.63           24         Delivery Charge per GJ         \$0.066         \$4.000         \$16.67           25         Delivery Charge per GJ         \$0.066         \$0.000         \$50.666           26         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.116         \$0.000				Noxt 200 eligajoulos in ally month	+11000	(\$2.010)	<u> </u>
14         Feb to Mar 2008 Delivery Rate Rebate per GJ         (\$0.066)         \$0.000         (\$0.066)           15         Revenue Stabilization Adjustment Amount per GJ         \$10.151         \$(\$2.073)         \$8.078           16         Gas Cost Recovery Charge per GJ         \$10.151         \$(\$2.073)         \$9.740           17         Excess of 300 Oigajoules in any month         \$16.27         \$0.000         \$16.27           19         Rate 2.2         No. 2         Delivery Charge per Month         \$10.251         \$2.033           20         Feb to Mar 2008 Delivery Rate Rebate per Month         \$30.23         \$0.000         \$16.27           21         Revenue Stabilization Adjustment Amount per Month         \$0.23         \$0.000         \$0.23           22         Gas Cost Recovery Charge per GJ         \$1.664         \$0.000         \$1.664           23         Wilnimum Monthly Charge per GJ         \$1.664         \$0.000         \$1.664           24         Delivery Charge per GJ         \$1.664         \$0.000         \$0.116           25         Delivery Charge per GJ         \$1.615         \$2.073)         \$8.078           26         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.116         \$0.000         \$0.116           26				Delivery Charge per G I	\$1.612	000.02	\$1 612
15         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.116           16         Gas Cost Recovery Charge per GJ         \$10.151         \$2.073)         \$8.078           17         Excess of 300 Gigajoules in any month         \$11.813         \$2.073)         \$8.078           18         Rate 2.2         No. 2         Delivery Charge per Month         \$16.27         \$0.00         \$0.13)           20         Feb to Mar 2008 Delivery Rate Rebate per Month         \$0.23         \$0.00         \$0.23           21         Rescence Stabilization Adjustment Amount per Month         \$2.031         \$\$41.15]         \$\$15.27           22         Gas Cost Recovery Charge per Month         \$\$2.23         \$0.00         \$0.23           23         Minimum Monthly Charge per Month         \$\$2.23         \$\$0.00         \$\$1.664           24         Delivery Charge per GJ         \$\$1.664         \$0.000         \$\$0.116           25         Delivery Charge per GJ         \$\$1.664         \$\$0.000         \$\$0.166           26         Revenue Stabilization Adjustment Amount per GJ         \$\$0.116         \$\$0.000         \$\$0.116           26         Gas Cost Recovery Charge per GJ         \$\$1.612         \$\$0.000         \$\$0.116						•	
16         Gas Cost Recovery Charge per GJ         \$10.151         (\$2.073)         \$8.078           17         Excess of 300 Gigajoules in any month         \$11.813         (\$2.073)         \$9.740           18         Rate 2.2         No. 2         Delivery Charge per Month         \$16.27         \$0.00         \$16.27           20         Feb to Mar 2008 Delivery Rate Rebate per Month         \$0.23         \$0.00         \$0.23           21         Revenue Stabilization Adjustment Amount per Month         \$0.23         \$0.00         \$0.23           22         Gas Cost Recovery Charge per Month         \$20.31         \$36.68         \$(\$4.15)         \$16.16           23         Minimum Monthly Charge (includes first 2 gigajoules)         \$36.68         \$(\$4.15)         \$31.61           24         Excess of 300 Gigajoules in any month         \$20.31         \$(\$0.066)         \$0.000         \$1.664           25         Delivery Charge per GJ         \$1.664         \$0.000         \$0.116           26         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$20.073         \$9.792           30         Delivery Charge per GJ         \$1.612         \$0.000         \$0.116           27         Reto 28 Gigajoules in any month         \$11.813         \$2.07						•	· · · · · · · · · · · · · · · · · · ·
Intersection         Excess of 300 Gigajoules in any month         \$11.813         \$(\$2.073)         \$9.740           18         Rate 2.2         No. 2         Delivery Charge per Month         \$16.27         \$0.00         \$16.27           20         Revenue Stabilization Adjustment Amount per Month         \$0.00         \$0.23         \$0.00         \$0.23           21         Revenue Stabilization Adjustment Amount per Month         \$0.03         \$2.31         \$\$16.15         \$\$16.16           23         Minimum Monthly Charge per GJ         \$16.64         \$0.000         \$\$1.644         \$0.000         \$\$1.664           24         Delivery Charge per GJ         \$16.644         \$0.000         \$\$1.664         \$0.000         \$\$1.664           25         Delivery Charge per GJ         \$16.644         \$0.000         \$\$1.1612         \$\$0.000         \$\$0.116           26         Revenue Stabilization Adjustment Amount per GJ         \$\$10.151         \$\$2.0733         \$\$9.792           20         Nex 298 Gigajoules in any month         \$\$11.865         \$\$0.000         \$\$1.1612           27         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$\$16.12         \$\$0.000         \$\$0.116           28         Gas Cost Recovery Charge per GJ         \$\$10.151         \$\$2.073							
18         10         10         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11         11<				, , ,			
Image: Section of the sectin of the section of the section				Excess of 500 Gigajoules in any month	\$11.015	(\$2.073)	\$5.740
20         Feb to Mar 2008 Delivery Rate Rebate per Month         (\$0.13)         \$0.00         (\$0.13)           21         Revenue Stabilization Adjustment Amount per Month         \$20.23         \$0.00         \$0.23           22         Gas Cost Recovery Charge per Month         \$20.31         (\$4.15)         \$32.53           24         Minimum Monthly Charge (includes first 2 gigajoules)         \$36.68         (\$4.15)         \$32.53           24         Delivery Charge per GJ         \$1.664         \$0.000         \$1.664           26         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$10.151         \$22.03         \$0.000         \$1.664           26         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$10.151         \$22.073)         \$8.078           29         Next 298 Gigajoules in any month         \$11.865         \$2.073)         \$9.792           30         Delivery Charge per GJ         \$1.612         \$0.000         \$0.016           31         Delivery Charge per GJ         \$1.612         \$0.000         \$0.1612           32         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$1.612         \$0.000         \$0.000           32         Delivery Charge per GJ         \$1.612         \$0.000         \$0.116         \$0.000         \$0.1616<		Poto 2.2	No 2	Delivery Charge per Month	\$16.27	\$0.00	¢16.27
21         Revenue Stabilization Adjustment Amount per Month         \$0.23         \$0.00         \$0.23           22         Gas Cost Recovery Charge per Month         \$20.31         (\$4.15)         \$16.16           23         Minimum Monthly Charge (includes first 2 gigajoules)         \$36.68         (\$4.15)         \$32.53           24         Delivery Charge per GJ         \$1.664         \$0.000         \$1.664           26         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.016         \$0.000         \$0.666]           27         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.116           28         Gas Cost Recovery Charge per GJ         \$10.151         (\$2.073)         \$8.078           29         Next 298 Gigajoules in any month         \$11.865         \$(\$2.073)         \$9.792           30         Delivery Charge per GJ         \$1.612         \$0.000         \$1.612           31         Delivery Charge per GJ         \$1.612         \$0.000         \$0.116           32         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.116         \$0.000         \$0.116           33         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.116           34         Gas Co		Nale 2.2	NO. 2				
22         Gas Cost Recovery Charge per Month         \$20.31         (\$4.15)         \$16.16           23         Minimum Monthly Charge (includes first 2 gigajoules)         \$36.68         (\$4.15)         \$32.53           24          \$30.00         \$1.664         \$0.000         \$1.664           26         Delivery Charge per GJ         \$1.664         \$0.000         \$1.664           26         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.116         \$0.000         \$0.116           27         Revenue Stabilization Adjustment Amount per GJ         \$10.151         \$22.073         \$8.078           29         Next 298 Gigajoules in any month         \$11.865         \$20.733         \$9.792           30         Delivery Charge per GJ         \$1.612         \$0.000         \$1.612           32         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$1.612         \$0.000         \$0.116           33         Revenue Stabilization Adjustment Amount per GJ         \$1.612         \$0.000         \$0.116           34         Gas Cost Recovery Charge per GJ         \$1.612         \$0.000         \$0.116           34         Gas Cost Recovery Charge per GJ         \$1.813         \$52.073         \$8.078           35         Excess of 300 Gigajoul							
23         Minimum Monthly Charge (includes first 2 gigajoules)         \$36.66         (\$4.15)         \$32.53           24         5         Delivery Charge per GJ         \$1.664         \$0.000         \$1.664           25         Delivery Charge per GJ         \$1.664         \$0.000         \$1.664           26         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$0.116         \$0.000         \$0.166           27         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.116           28         Gas Cost Recovery Charge per GJ         \$10.151         (\$2.073)         \$8.078           29         Next 298 Gigajoules in any month         \$1.612         \$0.000         \$0.161           30         Delivery Charge per GJ         \$1.612         \$0.000         \$0.073           31         Delivery Charge per GJ         \$1.612         \$0.000         \$0.066           33         Revenue Stabilization Adjustment Amount per GJ         \$1.612         \$0.000         \$0.016           34         Gas Cost Recovery Charge per GJ         \$11.813         \$2.073         \$0.078           36         Excess of 300 Gigajoules in any month         \$11.615         \$2.073         \$0.78           36         Gas Cost Recovery Charge				· · ·			
24         25         Delivery Charge per GJ         \$1.664         \$0.000         \$1.664           26         Feb to Mar 2008 Delivery Rate Rebate per GJ         (\$0.066)         \$0.000         \$0.006           27         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.116           28         Gas Cost Recovery Charge per GJ         \$1.611         \$2.073)         \$8.078           29         Next 298 Gigajoules in any month         \$11.865         \$(\$2.073)         \$9.792           30         Delivery Charge per GJ         \$1.612         \$0.000         \$0.016           32         Delivery Charge per GJ         \$1.612         \$0.000         \$0.016           32         Feb to Mar 2008 Delivery Rate Rebate per GJ         \$1.612         \$0.000         \$0.016           33         Revenue Stabilization Adjustment Amount per GJ         \$0.116         \$0.000         \$0.0116           34         Gas Cost Recovery Charge per GJ         \$1.612         \$0.000         \$0.0116           35         Excess of 300 Gigajoules in any month         \$11.813         \$2.073         \$9.740           36         Gas Cost Recovery Charge per GJ         \$16.54         \$0.00         \$16.54           39         Minimum Monthly Char				, , ,			
25       Delivery Charge per GJ       \$1.664       \$0.000       \$1.664         26       Feb to Mar 2008 Delivery Rate Rebate per GJ       \$0.0066       \$0.000       \$0.016         27       Revenue Stabilization Adjustment Amount per GJ       \$10.151       \$52.073       \$8.078         29       Next 298 Gigajoules in any month       \$11.865       \$(\$2.073)       \$8.078         30       Delivery Charge per GJ       \$1.612       \$0.000       \$0.000         31       Delivery Charge per GJ       \$1.612       \$0.000       \$0.0066         32       Feb to Mar 2008 Delivery Rate Rebate per GJ       \$1.612       \$0.000       \$0.000         33       Revenue Stabilization Adjustment Amount per GJ       \$1.161       \$0.000       \$0.116         34       Gas Cost Recovery Charge per GJ       \$1.161       \$0.000       \$0.016         34       Gas Cost Recovery Charge per GJ       \$10.151       \$(\$2.073)       \$9.740         35       Excess of 300 Gigajoules in any month       \$16.54       \$0.00       \$16.54         36       Gas Cost Recovery Charge per Month       \$16.54       \$0.00       \$16.54         37       Rate 2.3       No. 2.1       Delivery Charge per GJ       \$16.54       \$0.00       \$16.54				minimum monthly charge (mondes mist 2 gigajoues)	\$30.00	(\$4.13)	φ <b>32.</b> 33
26       Feb to Mar 2008 Delivery Rate Rebate per GJ       (\$0.066)       \$0.000       (\$0.066)         27       Revenue Stabilization Adjustment Amount per GJ       \$0.116       \$0.000       \$0.116         28       Gas Cost Recovery Charge per GJ       \$10.151       (\$2.073)       \$8.078         29       Next 298 Gigajoules in any month       \$11.865       (\$2.073)       \$9.792         30       Delivery Charge per GJ       \$16.12       \$0.000       \$1.612         32       Feb to Mar 2008 Delivery Rate Rebate per GJ       (\$0.066)       \$0.000       \$0.016         33       Revenue Stabilization Adjustment Amount per GJ       0.116       \$0.000       \$0.016         34       Gas Cost Recovery Charge per GJ       10.151       (\$2.073)       \$9.740         35       Excess of 300 Gigajoules in any month       \$16.54       \$0.00       \$0.116         36       Excess of 300 Gigajoules in any month       \$16.54       \$0.00       \$16.54         36       Excess of 300 Gigajoules first 2 gigajoules)       \$16.54       \$0.00       \$16.54         37       Rate 2.3       No. 2.1       Delivery Charge per GJ       \$16.54       \$0.00       \$16.54         39       Minimum Monthly Charge per GJ       \$2.033       \$0.000				Delivery Charge per C I	¢1 664	¢0,000	¢1 664
27       Revenue Stabilization Adjustment Amount per GJ       \$0.116       \$0.000       \$0.116         28       Gas Cost Recovery Charge per GJ       \$10.151       (\$2.073)       \$8.078         29       Next 298 Gigajoules in any month       \$11.865       (\$2.073)       \$9.792         30       Delivery Charge per GJ       \$1.612       \$0.000       \$0.116         32       Feb to Mar 2008 Delivery Rate Rebate per GJ       \$0.000       \$0.000       \$0.000         33       Revenue Stabilization Adjustment Amount per GJ       0.116       \$0.000       \$0.116         34       Gas Cost Recovery Charge per GJ       \$1.612       \$0.000       \$0.000         34       Gas Cost Recovery Charge per GJ       0.116       \$0.000       \$0.016         35       Excess of 300 Gigajoules in any month       \$11.813       \$2.073)       8.078         36       Gas Cost Recovery Charge per Month       \$11.813       \$2.073)       \$9.740         36       Gas Cost Recovery Charge per GJ       \$16.54       \$0.00       \$16.54         37       Rate 2.3       No. 2.1       Delivery Charge per Month       \$2.031       \$4.15)       \$32.70         41       Delivery Charge per GJ       \$10.151       \$2.033       \$0.000       \$2				, , ,			
28       Gas Cost Recovery Charge per GJ       \$10.151       (\$2.073)       \$8.078         29       Next 298 Gigajoules in any month       \$11.865       (\$2.073)       \$9.792         30       0       \$1.612       \$0.000       \$1.612         31       Delivery Charge per GJ       \$1.612       \$0.000       \$0.000         32       Feb to Mar 2008 Delivery Rate Rebate per GJ       (\$0.066)       \$0.000       \$0.066)         33       Revenue Stabilization Adjustment Amount per GJ       0.116       \$0.000       \$0.116         34       Gas Cost Recovery Charge per GJ       10.151       (\$2.073)       8.078         35       Excess of 300 Gigajoules in any month       \$11.813       (\$2.073)       \$9.740         36       Excess of 300 Gigajoules in any month       \$11.813       (\$2.073)       \$9.740         36       Excess of 300 Gigajoules in any month       \$16.54       \$0.00       \$16.54         37       Rate 2.3       No. 2.1       Delivery Charge per Month       \$16.54       \$0.00       \$16.54         38       Gas Cost Recovery Charge per GJ       \$20.31       \$41.5)       \$32.70         40         \$2.033       \$0.000       \$2.033         41       D						•	· · · · · · · · · · · · · · · · · · ·
29         Next 298 Gigajoules in any month         \$11.865         (\$2.073)         \$9.792           30         31         Delivery Charge per GJ         \$1.612         \$0.000         \$1.612           32         Feb to Mar 2008 Delivery Rate Rebate per GJ         (\$0.066)         \$0.000         (\$0.061)           33         Revenue Stabilization Adjustment Amount per GJ         0.116         \$0.000         \$0.116           34         Gas Cost Recovery Charge per GJ         10.151         (\$2.073)         \$9.740           35         Excess of 300 Gigajoules in any month         \$11.813         (\$2.073)         \$9.740           36				· · ·		•	
30       31       Delivery Charge per GJ       \$1.612       \$0.000       \$1.612         32       Feb to Mar 2008 Delivery Rate Rebate per GJ       (\$0.066)       \$0.000       (\$0.066)         33       Revenue Stabilization Adjustment Amount per GJ       0.116       \$0.000       \$0.116         34       Gas Cost Recovery Charge per GJ       10.151       (\$2.073)       8.078         35       Excess of 300 Gigajoules in any month       \$11.813       (\$2.073)       \$9.740         36				, , ,			
31       Delivery Charge per GJ       \$1.612       \$0.000       \$1.612         32       Feb to Mar 2008 Delivery Rate Rebate per GJ       (\$0.066)       \$0.000       (\$0.066)         33       Revenue Stabilization Adjustment Amount per GJ       0.116       \$0.000       \$0.116         34       Gas Cost Recovery Charge per GJ       10.151       (\$2.073)       8.078         35       Excess of 300 Gigajoules in any month       \$11.813       (\$2.073)       \$9.740         36       Excess of 300 Gigajoules in any month       \$11.612       \$0.00       \$1.612         36       Excess of 300 Gigajoules in any month       \$11.813       (\$2.073)       \$9.740         36       Feb to Mar 2008 Per Month       \$16.54       \$0.00       \$16.54         37       Rate 2.3       No. 2.1       Delivery Charge per Month       \$20.31       (\$4.15)       \$16.16         39       Minimum Monthly Charge (includes first 2 gigajoules)       \$36.85       (\$4.15)       \$32.70         40       Extreme GJ       \$2.033       \$0.000       \$2.033         41       Delivery Charge per GJ       \$10.151       (\$2.073)       \$8.078         42       Gas Cost Recovery Charge per GJ       \$10.151       (\$2.073)       \$8.078      <				Next 250 Gigajoules in any month	\$11.805	(\$2.073)	\$ <b>9.</b> 732
32       Feb to Mar 2008 Delivery Rate Rebate per GJ       (\$0.066)       \$0.000       (\$0.066)         33       Revenue Stabilization Adjustment Amount per GJ       0.116       \$0.000       \$0.116         34       Gas Cost Recovery Charge per GJ       10.151       (\$2.073)       8.078         35       Excess of 300 Gigajoules in any month       \$11.813       (\$2.073)       \$9.740         36				Delivery Charge per G I	\$1 612	\$0,000	¢1 612
33       Revenue Stabilization Adjustment Amount per GJ       0.116       \$0.000       \$0.116         34       Gas Cost Recovery Charge per GJ       10.151       (\$2.073)       8.078         35       Excess of 300 Gigajoules in any month       \$11.813       (\$2.073)       \$9.740         36						•	
34       Gas Cost Recovery Charge per GJ       10.151       (\$2.073)       8.078         35       Excess of 300 Gigajoules in any month       \$11.813       (\$2.073)       \$9.740         36					(, ,	•	(, ,
35       Excess of 300 Gigajoules in any month       \$11.813       (\$2.073)       \$9.740         36				· ·		•	
36						(. /	
37       Rate 2.3       No. 2.1       Delivery Charge per Month       \$16.54       \$0.00       \$16.54         38       Gas Cost Recovery Charge per Month       \$20.31       (\$4.15)       \$16.16         39       Minimum Monthly Charge (includes first 2 gigajoules)       \$36.85       (\$4.15)       \$32.70         40       Delivery Charge per GJ       \$2.033       \$0.000       \$2.033         42       Gas Cost Recovery Charge per GJ       \$10.151       (\$2.073)       \$8.078         43       Next 298 Gigajoules in any month       \$10.151       (\$2.073)       \$10.111         44       45       Delivery Charge per GJ       \$1.981       \$0.000       \$1.981         46       Gas Cost Recovery Charge per GJ       \$1.0151       (\$2.073)       \$8.078				Excess of 500 digajoules in any month	\$11.813	(\$2.073)	\$3.740
38       Gas Cost Recovery Charge per Month       \$20.31       (\$4.15)       \$16.16         39       Minimum Monthly Charge (includes first 2 gigajoules)       \$36.85       (\$4.15)       \$32.70         40       41       Delivery Charge per GJ       \$2.033       \$0.000       \$2.033         42       Gas Cost Recovery Charge per GJ       \$10.151       (\$2.073)       \$8.078         43       Next 298 Gigajoules in any month       \$12.184       (\$2.073)       \$10.111         44       45       Delivery Charge per GJ       \$1.981       \$0.000       \$1.981         46       Gas Cost Recovery Charge per GJ       \$10.151       (\$2.073)       \$8.078		Data 2.2	No. 0.1	Delivery Charge per Menth	¢10 54	00.03	¢40 E4
39       Minimum Monthly Charge (includes first 2 gigajoules)       \$36.85       (\$4.15)       \$32.70         40       40       41       Delivery Charge per GJ       \$2.033       \$0.000       \$2.033         42       Gas Cost Recovery Charge per GJ       \$10.151       (\$2.073)       \$8.078         43       Next 298 Gigajoules in any month       \$12.184       (\$2.073)       \$10.111         44       45       Delivery Charge per GJ       \$1.981       \$0.000       \$1.981         46       Gas Cost Recovery Charge per GJ       \$10.151       (\$2.073)       \$8.078		Rale 2.3	INO. 2.1	, , ,	-		
40       Delivery Charge per GJ       \$2.033       \$0.000       \$2.033         41       Delivery Charge per GJ       \$10.151       (\$2.073)       \$8.078         43       Next 298 Gigajoules in any month       \$12.184       (\$2.073)       \$10.111         44       44       45       Delivery Charge per GJ       \$1.981       \$0.000       \$1.981         46       Gas Cost Recovery Charge per GJ       \$10.151       (\$2.073)       \$8.078							
41       Delivery Charge per GJ       \$2.033       \$0.000       \$2.033         42       Gas Cost Recovery Charge per GJ       \$10.151       (\$2.073)       \$8.078         43       Next 298 Gigajoules in any month       \$12.184       (\$2.073)       \$10.111         44       44       5       Delivery Charge per GJ       \$1.981       \$0.000       \$1.981         46       Gas Cost Recovery Charge per GJ       \$10.151       (\$2.073)       \$8.078				winning marge (includes inst 2 gigajoules)	\$30.85	(\$4.15)	\$32.70
42       Gas Cost Recovery Charge per GJ       \$10.151       (\$2.073)       \$8.078         43       Next 298 Gigajoules in any month       \$12.184       (\$2.073)       \$10.111         44       45       Delivery Charge per GJ       \$1.981       \$0.000       \$1.981         46       Gas Cost Recovery Charge per GJ       \$10.151       (\$2.073)       \$8.078					<b>*</b> 0.000	<b>A</b> A AAA	<b>*0</b> 000
43         Next 298 Gigajoules in any month         \$12.184         (\$2.073)         \$10.111           44         45         Delivery Charge per GJ         \$1.981         \$0.000         \$1.981           46         Gas Cost Recovery Charge per GJ         \$10.151         (\$2.073)         \$8.078					+		
44         45         Delivery Charge per GJ         \$1.981         \$0.000         \$1.981           46         Gas Cost Recovery Charge per GJ         \$10.151         (\$2.073)         \$8.078							
45         Delivery Charge per GJ         \$1.981         \$0.000         \$1.981           46         Gas Cost Recovery Charge per GJ         \$10.151         (\$2.073)         \$8.078				Next 298 Gigajoules in any month	\$12.184	(\$2.073)	\$10.111
46 Gas Cost Recovery Charge per GJ \$10.151 (\$2.073) \$8.078					<b>.</b>	<u>.</u>	<b>.</b>
				, , ,		•	
47 Excess of 300 Gigajoules in any month \$12.132 (\$2.073) \$10.059				, , ,			
	47			Excess of 300 Gigajoules in any month	\$12.132	(\$2.073)	\$10.059

#### TERASEN GAS INC. - FORT NELSON SERVICE AREA CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR RATES 3.1, 3.2 & 3.3 INDUSTRIAL SERVICE PROPOSED OCTOBER 1, 2008 BCUC ORDER No. G-xx-08

Line Tariff July 1, 2008 Gas Cost October 1, 2008 No. Schedule Page Particulars **Existing Rates** Changes Proposed Rates (1) (2) (3) (4) (5) (6) **Delivery Charge** 1 Rate 3.1 No. 3 2 3 First 20 Gigajoules in any month \$1.407 \$0.000 \$1.407 4 Next 260 Gigajoules in any month \$1.304 \$0.000 \$1.304 Excess over 280 Gigajoules in any month \$1.063 \$0.000 \$1.063 5 6 7 Rider 5 - Revenue Stabilization Adjustment Charge per GJ 0.116 \$0.000 \$0.116 8 Gas Cost Recovery Charge per Gigajoule \$10.151 (\$2.073) \$8.078 9 \$1,076.00 10 Minimum Monthly Delivery Charge \$1,076.00 \$0.00 11 12 13 Rate 3.2 No. 3 Delivery Charge 14 15 First 20 Gigajoules in any month \$1.407 \$0.000 \$1.407 16 Next 260 Gigajoules in any month \$1.304 \$0.000 \$1.304 17 Excess over 280 Gigajoules in any month \$1.063 \$0.000 \$1.063 18 19 Rider 5 - Revenue Stabilization Adjustment Charge per GJ 0.116 \$0.000 \$0.116 20 Gas Cost Recovery Charge per Gigajoule \$10.151 (\$2.073) \$8.078 21 22 Minimum Monthly Delivery Charge \$1,076.00 \$0.00 \$1,076.00 23 24 25 **Delivery Charge** Rate 3.3 No. 3.1 26 27 \$1.407 \$0.000 \$1.407 First 20 Gigajoules in any month 28 Next 260 Gigajoules in any month \$1.304 \$0.000 \$1.304 29 Excess over 280 Gigajoules in any month \$1.063 \$0.000 \$1.063 30 Rider 5 - Revenue Stabilization Adjustment Charge per GJ \$0.116 31 0.116 \$0.000 32 Gas Cost Recovery Charge per Gigajoule \$10.151 (\$2.073) \$8.078 33 34 Minimum Monthly Delivery Charge \$1,076.00 \$0.00 \$1,076.00

Tab 3

Page 3

(Revised)

TERASEN GAS INC. - FORT NELSON SERVICE AREA

IMPACT ON CUSTOMERS BILLS OF OCTOBER 1, 2008 RATE CHANGES

Tab 4 PAGE 1 RATE 1 - DOMESTIC SERVICE (Revised)

## RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B

Line No.			Existina Ju	ly 1, 2008 Ra	tes	F	proposed Oct	ober 1, 2008	Rates	In	Annual crease/(Decr	ease)
		1	g ••	<u>, , </u>								% of Previous
1	Rate 1 Domestic Service Option B	Volu	me	Rate	Annual \$	Vo	lume	Rate	Annual \$	Rate	Annual \$	Annual Bill
2												
3	Monthly Charge											
4	Delivery Charge per month	12 m	nonths x	\$5.33	\$63.96	12	months x	\$5.33	\$63.96	\$0.00	\$0.00	0.00%
5	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per month	12 m	nonths x	(0.10)	(1.20)	12	months x	(0.10)	(1.20)	0.00	0.00	0.00%
6	Rider 5 - RSAM per month	12 m	nonths x	0.23	2.76	12	months x	0.23	2.76	0.00	0.00	0.00%
7	Gas Cost Recovery Charge per month	12 m	nonths x	20.31	243.72	12	months x	16.16	193.92	(4.15)	(49.80)	-2.62%
8	Minimum Monthly Charge (includes the first 2 gigajoules)		-	\$25.77	\$309.24		-	\$21.62	\$259.44	(\$4.15)	(\$49.80)	-2.62%
9												
10	Next 28 Gigajoules in any month											
11	Delivery Charge per GJ	136	GJ x	\$1.489	\$202.50	136	GJ x	\$1.489	\$202.50	\$0.000	\$0.00	0.00%
12	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per GJ	136	GJ x	(0.050)	(6.80)	136	GJ x	(0.050)	(6.80)	0.000	0.00	0.00%
13	Rider 5 - RSAM per GJ	136	GJ x	0.116	15.78	136	GJ x	0.116	15.78	0.000	0.00	0.00%
14	Gas Cost Recovery Charge per GJ	136	GJ x	10.151	1,380.54	136	GJ x	8.078	1,098.61	(2.073)	(281.93)	-14.83%
15	Total Charges per GJ		-	\$11.706	\$1,592.02		-	\$9.633	\$1,310.09	(\$2.073)	(\$281.93)	-14.83%
16												
17	Excess of 30 Gigajoules in any month											
18	Delivery Charge per GJ	0	GJ x	\$1.446	\$0.00	0	GJ x	\$1.446	\$0.00	\$0.000	\$0.00	0.00%
19	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per GJ	0	GJ x	(0.050)	0.00	0	GJ x	(0.050)	0.00	0.000	0.00	0.00%
20	Rider 5 - RSAM per GJ	0	GJ x	0.116	0.00	0	GJ x	0.116	0.00	0.000	0.00	0.00%
21	Gas Cost Recovery Charge per GJ	0	GJ x	10.151	0.00	0	GJ x	8.078	0.00	(2.073)	0.00	0.00%
22	Total Charges per GJ			\$11.663	\$0.00		-	\$9.590	\$0.00	(\$2.073)	\$0.00	0.00%
23												
24	Total	160	GJ		\$1,901.26	160	GJ		\$1,569.53		(\$331.73)	-17.45%
25												
26	Summary of Annual Delivery and Commodity Charges				<b>*</b>				<b>*</b>		<b>6</b> 0.00	0.000/
27 28	Delivery Charge (including RSAM) Commodity Charge				\$277.00 1,624.26				\$277.00 1,292.53		\$0.00 (331.73)	0.00% -17.45%
28 29	Total				\$1,901.26				\$1,569.53		(\$331.73)	-17.45%
23	i otai	I			φ1,301.20				ψ1,003.00		(001.70)	-17.4570

TERASEN GAS INC. - FORT NELSON SERVICE AREA

IMPACT ON CUSTOMERS BILLS OF OCTOBER 1, 2008 RATE CHANGES

Tab 4 PAGE 2 RATE 2.1 - GENERAL SERVICE (Revised)

#### RATE 2.1 - GENERAL (COMMERCIAL) SERVICE

Line No.		Existing July 1, 2008 Rates				Proposed October 1, 2008 Rates				Annual Increase/(Decrease)		
			0				•				•	% of Previous
1	Rate 2.1 General Service	Vo	lume	Rate	Annual \$	Vo	lume	Rate	Annual \$	Rate	Annual \$	Annual Bill
2												
3	Monthly Charge											
4	Delivery Charge per month	12	months x	\$16.27 =	\$195.24	12	months x	\$16.27 =	\$195.24	\$0.00	\$0.00	0.00%
5	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per month	12	months x	(0.13) =	(1.56)	12	months x	(0.13) =	(1.56)	0.00	0.00	0.00%
6	Rider 5 - RSAM per month	12	months x	0.23 =	2.76	12	months x	0.23 =	2.76	0.00	0.00	0.00%
7	Gas Cost Recovery Charge per month	12	months x	20.31 =	243.72	12	months x	16.16 =	193.92	(4.15)	(49.80)	-0.75%
8	Minimum Monthly Charge (includes the first 2 gigajoules)			\$36.68	\$440.16			\$32.53	\$390.36	(\$4.15)	(\$49.80)	-0.75%
9												
10	Next 298 Gigajoules in any month											
11	Delivery Charge per GJ	526	GJ x	\$1.664 =	\$875.26	526	GJ x	\$1.664 =	\$875.26	\$0.000	\$0.00	0.00%
12	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per GJ	526	GJ x	(0.066) =	(34.72)	526	GJ x	(0.066) =	(34.72)	0.000	0.00	0.00%
13	Rider 5 - RSAM per GJ	526	GJ x	0.116 =	61.02	526	GJ x	0.116 =	61.02	0.000	0.00	0.00%
14	Gas Cost Recovery Charge per GJ	526	GJ x	10.151 =	5,339.43	526	GJ x	8.078 =	4,249.03	(2.073)	(1,090.40)	-16.32%
15	Total Charges per GJ			\$11.865	\$6,240.99			\$9.792	\$5,150.59	(\$2.073)	(\$1,090.40)	-16.32%
16												
17	Excess of 300 Gigajoules in any month											
18	Delivery Charge per GJ	0	GJ x	\$1.612 =	\$0.00	0	GJ x	\$1.612 =	\$0.00	\$0.000	\$0.00	0.00%
19	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per GJ	0	GJ x	(0.066) =	0.00	0	GJ x	(0.066) =	0.00	0.000	0.00	0.00%
20	Rider 5 - RSAM per GJ	0	GJ x	0.116 =	0.00	0	GJ x	0.116 =	0.00	0.000	0.00	0.00%
21	Gas Cost Recovery Charge per GJ	0	GJ x	10.151 =	0.00	0	GJ x	8.078 =	0.00	(2.073)	0.00	0.00%
22	Total Charges per GJ			\$11.813	\$0.00			\$9.740	\$0.00	(\$2.073)	\$0.00	0.00%
23												
24	Total	550	GJ	-	\$6,681.15	550	GJ	-	\$5,540.95		(\$1,140.20)	-17.07%
25												
26	Summary of Annual Delivery and Commodity Charges				¢1.000.00				¢4,000,00		<b>*</b> 0.00	0.000/
27 28	Delivery Charge (including RSAM) Commodity Charge				\$1,098.00 5,583.15				\$1,098.00 4,442.95		\$0.00 (1,140.20)	0.00% -17.07%
20	Total			•	\$6,681.15			-	\$5,540.95		(\$1,140.20)	-17.07%
20		I		:	\$0,001.10			:	<i>40,010.00</i>	l	(\$1,110.20)	11.07/0

FNRate2\_1

FNRate2\_2

#### TERASEN GAS INC. - FORT NELSON SERVICE AREA

IMPACT ON CUSTOMERS BILLS OF OCTOBER 1, 2008 RATE CHANGES

Tab 4 PAGE 3 RATE 2.2 - GENERAL SERVICE (Revised)

#### RATE 2.2 - GENERAL (COMMERCIAL) SERVICE

Line											Annual	
No.		Existing July 1, 2008 Rates				F	Proposed Octo	ober 1, 2008 F	Increase/(Decrease)			
												% of Previous
1	Rate 2.2 General Service	Vo	lume	Rate	Annual \$	Vo	lume	Rate	Annual \$	Rate	Annual \$	Annual Bill
2												
3	Monthly Charge											
4	Delivery Charge per month	12	months x	\$16.27 =	\$195.24	12	months x	\$16.27 =	\$195.24	\$0.00	\$0.00	0.00%
5	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per month	12	months x	(0.13) =	(1.56)	12	months x	(0.13) =	(1.56)	0.00	0.00	0.00%
6	Rider 5 - RSAM per month	12	months x	0.23 =	2.76	12	months x	0.23 =	2.76	0.00	0.00	0.00%
7	Gas Cost Recovery Charge per month	12	months x	20.31 =	243.72	12	months x	16.16 =	193.92	(4.15)	(49.80)	-0.12%
8	Minimum Monthly Charge (includes the first 2 gigajoules)			\$36.68	\$440.16		-	\$32.53	\$390.36	(\$4.15)	(\$49.80)	-0.12%
9												
10	Next 298 Gigajoules in any month											
11	Delivery Charge per GJ	3,326	GJ x	\$1.664 =	\$5,534.46	3,326	GJ x	\$1.664 =	\$5,534.46	\$0.000	\$0.00	0.00%
12	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per GJ	3,326	GJ x	(0.066) =	(219.52)	3,326	GJ x	(0.066) =	(219.52)	0.000	0.00	0.00%
13	Rider 5 - RSAM per GJ	3,326	GJ x	0.116 =	385.82	3,326	GJ x	0.116 =	385.82	0.000	0.00	0.00%
14	Gas Cost Recovery Charge per GJ	3,326	GJ x	10.151 =	33,762.23	3,326	GJ x	8.078 =	26,867.43	(2.073)	(6,894.80)	-17.28%
15	Total Charges per GJ			\$11.865	\$39,462.99		-	\$9.792	\$32,568.19	(\$2.073)	(\$6,894.80)	-17.28%
16												
17	Excess of 300 Gigajoules in any month											
18	Delivery Charge per GJ	0	GJ x	\$1.612 =	\$0.00	0	GJ x	\$1.612 =	\$0.00	\$0.000	\$0.00	0.00%
19	Rider 2 - Feb to Mar 2008 Delivery Rate Rebate per GJ	0	GJ x	(0.066) =	0.00	0	GJ x	(0.066) =	0.00	0.000	0.00	0.00%
20	Rider 5 - RSAM per GJ	0	GJ x	0.116 =	0.00	0	GJ x	0.116 =	0.00	0.000	0.00	0.00%
21	Gas Cost Recovery Charge per GJ	0	GJ x	10.151 =	0.00	0	GJ x	8.078 =	0.00	(2.073)	0.00	0.00%
22	Total Charges per GJ			\$11.813	\$0.00		_	\$9.740	\$0.00	(\$2.073)	\$0.00	0.00%
23												
24	Total	3,350	GJ		\$39,903.15	3,350	GJ		\$32,958.55		(\$6,944.60)	-17.40%
25												
26	Summary of Annual Delivery and Commodity Charges											
27	Delivery Charge (including RSAM)				\$5,897.20				\$5,897.20		\$0.00	0.00%
28	Commodity Charge				34,005.95				27,061.35		(6,944.60)	-17.40%
29	Total				\$39,903.15			•	\$32,958.55		(\$6,944.60)	-17.40%
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