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June 6, 2008

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, BC
V6Z 2N3

Regulatory Affairs Correspondence
Email: regulatory_affairs@terasengas.com

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: Terasen Gas Inc. – Lower Mainland, Inland, and Columbia Service Areas
Commodity Cost Reconciliation Account (“CCRA”) and Midstream Cost
Reconciliation Account (“MCRA”) Quarterly Gas Costs
2008 Second Quarter Report**

The attached materials provide the Terasen Gas Inc. (“Terasen Gas” or the “Company”) 2008 Second Quarter Report for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the “Commission”) guidelines.

The materials comprising of the Terasen Gas 2008 Second Quarter Gas Cost Report are attached herein under Tabs 1 to 5. The CCRA balance at June 30, 2008, based on the May 28, 2008 forward prices, is projected to be approximately \$1 million deficit (after tax). Further, based on the May 28, 2008 forward prices, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending June 30, 2009, and accounting for the projected June 30, 2008 deferral balance, the CCRA ratio is calculated to be 84.7% (Tab 1, Page 2, Column 2, Line 11). The ratio falls outside the deadband range of 95% to 105%, indicating that a rate change is required at this time.

Tab 2 provides the information related to the allocation of the forecast CCRA gas supply costs based on the May 28, 2008 forward prices to the Sales Rate Classes. The schedules within this section indicate the increase that would be required to the Cost of Gas (Commodity Cost Recovery Charge), effective July 1, 2008, to eliminate the forecast under-recovery of the 12-month forward gas purchase costs and to amortize the projected June 30, 2008 deficit deferral balance. The revised rates, based on the flow-through calculation, for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas are shown in Tab 2, Table A, Pages 1 to 1.2, Line 33. The Cost of Gas (Commodity Cost Recovery Charge) rate would increase from \$8.287/GJ to \$9.780/GJ effective July 1, 2008 – an increase of \$1.493/GJ. The proposed rate change would increase the annual bill by approximately \$164 or 11%, for a typical Lower Mainland residential customer with an average annual consumption of 110 GJ.

The monthly deferral account balances for the CCRA, the MCRA, and for the CCRA and MCRA on a combined basis, are shown on the schedules provided within Tabs 1 and 3, Pages 1 to 1.1, for the existing rates and for the proposed rates effective July 1, 2008, respectively. Terasen Gas will continue to monitor and report MCRA balances consistent with the Company’s position that midstream rates be reported on a quarterly basis and,

under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

Tabs 4 and 5 provide the tariff continuity and the bill impact schedules. These schedules reflect the effect of the proposed July 1, 2008 increase to the Cost of Gas (Commodity Cost Recovery Charge).

In summary, Terasen Gas requests Commission approval to increase the Cost of Gas (Commodity Cost Recovery Charge) effective July 1, 2008 from \$8.287/GJ to \$9.780/GJ – an increase of \$1.493/GJ.

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

TERASEN GAS INC.

Original signed:

Tom A. Loski

Attachments

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BCUC CCRA/MCRA GAS COST GUIDELINES
CCRA & MCRA ACTIVITY (After Monthly Volume Adjustments)
 (\$ Millions)

May 28, 2008 Forward Curve

Line No.	Particulars	Recorded	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	12 Month	
		Previous Qtr	Recorded	Proj	Proj	Forec	Forec	Forec	Forec	Forec	Forec	Forec	Forec	Forec	Forec	Forec	Forec	Forec	Forec	Forec	Forec Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(18)		
1	CCRA Forecast (at existing rates)																				
2	CCRA Balance, Beginning ^(1*)	\$ (55)	\$ (20)	\$ (17)	\$ (9)	\$ (0)	\$ 9	\$ 19	\$ 29	\$ 39	\$ 55	\$ 73	\$ 93	\$ 110	\$ 127	\$ 132	\$ 136	\$ 136	\$ (0)		
3																					
4	Gas Costs Incurred (Incl. Hedging, etc.)	\$ 206	\$ 69	\$ 83	\$ 83	76	76	74	77	80	85	86	77	84	69	70	69	69	923		
5																					
6	Revenue From Commodity Cost Recovery Rates	\$ (171)	\$ (67)	\$ (75)	\$ (73)	(66)	(66)	(64)	(66)	(64)	(66)	(66)	(60)	(66)	(64)	(66)	(64)	(64)	(782)		
7																					
8																					
9	CCRA Balance, Ending - Pre Tax ^(2*)	\$ (20)	\$ (18)	\$ (9)	\$ (0)	\$ 9	\$ 19	\$ 29	\$ 39	\$ 55	\$ 74	\$ 93	\$ 110	\$ 127	\$ 132	\$ 136	\$ 141	\$ 141			
10																					
11	CCRA Balance, Ending - After Tax ^(3*)	\$ (14)	\$ (12)	\$ (6)	\$ 1	\$ 7	\$ 14	\$ 20	\$ 28	\$ 39	\$ 51	\$ 65	\$ 77	\$ 89	\$ 93	\$ 95	\$ 98	\$ 98			
12																					
13	MCRA Forecast (at existing rates)																				
14	MCRA Balance, Beginning ^(1*)	\$ 30	\$ 19	\$ 43	\$ 41	\$ 38	\$ 44	\$ 51	\$ 56	\$ 55	\$ 42	\$ 27	\$ 13	\$ 2	\$ (9)	\$ (10)	\$ (5)	\$ (5)	\$ 39		
15																					
16	Gas Costs Incurred (Incl. Hedging, etc.)	339	123	(23)	(33)	(25)	(25)	0	23	101	123	126	115	94	21	(11)	(21)	(21)	522		
17																					
18	Revenue From Commodity Cost Recovery Rates	(350)	(99)	21	32	31	32	5	(25)	(113)	(140)	(140)	(126)	(105)	(22)	16	30	(557)			
19																					
20																					
21	MCRA Balance, Ending - Pre Tax ^(2*)	\$ 19	\$ 44	\$ 41	\$ 38	\$ 44	\$ 51	\$ 56	\$ 55	\$ 42	\$ 25	\$ 13	\$ 2	\$ (9)	\$ (10)	\$ (5)	\$ 4	\$ 4			
22																					
23	MCRA Balance, Ending - After Tax ^(3*)	\$ 13	\$ 30	\$ 28	\$ 27	\$ 32	\$ 37	\$ 40	\$ 39	\$ 30	\$ 19	\$ 9	\$ 1	\$ (7)	\$ (7)	\$ (3)	\$ 3	\$ 3			
24																					
25	Combined CCRA and MCRA Forecast (at existing rates)																				
26																					
27	Combined Balance, Beginning ^(1*)	\$ (25)	\$ (1)	\$ 26	\$ 32	\$ 38	\$ 54	\$ 70	\$ 85	\$ 94	\$ 97	\$ 100	\$ 106	\$ 112	\$ 118	\$ 122	\$ 131	\$ 38			
28																					
29	Gas Costs Incurred (Incl. Hedging, etc.)	545	192	60	50	51	51	74	100	181	208	212	192	178	90	60	48	1,445			
30																					
31	Revenue From Commodity Cost Recovery Rates	(520)	(165)	(54)	(41)	(35)	(35)	(59)	(91)	(178)	(206)	(207)	(186)	(172)	(86)	(51)	(35)	(1,339)			
32																					
33																					
34	Combined Balance, Ending - Pre Tax ^(2*)	\$ (1)	26	32	38	\$ 54	\$ 70	\$ 85	\$ 94	\$ 97	\$ 99	\$ 106	\$ 112	\$ 118	\$ 122	\$ 131	\$ 145	\$ 143			
35																					
36	Combined Balance, Ending - After Tax ^(3*)	\$ (1)	18	22	28	\$ 39	\$ 50	\$ 60	\$ 67	\$ 69	\$ 70	\$ 74	\$ 78	\$ 83	\$ 85	\$ 92	\$ 101	\$ 101			
37																					

Notes: Slight differences in totals due to rounding.
 (1*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts (May 1, 2008, 31.0%, and January 1, 2009, 30.0%).
 (2*) For rate setting purposes, the MCRA/CCRA pre tax balances include grossed up projected deferred interest as at June 30, 2008.
 (3*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BCUC CCRA/MCRA GAS COST GUIDELINES
CCRA & MCRA ACTIVITY (After Monthly Volume Adjustments)
 (\$ Millions)
 May 28, 2008 Forward Curve

Line No.	Particulars	12 Month To Jun 30, 2009 Forecast	2009 Forec Jul	Forec Aug	Forec Sep	Forec Oct	Forec Nov	2009 Forec Dec	2010 Forec Jan	Forec Feb	2010 Forec Mar	2010 Forec Apr	Forec May	2010 Forec Jun	12 Month To Jun 30, 2010 Forecast	24 Month To Jun 30, 2010 Forecast
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	CCRA Forecast (at existing rates)															
2	CCRA Balance, Beginning ^(1*)	\$ (0)	\$ 141	\$ 145	\$ 150	\$ 155	\$ 161	\$ 170	\$ 181	\$ 194	\$ 207	\$ 219	\$ 222	\$ 224	\$ 139	\$ (2)
3																
4	Gas Costs Incurred (Incl. Hedging, etc.)	923	67	70	68	70	73	77	79	76	77	68	61	68	854	1,776
5																
6	Revenue From Commodity Cost Recovery Rates	(782)	(63)	(65)	(63)	(65)	(63)	(65)	(65)	(63)	(65)	(65)	(59)	(65)	(766)	(1,548)
7																
8																
9	CCRA Balance, Ending - Pre Tax ^(2*)	<u>\$ 141</u>	<u>\$ 145</u>	<u>\$ 150</u>	<u>\$ 155</u>	<u>\$ 161</u>	<u>\$ 170</u>	<u>\$ 182</u>	<u>\$ 194</u>	<u>\$ 207</u>	<u>\$ 219</u>	<u>\$ 222</u>	<u>\$ 224</u>	<u>\$ 227</u>	<u>\$ 227</u>	<u>\$ 227</u>
10																
11	CCRA Balance, Ending - After Tax ^(3*)	<u>\$ 99</u>	<u>\$ 102</u>	<u>\$ 106</u>	<u>\$ 109</u>	<u>\$ 113</u>	<u>\$ 120</u>	<u>\$ 128</u>	<u>\$ 138</u>	<u>\$ 147</u>	<u>\$ 156</u>	<u>\$ 158</u>	<u>\$ 159</u>	<u>\$ 161</u>	<u>\$ 161</u>	<u>\$ 161</u>
12																
13	MCRA Forecast (at existing rates)															
14	MCRA Balance, Beginning ^(1*)	\$ 39	\$ 4	\$ 6	\$ 13	\$ 24	\$ 33	\$ 39	\$ 44	\$ 44	\$ 34	\$ 12	\$ (5)	\$ (15)	\$ 3	\$ 39
15																
16	Gas Costs Incurred (Incl. Hedging, etc.)	522	(21)	(27)	(20)	20	106	127	126	109	98	16	(6)	3	531	1,053
17																
18	Revenue From Commodity Cost Recovery Rates	(557)	23	35	30	(10)	(100)	(120)	(126)	(120)	(120)	(34)	(3)	(8)	(554)	(1,111)
19																
20																
21	MCRA Balance, Ending - Pre Tax ^(2*)	<u>\$ 4</u>	<u>\$ 6</u>	<u>\$ 13</u>	<u>\$ 24</u>	<u>\$ 33</u>	<u>\$ 39</u>	<u>\$ 45</u>	<u>\$ 44</u>	<u>\$ 34</u>	<u>\$ 12</u>	<u>\$ (5)</u>	<u>\$ (15)</u>	<u>\$ (20)</u>	<u>\$ (20)</u>	<u>\$ (20)</u>
22																
23	MCRA Balance, Ending - After Tax ^(3*)	<u>\$ 3</u>	<u>\$ 4</u>	<u>\$ 9</u>	<u>\$ 16</u>	<u>\$ 23</u>	<u>\$ 27</u>	<u>\$ 31</u>	<u>\$ 32</u>	<u>\$ 24</u>	<u>\$ 9</u>	<u>\$ (4)</u>	<u>\$ (10)</u>	<u>\$ (14)</u>	<u>\$ (14)</u>	<u>\$ (14)</u>
24																
25	Combined CCRA and MCRA Forecast (at existing rates)															
26																
27	Combined Balance, Beginning ^(1*)	\$ 39	\$ 145	\$ 151	\$ 163	\$ 179	\$ 193	\$ 209	\$ 225	\$ 239	\$ 241	\$ 232	\$ 217	\$ 210	\$ 145	\$ 37
28																
29	Gas Costs Incurred (Incl. Hedging, etc.)	1,445	46	43	48	90	179	204	205	185	175	85	54	71	1,384	2,829
30																
31	Revenue From Commodity Cost Recovery Rates	(1,339)	(40)	(30)	(33)	(75)	(163)	(186)	(191)	(183)	(185)	(99)	(62)	(73)	(1,320)	(2,659)
32																
33																
34	Combined Balance, Ending - Pre Tax ^(2*)	<u>\$ 145</u>	<u>\$ 151</u>	<u>\$ 163</u>	<u>\$ 179</u>	<u>\$ 193</u>	<u>\$ 209</u>	<u>\$ 227</u>	<u>\$ 239</u>	<u>\$ 241</u>	<u>\$ 232</u>	<u>\$ 217</u>	<u>\$ 210</u>	<u>\$ 207</u>	<u>\$ 209</u>	<u>\$ 207</u>
35																
36	Combined Balance, Ending - After Tax ^(3*)	<u>\$ 102</u>	<u>\$ 106</u>	<u>\$ 115</u>	<u>\$ 126</u>	<u>\$ 136</u>	<u>\$ 147</u>	<u>\$ 160</u>	<u>\$ 170</u>	<u>\$ 171</u>	<u>\$ 165</u>	<u>\$ 154</u>	<u>\$ 149</u>	<u>\$ 147</u>	<u>\$ 147</u>	<u>\$ 147</u>
37																

Notes: Slight differences in totals due to rounding.
 (1*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts (January 1, 2010, 29.0%).
 (2*) For rate setting purposes, the MCRA/CCRA pre tax balances include grossed up projected deferred interest as at June 30, 2008.
 (3*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

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TERASEN GAS INC.
CCRA AND MCRA RECOVERY - TO - COST RATIOS
FORECAST FOR THE 12 MONTHS ENDING JUNE 30, 2009
May 28, 2008 Forward Curve
Recorded Balances to June 30, 2008

Line No.	Particulars (1)	Balances (2)
1	<u>CCRA Rate Change Trigger Mechanism</u>	\$(millions)
2	Forecast Recovered Gas Costs (July 2008 - June 2009) (Tab 1, Page 1)	\$ 782
3		
4	Total Recovered Gas Costs (July 2008 - June 2009)	<u>\$ 782</u>
5		
6	Forecast 12-month Gas Supply Cost (July 2008 - June 2009) (Tab 1, Page 1)	\$ 923
7		
8	Projected CCRA Grossed-up After Tax Balance (at June 30, 2008) (Tab 1, Page 1)	<u>(0)</u>
9	Total Gas Cost - Trigger Mechanism Denominator	<u>\$ 923</u>
10		
11	CCRA Trigger Mechanism Ratio	\$ 782 / \$ 923 = <u>84.7%</u>
12		
13		
14		
15		
16	<u>MCRA Ratio</u>	\$(millions)
17	Forecast Recovered Gas Costs per BCUC Guidelines (July 2008 - June 2009) (Tab 1, Page 1)	\$ 557
18		
19	Total Recovered Gas Costs (July 2008 - June 2009)	<u>\$ 557</u>
20		
21	Forecast 12-month Gas Supply Cost (July 2008 - June 2009) (Tab 1, Page 1)	\$ 522
22		
23	MCRA Grossed-up After Tax Balance (at June 30, 2008) (Tab 1, Page 1)	<u>38</u>
24	Total Gas Cost - Denominator	<u>\$ 560</u>
25		
26	MCRA Ratio	\$ 557 / \$ 560 = <u>99.6%</u>
27		
28		
29		
30		
31	<u>Combined CCRA and MCRA Ratio</u>	\$(millions)
32	Forecast Recovered Gas Costs per BCUC Guidelines (July 2008 - June 2009) (Tab 1, Page 1)	\$ 1,339
33		
34	Total Recovered Gas Costs (July 2008 - June 2009)	<u>\$ 1,339</u>
35		
36	Forecast 12-month Gas Supply Cost (July 2008 - June 2009) (Tab 1, Page 1)	\$ 1,445
37		
38	Combined CCRA and MCRA Grossed-up After Tax Balance (at June 30, 2008) (Tab 1, Page 1)	<u>38</u>
39	Total Gas Cost - Denominator	<u>\$ 1,483</u>
40		
41	Combined CCRA and MCRA Ratio	\$ 1,339 / \$ 1,483 = <u>90.3%</u>
42		
43		
44		
45		
46		
47	Note: Slight differences in totals due to rounding.	

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
SUMAS INDEX FORECAST FOR THE PERIOD ENDING JUNE 30, 2010
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No.	Particulars	April 1, 2008 Trigger Test February 27, 2008 Forward Prices (April 1, 2008 Existing Tariff Rates)		July 1, 2008 Trigger Test May 28, 2008 Forward Prices (Quarterly Test Rates)		Jul 1, 2008 Trigger Test Less Apr 1, 2008 Forecast Difference	
		(1)	(2)	(3)	(4)		
1	Sumas Index Prices - \$US/MMBTU		Apr 2007-Jun 2010		Apr 2007- Jun 2010		
2	April 2007	\$	6.60	\$	6.60	\$	-
3	May	\$	6.74	\$	6.74		-
4	June	\$	6.86	\$	6.86		-
5	July	\$	6.03	\$	6.03		-
6	August	\$	5.22	\$	5.22		-
7	September	\$	4.81	\$	4.81		-
8	October	\$	5.85	\$	5.85		-
9	November	\$	7.45	\$	7.45		-
10	December	\$	8.12	\$	8.12		-
11	Simple Average (Apr, 2007 - Mar, 2008)	\$	6.85	\$	6.85	0.0%	\$ -
12	Simple Average (Jul, 2007 - Jun, 2008)	\$	7.21	\$	7.64	6.0%	\$ 0.43
13	Simple Average (Oct, 2007 - Sep, 2008)	\$	8.01	\$	9.07	13.2%	\$ 1.06
14	January 2008						
15	February	Rec.	\$ 7.48	\$	7.48	\$	-
16	March	Proj.	\$ 8.57	\$	8.57		-
17	April	Forec.	\$ 8.52	\$	8.46		(0.06)
18	May		\$ 8.14	\$	8.81	Rec.	0.68
19	June		\$ 8.14	\$	10.17	Proj.	2.03
20	July		\$ 8.23	\$	10.75	Forec.	2.53
21	August		\$ 8.50	\$	10.95		2.45
22	September		\$ 8.58	\$	11.08		2.50
23	October		\$ 8.57	\$	11.14		2.57
24	November		\$ 8.87	\$	11.85		2.98
25	December		\$ 9.95	\$	12.34		2.40
26	Simple Average (Jan, 2008 - Dec, 2008)	\$	10.31	\$	12.70		2.40
27	Simple Average (Jan, 2008 - Dec, 2008)	\$	8.65	\$	10.36	19.8%	\$ 1.71
28	Simple Average (Apr, 2008 - Mar, 2009)	\$	9.22	\$	11.52	24.9%	\$ 2.30
29	Simple Average (Jul, 2008 - Jun, 2009)	\$	9.16	\$	11.50	25.5%	\$ 2.34
30	Simple Average (Oct, 2008 - Sep, 2009)	\$	9.04	\$	11.22	24.1%	\$ 2.18
31	January 2009	\$	10.54	\$	12.93	\$	2.39
32	February	\$	10.51	\$	12.88		2.38
33	March	\$	10.26	\$	12.62		2.36
34	April	\$	8.00	\$	9.91		1.90
35	May	\$	7.92	\$	9.76		1.84
36	June	\$	7.97	\$	9.82		1.85
37	July	\$	8.03	\$	9.91		1.88
38	August	\$	8.08	\$	9.96		1.89
39	September	\$	8.08	\$	9.98		1.90
40	October	\$	8.16	\$	10.04		1.88
41	November	\$	9.36	\$	11.25		1.89
42	December	\$	9.72	\$	11.62		1.90
43	Simple Average (Jan, 2009 - Dec, 2009)	\$	8.88	\$	10.89	22.6%	\$ 2.01
44	Simple Average (Apr, 2009 - Mar, 2010)	\$	8.74	\$	10.62	21.5%	\$ 1.88
45	Simple Average (Jul, 2009 - Jun, 2010)	\$	8.72	\$	10.46	20.0%	\$ 1.74
46	January 2010	\$	9.94	\$	11.84	\$	1.90
47	February	\$	9.94	\$	11.79		1.85
48	March	\$	9.70	\$	11.54		1.83
49	April	\$	7.92	\$	9.28		1.36
50	May	\$	7.86	\$	9.13		1.27
51	June	\$	7.91	\$	9.19		1.28
52	Conversion Factors				Forecast July 2008-June 2009		
53	Exchange Rate (1 \$US = x.xxxx \$CDN)		0.9840		0.9915	0.8%	0.008
54	GJ/MMBTU		1.055056		1.055056		
55	Exchange Rate - May 28, 2007 (1 \$US = x.xxxx \$CDN)		Bank of Canada		0.9915	0.8%	0.007

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
AECO INDEX PROJECTIONS
FOR THE PERIOD ENDING JUNE 30, 2010

Line No.	Particulars	April 1, 2008 Trigger Test February 27, 2008 Forward Prices (April 1, 2008 Existing Tariff Rates)	July 1, 2008 Trigger Test May 28, 2008 Forward Prices (Quarterly Test Rates)	Jul 1, 2008 Trigger Test Less Apr 1, 2008 Forecast Difference
	(1)	(2)	(3)	(4)
1	AECO - \$CDN/GJ	Apr 2007-Jun 2010	Apr 2007- Jun 2010	
2	April 2007	\$ 7.02	\$ 7.02	\$ -
3	May	\$ 7.09	\$ 7.09	-
4	June	\$ 6.86	\$ 6.86	-
5	July	\$ 6.14	\$ 6.14	-
6	August	\$ 5.05	\$ 5.05	-
7	September	\$ 4.76	\$ 4.76	-
8	October	\$ 4.98	\$ 4.98	-
9	November	\$ 5.82	\$ 5.82	-
10	December	\$ 6.26	\$ 6.26	-
11	Simple Average (Apr, 2007 - Mar, 2008)	\$ 6.18	\$ 6.19	0.2% \$ 0.01
12	Simple Average (Jul, 2007 - Jun, 2008)	\$ 6.33	\$ 6.66	5.2% \$ 0.33
13	Simple Average (Oct, 2007 - Sep, 2008)	\$ 6.94	\$ 7.83	12.8% \$ 0.89
14	January 2008			
15	February	Rec. \$ 6.10	\$ 6.10	\$ 0.00
16	March	Proj. \$ 6.88	\$ 6.88	(0.00)
17	April	Forec. \$ 7.23	\$ 7.30	0.07
18	May	\$ 7.52	\$ 8.09	Rec. 0.57
19	June	\$ 7.56	\$ 8.92	Proj. 1.35
20	July	\$ 7.62	\$ 9.59	Forec. 1.97
21	August	\$ 7.72	\$ 9.94	2.22
22	September	\$ 7.77	\$ 10.04	2.27
23	October	\$ 7.78	\$ 10.08	2.30
24	November	\$ 7.85	\$ 10.20	2.35
25	December	\$ 8.17	\$ 10.46	2.29
26	Simple Average (Jan, 2008 - Dec, 2008)	\$ 8.50	\$ 10.79	2.29
27	Simple Average (Jan, 2008 - Dec, 2008)	\$ 7.56	\$ 9.03	19.4% \$ 1.47
28	Simple Average (Apr, 2008 - Mar, 2009)	\$ 8.04	\$ 10.07	25.2% \$ 2.03
29	Simple Average (Jul, 2008 - Jun, 2009)	\$ 7.97	\$ 10.11	26.9% \$ 2.14
30	Simple Average (Oct, 2008 - Sep, 2009)	\$ 7.88	\$ 9.90	25.6% \$ 2.02
31	January 2009	\$ 8.76	\$ 11.01	\$ 2.25
32	February	\$ 8.73	\$ 10.96	2.24
33	March	\$ 8.49	\$ 10.71	2.22
34	April	\$ 7.33	\$ 9.13	1.80
35	May	\$ 7.25	\$ 8.99	1.74
36	June	\$ 7.29	\$ 9.05	1.76
37	July	\$ 7.35	\$ 9.13	1.78
38	August	\$ 7.40	\$ 9.18	1.79
39	September	\$ 7.40	\$ 9.20	1.80
40	October	\$ 7.47	\$ 9.26	1.79
41	November	\$ 7.78	\$ 9.46	1.68
42	December	\$ 8.19	\$ 9.81	1.63
43	Simple Average (Jan, 2009 - Dec, 2009)	\$ 7.79	\$ 9.66	24.0% \$ 1.87
44	Simple Average (Apr, 2009 - Mar, 2010)	\$ 7.70	\$ 9.41	22.2% \$ 1.71
45	Simple Average (Jul, 2009 - Jun, 2010)	\$ 7.70	\$ 9.26	20.3% \$ 1.56
46	January 2010	\$ 8.40	\$ 10.02	\$ 1.62
47	February	\$ 8.40	\$ 9.97	1.58
48	March	\$ 8.17	\$ 9.74	1.56
49	July	\$ 7.29	\$ 8.54	1.25
50	August	\$ 7.24	\$ 8.40	1.16
51	September	\$ 7.29	\$ 8.46	1.17

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
STATION NO. 2 INDEX PROJECTIONS
FOR THE PERIOD ENDING JUNE 30, 2010

Line No.	Particulars	April 1, 2008 Trigger Test February 27, 2008 Forward Prices (April 1, 2008 Existing Tariff Rates)	July 1, 2008 Trigger Test May 28, 2008 Forward Prices (Quarterly Test Rates)	Jul 1, 2008 Trigger Test Less Apr 1, 2008 Forecast Difference
	(1)	(2)	(3)	(4)
1	Station No. 2 - \$CDN/GJ	Apr 2007-Jun 2010	Apr 2007- Jun 2010	
2	April 2007	\$ 6.79	\$ 6.79	\$ -
3	May	\$ 6.69	\$ 6.69	-
4	June	\$ 6.56	\$ 6.56	-
5	July	\$ 5.62	\$ 5.62	-
6	August	\$ 4.73	\$ 4.73	-
7	September	\$ 4.36	\$ 4.36	-
8	October	\$ 5.07	\$ 5.07	-
9	November	\$ 5.99	\$ 5.99	-
10	December	\$ 6.77	\$ 6.77	-
11	Simple Average (Apr, 2007 - Mar, 2008)	\$ 6.16	\$ 6.15	-0.2% \$ (0.01)
12	Simple Average (Jul, 2007 - Jun, 2008)	\$ 6.38	\$ 6.76	6.0% \$ 0.38
13	Simple Average (Oct, 2007 - Sep, 2008)	\$ 7.08	\$ 8.04	13.6% \$ 0.96
14	January 2008			
15	February	Rec. \$ 6.46	\$ 6.46	\$ (0.00)
16	March	Proj. \$ 7.26	\$ 7.26	(0.00)
17	April	Forec. \$ 7.65	\$ 7.47	(0.18)
18	May	\$ 7.49	\$ 8.19	Rec. 0.70
19	June	\$ 7.53	\$ 9.41	Proj. 1.88
20	July	\$ 7.59	\$ 9.75	Forec. 2.16
21	August	\$ 7.69	\$ 9.95	2.27
22	September	\$ 7.73	\$ 10.04	2.31
23	October	\$ 7.75	\$ 10.09	2.35
24	November	\$ 7.82	\$ 10.21	2.39
25	December	\$ 8.37	\$ 10.70	2.33
26	Simple Average (Jan, 2008 - Dec, 2008)	\$ 8.70	\$ 11.04	2.34
27	Simple Average (Jan, 2008 - Dec, 2008)	\$ 7.67	\$ 9.21	20.1% \$ 1.54
28	Simple Average (Apr, 2008 - Mar, 2009)	\$ 8.10	\$ 10.23	26.3% \$ 2.13
29	Simple Average (Jul, 2008 - Jun, 2009)	\$ 8.04	\$ 10.21	27.0% \$ 2.17
30	Simple Average (Oct, 2008 - Sep, 2009)	\$ 7.94	\$ 9.99	25.8% \$ 2.05
31	January 2009	\$ 8.96	\$ 11.25	2.29
32	February	\$ 8.93	\$ 11.21	2.28
33	March	\$ 8.69	\$ 10.96	2.27
34	April	\$ 7.30	\$ 9.11	1.81
35	May	\$ 7.22	\$ 8.97	1.75
36	June	\$ 7.27	\$ 9.03	1.76
37	July	\$ 7.33	\$ 9.11	1.78
38	August	\$ 7.37	\$ 9.17	1.79
39	September	\$ 7.38	\$ 9.18	1.81
40	October	\$ 7.45	\$ 9.24	1.79
41	November	\$ 7.95	\$ 9.69	1.74
42	December	\$ 8.36	\$ 10.04	1.68
43	Simple Average (Jan, 2009 - Dec, 2009)	\$ 7.85	\$ 9.75	24.2% \$ 1.90
44	Simple Average (Apr, 2009 - Mar, 2010)	\$ 7.76	\$ 9.50	22.4% \$ 1.74
45	Simple Average (Jul, 2009 - Jun, 2010)	\$ 7.76	\$ 9.35	20.5% \$ 1.59
46	January 2010	\$ 8.57	\$ 10.25	\$ 1.68
47	February	\$ 8.57	\$ 10.20	1.63
48	March	\$ 8.34	\$ 9.96	1.62
49	April	\$ 7.29	\$ 8.52	1.23
50	May	\$ 7.24	\$ 8.38	1.14
51	June	\$ 7.29	\$ 8.44	1.15

TERASEN GAS INC.
GAS BUDGET COST SUMMARY
FORWARD PRICES: May 28, 2008
July 2008 to June 2009

Line No.	Particulars	TJ's Delivered (\$ Thousands)		\$/GJ	Comments
	(1)	(2)	(3)	(4)	(5)
1	<u>CCRA</u>				
2	<u>TERM PURCHASES</u>				
3	Hunt	0.0	\$ 0	\$ -	
4	Station #2	27,453.0	278,002	\$ 10.126	
5	Aeco	3,660.0	37,030	\$ 10.117	
6	TOTAL TERM PURCHASES	31,113.1	\$ 315,032	\$ 10.125	
7	<u>SEASONAL</u>				
8	Hunt	14,029.4	\$ 152,650	\$ 10.881	
9	Station #2	28,660.9	316,433	\$ 11.041	
10	Aeco	7,854.4	82,498	\$ 10.503	
11	TOTAL SEASONAL PURCHASES	50,544.7	\$ 551,581	\$ 10.913	
12	<u>SPOT</u>				
13	Hunt	125.0	\$ 1,474	\$ 11.793	
14	Station #2	9,939.9	94,198	\$ 9.477	
15	Aeco	2,640.0	25,135	\$ 9.521	
16	TOTAL SPOT PURCHASES	12,704.9	\$ 120,807	\$ 9.509	
17					
18	TOTAL CCRA COMMODITY	94,362.6	\$ 987,420	\$ 10.464	
19	HEDGING (GAIN)/LOSS		65,238		
20	CCRA ADMINISTRATION COSTS		659		
21	FUEL IN KIND				
22	TOTAL CCRA	96321.1	\$ 922,841		
23	<u>MCRA</u>				
24	<u>MCRA COMMODITY</u>				
25	Kingsgate	5,176	\$ 59,332	\$ 11.463	
26	Hunt	11,348	\$ 135,285	\$ 11.922	
27	Station #2	21,224	\$ 191,213	\$ 9.009	
28	Aeco	-	\$ -		
29	TOTAL MCRA COMMODITY	37,748	385,830	\$ 10.221	
30					
31	PEAKING	40	\$ 738	\$ 18.442	Daily priced-assumed at 1.5 x month price
32	<u>TRANSPORTATION</u>				
33	WEI		\$ 81,324		
34	NOVA/ANG		\$ 11,483		
35	NWP		\$ 4,418		
36	TOTAL TRANSPORTATION		\$ 97,225		
37	<u>STORAGE GAS</u>				
38	<u>Injection</u>				
39	BC (Aitken)	(18,936)	-\$ 185,260	\$ 9.784	Includes LNG
40	Alberta (Carbon)	(2,924)	-\$ 27,644	\$ 9.453	
41	Downstream (JP/Mist)	(6,798)	-\$ 72,490	\$ 10.663	
42	TOTAL INJECTION	(28,659)	-\$ 285,394	\$ 9.958	
43	<u>Withdrawal</u>				
44	BC (Aitken)	19,460	\$ 192,249	\$ 9.879	Includes LNG
45	Alberta (Carbon)	2,961	\$ 28,226	\$ 9.531	
46	Downstream (JP/Mist)	7,884	\$ 77,229	\$ 9.796	
47	TOTAL WITHDRAWAL	30,305	\$ 297,704	\$ 9.823	
48	Storage Demand Charges (fixed only)				
49	BC (Aitken)		\$ 18,183		
50	Alberta (Carbon)		\$ 2,098		
51	Downstream (JP/Mist)		\$ 15,523		
52	TOTAL DEMAND CHARGE		\$ 35,804		
53	NET STORAGE		\$ 48,113		
54	<u>MITIGATION</u>				
55	Resale Commodity	(36,600)	-\$ 416,174		Both on/off system sales of surplus term & storage gas
56	Mitigation of Assets		-\$ 11,957		Includes transportation & storage
57	<u>Other Costs</u>				
58	Company Gas Use	258			Company Use, Heater Fuel, Compressor Fuel
59	GSMIP		\$ 1,000		
60	Terasen Gas Admin.		\$ 1,538		
61	TOTAL MCRA		\$ 106,312		
62					
63	TOTAL BUDGET		\$ 1,029,153		

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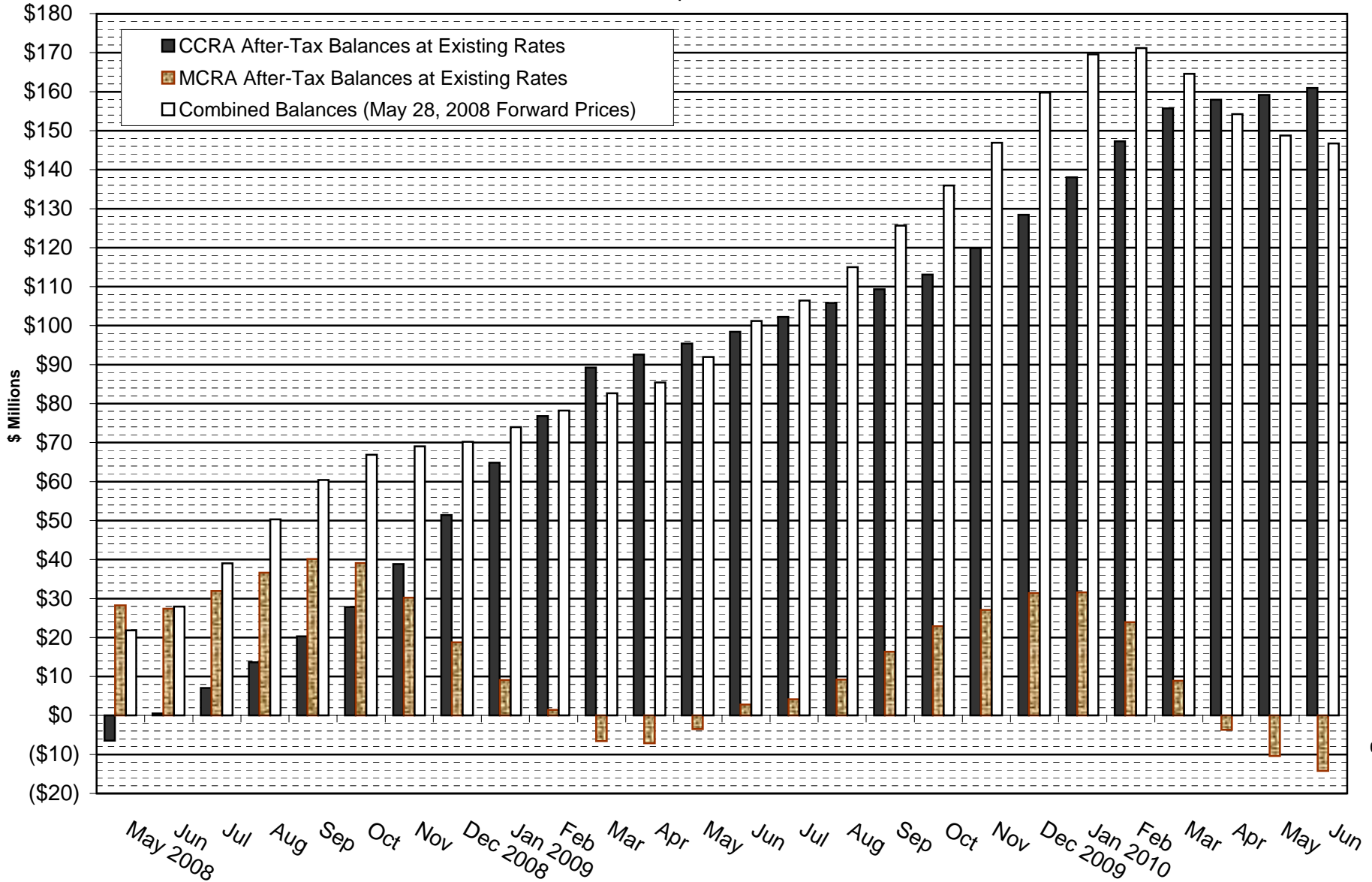
TERASEN GAS INC.
RECONCILIATION OF GAS COSTS INCURRED
FOR THE TWELVE MONTHS ENDING JUNE 30, 2009
(Forecast based on May 28, 2008 Forward Prices)
\$(Millions)

Tab 1
Page 7

Line No.	Particulars (1)	CCRA/MCRA Deferral Acct Forecast (2)	Gas Budget Cost Summary (3)
1	Gas Cost Incurred - CCRA/MCRA		
2	12 Months Forecast to June 30, 2009		
3	CCRA (Tab 1, Page 1, Column 18, Line 4)	\$ 923	
4	MCRA (Tab 1, Page 1, Column 18, Line 16)	<u>522</u>	
5	Total (Tab 1, Page 1, Column 18, Line 29)	1,445	
6			
7			
8	Gas Budget Cost Summary		
9	CCRA		\$ 923
10	MCRA		<u>106</u>
11	Total Net Costs for Firm Customers (Tab 1, Page 6)		1,029
12			
13	MCRA		
14	Add Back Off-System Sales		
15	Cost		345
16	Margin		62
17			
18	Add Back On-System Sales		
19	Cost (Rate 14)		8
20	Margin (Rate 14)		1
21			
22			
23			
24			
25			
26			
27	Reconciled Total Gas Costs Incurred		
28	CCRA/ MCRA 12 Month Forecast	<u>\$ 1,445</u>	<u>\$ 1,445</u>
29			
30	Note:		
31	Slight differences in totals due to rounding.		

Terasen Gas Inc.
 Lower Mainland, Inland and Columbia CCRA and MCRA Month-end Balances (After-Tax)
 Recorded to April 30, 2008 and Estimate to June 30, 2010
 At The April 1, 2008 Rates

Tab 1
Page 8



Tab 1
Page 8

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING JUNE 30, 2009
\$000

TAB 2
 TABLE A
 LOWER MAINLAND
 PAGE 1
 May 28, 2008 Forward Pricing
 July 1, 2008 - June 30, 2009 FI.

Line No.	Particulars	Residential	Commercial		General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales	Total LM Sales
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6		Rate 4	Rate 7	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	SUMMARY									
2										
3	Sales Volume (TJ)	46,442.8	12,763.5	9,831.8	2,939.2	86.4	72,063.7	80.0	10.9	72,154.6
4										
5	Gas Purchase Costs - \$000									
6	Commodity Costs	\$ 486,030.8	\$ 133,571.9	\$ 102,891.2	\$ 30,759.2	\$ 904.2	\$ 754,157.3	\$ 789.2	\$ 104.6	\$ 755,051.2
7	Unamortized Deficit (Surplus)	(32.5)	(8.9)	(6.9)	(2.1)	(0.1)	(50.4)	(0.1)		(50.4)
8	Hedge Loss (Gain)	(32,116.5)	(8,826.3)	(6,799.0)	(2,032.5)	(59.7)	(49,834.0)	(52.2)		(49,886.2)
9	Core Market Administrative Costs	324.5	89.2	68.7	20.5	0.6	503.6	0.5	-	504.1
10	Total Costs (Variable)	<u>\$ 454,206.4</u>	<u>\$ 124,825.9</u>	<u>\$ 96,154.1</u>	<u>\$ 28,745.1</u>	<u>\$ 845.0</u>	<u>\$ 704,776.5</u>	<u>\$ 737.6</u>	<u>\$ 104.6</u>	<u>\$ 705,618.6</u>
11										
12										
13										
14										
15										
16										
17	Unit Costs (\$/GJ)									
18	Commodity Costs	\$ 10.4651	\$ 10.4651	\$ 10.4651	\$ 10.4651	\$ 10.4651	\$ 10.4651			
19	Unamortized Deficit (Surplus)	(0.0007)	(0.0007)	(0.0007)	(0.0007)	(0.0007)	(0.0007)			
20	Hedge Loss (Gain)	(0.6915)	(0.6915)	(0.6915)	(0.6915)	(0.6915)	(0.6915)			
21	Core Market Administrative Costs	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070			
22	Total Costs (Variable)	<u>\$ 9.7799</u>	<u>\$ 9.7799</u>	<u>\$ 9.7799</u>	<u>\$ 9.7799</u>	<u>\$ 9.7799</u>	<u>\$ 9.7799</u>			
23										
24										
25										
26										
27										
28										
29										
30										
31										
32	AVERAGE COST OF GAS - \$/GJ							Tariff Equal To Rate 5	Fixed Price Option Equal To Rate 5	
33	Forecast (CCRA with May 28, 2008 prices)	\$ 9.780	\$ 9.780	\$ 9.780	\$ 9.780	\$ 9.780	\$ 9.780	\$ 9.780	\$ 9.780	
34										
35	Approved CCRA Rates (April 1, 2008)	8.287	8.287	8.287	8.287	8.287	8.287	8.287	8.287	
36										
37	Cost of Gas Increase (Decrease)	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>	
38										
39	Cost of Gas Percentage Increase (Decrease)	18.02%	18.02%	18.02%	18.02%	18.02%	18.02%	18.02%	18.02%	

Tab 2, Table A, Lower Mainland, Page 1

TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING JUNE 30, 2009
\$000

TAB 2
 TABLE A
 INLAND
 PAGE 1.1
 May 28, 2008 Forward Pricing
 July 1, 2008 - June 30, 2009 FI.

Line No.	Particulars	Residential	Commercial		General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales	Total	Total Sales
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6		Rate 4	Rate 7	Inland	LM & ING
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	SUMMARY										
2											
3	Sales Volume (TJ)	13,833.0	4,231.3	1,427.7	470.6	13.2	19,975.8	81.3	5.0	20,062.1	92,216.7
4											
5	Gas Purchase Costs - \$000										
6	Commodity Costs	\$ 144,764.4	\$ 44,281.2	\$ 14,941.1	\$ 4,924.9	\$ 138.1	\$ 209,049.7	\$ 813.8	\$ 48.0	\$ 209,911.5	\$ 964,962.6
7	Unamortized Deficit (Surplus)	(9.7)	(3.0)	(1.0)	(0.3)	(0.0)	(14.0)	(0.1)		(14.0)	(64.4)
8	Hedge Loss (Gain)	(9,565.9)	(2,926.1)	(987.3)	(325.4)	(9.1)	(13,813.8)	(53.8)		(13,867.6)	(63,753.7)
9	Core Market Administrative Costs	96.7	29.6	10.0	3.3	0.1	139.6	0.5	-	140.1	644.2
10	Total Costs (Variable)	<u>\$ 135,285.5</u>	<u>\$ 41,381.7</u>	<u>\$ 13,962.8</u>	<u>\$ 4,602.4</u>	<u>\$ 129.1</u>	<u>\$ 195,361.5</u>	<u>\$ 760.5</u>	<u>\$ 48.0</u>	<u>\$ 196,170.0</u>	<u>\$ 901,788.6</u>
11											
12											
13											
14											
15											
16											
17	Unit Costs (\$/GJ)										
18	Commodity Costs	\$ 10.4651	\$ 10.4651	\$ 10.4651	\$ 10.4651	\$ 10.4651	\$ 10.4651				
19	Unamortized Deficit (Surplus)	(0.0007)	(0.0007)	(0.0007)	(0.0007)	(0.0007)	(0.0007)				
20	Hedge Loss (Gain)	(0.6915)	(0.6915)	(0.6915)	(0.6915)	(0.6915)	(0.6915)				
21	Core Market Administrative Costs	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070				
22	Total Costs (Variable)	<u>\$ 9.7799</u>	<u>\$ 9.7799</u>	<u>\$ 9.7799</u>	<u>\$ 9.7799</u>	<u>\$ 9.7799</u>	<u>\$ 9.7799</u>				
23											
24											
25											
26											
27											
28											
29											
30											
31											
32	AVERAGE COST OF GAS - \$/GJ							Tariff Equal To Rate 5	Fixed Price Option Equal To Rate 5		
33	Forecast (CCRA with May 28, 2008 prices)	\$ 9.780	\$ 9.780	\$ 9.780	\$ 9.780	\$ 9.780	\$ 9.780	\$ 9.780	\$ 9.780		
34											
35	Approved CCRA Rates (April 1, 2008)	<u>8.287</u>	<u>8.287</u>	<u>8.287</u>	<u>8.287</u>	<u>8.287</u>	<u>8.287</u>	<u>8.287</u>	<u>8.287</u>		
36											
37	Cost of Gas Increase (Decrease)	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>		
38											
39	Cost of Gas Percentage Increase (Decrease)	18.02%	18.02%	18.02%	18.02%	18.02%	18.02%	18.02%	18.02%		

Tab 2, Table A, Inland, Page 1.1

TERASEN GAS INC. - COLUMBIA SERVICE AREA
 LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
 FORECAST FOR THE 12 MONTHS ENDING JUNE 30, 2009
 \$000

TAB 2
 TABLE A
 COLUMBIA
 PAGE 1.2
 May 28, 2008 Forward Pricing
 July 1, 2008 - June 30, 2009 FI.

Line No.	Particulars	Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	Subtotal	Seasonal Rate 4	Large Industrial Interruptible Sales Rate 7	Total Columbia Sales	Total Sales LM, Inl & Col Serv. Areas
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	SUMMARY										
2											
3	Sales Volume (TJ)	1,388.4	530.4	175.1	52.0	-	2,145.9	-	-	2,145.9	94,362.6
4											
5	Gas Purchase Costs - \$000										
6	Commodity Costs	\$ 14,529.8	\$ 5,550.7	\$ 1,832.4	\$ 544.2	\$ -	\$ 22,457.2	\$ -	\$ -	\$ 22,457.2	\$ 987,419.8
7	Unamortized Deficit (Surplus)	(1.0)	(0.4)	(0.1)	(0.0)	-	(1.5)	-	-	(1.5)	(65.9)
8	Hedge Loss (Gain)	(960.1)	(366.8)	(121.1)	(36.0)	-	(1,483.9)	-	-	(1,483.9)	(65,237.7)
9	Core Market Administrative Costs	9.7	3.7	1.2	0.4	-	15.0	-	-	15.0	659.2
10	Total Costs (Variable)	<u>\$ 13,578.4</u>	<u>\$ 5,187.3</u>	<u>\$ 1,712.5</u>	<u>\$ 508.6</u>	<u>\$ -</u>	<u>\$ 20,986.7</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 20,986.7</u>	<u>\$ 922,775.3</u>
11											
12											
13											
14											
15											
16											
17	Unit Costs (\$/GJ)										
18	Commodity Costs	\$ 10.4651	\$ 10.4651	\$ 10.4651	\$ 10.4651	\$ 10.4651	\$ 10.4651				
19	Unamortized Deficit (Surplus)	(0.0007)	(0.0007)	(0.0007)	(0.0007)	(0.0007)	(0.0007)				
20	Hedge Loss (Gain)	(0.6915)	(0.6915)	(0.6915)	(0.6915)	(0.6915)	(0.6915)				
21	Core Market Administrative Costs	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070				
22	Total Costs (Variable)	<u>\$ 9.7799</u>	<u>\$ 9.7799</u>	<u>\$ 9.7799</u>	<u>\$ 9.7799</u>	<u>\$ 9.7799</u>	<u>\$ 9.7799</u>				
23											
24											
25											
26											
27											
28											
29											
30											
31											
32	AVERAGE COST OF GAS - \$/GJ							Tariff Equal To Rate 5	Fixed Price Option Equal To Rate 5		
33	Forecast (CCRA with May 28, 2008 prices)	\$ 9.780	\$ 9.780	\$ 9.780	\$ 9.780	\$ 9.780	\$ 9.780	\$ 9.780	\$ 9.780		
34											
35	Approved CCRA Rates (April 1, 2008)	8.287	8.287	8.287	8.287	8.287	8.287	8.287	8.287		
36											
37	Cost of Gas Increase (Decrease)	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>	<u>\$ 1.493</u>		
38											
39	Cost of Gas Percentage Increase (Decrease)	18.02%	18.02%	18.02%	18.02%	18.02%	18.02%	18.02%	18.02%		

Tab 2, Table A, Columbia, Page 1.2

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING JUNE 30, 2009
\$000

TAB 2
 TABLE B
 LOWER MAINLAND
 PAGE 1
 May 28, 2008 Forward Pricing
 July 1, 2008 - June 30, 2009 FI.

Line No.	Particulars	Residential	Commercial		General Firm	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales		Off-System Sales	Total LM Sales
		Rate 1	Rate 2	Rate 3	Service Rate 5	Rate 6		Rate 4	Rate 7	Rate 14 (Rate 10)		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	SUMMARY											
2												
3	Sales Volume (TJ)	53,927.1	17,504.2	12,998.0	2,939.2	86.4	87,455.0	80.0	10.9	542.4	35,848.3	123,936.5
4												
5	Gas Purchase Costs - \$000											
6	Commodity Costs	\$ 21,912.3	\$ 7,112.5	\$ 5,281.5	\$ 1,194.3	\$ 35.1	\$ 35,535.7	\$ 2.5	\$ 0.3	\$ 5,262.1	\$ 340,069.6	\$ 380,870.3
7	Commodity Tolls and Fees	180.8	58.7	43.6	9.9	0.3	293.2	(0.3)	(0.0)	81.3	5,180.5	5,554.7
8	Fixed Costs	25,893.6	8,460.1	5,319.7	863.7	12.7	40,549.9	-	-	-	-	40,549.9
9	Total Commodity & Demand	47,986.7	15,631.3	10,644.8	2,067.8	48.1	76,378.7	2.2	0.3	5,343.5	345,250.1	426,974.8
10	Amortization of June 30, 2008 Adjusted Balance Fixed	18,186.7	5,942.0	3,736.4	606.6	8.9	28,480.6	-	0.0	0.0	0.0	28,480.6
11	Hedge Loss (Gain) - Variable Cost	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12	Resid. Migration Adj. from CCRA - Nov.1, 2007 Fixed	(2,025.4)	0.0	0.0	0.0	0.0	(2,025.4)	0.0	0.0	0.0	0.0	(2,025.4)
13	Core Market Administrative Costs - Fixed Cost	742.6	242.6	152.6	24.8	0.4	1,162.9	-	-	-	-	1,162.9
14		<u>\$ 64,890.5</u>	<u>\$ 21,815.9</u>	<u>\$ 14,533.7</u>	<u>\$ 2,699.3</u>	<u>\$ 57.4</u>	<u>\$ 103,996.8</u>	<u>\$ 2.2</u>	<u>\$ 0.3</u>	<u>\$ 5,343.5</u>	<u>\$ 345,250.1</u>	<u>\$ 454,592.8</u>
15												
16												
17	Unit Costs (\$/GJ)											
18	Commodity Costs	\$ 0.4063	\$ 0.4063	\$ 0.4063	\$ 0.4063	\$ 0.4063	\$ 0.4063					
19	Commodity Tolls and Fees	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034					
20	Fixed Costs	0.4802	0.4833	0.4093	0.2939	0.1469	0.4637					
21	Commodity & Demand / GJ	0.8898	0.8930	0.8190	0.7035	0.5566	0.8733					
22	Amortization of June 30, 2008 Adjusted Balance	0.3372	0.3395	0.2875	0.2064	0.1032	0.3257					
23	Hedge Loss (Gain) - Variable Cost	-	-	-	-	-	-					
24	Resid. Migration Adj. from CCRA - Nov.1, 2007	(0.0376)	-	-	-	-	(0.0232)					
25	Core Market Administrative Costs - Fixed Cost	0.0138	0.0139	0.0117	0.0084	0.0042	0.0133					
26		<u>\$ 1.2033</u>	<u>\$ 1.2463</u>	<u>\$ 1.1181</u>	<u>\$ 0.9184</u>	<u>\$ 0.6640</u>	<u>\$ 1.1891</u>					
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44												
45	Note:	Amortization of June 30, 2008 balance (Line 10) includes projected grossed-up (using 2008 tax rate) after-tax MCRA June 30, 2008 balance with recorded balance to April 30, 2008.										
46		The balance was adjusted for the residential migration adjustment from CCRA less six months amortization, which is streamed and prorated separately to residential customers only.										

Tab 2, Table B, Lower Mainland, Page 1

TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING JUNE 30, 2009
\$000

TAB 2
 TABLE B
 INLAND
 PAGE 1.1
 May 28, 2008 Forward Pricing
 July 1, 2008 - June 30, 2009 FI.

Line No.	Particulars	Residential	Commercial		General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales		Columbia	Total ING	Total Sales
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6		Rate 4	Rate 7	Rate 14		Sales	LM & ING
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(8)	(9)	(10)	(11)	(12)
1	SUMMARY												
2													
3	Sales Volume (TJ)	16,487.7	5,908.7	2,154.1	470.6	13.2	25,034.3	81.3	5.0	225.6	0.0	25,346.2	149,282.7
4													
5	Gas Purchase Costs - \$000												
6	Commodity Costs	\$ 6,874.3	\$ 2,463.6	\$ 898.1	\$ 196.2	\$ 5.5	\$ 10,437.7	\$ 3.4	\$ 0.2	\$ 2,191.5	\$ -	\$ 12,632.9	\$ 393,503.1
7	Commodity Tolls and Fees	55.2	19.8	7.2	1.6	0.0	83.8	(0.3)	(0.0)	34.0	-	117.5	5,672.2
8	Fixed Costs	7,453.0	2,688.5	830.0	130.2	1.9	11,103.6	-	-	-	-	11,103.6	51,653.5
9	Total Commodity & Demand	14,382.6	5,171.9	1,735.3	328.0	7.5	21,625.2	3.1	0.2	2,225.5	-	23,854.0	450,828.8
10	Amortization of June 30, 2008 Adjusted Balanc Fixed	5,565.9	2,007.8	619.8	97.2	1.4	8,292.2	-	0.0	0.0	0.0	8,292.2	36,772.8
11	Hedge Loss (Gain) - Variable Cost	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-
12	Resid. Migration Adj. from CCRA - Nov.1, 2007 Fixed	(619.9)	0.0	0.0	0.0	0.0	(619.9)	0.0	0.0	0.0	0.0	(619.9)	(2,645.3)
13	Core Market Administrative Costs - Fixed Cost	227.3	82.0	25.3	4.0	0.1	338.6	-	-	-	-	338.6	1,501.4
14		<u>\$ 19,555.9</u>	<u>\$ 7,261.6</u>	<u>\$ 2,380.4</u>	<u>\$ 429.2</u>	<u>\$ 9.0</u>	<u>\$ 29,636.1</u>	<u>\$ 3.1</u>	<u>\$ 0.2</u>	<u>\$ 2,225.5</u>	<u>\$ -</u>	<u>\$ 31,864.9</u>	<u>\$ 486,457.8</u>
15													
16													
17	Unit Costs (\$/GJ)												
18	Commodity Costs	\$ 0.4169	\$ 0.4169	\$ 0.4169	\$ 0.4169	\$ 0.4169	\$ 0.4169						
19	Commodity Tolls and Fees	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033						
20	Fixed Costs	0.4520	0.4550	0.3853	0.2766	0.1454	0.4435						
21	Commodity & Demand / GJ	0.8723	0.8753	0.8056	0.6969	0.5657	0.8638						
22	Amortization of June 30, 2008 Adjusted Balance	0.3376	0.3398	0.2877	0.2066	0.1086	0.3312						
23	Hedge Loss (Gain) - Variable Cost	-	-	-	-	-	-						
24	Resid. Migration Adj. from CCRA - Nov.1, 2007	(0.0376)	-	-	-	-	(0.0248)						
25	Core Market Administrative Costs - Fixed Cost	0.0138	0.0139	0.0117	0.0084	0.0044	0.0135						
26		<u>\$ 1.1861</u>	<u>\$ 1.2290</u>	<u>\$ 1.1051</u>	<u>\$ 0.9120</u>	<u>\$ 0.6787</u>	<u>\$ 1.1838</u>						

45 Note: Amortization of June 30, 2008 balance (Line 10) includes projected grossed-up (using 2008 tax rate) after-tax MCRA June 30, 2008 balance with recorded balance to April 30, 2008.
 46 The balance was adjusted for the residential migration adjustment from CCRA less six months amortization, which is streamed and prorated separately to residential customers only.

Tab 2, Table B, Inland, Page 1.1

TERASEN GAS INC. - COLUMBIA SERVICE AREA
 LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
 FORECAST FOR THE 12 MONTHS ENDING JUNE 30, 2009
 \$000

TAB 2
 TABLE B
 COLUMBIA
 PAGE 1.2
 May 28, 2008 Forward Pricing
 July 1, 2008 - June 30, 2009 FI.

Line No.	Particulars	Residential	Commercial		General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales	Total Col.	Total Sales LM, Inl & Col Serv. Areas
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6		Rate 4	Rate 7	Sales	(11)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	SUMMARY										
2											
3	Sales Volume (TJ)	1,687.8	724.6	224.6	52.0	-	2,688.9	-	-	2,688.9	151,971.7
4											
5	Gas Purchase Costs - \$000										
6	Commodity Costs	\$ 882.7	\$ 378.9	\$ 117.5	\$ 27.2	\$ -	\$ 1,406.3	\$ -	\$ -	\$ 1,406.3	394,909.5
7	Commodity Tolls and Fees	5.6	2.4	0.7	0.2	-	8.9	-	-	8.9	5,681.1
8	Fixed Costs	770.5	333.0	87.4	14.5	-	1,205.4	-	-	1,205.4	52,858.9
9	Total Commodity & Demand	1,658.8	714.3	205.6	41.9	-	2,620.7	-	-	2,620.7	453,449.5
10	Amortization of June 30, 2008 Adjusted Balance Fixed	575.4	248.7	65.3	10.9	-	900.2	-	-	900.2	37,673.1
11	Hedge Loss (Gain) - Variable Cost	0.0	0.0	0.0	0.0	-	-	-	-	-	-
12	Resid. Migration Adj. from CCRA - Nov.1, 2007 Fixed	(64.1)	0.0	0.0	-	-	(64.1)	-	-	(64.1)	(2,709.4)
13	Core Market Administrative Costs - Fixed Cost	23.5	10.2	2.7	0.4	-	36.8	-	-	36.8	1,538.2
14		<u>\$ 2,193.7</u>	<u>\$ 973.1</u>	<u>\$ 273.5</u>	<u>\$ 53.2</u>	<u>\$ -</u>	<u>\$ 3,493.6</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 3,493.6</u>	<u>\$ 489,951.3</u>
15											
16											
17	Unit Costs (\$/GJ)										
18	Commodity Costs	\$ 0.5230	\$ 0.5230	\$ 0.5230	\$ 0.5230	\$ 0.4169	\$ 0.5230				
19	Commodity Tolls and Fees	0.0033	0.0033	0.0033	0.0033	0.0033	0.0033				
20	Fixed Costs	0.4565	0.4595	0.3891	0.2794	0.1454	0.4481				
21	Commodity & Demand / GJ	0.9829	0.9859	0.9155	0.8057	0.5657	0.9744				
22	Amortization of June 30, 2008 Adjusted Balance	0.3409	0.3432	0.2906	0.2087	0.1086	0.3348				
23	Hedge Loss (Gain) - Variable Cost	-	-	-	-	-	-				
24	Resid. Migration Adj. from CCRA - Nov.1, 2007	(0.0380)	-	-	-	-	(0.0238)				
25	Core Market Administrative Costs - Fixed Cost	0.0139	0.0140	0.0119	0.0085	0.0044	0.0137				
26		<u>\$ 1.2997</u>	<u>\$ 1.3431</u>	<u>\$ 1.2179</u>	<u>\$ 1.0229</u>	<u>\$ 0.6787</u>	<u>\$ 1.2990</u>				

45 Note: Amortization of June 30, 2008 balance (Line 10) includes projected grossed-up (using 2008 tax rate) after-tax MCRA June 30, 2008 balance with recorded balance to April 30, 2008.
 46 The balance was adjusted for the residential migration adjustment from CCRA less six months amortization, which is streamed and prorated separately to residential customers only.

Tab 2, Table B, Columbia, Page 1.2

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BCUC CCRA/MCRA GAS COST GUIDELINES
CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)
 (\$ Millions)
 May 28, 2008 Forward Curve

Line No.	Particulars	Recorded Previous Qtr Jan-Mar	2008 Recorded Apr	2008 Proj May	2008 Proj Jun	2008 Forec Jul	2008 Forec Aug	2008 Forec Sep	2008 Forec Oct	2008 Forec Nov	2008 Forec Dec	2009 Forec Jan	2009 Forec Feb	2009 Forec Mar	2009 Forec Apr	2009 Forec May	2009 Forec Jun	Total Jul-Jun
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
1	CCRA Forecast (at proposed rates)																	
2	CCRA Balance, Beginning ^(1*)	\$ (55)	\$ (20)	\$ (17)	\$ (9)	\$ (0)	\$ (3)	\$ (5)	\$ (7)	\$ (8)	\$ (4)	\$ 3	\$ 11	\$ 17	\$ 23	\$ 16	\$ 8	\$ 1
3																		
4	Gas Costs Incurred (Incl. Hedging, etc.)	206	\$ 69	\$ 83	\$ 83	76	76	74	77	80	85	86	77	84	69	70	69	923
5																		
6	Revenue From Commodity Cost Recovery Rates	(171)	\$ (67)	\$ (75)	\$ (73)	(78)	(78)	(76)	(78)	(76)	(78)	(78)	(71)	(78)	(76)	(78)	(76)	(923)
7																		
8																		
9	CCRA Balance, Ending - Pre Tax ^(2*)	<u>\$ (20)</u>	<u>\$ (18)</u>	<u>\$ (9)</u>	<u>\$ (0)</u>	<u>\$ (3)</u>	<u>\$ (5)</u>	<u>\$ (7)</u>	<u>\$ (8)</u>	<u>\$ (4)</u>	<u>\$ 3</u>	<u>\$ 11</u>	<u>\$ 17</u>	<u>\$ 23</u>	<u>\$ 16</u>	<u>\$ 8</u>	<u>\$ 1</u>	<u>\$ 1</u>
10																		
11	CCRA Balance, Ending - After Tax ^(3*)	<u>\$ (14)</u>	<u>\$ (12)</u>	<u>\$ (6)</u>	<u>\$ 1</u>	<u>\$ (1)</u>	<u>\$ (3)</u>	<u>\$ (4)</u>	<u>\$ (5)</u>	<u>\$ (2)</u>	<u>\$ 2</u>	<u>\$ 7</u>	<u>\$ 12</u>	<u>\$ 16</u>	<u>\$ 11</u>	<u>\$ 6</u>	<u>\$ 0</u>	<u>\$ 0</u>
12																		
13	MCRA Forecast (at existing rates)																	
14	MCRA Balance, Beginning ^(1*)	\$ 30	\$ 19	\$ 43	\$ 41	\$ 38	\$ 53	\$ 70	\$ 82	\$ 83	\$ 65	\$ 39	\$ 13	\$ (7)	\$ (24)	\$ (24)	\$ (13)	\$ 39
15																		
16	Gas Costs Incurred (Incl. Hedging, etc.)	339	\$ 123	\$ (23)	\$ (33)	(25)	(25)	0	23	101	123	126	115	94	21	(11)	(21)	522
17																		
18	Revenue From Commodity Cost Recovery Rates	(350)	\$ (99)	\$ 21	\$ 32	40	41	13	(23)	(118)	(151)	(152)	(134)	(111)	(21)	21	37	(558)
19																		
20																		
21	MCRA Balance, Ending - Pre Tax ^(2*)	<u>\$ 19</u>	<u>\$ 44</u>	<u>\$ 41</u>	<u>\$ 38</u>	<u>\$ 53</u>	<u>\$ 70</u>	<u>\$ 82</u>	<u>\$ 83</u>	<u>\$ 65</u>	<u>\$ 37</u>	<u>\$ 13</u>	<u>\$ (7)</u>	<u>\$ (24)</u>	<u>\$ (24)</u>	<u>\$ (13)</u>	<u>\$ 4</u>	<u>\$ 4</u>
22																		
23	MCRA Balance, Ending - After Tax ^(3*)	<u>\$ 13</u>	<u>\$ 30</u>	<u>\$ 28</u>	<u>\$ 27</u>	<u>\$ 38</u>	<u>\$ 49</u>	<u>\$ 58</u>	<u>\$ 59</u>	<u>\$ 46</u>	<u>\$ 27</u>	<u>\$ 9</u>	<u>\$ (5)</u>	<u>\$ (17)</u>	<u>\$ (17)</u>	<u>\$ (9)</u>	<u>\$ 3</u>	<u>\$ 3</u>
24																		
25	Combined CCRA and MCRA Forecast (at proposed rates)																	
26																		
27	Combined Balance, Beginning ^(1*)	\$ (25)	\$ (1)	\$ 26	\$ 32	\$ 38	\$ 51	\$ 65	\$ 75	\$ 75	\$ 61	\$ 42	\$ 23	\$ 10	\$ (1)	\$ (8)	\$ (5)	\$ 38
28																		
29	Gas Costs Incurred (Incl. Hedging, etc.)	545	192	60	50	51	51	74	100	181	208	212	192	178	90	60	48	1,445
30																		
31	Revenue From Commodity Cost Recovery Rates	(520)	(165)	(54)	(41)	(38)	(37)	(63)	(101)	(194)	(229)	(231)	(205)	(189)	(97)	(57)	(39)	(1,480)
32																		
33																		
34	Combined Balance, Ending - Pre Tax ^(2*)	<u>\$ (1)</u>	<u>26</u>	<u>32</u>	<u>38</u>	<u>\$ 51</u>	<u>\$ 65</u>	<u>\$ 75</u>	<u>\$ 75</u>	<u>\$ 61</u>	<u>\$ 40</u>	<u>\$ 23</u>	<u>\$ 10</u>	<u>\$ (1)</u>	<u>\$ (8)</u>	<u>\$ (5)</u>	<u>\$ 4</u>	<u>\$ 2</u>
35																		
36	Combined Balance, Ending - After Tax ^(3*)	<u>\$ (1)</u>	<u>18</u>	<u>22</u>	<u>28</u>	<u>\$ 37</u>	<u>\$ 47</u>	<u>\$ 54</u>	<u>\$ 54</u>	<u>\$ 44</u>	<u>\$ 29</u>	<u>\$ 16</u>	<u>\$ 7</u>	<u>\$ (1)</u>	<u>\$ (6)</u>	<u>\$ (3)</u>	<u>\$ 3</u>	<u>\$ 3</u>
37																		

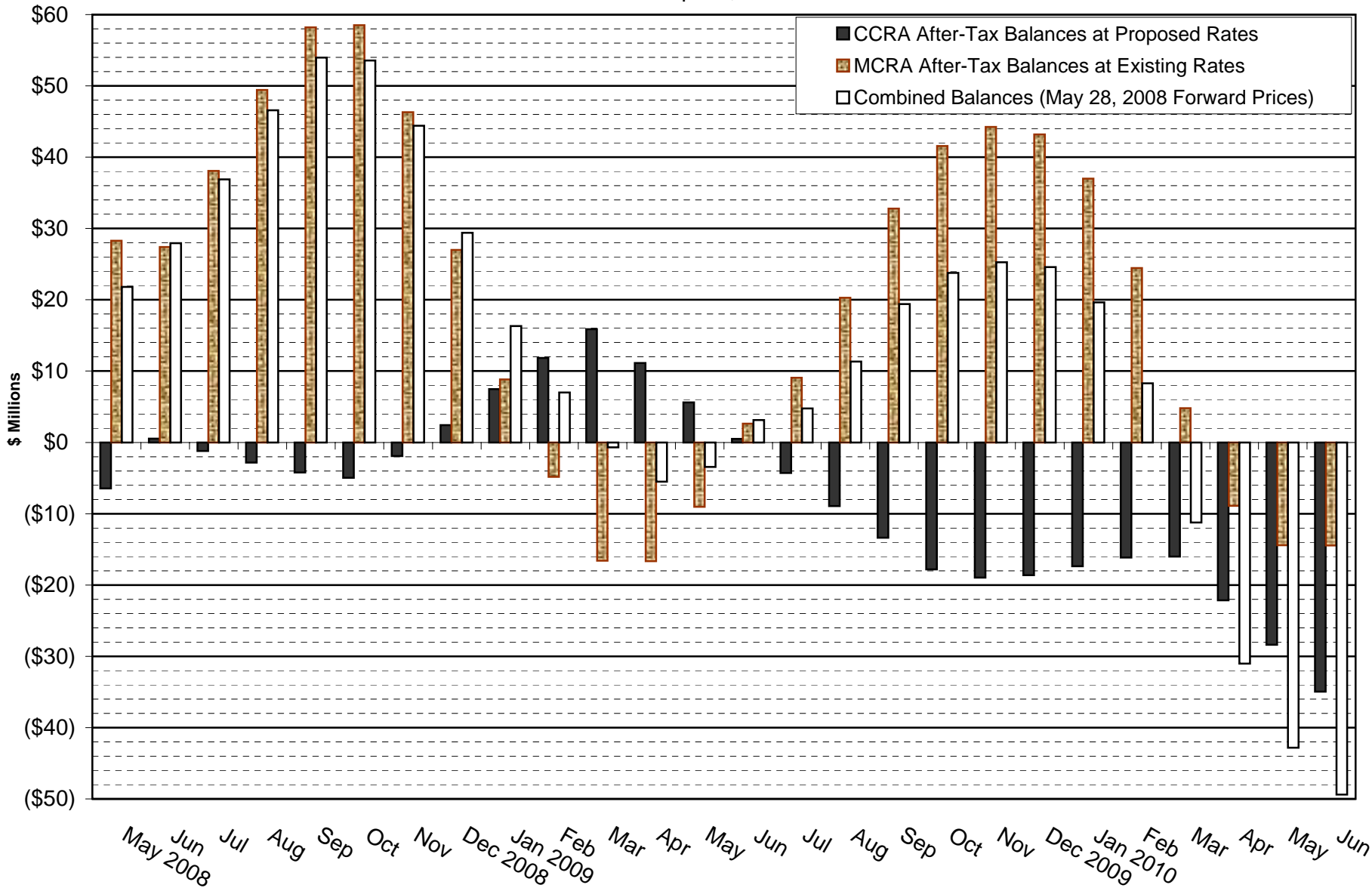
Notes: Slight differences in totals due to rounding.
 (1*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts (May 1, 2008, 31.0%, and January 1, 2009, 30.0%).
 (2*) For rate setting purposes, the MCRA/CCRA pre tax balances include grossed up projected deferred interest as at June 30, 2008.
 (3*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BCUC CCRA/MCRA GAS COST GUIDELINES
CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)
 (\$ Millions)
 May 28, 2008 Forward Curve

Line No.	Particulars	12 Month To Jun 30, 2009 Forecast	2009 Forec Jul	2009 Forec Aug	2009 Forec Sep	2009 Forec Oct	2009 Forec Nov	2009 Forec Dec	2010 Forec Jan	2010 Forec Feb	2010 Forec Mar	2010 Forec Apr	2010 Forec May	2010 Forec Jun	12 Month To Jun 30, 2010 Forecast	24 Month To Jun 30, 2010 Forecast
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	CCRA Forecast (at proposed rates)															
2	CCRA Balance, Beginning ^(1*)	\$ 1	\$ 1	\$ (6)	\$ (13)	\$ (19)	\$ (25)	\$ (27)	\$ (26)	\$ (24)	\$ (23)	\$ (23)	\$ (31)	\$ (40)	\$ 1	\$ 1
3																
4	Gas Costs Incurred (Incl. Hedging, etc.)	923	67	70	68	70	73	77	79	76	77	68	61	68	854	1,776
5																
6	Revenue From Commodity Cost Recovery Rates	(923)	(74)	(77)	(74)	(77)	(74)	(77)	(77)	(74)	(77)	(77)	(69)	(77)	(904)	(1,827)
7																
8																
9	CCRA Balance, Ending - Pre Tax ^(2*)	<u>\$ 1</u>	<u>\$ (6)</u>	<u>\$ (13)</u>	<u>\$ (19)</u>	<u>\$ (25)</u>	<u>\$ (27)</u>	<u>\$ (27)</u>	<u>\$ (24)</u>	<u>\$ (23)</u>	<u>\$ (23)</u>	<u>\$ (31)</u>	<u>\$ (40)</u>	<u>\$ (49)</u>	<u>\$ (49)</u>	<u>\$ (49)</u>
10																
11	CCRA Balance, Ending - After Tax ^(3*)	<u>\$ 1</u>	<u>\$ (4)</u>	<u>\$ (9)</u>	<u>\$ (13)</u>	<u>\$ (18)</u>	<u>\$ (19)</u>	<u>\$ (19)</u>	<u>\$ (17)</u>	<u>\$ (16)</u>	<u>\$ (16)</u>	<u>\$ (22)</u>	<u>\$ (28)</u>	<u>\$ (35)</u>	<u>\$ (35)</u>	<u>\$ (35)</u>
12																
13	MCRA Forecast (at existing rates)															
14	MCRA Balance, Beginning ^(1*)	\$ 39	\$ 4	\$ 13	\$ 29	\$ 47	\$ 59	\$ 63	\$ 61	\$ 52	\$ 34	\$ 7	\$ (13)	\$ (20)	\$ 3	\$ 38
15																
16	Gas Costs Incurred (Incl. Hedging, etc.)	522	(21)	(27)	(20)	20	106	127	126	109	98	16	(6)	3	531	1,053
17																
18	Revenue From Commodity Cost Recovery Rates	(558)	30	44	38	(7)	(102)	(128)	(135)	(127)	(126)	(36)	(2)	(3)	(554)	(1,111)
19																
20																
21	MCRA Balance, Ending - Pre Tax ^(2*)	<u>\$ 4</u>	<u>\$ 13</u>	<u>\$ 29</u>	<u>\$ 47</u>	<u>\$ 59</u>	<u>\$ 63</u>	<u>\$ 62</u>	<u>\$ 52</u>	<u>\$ 34</u>	<u>\$ 7</u>	<u>\$ (13)</u>	<u>\$ (20)</u>	<u>\$ (20)</u>	<u>\$ (20)</u>	<u>\$ (20)</u>
22																
23	MCRA Balance, Ending - After Tax ^(3*)	<u>\$ 3</u>	<u>\$ 9</u>	<u>\$ 20</u>	<u>\$ 33</u>	<u>\$ 42</u>	<u>\$ 44</u>	<u>\$ 43</u>	<u>\$ 37</u>	<u>\$ 24</u>	<u>\$ 5</u>	<u>\$ (9)</u>	<u>\$ (14)</u>	<u>\$ (14)</u>	<u>\$ (14)</u>	<u>\$ (14)</u>
24																
25	Combined CCRA and MCRA Forecast (at proposed rates)															
26																
27	Combined Balance, Beginning ^(1*)	\$ 40	\$ 4	\$ 7	\$ 16	\$ 28	\$ 34	\$ 36	\$ 35	\$ 28	\$ 12	\$ (16)	\$ (44)	\$ (60)	\$ 4	\$ 39
28																
29	Gas Costs Incurred (Incl. Hedging, etc.)	1,445	46	43	48	90	179	204	205	185	175	85	54	71	1,384	2,829
30																
31	Revenue From Commodity Cost Recovery Rates	(1,480)	(44)	(33)	(36)	(84)	(177)	(205)	(212)	(201)	(203)	(113)	(71)	(80)	(1,458)	(2,938)
32																
33																
34	Combined Balance, Ending - Pre Tax ^(2*)	<u>\$ 4</u>	<u>\$ 7</u>	<u>\$ 16</u>	<u>\$ 28</u>	<u>\$ 34</u>	<u>\$ 36</u>	<u>\$ 35</u>	<u>\$ 28</u>	<u>\$ 12</u>	<u>\$ (16)</u>	<u>\$ (44)</u>	<u>\$ (60)</u>	<u>\$ (70)</u>	<u>\$ (69)</u>	<u>\$ (70)</u>
35																
36	Combined Balance, Ending - After Tax ^(3*)	<u>\$ 3</u>	<u>\$ 5</u>	<u>\$ 11</u>	<u>\$ 19</u>	<u>\$ 24</u>	<u>\$ 25</u>	<u>\$ 25</u>	<u>\$ 20</u>	<u>\$ 8</u>	<u>\$ (11)</u>	<u>\$ (31)</u>	<u>\$ (43)</u>	<u>\$ (49)</u>	<u>\$ (49)</u>	<u>\$ (49)</u>

Notes: Slight differences in totals due to rounding.
 (1*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts (January 1, 2010, 29.0%).
 (2*) For rate setting purposes, the MCRA/CCRA pre tax balances include grossed up projected deferred interest as at June 30, 2008.
 (3*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

Terasen Gas Inc.
 Lower Mainland, Inland and Columbia CCRA and MCRA Month-end Balances (After-Tax)
 Recorded to April 30, 2008 and Estimate to June 30, 2010
 At The April 1, 2008 Rates



TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2008 RATES
BCUC ORDER NO. G-xx-08

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING APRIL 1, 2008 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED JULY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$11.13	\$11.13	\$11.13	\$0.00	\$0.00	\$0.00	\$11.13	\$11.13	\$11.13
3										
4	Delivery Charge per GJ	\$2.783	\$2.783	\$2.783	\$0.000	\$0.000	\$0.000	\$2.783	\$2.783	\$2.783
5	Rider 3 ESM	(\$0.127)	(\$0.127)	(\$0.127)	\$0.000	\$0.000	\$0.000	(\$0.127)	(\$0.127)	(\$0.127)
6	Rider 4 Lochburn Land Sale Rebate	(\$0.022)	(\$0.022)	(\$0.022)	\$0.000	\$0.000	\$0.000	(\$0.022)	(\$0.022)	(\$0.022)
7	Rider 5 RSAM	\$0.094	\$0.094	\$0.094	\$0.000	\$0.000	\$0.000	\$0.094	\$0.094	\$0.094
8	Subtotal Delivery Margin Related Charges per GJ	\$2.728	\$2.728	\$2.728	\$0.000	\$0.000	\$0.000	\$2.728	\$2.728	\$2.728
9										
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge per GJ	\$1.209	\$1.186	\$1.265	\$0.000	\$0.000	\$0.000	\$1.209	\$1.186	\$1.265
13	Rider 8 Unbundling Recovery	\$0.117	\$0.117	\$0.117	\$0.000	\$0.000	\$0.000	\$0.117	\$0.117	\$0.117
14	Subtotal Midstream Related Charges per GJ	\$1.326	\$1.303	\$1.382	\$0.000	\$0.000	\$0.000	\$1.326	\$1.303	\$1.382
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$8.287	\$8.287	\$8.287	\$1.493	\$1.493	\$1.493	\$9.780	\$9.780	\$9.780
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		\$8.184			(\$1.493)			\$6.691	
20										
21										
22	Cost of Gas Recovery Related Charges for Revelstoke		\$17.657			\$0.000			\$17.657	
23	per GJ (Includes Rider 1, excludes Riders 8)									

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2008 RATES
BCUC ORDER NO. G-xx-08

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING APRIL 1, 2008 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED JULY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$23.35	\$23.35	\$23.35	\$0.00	\$0.00	\$0.00	\$23.35	\$23.35	\$23.35
3										
4	Delivery Charge per GJ	\$2.330	\$2.330	\$2.330	\$0.000	\$0.000	\$0.000	\$2.330	\$2.330	\$2.330
5	Rider 3 ESM	(\$0.098)	(\$0.098)	(\$0.098)	\$0.000	\$0.000	\$0.000	(\$0.098)	(\$0.098)	(\$0.098)
6	Rider 4 Lochburn Land Sale Rebate	(\$0.017)	(\$0.017)	(\$0.017)	\$0.000	\$0.000	\$0.000	(\$0.017)	(\$0.017)	(\$0.017)
7	Rider 5 RSAM	\$0.094	\$0.094	\$0.094	\$0.000	\$0.000	\$0.000	\$0.094	\$0.094	\$0.094
8	Subtotal Delivery Margin Related Charges per GJ	\$2.309	\$2.309	\$2.309	\$0.000	\$0.000	\$0.000	\$2.309	\$2.309	\$2.309
9										
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge per GJ	\$1.303	\$1.279	\$1.359	\$0.000	\$0.000	\$0.000	\$1.303	\$1.279	\$1.359
13	Rider 8 Unbundling Recovery	\$0.047	\$0.047	\$0.047	\$0.000	\$0.000	\$0.000	\$0.047	\$0.047	\$0.047
14	Subtotal Midstream Related Charges per GJ	\$1.350	\$1.326	\$1.406	\$0.000	\$0.000	\$0.000	\$1.350	\$1.326	\$1.406
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$8.287	\$8.287	\$8.287	\$1.493	\$1.493	\$1.493	\$9.780	\$9.780	\$9.780
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		\$7.000			(\$1.493)			\$5.507	
20										
21										
22	Cost of Gas Recovery Related Charges for Revelstoke		\$16.566			\$0.000			\$16.566	
23	per GJ (Includes Rider 1, excludes Rider 8)									

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2008 RATES
BCUC ORDER NO. G-xx-08

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING APRIL 1, 2008 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED JULY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$124.58	\$124.58	\$124.58	\$0.00	\$0.00	\$0.00	\$124.58	\$124.58	\$124.58
3										
4	Delivery Charge per GJ	\$2.008	\$2.008	\$2.008	\$0.000	\$0.000	\$0.000	\$2.008	\$2.008	\$2.008
5	Rider 3 ESM	(\$0.075)	(\$0.075)	(\$0.075)	\$0.000	\$0.000	\$0.000	(\$0.075)	(\$0.075)	(\$0.075)
6	Rider 4 Lochburn Land Sale Rebate	(\$0.013)	(\$0.013)	(\$0.013)	\$0.000	\$0.000	\$0.000	(\$0.013)	(\$0.013)	(\$0.013)
7	Rider 5 RSAM	\$0.094	\$0.094	\$0.094	\$0.000	\$0.000	\$0.000	\$0.094	\$0.094	\$0.094
8	Subtotal Midstream Related Charges per GJ	\$2.014	\$2.014	\$2.014	\$0.000	\$0.000	\$0.000	\$2.014	\$2.014	\$2.014
9										
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge per GJ	\$1.115	\$1.096	\$1.175	\$0.000	\$0.000	\$0.000	\$1.115	\$1.096	\$1.175
13	Rider 8 Unbundling Recovery	\$0.047	\$0.047	\$0.047	\$0.000	\$0.000	\$0.000	\$0.047	\$0.047	\$0.047
14	Subtotal Midstream Related Charges per GJ	\$1.162	\$1.143	\$1.222	\$0.000	\$0.000	\$0.000	\$1.162	\$1.143	\$1.222
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$8.287	\$8.287	\$8.287	\$1.493	\$1.493	\$1.493	\$9.780	\$9.780	\$9.780
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		\$7.183			(\$1.493)			\$5.690	
20										
21										
22	Cost of Gas Recovery Related Charges for Revelstoke		\$16.566			\$0.000			\$16.566	
23	per GJ (Includes Rider 1, excludes Rider 8)									

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2008 RATES
 BCUC ORDER NO. G-xx-08

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING APRIL 1, 2008 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED JULY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$413.00	\$413.00	\$413.00	\$0.00	\$0.00	\$0.00	\$413.00	\$413.00	\$413.00
3										
4	Delivery Charge per GJ									
5	(a) Off-Peak Period	\$0.717	\$0.717	\$0.717	\$0.000	\$0.000	\$0.000	\$0.717	\$0.717	\$0.717
6	(b) Extension Period	\$1.446	\$1.446	\$1.446	\$0.000	\$0.000	\$0.000	\$1.446	\$1.446	\$1.446
7										
8	Rider 3 ESM	(\$0.043)	(\$0.043)	(\$0.043)	\$0.000	\$0.000	\$0.000	(\$0.043)	(\$0.043)	(\$0.043)
9	Rider 4 Lochburn Land Sale Rebate	(\$0.006)	(\$0.006)	(\$0.006)	\$0.000	\$0.000	\$0.000	(\$0.006)	(\$0.006)	(\$0.006)
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Cost Recovery Charge									
13	(a) Off-Peak Period	\$8.287	\$8.287	\$8.287	\$1.493	\$1.493	\$1.493	\$9.780	\$9.780	\$9.780
14	(b) Extension Period	\$8.287	\$8.287	\$8.287	\$1.493	\$1.493	\$1.493	\$9.780	\$9.780	\$9.780
15										
16	Midstream Cost Recovery Charge per GJ									
17	(a) Off-Peak Period	\$0.823	\$0.812	\$0.887	\$0.000	\$0.000	\$0.000	\$0.823	\$0.812	\$0.887
18	(b) Extension Period	\$0.823	\$0.812	\$0.887	\$0.000	\$0.000	\$0.000	\$0.823	\$0.812	\$0.887
19										
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$9.110	\$9.099	\$9.174	\$1.493	\$1.493	\$1.493	\$10.603	\$10.592	\$10.667
23	(b) Extension Period	\$9.110	\$9.099	\$9.174	\$1.493	\$1.493	\$1.493	\$10.603	\$10.592	\$10.667
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule	Balancing, Backstopping and UOR per BCUC Order			Balancing, Backstopping and UOR per BCUC			Balancing, Backstopping and UOR per BCUC		
28	during peak period	No. G-110-00.			No. G-110-00.			No. G-110-00.		
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	<u>\$9.778</u>	<u>\$9.767</u>	<u>\$9.842</u>	<u>\$1.493</u>	<u>\$1.493</u>	<u>\$1.493</u>	<u>\$11.271</u>	<u>\$11.260</u>	<u>\$11.335</u>
33	(b) Extension Period	<u>\$10.507</u>	<u>\$10.496</u>	<u>\$10.571</u>	<u>\$1.493</u>	<u>\$1.493</u>	<u>\$1.493</u>	<u>\$12.000</u>	<u>\$11.989</u>	<u>\$12.064</u>

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2008 RATES
 BCUC ORDER NO. G-xx-08

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING APRIL 1, 2008 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED JULY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$551.00	\$551.00	\$551.00	\$0.00	\$0.00	\$0.00	\$551.00	\$551.00	\$551.00
3										
4	Demand Charge per gigajoule	\$13.776	\$13.776	\$13.776	\$0.000	\$0.000	\$0.000	\$13.776	\$13.776	\$13.776
5										
6	Delivery Charge per GJ	\$0.557	\$0.557	\$0.557	\$0.000	\$0.000	\$0.000	\$0.557	\$0.557	\$0.557
7										
8	Rider 3 ESM	(\$0.054)	(\$0.054)	(\$0.054)	\$0.000	\$0.000	\$0.000	(\$0.054)	(\$0.054)	(\$0.054)
9	Rider 4 Lochburn Land Sale Rebate	(\$0.009)	(\$0.009)	(\$0.009)	\$0.000	\$0.000	\$0.000	(\$0.009)	(\$0.009)	(\$0.009)
10										
11										
12	<u>Commodity Related Charges</u>									
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$8.287	\$8.287	\$8.287	\$1.493	\$1.493	\$1.493	\$9.780	\$9.780	\$9.780
14	Midstream Cost Recovery Charge per GJ	\$0.823	\$0.812	\$0.887	\$0.000	\$0.000	\$0.000	\$0.823	\$0.812	\$0.887
15	Subtotal Midstream Related Charges per GJ	\$9.110	\$9.099	\$9.174	\$1.493	\$1.493	\$1.493	\$10.603	\$10.592	\$10.667
16										
17										
18										
19	Total Variable Cost per gigajoule	<u>\$9.604</u>	<u>\$9.593</u>	<u>\$9.668</u>	<u>\$1.493</u>	<u>\$1.493</u>	<u>\$1.493</u>	<u>\$11.097</u>	<u>\$11.086</u>	<u>\$11.161</u>

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
PROPOSED JULY 1, 2008 RATES
BCUC ORDER NO. G-xx-08

RATE SCHEDULE 6: NGV - STATIONS		EXISTING APRIL 1, 2008 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED JULY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$58.00	\$58.00	\$58.00	\$0.00	\$0.00	\$0.00	\$58.00	\$58.00	\$58.00
3										
4	Delivery Charge per GJ	\$3.194	\$3.194	\$3.194	\$0.000	\$0.000	\$0.000	\$3.194	\$3.194	\$3.194
5										
6	Rider 3 ESM	(\$0.100)	(\$0.100)	(\$0.100)	\$0.000	\$0.000	\$0.000	(\$0.100)	(\$0.100)	(\$0.100)
7	Rider 4 Lochburn Land Sale Rebate	(\$0.020)	(\$0.020)	(\$0.020)	\$0.000	\$0.000	\$0.000	(\$0.020)	(\$0.020)	(\$0.020)
8										
9										
10	<u>Commodity Related Charges</u>									
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$8.287	\$8.287	\$8.287	\$1.493	\$1.493	\$1.493	\$9.780	\$9.780	\$9.780
12	Midstream Cost Recovery Charge per GJ	\$0.452	\$0.431	\$0.431	\$0.000	\$0.000	\$0.000	\$0.452	\$0.431	\$0.431
13	Subtotal Midstream Related Charges per GJ	\$8.739	\$8.718	\$8.718	\$1.493	\$1.493	\$1.493	\$10.232	\$10.211	\$10.211
14										
15										
16	Total Variable Cost per gigajoule	<u>\$11.813</u>	<u>\$11.792</u>	<u>\$11.792</u>	<u>\$1.493</u>	<u>\$1.493</u>	<u>\$1.493</u>	<u>\$13.306</u>	<u>\$13.285</u>	<u>\$13.285</u>

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2008 RATES
 BCUC ORDER NO. G-xx-08

RATE SCHEDULE 6A: NGV - VRA's		COMMODITY		
Line No.	Particulars	EXISTING APRIL 1, 2008 RATES	RELATED CHARGES CHANGES	PROPOSED JULY 1, 2008 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Basic Charge per month	\$81.00	\$0.00	\$81.00
5				
6	Delivery Charge per GJ	\$3.156	\$0.000	\$3.156
7	Rider 3 ESM	(\$0.100)	\$0.000	(\$0.100)
8	Rider 4 Lochburn Land Sale Rebate	(\$0.020)	\$0.000	(\$0.020)
9				
10				
11	<u>Commodity Related Charges</u>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$8.287	\$1.493	\$9.780
13	Midstream Cost Recovery Charge per GJ	\$0.452	\$0.000	\$0.452
14	Subtotal Midstream Related Charges per GJ	\$8.739	\$1.493	\$10.232
15				
16	Compression Charge per gigajoule	\$5.28	\$0.000	\$5.28
17				
18				
19	Minimum Charges	\$125.00	\$0.00	\$125.00
20				
21				
22				
23	Total Variable Cost per gigajoule	<u>\$17.055</u>	<u>\$1.493</u>	<u>\$18.548</u>

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 PROPOSED JULY 1, 2008 RATES
 BCUC ORDER NO. G-xx-08

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING APRIL 1, 2008 RATES			COMMODITY RELATED CHARGES CHANGES			PROPOSED JULY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$827.00	\$827.00	\$827.00	\$0.00	\$0.00	\$0.00	\$827.00	\$827.00	\$827.00
3										
4	Delivery Charge per GJ	\$0.931	\$0.931	\$0.931	\$0.000	\$0.000	\$0.000	\$0.931	\$0.931	\$0.931
5										
6	Rider 3 ESM	(\$0.034)	(\$0.034)	(\$0.034)	\$0.000	\$0.000	\$0.000	(\$0.034)	(\$0.034)	(\$0.034)
7	Rider 4 Lochburn Land Sale Rebate	(\$0.006)	(\$0.006)	(\$0.006)	\$0.000	\$0.000	\$0.000	(\$0.006)	(\$0.006)	(\$0.006)
8										
9	<u>Commodity Related Charges</u>									
10	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$8.287	\$8.287	\$8.287	\$1.493	\$1.493	\$1.493	\$9.780	\$9.780	\$9.780
11	Midstream Cost Recovery Charge per GJ	\$0.823	\$0.812	\$0.887	\$0.000	\$0.000	\$0.000	\$0.823	\$0.812	\$0.887
12	Subtotal Midstream Related Charges per GJ	\$9.110	\$9.099	\$9.174	\$1.493	\$1.493	\$1.493	\$10.603	\$10.592	\$10.667
13										
14										
15										
16	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.					
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	\$10.001	\$9.990	\$10.065	\$1.493	\$1.493	\$1.493	\$11.494	\$11.483	\$11.558

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING APRIL 1, 2008 RATES			PROPOSED JULY 1, 2008 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$11.13 =	\$133.56	12 months x	\$11.13 =	\$133.56	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	110.0 GJ x	\$2.783 =	306.1300	110.0 GJ x	\$2.783 =	306.1300	\$0.000	0.0000	0.00%
6	Rider 3 ESM	110.0 GJ x	(\$0.127) =	(13.9700)	110.0 GJ x	(\$0.127) =	(13.9700)	\$0.000	0.00	0.00%
7	Rider 4 Lochburn Land Sale Rebate	110.0 GJ x	(\$0.022) =	(2.4200)	110.0 GJ x	(\$0.022) =	(2.4200)	\$0.000	0.00	0.00%
8	Rider 5 RSAM	110.0 GJ x	\$0.094 =	10.3400	110.0 GJ x	\$0.094 =	10.3400	\$0.000	0.00	0.00%
9	Subtotal Delivery Margin Related Charges			\$433.64			\$433.64		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	110.0 GJ x	\$1.209 =	132.9900	110.0 GJ x	\$1.209 =	132.9900	\$0.000	0.0000	0.00%
13	Rider 8 Unbundling Recovery	110.0 GJ x	\$0.117 =	12.8700	110.0 GJ x	\$0.117 =	12.8700	\$0.000	0.00	0.00%
14	Midstream Related Charges Subtotal			\$145.86			\$145.86		\$0.00	0.00%
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	110.0 GJ x	\$8.287 =	\$911.57	110.0 GJ x	\$9.780 =	\$1,075.80	\$1.493	\$164.23	11.01%
17	Subtotal Commodity Related Charges			\$1,057.43			\$1,221.66		\$164.23	11.01%
18										
19	Total (with effective \$/GJ rate)	110.0	\$13.555	\$1,491.07	110.0	\$15.048	\$1,655.30	\$1.493	\$164.23	11.01%
20										
21	INLAND SERVICE AREA									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$11.13 =	\$133.56	12 months x	\$11.13 =	\$133.56	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	95.0 GJ x	\$2.783 =	264.3850	95.0 GJ x	\$2.783 =	264.3850	\$0.000	0.0000	0.00%
26	Rider 3 ESM	95.0 GJ x	(\$0.127) =	(12.0650)	95.0 GJ x	(\$0.127) =	(12.0650)	\$0.000	0.00	0.00%
27	Rider 4 Lochburn Land Sale Rebate	95.0 GJ x	(\$0.022) =	(2.0900)	95.0 GJ x	(\$0.022) =	(2.0900)	\$0.000	0.00	0.00%
28	Rider 5 RSAM	95.0 GJ x	\$0.094 =	8.9300	95.0 GJ x	\$0.094 =	8.9300	\$0.000	0.00	0.00%
29	Subtotal Delivery Margin Related Charges			\$392.72			\$392.72		\$0.00	0.00%
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	95.0 GJ x	\$1.186 =	112.6700	95.0 GJ x	\$1.186 =	112.6700	\$0.000	0.0000	0.00%
33	Rider 8 Unbundling Recovery	95.0 GJ x	\$0.117 =	11.1150	95.0 GJ x	\$0.117 =	11.1150	\$0.000	0.00	0.00%
34	Midstream Related Charges Subtotal			\$123.79			\$123.79		\$0.00	0.00%
35										
36	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0 GJ x	\$8.287 =	\$787.27	95.0 GJ x	\$9.780 =	\$929.10	\$1.493	\$141.83	10.88%
37	Subtotal Commodity Related Charges			\$911.06			\$1,052.89		\$141.83	10.88%
38										
39	Total (with effective \$/GJ rate)	95.0	\$13.724	\$1,303.78	95.0	\$15.217	\$1,445.61	\$1.493	\$141.83	10.88%
40										
41	COLUMBIA SERVICE AREA									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$11.13 =	\$133.56	12 months x	\$11.13 =	\$133.56	\$0.00	\$0.00	0.00%
44										
44	Delivery Charge	110.0 GJ x	\$2.783 =	306.1300	110.0 GJ x	\$2.783 =	306.1300	\$0.000	0.0000	0.00%
45	Rider 3 ESM	110.0 GJ x	(\$0.127) =	(13.9700)	110.0 GJ x	(\$0.127) =	(13.9700)	\$0.000	0.00	0.00%
46	Rider 4 Lochburn Land Sale Rebate	110.0 GJ x	(\$0.022) =	(2.4200)	110.0 GJ x	(\$0.022) =	(2.4200)	\$0.000	0.00	0.00%
47	Rider 5 RSAM	110.0 GJ x	\$0.094 =	10.3400	110.0 GJ x	\$0.094 =	10.3400	\$0.000	0.00	0.00%
48	Subtotal Delivery Margin Related Charges			\$433.64			\$433.64		\$0.00	0.00%
49										
50	<u>Commodity Related Charges</u>									
51	Midstream Cost Recovery Charge	110.0 GJ x	\$1.265 =	139.1500	110.0 GJ x	\$1.265 =	139.1500	\$0.000	0.0000	0.00%
52	Rider 8 Unbundling Recovery	110.0 GJ x	\$0.117 =	12.8700	110.0 GJ x	\$0.117 =	12.8700	\$0.000	0.00	0.00%
53	Midstream Related Charges Subtotal			\$152.02			\$152.02		\$0.00	0.00%
54										
55	Cost of Gas (Commodity Cost Recovery Charge) per GJ	110.0 GJ x	\$8.287 =	\$911.57	110.0 GJ x	\$9.780 =	\$1,075.80	\$1.493	\$164.23	10.97%
56	Subtotal Commodity Related Charges			\$1,063.59			\$1,227.82		\$164.23	10.97%
57										
58	Total (with effective \$/GJ rate)	110.0	\$13.611	\$1,497.23	110.0	\$15.104	\$1,661.46	\$1.493	\$164.23	10.97%

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING APRIL 1, 2008 RATES			PROPOSED JULY 1, 2008 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$23.35 =	\$280.20	12 months x	\$23.35 =	\$280.20	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	300.0 GJ x	\$2.330 =	699.0000	300.0 GJ x	\$2.330 =	699.0000	\$0.000	0.0000	0.00%
6	Rider 3 ESM	300.0 GJ x	(\$0.098) =	(29.4000)	300.0 GJ x	(\$0.098) =	(29.4000)	\$0.000	0.00	0.00%
7	Rider 4 Lochburn Land Sale Rebate	300.0 GJ x	(\$0.017) =	(5.1000)	300.0 GJ x	(\$0.017) =	(5.1000)	\$0.000	0.00	0.00%
8	Rider 5 RSAM	300.0 GJ x	\$0.094 =	28.2000	300.0 GJ x	\$0.094 =	28.2000	\$0.000	0.00	0.00%
9	Subtotal Delivery Margin Related Charges			\$972.90			\$972.90		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	300.0 GJ x	\$1.303 =	390.9000	300.0 GJ x	\$1.303 =	390.9000	\$0.000	0.0000	0.00%
13	Rider 8 Unbundling Recovery	300.0 GJ x	\$0.047 =	14.1000	300.0 GJ x	\$0.047 =	14.1000	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			\$405.00			\$405.00		\$0.00	0.00%
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0 GJ x	\$8.287 =	\$2,486.10	300.0 GJ x	\$9.780 =	\$2,934.00	\$1.493	\$447.90	11.59%
17	Subtotal Commodity Related Charges			\$2,891.10			\$3,339.00		\$447.90	11.59%
18										
19	Total (with effective \$/GJ rate)	300.0	\$12.880	\$3,864.00	300.0	\$14.373	\$4,311.90	\$1.493	\$447.90	11.59%
20										
21	INLAND SERVICE AREA									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$23.35 =	\$280.20	12 months x	\$23.35 =	\$280.20	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	280.0 GJ x	\$2.330 =	652.4000	280.0 GJ x	\$2.330 =	652.4000	\$0.000	0.0000	0.00%
26	Rider 3 ESM	280.0 GJ x	(\$0.098) =	(27.4400)	280.0 GJ x	(\$0.098) =	(27.4400)	\$0.000	0.00	0.00%
27	Rider 4 Lochburn Land Sale Rebate	280.0 GJ x	(\$0.017) =	(4.7600)	280.0 GJ x	(\$0.017) =	(4.7600)	\$0.000	0.00	0.00%
28	Rider 5 RSAM	280.0 GJ x	\$0.094 =	26.3200	280.0 GJ x	\$0.094 =	26.3200	\$0.000	0.00	0.00%
29	Subtotal Delivery Margin Related Charges			\$926.72			\$926.72		\$0.00	0.00%
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	280.0 GJ x	\$1.279 =	358.1200	280.0 GJ x	\$1.279 =	358.1200	\$0.000	0.0000	0.00%
33	Rider 8 Unbundling Recovery	280.0 GJ x	\$0.047 =	13.1600	280.0 GJ x	\$0.047 =	13.1600	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			\$371.28			\$371.28		\$0.00	0.00%
35										
36	Cost of Gas (Commodity Cost Recovery Charge) per GJ	280.0 GJ x	\$8.287 =	\$2,320.36	280.0 GJ x	\$9.780 =	\$2,738.40	\$1.493	\$418.04	11.55%
37	Subtotal Commodity Related Charges			\$2,691.64			\$3,109.68		\$418.04	11.55%
38										
39	Total (with effective \$/GJ rate)	280.0	\$12.923	\$3,618.36	280.0	\$14.416	\$4,036.40	\$1.493	\$418.04	11.55%
40										
41	COLUMBIA SERVICE AREA									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$23.35 =	\$280.20	12 months x	\$23.35 =	\$280.20	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	360.0 GJ x	\$2.330 =	838.8000	360.0 GJ x	\$2.330 =	838.8000	\$0.000	0.0000	0.00%
46	Rider 3 ESM	360.0 GJ x	(\$0.098) =	(35.2800)	360.0 GJ x	(\$0.098) =	(35.2800)	\$0.000	0.00	0.00%
47	Rider 4 Lochburn Land Sale Rebate	360.0 GJ x	(\$0.017) =	(6.1200)	360.0 GJ x	(\$0.017) =	(6.1200)	\$0.000	0.00	0.00%
48	Rider 5 RSAM	360.0 GJ x	\$0.094 =	33.8400	360.0 GJ x	\$0.094 =	33.8400	\$0.000	0.00	0.00%
49	Subtotal Delivery Margin Related Charges			\$1,111.44			\$1,111.44		\$0.00	0.00%
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	360.0 GJ x	\$1.359 =	489.2400	360.0 GJ x	\$1.359 =	489.2400	\$0.000	0.0000	0.00%
53	Rider 8 Unbundling Recovery	360.0 GJ x	\$0.047 =	16.9200	360.0 GJ x	\$0.047 =	16.9200	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			\$506.16			\$506.16		\$0.00	0.00%
55										
56	Cost of Gas (Commodity Cost Recovery Charge) per GJ	360.0 GJ x	\$8.287 =	\$2,983.32	360.0 GJ x	\$9.780 =	\$3,520.80	\$1.493	\$537.48	11.68%
57	Subtotal Commodity Related Charges			\$3,489.48			\$4,026.96		\$537.48	11.68%
58										
59	Total (with effective \$/GJ rate)	360.0	\$12.780	\$4,600.92	360.0	\$14.273	\$5,138.40	\$1.493	\$537.48	11.68%

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING APRIL 1, 2008 RATES			PROPOSED JULY 1, 2008 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months	x \$124.58	= \$1,494.96	12 months	x \$124.58	= \$1,494.96	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	3,300.0	GJ x \$2.008	= 6,626.4000	3,300.0	GJ x \$2.008	= 6,626.4000	\$0.000	0.0000	0.00%
6	Rider 3 ESM	3,300.0	GJ x (\$0.075)	= (247.5000)	3,300.0	GJ x (\$0.075)	= (247.5000)	\$0.000	0.00	0.00%
7	Rider 4 Lochburn Land Sale Rebate	3,300.0	GJ x (\$0.013)	= (42.9000)	3,300.0	GJ x (\$0.013)	= (42.9000)	\$0.000	0.00	0.00%
8	Rider 5 RSAM	3,300.0	GJ x \$0.094	= 310.2000	3,300.0	GJ x \$0.094	= 310.2000	\$0.000	0.00	0.00%
9	Subtotal Delivery Margin Related Charges			\$8,141.16			\$8,141.16		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	3,300.0	GJ x \$1.115	= 3,679.5000	3,300.0	GJ x \$1.115	= 3,679.5000	\$0.000	0.0000	0.00%
13	Rider 8 Unbundling Recovery	3,300.0	GJ x \$0.047	= 155.1000	3,300.0	GJ x \$0.047	= 155.1000	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			\$3,834.60			\$3,834.60		\$0.00	0.00%
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x \$8.287	= \$27,347.10	3,300.0	GJ x \$9.780	= \$32,274.00	\$1.493	\$4,926.90	12.53%
17	Subtotal Commodity Related Charges			\$31,181.70			\$36,108.60		\$4,926.90	12.53%
18										
19	Total (with effective \$/GJ rate)	<u>3,300.0</u>		<u>\$11.916</u>	<u>3,300.0</u>		<u>\$13.409</u>	<u>\$1.493</u>	<u>\$4,926.90</u>	<u>12.53%</u>
20										
21	INLAND SERVICE AREA									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months	x \$124.58	= \$1,494.96	12 months	x \$124.58	= \$1,494.96	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	3,500.0	GJ x \$2.008	= 7,028.0000	3,500.0	GJ x \$2.008	= 7,028.0000	\$0.000	0.0000	0.00%
26	Rider 3 ESM	3,500.0	GJ x (\$0.075)	= (262.5000)	3,500.0	GJ x (\$0.075)	= (262.5000)	\$0.000	0.00	0.00%
27	Rider 4 Lochburn Land Sale Rebate	3,500.0	GJ x (\$0.013)	= (45.5000)	3,500.0	GJ x (\$0.013)	= (45.5000)	\$0.000	0.00	0.00%
28	Rider 5 RSAM	3,500.0	GJ x \$0.094	= 329.0000	3,500.0	GJ x \$0.094	= 329.0000	\$0.000	0.00	0.00%
29	Subtotal Delivery Margin Related Charges			\$8,543.96			\$8,543.96		\$0.00	0.00%
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	3,500.0	GJ x \$1.096	= 3,836.0000	3,500.0	GJ x \$1.096	= 3,836.0000	\$0.000	0.0000	0.00%
33	Rider 8 Unbundling Recovery	3,500.0	GJ x \$0.047	= 164.5000	3,500.0	GJ x \$0.047	= 164.5000	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			\$4,000.50			\$4,000.50		\$0.00	0.00%
35										
36	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,500.0	GJ x \$8.287	= \$29,004.50	3,500.0	GJ x \$9.780	= \$34,230.00	\$1.493	\$5,225.50	12.58%
37	Subtotal Commodity Related Charges			\$33,005.00			\$38,230.50		\$5,225.50	12.58%
38										
39	Total (with effective \$/GJ rate)	<u>3,500.0</u>		<u>\$11.871</u>	<u>3,500.0</u>		<u>\$13.364</u>	<u>\$1.493</u>	<u>\$5,225.50</u>	<u>12.58%</u>
40										
41	COLUMBIA SERVICE AREA									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months	x \$124.58	= \$1,494.96	12 months	x \$124.58	= \$1,494.96	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	3,800.0	GJ x \$2.008	= 7,630.4000	3,800.0	GJ x \$2.008	= 7,630.4000	\$0.000	0.0000	0.00%
46	Rider 3 ESM	3,800.0	GJ x (\$0.075)	= (285.0000)	3,800.0	GJ x (\$0.075)	= (285.0000)	\$0.000	0.00	0.00%
47	Rider 4 Lochburn Land Sale Rebate	3,800.0	GJ x (\$0.013)	= (49.4000)	3,800.0	GJ x (\$0.013)	= (49.4000)	\$0.000	0.00	0.00%
48	Rider 5 RSAM	3,800.0	GJ x \$0.094	= 357.2000	3,800.0	GJ x \$0.094	= 357.2000	\$0.000	0.00	0.00%
49	Subtotal Delivery Margin Related Charges			\$9,148.16			\$9,148.16		\$0.00	0.00%
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	3,800.0	GJ x \$1.175	= 4,465.0000	3,800.0	GJ x \$1.175	= 4,465.0000	\$0.000	0.0000	0.00%
53	Rider 8 Unbundling Recovery	3,800.0	GJ x \$0.047	= 178.6000	3,800.0	GJ x \$0.047	= 178.6000	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			\$4,643.60			\$4,643.60		\$0.00	0.00%
55										
56	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,800.0	GJ x \$8.287	= \$31,490.60	3,800.0	GJ x \$9.780	= \$37,164.00	\$1.493	\$5,673.40	12.53%
57	Subtotal Commodity Related Charges			\$36,134.20			\$41,807.60		\$5,673.40	12.53%
58										
59	Total (with effective \$/GJ rate)	<u>3,800.0</u>		<u>\$11.916</u>	<u>3,800.0</u>		<u>\$13.409</u>	<u>\$1.493</u>	<u>\$5,673.40</u>	<u>12.53%</u>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

TERASEN GAS INC.
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-xx-08

RATE SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particular	EXISTING APRIL 1, 2008 RATES			PROPOSED JULY 1, 2008 RATES			Annual Increase/Decrease	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Total Annual Bil
1									
2	LOWER MAINLAND SERVICE AREA								
3	<u>Delivery Margin Related Charges</u>								
4	Basic Charge	7 months x	\$413.00 =	\$2,891.00	7 months x	\$413.00 =	\$2,891.00	\$0.00	0.00%
5									
6	Delivery Charge								
7	(a) Off-Peak Period	6,100.0	GJ x \$0.717 =	4,373.7000	6,100.0	GJ x \$0.717 =	4,373.7000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x \$1.446 =	0.0000	0.0	GJ x \$1.446 =	0.0000	0.0000	0.00%
9	Rider 3 ESM	6,100.0	GJ x (\$0.043) =	(262.3000)	6,100.0	GJ x (\$0.043) =	(262.3000)	0.0000	0.00%
10	Rider 4 Lochburn Land Sale Rebate	6,100.0	GJ x (\$0.006) =	(36.6000)	6,100.0	GJ x (\$0.006) =	(36.6000)	0.0000	0.00%
11	Subtotal Delivery Margin Related Charges			\$6,965.80			\$6,965.80	\$0.00	0.00%
12									
13	<u>Commodity Related Charges</u>								
14	Midstream Cost Recovery Charge								
15	(a) Off-Peak Period	6,100.0	GJ x \$0.823 =	5,020.3000	6,100.0	GJ x \$0.823 =	5,020.3000	0.0000	0.00%
16	(b) Extension Period	0.0	GJ x \$0.823 =	0.0000	0.0	GJ x \$0.823 =	0.0000	0.0000	0.00%
17	Commodity Cost Recovery Charge								
18	(a) Off-Peak Period	6,100.0	GJ x \$8.287 =	50,550.7000	6,100.0	GJ x \$9.780 =	59,658.0000	9,107.3000	14.56%
19	(b) Extension Period	0.0	GJ x \$8.287 =	0.0000	0.0	GJ x \$9.780 =	0.0000	0.0000	0.00%
20									
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			\$55,571.00			\$64,678.30	\$9,107.30	14.56%
22									
23	Unauthorized Gas Charge During Peak Period (not forecast)								
24									
25	Total during Off-Peak Period	<u>6,100.0</u>		<u>\$62,536.80</u>	<u>6,100.0</u>		<u>\$71,644.10</u>	<u>\$9,107.30</u>	<u>14.56%</u>
26									
27									
28	INLAND SERVICE AREA								
29	<u>Delivery Margin Related Charges</u>								
30	Basic Charge	7 months x	\$413.00 =	\$2,891.00	7 months x	\$413.00 =	\$2,891.00	\$0.00	0.00%
31									
32	Delivery Charge								
33	(a) Off-Peak Period	13,300.0	GJ x \$0.717 =	9,536.1000	13,300.0	GJ x \$0.717 =	9,536.1000	0.0000	0.00%
34	(b) Extension Period	0.0	GJ x \$1.446 =	0.0000	0.0	GJ x \$1.446 =	0.0000	0.0000	0.00%
35	Rider 3 ESM	13,300.0	GJ x (\$0.043) =	(571.9000)	13,300.0	GJ x (\$0.043) =	(571.9000)	0.0000	0.00%
36	Rider 4 Lochburn Land Sale Rebate	13,300.0	GJ x (\$0.006) =	(79.8000)	13,300.0	GJ x (\$0.006) =	(79.8000)	0.0000	0.00%
37	Subtotal Delivery Margin Related Charges			\$11,775.40			\$11,775.40	\$0.00	0.00%
38									
39	<u>Commodity Related Charges</u>								
40	Midstream Cost Recovery Charge								
41	(a) Off-Peak Period	13,300.0	GJ x \$0.812 =	10,799.6000	13,300.0	GJ x \$0.812 =	10,799.6000	0.0000	0.00%
42	(b) Extension Period	0.0	GJ x \$0.812 =	0.0000	0.0	GJ x \$0.812 =	0.0000	0.0000	0.00%
43	Commodity Cost Recovery Charge								
44	(a) Off-Peak Period	13,300.0	GJ x \$8.287 =	110,217.1000	13,300.0	GJ x \$9.780 =	130,074.0000	19,856.9000	14.95%
45	(b) Extension Period	0.0	GJ x \$8.287 =	0.0000	0.0	GJ x \$9.780 =	0.0000	0.0000	0.00%
46									
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			\$121,016.70			\$140,873.60	\$19,856.90	14.95%
48									
49	Unauthorized Gas Charge During Peak Period (not forecast)								
50									
51	Total during Off-Peak Period	<u>13,300.0</u>		<u>\$132,792.10</u>	<u>13,300.0</u>		<u>\$152,649.00</u>	<u>\$19,856.90</u>	<u>14.95%</u>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 5 - GENERAL FIRM SERVICE

Line No.	Particular	EXISTING APRIL 1, 2008 RATES			PROPOSED JULY 1, 2008 RATES			Annual Increase/Decrease				
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bil		
1												
2	LOWER MAINLAND SERVICE AREA											
3	<u>Delivery Margin Related Charges</u>											
4	Basic Charge	12 months x	\$551.00	=	\$6,612.00	12 months x	\$551.00	=	\$6,612.00	\$0.00	\$0.00	0.00%
5												
6	Demand Charge	54.2	GJ x \$13.776	=	\$8,959.91	54.2	GJ x \$13.776	=	\$8,959.91	\$0.000	\$0.00	0.00%
7												
8	Delivery Charge	11,600.0	GJ x \$0.557	=	6,461.2000	11,600.0	GJ x \$0.557	=	6,461.2000	\$0.000	0.0000	0.00%
9	Rider 3 ESM	11,600.0	GJ x (\$0.054)	=	(626.4000)	11,600.0	GJ x (\$0.054)	=	(626.4000)	\$0.000	0.0000	0.00%
10	Rider 4 Lochburn Land Sale Rebate	11,600.0	GJ x (\$0.009)	=	(104.4000)	11,600.0	GJ x (\$0.009)	=	(104.4000)	\$0.000	0.0000	0.00%
11	Subtotal Transportation - Firm				\$5,730.40				\$5,730.40		\$0.00	0.00%
12												
13	<u>Commodity Related Charges</u>											
14	Midstream Cost Recovery Charge	11,600.0	GJ x \$0.823	=	9,546.8000	11,600.0	GJ x \$0.823	=	9,546.8000	\$0.000	0.0000	0.00%
15	Commodity Cost Recovery Charge	11,600.0	GJ x \$8.287	=	96,129.2000	11,600.0	GJ x \$9.780	=	113,448.0000	\$1.493	17,318.8000	13.64%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)				\$105,676.00				\$122,994.80		\$17,318.80	13.64%
17												
18	Total (with effective \$/GJ rate)	11,600.0	\$10.946		\$126,978.31	11,600.0	\$12.439		\$144,297.11	\$1.493	\$17,318.80	13.64%
19												
20	INLAND SERVICE AREA											
21	<u>Delivery Margin Related Charges</u>											
22	Basic Charge	12 months x	\$551.00	=	\$6,612.00	12 months x	\$551.00	=	\$6,612.00	\$0.00	\$0.00	0.00%
23												
24	Demand Charge	73.5	GJ x \$13.776	=	\$12,150.43	73.5	GJ x \$13.776	=	\$12,150.43	\$0.000	\$0.00	0.00%
25												
26	Delivery Charge	15,900.0	GJ x \$0.557	=	8,856.3000	15,900.0	GJ x \$0.557	=	8,856.3000	\$0.000	0.0000	0.00%
27	Rider 3 ESM	15,900.0	GJ x (\$0.054)	=	(858.6000)	15,900.0	GJ x (\$0.054)	=	(858.6000)	\$0.000	0.0000	0.00%
28	Rider 4 Lochburn Land Sale Rebate	15,900.0	GJ x (\$0.009)	=	(143.1000)	15,900.0	GJ x (\$0.009)	=	(143.1000)	\$0.000	0.0000	0.00%
29	Subtotal Transportation - Firm				\$7,854.60				\$7,854.60		\$0.00	0.00%
30												
31	<u>Commodity Related Charges</u>											
32	Midstream Cost Recovery Charge	15,900.0	GJ x \$0.812	=	12,910.8000	15,900.0	GJ x \$0.812	=	12,910.8000	\$0.000	0.0000	0.00%
33	Commodity Cost Recovery Charge	15,900.0	GJ x \$8.287	=	131,763.3000	15,900.0	GJ x \$9.780	=	155,502.0000	\$1.493	23,738.7000	13.86%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)				\$144,674.10				\$168,412.80		\$23,738.70	13.86%
35												
36	Total (with effective \$/GJ rate)	15,900.0	\$10.773		\$171,291.13	15,900.0	\$12.266		\$195,029.83	\$1.493	\$23,738.70	13.86%
37												
38	COLUMBIA SERVICE AREA											
39	<u>Delivery Margin Related Charges</u>											
40	Basic Charge	12 months x	\$551.00	=	\$6,612.00	12 months x	\$551.00	=	\$6,612.00	\$0.00	\$0.00	0.00%
41												
42	Demand Charge	64.3	GJ x \$13.776	=	\$10,629.56	64.3	GJ x \$13.776	=	\$10,629.56	\$0.000	\$0.00	0.00%
43												
44	Delivery Charge	14,000.0	GJ x \$0.557	=	7,798.0000	14,000.0	GJ x \$0.557	=	7,798.0000	\$0.000	0.0000	0.00%
45	Rider 3 ESM	14,000.0	GJ x (\$0.054)	=	(756.0000)	14,000.0	GJ x (\$0.054)	=	(756.0000)	\$0.000	0.0000	0.00%
46	Rider 4 Lochburn Land Sale Rebate	14,000.0	GJ x (\$0.009)	=	(126.0000)	14,000.0	GJ x (\$0.009)	=	(126.0000)	\$0.000	0.0000	0.00%
47	Subtotal Transportation - Firm				\$6,916.00				\$6,916.00		\$0.00	0.00%
48												
49	<u>Commodity Related Charges</u>											
50	Midstream Cost Recovery Charge	14,000.0	GJ x \$0.887	=	12,418.0000	14,000.0	GJ x \$0.887	=	12,418.0000	\$0.000	0.0000	0.00%
51	Commodity Cost Recovery Charge	14,000.0	GJ x \$8.287	=	116,018.0000	14,000.0	GJ x \$9.780	=	136,920.0000	\$1.493	20,902.0000	13.70%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)				\$128,436.00				\$149,338.00		\$20,902.00	13.70%
53												
54	Total (with effective \$/GJ rate)	14,000.0	\$10.900		\$152,593.56	14,000.0	\$12.393		\$173,495.56	\$1.493	\$20,902.00	13.70%

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 6 - NGV - STATIONS

Line No.	Particular	EXISTING APRIL 1, 2008 RATES			PROPOSED JULY 1, 2008 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bil
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$58.00 =	\$696.00	12 months x	\$58.00 =	\$696.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge	6,300.0	GJ x \$3.194 =	20,122.2000	6,300.0	GJ x \$3.194 =	20,122.2000	\$0.000	0.0000	0.00%
7	Rider 3 ESM	6,300.0	GJ x (\$0.100) =	(630.0000)	6,300.0	GJ x (\$0.100) =	(630.0000)	\$0.000	0.0000	0.00%
8	Rider 4 Lochburn Land Sale Rebate	6,300.0	GJ x (\$0.020) =	(126.0000)	6,300.0	GJ x (\$0.020) =	(126.0000)	\$0.000	0.0000	0.00%
9	Subtotal Delivery Margin Related Charges			\$20,062.20			\$20,062.20		\$0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	6,300.0	GJ x \$0.452 =	2,847.6000	6,300.0	GJ x \$0.452 =	2,847.6000	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge	6,300.0	GJ x \$8.287 =	52,208.1000	6,300.0	GJ x \$9.780 =	61,614.0000	\$1.493	9,405.9000	12.52%
14	Subtotal Cost of Gas (Commodity Related Charge)			\$55,055.70			\$64,461.60		\$9,405.90	12.52%
15										
16	Total (with effective \$/GJ rate)	<u>6,300.0</u>	\$11.923	\$75,117.90	<u>6,300.0</u>	\$13.416	\$84,523.80	\$1.493	\$9,405.90	12.52%
17										
18										
19	INLAND SERVICE AREA									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge	12 months x	\$58.00 =	\$696.00	12 months x	\$58.00 =	\$696.00	\$0.00	\$0.00	0.00%
22										
23	Delivery Charge	2,500.0	GJ x \$3.194 =	7,985.0000	2,500.0	GJ x \$3.194 =	7,985.0000	\$0.000	0.0000	0.00%
24	Rider 3 ESM	2,500.0	GJ x (\$0.100) =	(250.0000)	2,500.0	GJ x (\$0.100) =	(250.0000)	\$0.000	0.0000	0.00%
25	Rider 4 Lochburn Land Sale Rebate	2,500.0	GJ x (\$0.020) =	(50.0000)	2,500.0	GJ x (\$0.020) =	(50.0000)	\$0.000	0.0000	0.00%
26	Subtotal Delivery Margin Related Charges			\$8,381.00			\$8,381.00		\$0.00	0.00%
27										
28	<u>Commodity Related Charges</u>									
29	Midstream Cost Recovery Charge	2,500.0	GJ x \$0.431 =	1,077.5000	2,500.0	GJ x \$0.431 =	1,077.5000	\$0.000	0.0000	0.00%
30	Commodity Cost Recovery Charge	2,500.0	GJ x \$8.287 =	20,717.5000	2,500.0	GJ x \$9.780 =	24,450.0000	\$1.493	3,732.5000	12.37%
31	Subtotal Cost of Gas (Commodity Related Charge)			\$21,795.00			\$25,527.50		\$3,732.50	12.37%
32										
33	Total (with effective \$/GJ rate)	<u>2,500.0</u>	\$12.070	\$30,176.00	<u>2,500.0</u>	\$13.563	\$33,908.50	\$1.493	\$3,732.50	12.37%

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular	EXISTING APRIL 1, 2008 RATES			PROPOSED JULY 1, 2008 RATES			Annual Increase/Decrease	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bil
1									
2	LOWER MAINLAND SERVICE AREA								
3	<u>Delivery Margin Related Charges</u>								
4	Basic Charge	12 months x	\$827.00	= \$9,924.00	12 months x	\$827.00	= \$9,924.00	\$0.00	0.00%
5									
6	Delivery Charge	25,000.0	GJ x \$0.931	= 23,275.0000	25,000.0	GJ x \$0.931	= 23,275.0000	\$0.000	0.00%
7	Rider 3 ESM	25,000.0	GJ x (\$0.034)	= (850.0000)	25,000.0	GJ x (\$0.034)	= (850.0000)	\$0.000	0.00%
8	Rider 4 Lochburn Land Sale Rebate	25,000.0	GJ x (\$0.006)	= (150.0000)	25,000.0	GJ x (\$0.006)	= (150.0000)	\$0.000	0.00%
9	Subtotal Transportation - Interruptible			<u>\$22,275.00</u>			<u>\$22,275.00</u>	<u>\$0.00</u>	<u>0.00%</u>
10									
11	<u>Commodity Related Charges</u>								
12	Midstream Cost Recovery Charge	25,000.0	GJ x \$0.823	= 20,575.0000	25,000.0	GJ x \$0.823	= 20,575.0000	\$0.000	0.00%
13	Commodity Cost Recovery Charge	25,000.0	GJ x \$8.287	= 207,175.0000	25,000.0	GJ x \$9.780	= 244,500.0000	\$37,325.000	14.36%
14	Subtotal Gas Sales - Fixed (Commodity Related Charge)			<u>\$227,750.00</u>			<u>\$265,075.00</u>	<u>\$37,325.00</u>	<u>14.36%</u>
15									
16	Non-Standard Charges (not forecast)								
17	Index Pricing Option, UOR								
18									
19	Total (with effective \$/GJ rate)	<u>25,000.0</u>	\$10.398	<u>\$259,949.00</u>	<u>25,000.0</u>	\$11.891	<u>\$297,274.00</u>	<u>\$37,325.00</u>	<u>14.36%</u>
20									
21									
22	INLAND SERVICE AREA								
23	<u>Delivery Margin Related Charges</u>								
24	Basic Charge	12 months x	\$827.00	= \$9,924.00	12 months x	\$827.00	= \$9,924.00	\$0.00	0.00%
25									
26	Delivery Charge	10,700.0	GJ x \$0.931	= 9,961.7000	10,700.0	GJ x \$0.931	= 9,961.7000	\$0.000	0.00%
27	Rider 3 ESM	10,700.0	GJ x (\$0.034)	= (363.8000)	10,700.0	GJ x (\$0.034)	= (363.8000)	\$0.000	0.00%
28	Rider 4 Lochburn Land Sale Rebate	10,700.0	GJ x (\$0.006)	= (64.2000)	10,700.0	GJ x (\$0.006)	= (64.2000)	\$0.000	0.00%
29	Subtotal Transportation - Interruptible			<u>\$9,533.70</u>			<u>\$9,533.70</u>	<u>\$0.00</u>	<u>0.00%</u>
30									
31	<u>Commodity Related Charges</u>								
32	Midstream Cost Recovery Charge	10,700.0	GJ x \$0.812	= 8,688.4000	10,700.0	GJ x \$0.812	= 8,688.4000	\$0.000	0.00%
33	Commodity Cost Recovery Charge	10,700.0	GJ x \$8.287	= 88,670.9000	10,700.0	GJ x \$9.780	= 104,646.0000	\$15,975.100	13.68%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)			<u>\$97,359.30</u>			<u>\$113,334.40</u>	<u>\$15,975.10</u>	<u>13.68%</u>
35									
36	Non-Standard Charges (not forecast)								
37	Index Pricing Option, UOR								
38									
39	Total (with effective \$/GJ rate)	<u>10,700.0</u>	\$10.917	<u>\$116,817.00</u>	<u>10,700.0</u>	\$12.410	<u>\$132,792.10</u>	<u>\$15,975.10</u>	<u>13.68%</u>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding