



March 7, 2008

British Columbia Utilities Commission  
6th Floor, 900 Howe Street  
Vancouver, B.C.  
V6Z 2N3

**Scott A. Thomson**  
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Regulatory Affairs Correspondence  
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Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: Terasen Gas Inc. – Lower Mainland, Inland, and Columbia Service Areas  
Commodity Cost Reconciliation Account (“CCRA”) and Midstream Cost  
Reconciliation Account (“MCRA”) Quarterly Gas Costs  
2008 First Quarter Report**

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The attached materials provide the Terasen Gas Inc. (“Terasen Gas” or the “Company”) 2008 First Quarter Report for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the “Commission”) guidelines.

The materials comprising of the Terasen Gas 2008 First Quarter Gas Cost Report are attached herein under Tabs 1 to 5. The CCRA balance at March 31, 2008, based on the February 27, 2008 forward prices, is projected to be approximately \$15 million surplus (after tax). Further, based on the February 27, 2008 forward prices, the gas purchase cost assumptions, and the forecast commodity cost recoveries at present rates for the 12-month period ending March 31, 2009, and accounting for the projected March 31, 2008 deferral balance, the CCRA ratio is calculated to be 83.5% (Tab 1, Page 5, Line 11, Column 2). The ratio falls outside the deadband range of 95% to 105%, indicating that a rate change is required at this time.

Tab 2 provides the information related to the allocation of the forecast CCRA gas supply costs based on the February 27, 2008 forward prices to the Sales Rate Classes. The schedules within this section indicate the increase that would be required to the Cost of Gas (Commodity Cost Recovery Charge), effective April 1, 2008, to eliminate the forecast under-recovery of the 12-month forward gas purchase costs and to amortize the projected March 31, 2008 surplus deferral balance. The revised rates, based on the flow-through calculation, for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas are shown in Tab 2, Table A, Pages 1 to 1.2, Line 33. With the expiration of last remaining 70/30 netback contracts on October 31, 2006, and pursuant to discussions with Commission staff, all CCRA costs are allocated to the various Sales Rate Classes on a volumetric consumption basis. The Rate Schedule 1,

Residential, Cost of Gas (Commodity Cost Recovery Charge) would increase from \$6.926/GJ to \$8.287/GJ effective April 1, 2008 – an increase of \$1.361/GJ. The proposed rate change would increase the annual bill by approximately \$150 or 11%, for a typical Lower Mainland residential customer with an average annual consumption of 110 GJ.

The monthly deferral account balances for the CCRA, the MCRA, and for the CCRA and MCRA on a combined basis, are shown on the schedules provided within Tabs 1 and 3, Pages 1 to 1.1, for the existing rates and for the proposed rates effective April 1, 2008, respectively. Terasen Gas will continue to monitor and report MCRA balances consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1 effective date.

Tabs 4 and 5 provide the tariff continuity and the bill impact schedules. These schedules include the proposed April 1, 2008 increase to the Cost of Gas (Commodity Cost Recovery Charge), as well as the proposed delivery related Rate Rider 4, as filed on February 21, 2008, to refund the \$2.5 million associated with the Lochburn land sale pursuant to Directive No. 4 of Commission Order No. G-116-07 and to be effective April 1, 2008 through March 31, 2009.

In summary, Terasen Gas requests Commission approval to increase the Cost of Gas (Commodity Cost Recovery Charge), effective April 1, 2008, to the rates proposed for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas as shown at Tab 2, Table A, Pages 1 to 1.2, Line 33.

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Sincerely,

**TERASEN GAS INC.**

***Original signed by: Tom Loski***

**For:** Scott A. Thomson

Attachments

**TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**BCUC CCRA/MCRA GAS COST GUIDELINES**  
**CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)**  
**(\$ Millions)**  
**February 27, 2008 Forward Curve**

Line No.	Particulars	Recorded Previous Qtr (1*) Oct-Dec	2008 Recorded Jan	Proj Feb	2008 Proj Mar	2008 Forec Apr	Forec May	Forec Jun	Forec Jul	Forec Aug	Forec Sep	Forec Oct	Forec Nov	2008 Forec Dec	2009 Forec Jan	Forec Feb	2009 Forec Mar	Total Apr-Mar
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
1	<b>CCRA Forecast (at existing rates)</b>																	
2	CCRA Balance, Beginning <sup>(1*)</sup>	\$ (81)	\$ (55)	\$ (45)	\$ (35)	\$ (22)	\$ (14)	\$ (6)	\$ 2	\$ 12	\$ 21	\$ 30	\$ 41	\$ 56	\$ 75	\$ 94	\$ 112	\$ (22)
3																		
4	Gas Costs Incurred (Incl. Hedging, etc.)	192	68	60	67	62	64	62	65	65	63	66	70	74	75	68	73	805
5																		
6	Revenue From Commodity Cost Recovery Rates	(174)	(58)	(50)	(53)	(54)	(56)	(54)	(56)	(56)	(54)	(56)	(54)	(56)	(56)	(50)	(56)	(654)
7	Residential Migration Adjustment to CCRA	6																\$ -
8																		
9	CCRA Balance, Ending - Pre Tax <sup>(2*)</sup>	\$ (56)	\$ (45)	\$ (35)	\$ (22)	\$ (14)	\$ (6)	\$ 2	\$ 12	\$ 21	\$ 30	\$ 41	\$ 56	\$ 75	\$ 94	\$ 112	\$ 130	\$ 130
10																		
11	CCRA Balance, Ending - After Tax <sup>(3*)</sup>	\$ (38)	\$ (31)	\$ (24)	\$ (15)	\$ (9)	\$ (4)	\$ 2	\$ 8	\$ 14	\$ 21	\$ 28	\$ 39	\$ 51	\$ 65	\$ 77	\$ 89	\$ 89
12																		
13	<b>MCRA Forecast (at existing rates)</b>																	
14	MCRA Balance, Beginning <sup>(1*)</sup>	\$ 37	\$ 30	\$ 26	\$ 21	\$ 14	\$ 14	\$ 18	\$ 26	\$ 33	\$ 41	\$ 47	\$ 47	\$ 41	\$ 30	\$ 18	\$ 9	\$ 14
15																		
16	Gas Costs Incurred (Incl. Hedging, etc.)	230	123	98	89	18	(9)	(19)	(22)	(22)	(16)	8	76	96	102	88	73	374
17																		
18	Revenue From Commodity Cost Recovery Rates	(231)	(127)	(103)	(93)	(18)	13	26	29	30	23	(8)	(83)	(107)	(114)	(97)	(86)	(392)
19	Residential Migration Adjustment to MCRA	(6)																\$ -
20																		
21	MCRA Balance, Ending - Pre Tax <sup>(2*)</sup>	\$ 31	\$ 26	\$ 21	\$ 14	\$ 14	\$ 18	\$ 26	\$ 33	\$ 41	\$ 47	\$ 47	\$ 41	\$ 30	\$ 18	\$ 9	\$ (4)	\$ (4)
22																		
23	MCRA Balance, Ending - After Tax <sup>(3*)</sup>	\$ 21	\$ 18	\$ 14	\$ 10	\$ 10	\$ 13	\$ 18	\$ 23	\$ 28	\$ 32	\$ 32	\$ 28	\$ 20	\$ 12	\$ 6	\$ (3)	\$ (3)
24																		
25	<b>Combined CCRA and MCRA Forecast (at existing rates)</b>																	
26																		
27	Combined Balance, Beginning <sup>(1*)</sup>	\$ (44)	\$ (25)	\$ (19)	\$ (14)	\$ (7)	\$ 1	\$ 13	\$ 28	\$ 45	\$ 62	\$ 78	\$ 88	\$ 97	\$ 104	\$ 112	\$ 121	\$ (7)
28																		
29	Gas Costs Incurred (Incl. Hedging, etc.)	423	191	159	156	79	55	43	43	43	47	74	146	170	177	156	146	1,179
30																		
31	Revenue From Commodity Cost Recovery Rates	(404)	(185)	(153)	(147)	(71)	(42)	(28)	(26)	(26)	(31)	(64)	(137)	(163)	(170)	(147)	(141)	(1,046)
32	Residential Migration Adjustment to CCRA and MCRA																	\$ -
33																		
34	Combined Balance, Ending - Pre Tax <sup>(2*)</sup>	\$ (26)	\$ (19)	\$ (14)	\$ (7)	\$ 1	\$ 13	\$ 28	\$ 45	\$ 62	\$ 78	\$ 88	\$ 97	\$ 104	\$ 112	\$ 121	\$ 126	\$ 126
35																		
36	Combined Balance, Ending - After Tax <sup>(3*)</sup>	\$ (17)	\$ (13)	\$ (9)	\$ (5)	\$ 0	\$ 9	\$ 19	\$ 31	\$ 42	\$ 53	\$ 60	\$ 67	\$ 72	\$ 77	\$ 83	\$ 86	\$ 86
37																		

Notes: Slight differences in totals due to rounding.  
 (1\*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.  
 (2\*) For rate setting purposes, the MCRA/CCRA pre tax balances include grossed up projected deferred interest as at March 31, 2008.  
 (3\*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

**TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**BCUC CCRA/MCRA GAS COST GUIDELINES**  
**CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)**  
**(\$ Millions)**

February 27, 2008 Forward Curve

Line No.	Particulars	12 Month To Mar 31, 2009 Forecast	2009 Forec Apr	Forec May	Forec Jun	Forec Jul	Forec Aug	Forec Sep	Forec Oct	Forec Nov	2009 Forec Dec	2010 Forec Jan	Forec Feb	2010 Forec Mar	12 Month To Mar 31, 2010 Forecast	24 Month To Mar 31, 2010 Forecast
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	<b>CCRA Forecast (at existing rates)</b>															
2	CCRA Balance, Beginning <sup>(1*)</sup>	\$ (22)	\$ 130	\$ 134	\$ 137	\$ 141	\$ 145	\$ 149	\$ 154	\$ 159	\$ 168	\$ 181	\$ 195	\$ 208	\$ 130	\$ (22)
3																
4	Gas Costs Incurred (Incl. Hedging, etc.)	805	57	58	56	59	59	57	60	62	67	69	62	67	732	1,537
5																
6	Revenue From Commodity Cost Recovery Rates	(654)	(53)	(54)	(53)	(54)	(54)	(53)	(54)	(53)	(54)	(54)	(49)	(54)	(641)	(1,295)
7	Residential Migration Adjustment to CCRA	\$ -													\$ -	\$ -
8																
9	CCRA Balance, Ending - Pre Tax <sup>(2*)</sup>	<u>\$ 130</u>	<u>\$ 134</u>	<u>\$ 137</u>	<u>\$ 141</u>	<u>\$ 145</u>	<u>\$ 149</u>	<u>\$ 154</u>	<u>\$ 159</u>	<u>\$ 168</u>	<u>\$ 181</u>	<u>\$ 195</u>	<u>\$ 208</u>	<u>\$ 220</u>	<u>\$ 220</u>	<u>\$ 220</u>
10																
11	CCRA Balance, Ending - After Tax <sup>(3*)</sup>	<u>\$ 90</u>	<u>\$ 92</u>	<u>\$ 95</u>	<u>\$ 97</u>	<u>\$ 100</u>	<u>\$ 103</u>	<u>\$ 106</u>	<u>\$ 110</u>	<u>\$ 116</u>	<u>\$ 125</u>	<u>\$ 135</u>	<u>\$ 144</u>	<u>\$ 153</u>	<u>\$ 153</u>	<u>\$ 153</u>
12																
13	<b>MCRA Forecast (at existing rates)</b>															
14	MCRA Balance, Beginning <sup>(1*)</sup>	\$ 14	\$ (4)	\$ (3)	\$ 1	\$ 11	\$ 20	\$ 31	\$ 40	\$ 41	\$ 33	\$ 18	\$ 2	\$ (9)	\$ (4)	\$ 14
15																
16	Gas Costs Incurred (Incl. Hedging, etc.)	374	18	(9)	(17)	(22)	(25)	(17)	18	73	96	96	84	68	363	737
17																
18	Revenue From Commodity Cost Recovery Rates	(392)	(17)	14	27	31	36	26	(17)	(80)	(112)	(112)	(95)	(82)	(382)	(774)
19	Residential Migration Adjustment to MCRA	\$ -													\$ -	\$ -
20																
21	MCRA Balance, Ending - Pre Tax <sup>(2*)</sup>	<u>\$ (4)</u>	<u>\$ (3)</u>	<u>\$ 1</u>	<u>\$ 11</u>	<u>\$ 20</u>	<u>\$ 31</u>	<u>\$ 40</u>	<u>\$ 41</u>	<u>\$ 33</u>	<u>\$ 18</u>	<u>\$ 2</u>	<u>\$ (9)</u>	<u>\$ (23)</u>	<u>\$ (23)</u>	<u>\$ (23)</u>
22																
23	MCRA Balance, Ending - After Tax <sup>(3*)</sup>	<u>\$ (3)</u>	<u>\$ (2)</u>	<u>\$ 1</u>	<u>\$ 7</u>	<u>\$ 14</u>	<u>\$ 21</u>	<u>\$ 27</u>	<u>\$ 28</u>	<u>\$ 23</u>	<u>\$ 12</u>	<u>\$ 1</u>	<u>\$ (7)</u>	<u>\$ (16)</u>	<u>\$ (16)</u>	<u>\$ (16)</u>
24																
25	<b>Combined CCRA and MCRA Forecast (at existing rates)</b>															
26																
27	Combined Balance, Beginning <sup>(1*)</sup>	\$ (7)	\$ 126	\$ 130	\$ 139	\$ 151	\$ 165	\$ 181	\$ 194	\$ 199	\$ 202	\$ 199	\$ 197	\$ 199	\$ 126	\$ (7)
28																
29	Gas Costs Incurred (Incl. Hedging, etc.)	1,179	75	49	39	37	34	40	77	135	163	165	146	135	1,095	2,274
30																
31	Revenue From Commodity Cost Recovery Rates	(1,046)	(70)	(41)	(26)	(23)	(19)	(27)	(71)	(133)	(166)	(166)	(144)	(137)	(1,023)	(2,069)
32	Residential Migration Adjustment to CCRA and MCRA	\$ -	-												\$ -	\$ -
33																
34	Combined Balance, Ending - Pre Tax <sup>(2*)</sup>	<u>\$ 126</u>	<u>\$ 130</u>	<u>\$ 139</u>	<u>\$ 151</u>	<u>\$ 165</u>	<u>\$ 181</u>	<u>\$ 194</u>	<u>\$ 199</u>	<u>\$ 202</u>	<u>\$ 199</u>	<u>\$ 197</u>	<u>\$ 199</u>	<u>\$ 198</u>	<u>\$ 198</u>	<u>\$ 198</u>
35																
36	Combined Balance, Ending - After Tax <sup>(3*)</sup>	<u>\$ 87</u>	<u>\$ 90</u>	<u>\$ 96</u>	<u>\$ 104</u>	<u>\$ 114</u>	<u>\$ 125</u>	<u>\$ 134</u>	<u>\$ 138</u>	<u>\$ 139</u>	<u>\$ 137</u>	<u>\$ 136</u>	<u>\$ 137</u>	<u>\$ 136</u>	<u>\$ 136</u>	<u>\$ 136</u>

Notes: Slight differences in totals due to rounding.  
 (1\*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.  
 (2\*) For rate setting purposes, the MCRA/CCRA pre tax balances include grossed up projected deferred interest as at March 31, 2008.  
 (3\*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS  
SUMAS INDEX FORECAST FOR THE PERIOD ENDING MARCH 31, 2010  
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No.	Particulars	January 1, 2008	April 1, 2008	Apr 1, 2008
		Trigger Test November 26, 2007 Forward Prices (Jan 1, 2008 Existing Tariff Rates)	Trigger Test February 27, 2008 Forward Prices (Quarterly Test Rates)	Trigger Test Less Jan 1, 2008 Forecast Difference
	(1)	(2)	(3)	(4)
1	<b>Sumas Index Prices - \$US/MMBTU</b>	<b>Jan 2007-Dec 2009</b>	<b>Jan 2007-Dec 2009</b>	
2	January 2007	\$ 6.41	\$ 6.41	\$ -
3	February	\$ 6.98	\$ 6.98	-
4	March	\$ 7.15	\$ 7.15	-
5	April	\$ 6.60	\$ 6.60	-
6	May	\$ 6.74	\$ 6.74	-
7	June	\$ 6.86	\$ 6.86	-
8	July	\$ 6.03	\$ 6.03	-
9	August	\$ 5.22	\$ 5.22	-
10	September	\$ 4.81	\$ 4.81	-
11	October	Rec. \$ 5.85	\$ 5.85	-
12	November	Proj. \$ 7.45	\$ 7.45	-
13	December	Forec. \$ 7.88	\$ 8.12	0.24
14	Simple Average (Jan, 2007 - Dec, 2007)	\$ 6.50	\$ 6.52	0.3% \$ 0.02
15	Simple Average (Apr, 2007 - Mar, 2008)	\$ 6.75	\$ 6.85	1.5% \$ 0.10
16	Simple Average (Jul, 2007 - Jun, 2008)	\$ 6.86	\$ 7.21	5.1% \$ 0.35
17	Simple Average (Oct, 2007 - Sep, 2008)	\$ 7.37	\$ 8.01	8.7% \$ 0.64
18	January 2008	\$ 8.14	\$ 7.48	Rec. \$ (0.66)
19	February	\$ 8.12	\$ 8.57	Proj. 0.45
20	March	\$ 7.35	\$ 8.52	Forec. 1.17
21	April	\$ 7.11	\$ 8.14	1.03
22	May	\$ 7.16	\$ 8.14	0.98
23	June	\$ 7.24	\$ 8.23	0.98
24	July	\$ 7.33	\$ 8.50	1.17
25	August	\$ 7.40	\$ 8.58	1.19
26	September	\$ 7.42	\$ 8.57	1.15
27	October	\$ 7.49	\$ 8.87	1.39
28	November	\$ 8.67	\$ 9.95	1.28
29	December	\$ 9.10	\$ 10.31	1.21
30	Simple Average (Jan, 2008 - Dec, 2008)	\$ 7.71	\$ 8.65	12.2% \$ 0.94
31	Simple Average (Apr, 2008 - Mar, 2009)	\$ 8.07	\$ 9.22	14.3% \$ 1.15
32	Simple Average (Jul, 2008 - Jun, 2009)	\$ 8.15	\$ 9.16	12.4% \$ 1.01
33	Simple Average (Oct, 2008 - Sep, 2009)	\$ 8.21	\$ 9.04	10.1% \$ 0.83
34	January 2009	\$ 9.37	\$ 10.54	\$ 1.17
35	February	\$ 9.37	\$ 10.51	1.14
36	March	\$ 9.13	\$ 10.26	1.13
37	April	\$ 7.50	\$ 8.00	0.50
38	May	\$ 7.46	\$ 7.92	0.46
39	June	\$ 7.51	\$ 7.97	0.45
40	July	\$ 7.58	\$ 8.03	0.45
41	August	\$ 7.63	\$ 8.08	0.44
42	September	\$ 7.65	\$ 8.08	0.44
43	October	\$ 7.71	\$ 8.16	0.45
44	November	\$ 8.55	\$ 9.36	0.80
45	December	\$ 8.92	\$ 9.72	0.80
46	Simple Average (Jan, 2009 - Dec, 2009)	\$ 8.20	\$ 8.88	8.3% \$ 0.68
47	Simple Average (Apr, 2009 - Mar, 2010)	\$ 8.15	\$ 8.74	7.2% \$ 0.59
48	January 2010	\$ 9.15	\$ 9.94	\$ 0.79
49	February	\$ 9.16	\$ 9.94	0.78
50	March	\$ 8.92	\$ 9.70	0.78
51	<b>Conversion Factors</b>		<b>Forecast April 2008-March 2009</b>	
52	Exchange Rate \$US/\$CA	1.0120	1.0163	0.004
53	Exchange Rate \$CA/\$US	0.9881	0.9840	-0.4% (0.004)
54	GJ/MMBTU	1.055056	1.055056	
55	Exchange Rate \$CA/\$US - February 27, 2007	Bank of Canada	0.9778	-1.0% (0.010)

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS  
AECO INDEX PROJECTIONS  
FOR THE PERIOD ENDING MARCH 31, 2010

Line No.	Particulars	January 1, 2008 Trigger Test November 26, 2007 Forward Prices (Jan 1, 2008 Existing Tariff Rates)	April 1, 2008 Trigger Test February 27, 2008 Forward Prices (Quarterly Test Rates)	Apr 1, 2008 Trigger Test Less Jan 1, 2008 Forecast Difference
	(1)	(2)	(3)	(4)
1	<b>AECO - SCA/GJ</b>	<b>Jan 2007-Dec 2009</b>	<b>Jan 2007-Dec 2009</b>	
2	January 2007	\$ 6.92	\$ 6.92	\$ -
3	February	\$ 6.86	\$ 6.86	-
4	March	\$ 7.42	\$ 7.42	-
5	April	\$ 7.02	\$ 7.02	-
6	May	\$ 7.09	\$ 7.09	-
7	June	\$ 6.86	\$ 6.86	-
8	July	\$ 6.14	\$ 6.14	-
9	August	\$ 5.05	\$ 5.05	-
10	September	\$ 4.76	\$ 4.76	-
11	October	Rec. \$ 4.98	\$ 4.98	-
12	November	Proj. \$ 5.82	\$ 5.82	-
13	December	Forec. \$ 6.30	\$ 6.26	(0.04)
14	Simple Average (Jan, 2007 - Dec, 2007)	\$ 6.27	\$ 6.26	-0.2% \$ (0.01)
15	Simple Average (Apr, 2007 - Mar, 2008)	\$ 6.12	\$ 6.18	1.0% \$ 0.06
16	Simple Average (Jul, 2007 - Jun, 2008)	\$ 5.97	\$ 6.33	6.0% \$ 0.36
17	Simple Average (Oct, 2007 - Sep, 2008)	\$ 6.29	\$ 6.94	10.3% \$ 0.65
18	January 2008	\$ 6.50	\$ 6.10	Rec. \$ (0.40)
19	February	\$ 6.48	\$ 6.88	Proj. 0.40
20	March	\$ 6.45	\$ 7.23	Forec. 0.78
21	April	\$ 6.33	\$ 7.52	1.20
22	May	\$ 6.38	\$ 7.56	1.19
23	June	\$ 6.45	\$ 7.62	1.17
24	July	\$ 6.53	\$ 7.72	1.19
25	August	\$ 6.60	\$ 7.77	1.17
26	September	\$ 6.62	\$ 7.78	1.16
27	October	\$ 6.69	\$ 7.85	1.17
28	November	\$ 7.10	\$ 8.17	1.07
29	December	\$ 7.50	\$ 8.50	1.00
30	Simple Average (Jan, 2008 - Dec, 2008)	\$ 6.63	\$ 7.56	14.0% \$ 0.93
31	Simple Average (Apr, 2008 - Mar, 2009)	\$ 6.94	\$ 8.04	15.9% \$ 1.10
32	Simple Average (Jul, 2008 - Jun, 2009)	\$ 7.03	\$ 7.97	13.4% \$ 0.94
33	Simple Average (Oct, 2008 - Sep, 2009)	\$ 7.11	\$ 7.88	10.8% \$ 0.77
34	January 2009	\$ 7.75	\$ 8.76	\$ 1.01
35	February	\$ 7.75	\$ 8.73	0.97
36	March	\$ 7.53	\$ 8.49	0.96
37	April	\$ 6.78	\$ 7.33	0.55
38	May	\$ 6.74	\$ 7.25	0.51
39	June	\$ 6.79	\$ 7.29	0.51
40	July	\$ 6.85	\$ 7.35	0.50
41	August	\$ 6.90	\$ 7.40	0.50
42	September	\$ 6.95	\$ 7.40	0.45
43	October	\$ 7.00	\$ 7.47	0.47
44	November	\$ 7.27	\$ 7.78	0.51
45	December	\$ 7.62	\$ 8.19	0.57
46	Simple Average (Jan, 2009 - Dec, 2009)	\$ 7.16	\$ 7.79	8.8% \$ 0.63
47	Simple Average (Apr, 2009 - Mar, 2010)	\$ 7.18	\$ 7.70	7.2% \$ 0.52
48	January 2010	\$ 7.84	\$ 8.40	\$ 0.56
49	February	\$ 7.84	\$ 8.40	0.56
50	March	\$ 7.62	\$ 8.17	0.55

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS  
 STATION NO. 2 INDEX PROJECTIONS  
 FOR THE PERIOD ENDING MARCH 31, 2010

Line No.	Particulars	January 1, 2008 Trigger Test November 26, 2007 Forward Prices (Jan 1, 2008 Existing Tariff Rates)	April 1, 2008 Trigger Test February 27, 2008 Forward Prices (Quarterly Test Rates)	Apr 1, 2008 Trigger Test Less Jan 1, 2008 Forecast Difference
	(1)	(2)	(3)	(4)
1	<b>Station No. 2 - \$CA/GJ</b>	<b>Jan 2007-Dec 2009</b>	<b>Jan 2007-Dec 2009</b>	
2	January 2007	\$ 6.17	\$ 6.17	\$ -
3	February	\$ 7.08	\$ 7.08	-
4	March	\$ 7.10	\$ 7.10	-
5	April	\$ 6.79	\$ 6.79	-
6	May	\$ 6.69	\$ 6.69	-
7	June	\$ 6.56	\$ 6.56	-
8	July	\$ 5.62	\$ 5.62	-
9	August	\$ 4.73	\$ 4.73	-
10	September	\$ 4.36	\$ 4.36	-
11	October	Rec. \$ 5.07	\$ 5.07	-
12	November	Proj. \$ 5.99	\$ 5.99	-
13	December	Forec. \$ 6.46	\$ 6.77	0.31
14	Simple Average (Jan, 2007 - Dec, 2007)	\$ 6.05	\$ 6.08	0.5% \$ 0.03
15	Simple Average (Apr, 2007 - Mar, 2008)	\$ 6.02	\$ 6.16	2.3% \$ 0.14
16	Simple Average (Jul, 2007 - Jun, 2008)	\$ 5.91	\$ 6.38	8.0% \$ 0.47
17	Simple Average (Oct, 2007 - Sep, 2008)	\$ 6.30	\$ 7.08	12.4% \$ 0.78
18	January 2008	\$ 6.66	\$ 6.46	Rec. \$ (0.20)
19	February	\$ 6.64	\$ 7.26	Proj. 0.62
20	March	\$ 6.61	\$ 7.65	Forec. 1.04
21	April	\$ 6.20	\$ 7.49	1.29
22	May	\$ 6.25	\$ 7.53	1.28
23	June	\$ 6.32	\$ 7.59	1.27
24	July	\$ 6.40	\$ 7.69	1.28
25	August	\$ 6.47	\$ 7.73	1.27
26	September	\$ 6.49	\$ 7.75	1.26
27	October	\$ 6.56	\$ 7.82	1.26
28	November	\$ 7.14	\$ 8.37	1.23
29	December	\$ 7.54	\$ 8.70	1.16
30	Simple Average (Jan, 2008 - Dec, 2008)	\$ 6.61	\$ 7.67	16.0% \$ 1.06
31	Simple Average (Apr, 2008 - Mar, 2009)	\$ 6.88	\$ 8.10	17.7% \$ 1.22
32	Simple Average (Jul, 2008 - Jun, 2009)	\$ 6.97	\$ 8.04	15.4% \$ 1.07
33	Simple Average (Oct, 2008 - Sep, 2009)	\$ 7.06	\$ 7.94	12.5% \$ 0.88
34	January 2009	\$ 7.79	\$ 8.96	1.17
35	February	\$ 7.79	\$ 8.93	1.13
36	March	\$ 7.57	\$ 8.69	1.12
37	April	\$ 6.66	\$ 7.30	0.64
38	May	\$ 6.62	\$ 7.22	0.61
39	June	\$ 6.67	\$ 7.27	0.60
40	July	\$ 6.73	\$ 7.33	0.59
41	August	\$ 6.78	\$ 7.37	0.59
42	September	\$ 6.83	\$ 7.38	0.55
43	October	\$ 6.88	\$ 7.45	0.56
44	November	\$ 7.27	\$ 7.95	0.68
45	December	\$ 7.62	\$ 8.36	0.74
46	Simple Average (Jan, 2009 - Dec, 2009)	\$ 7.10	\$ 7.85	10.6% \$ 0.75
47	Simple Average (Apr, 2009 - Mar, 2010)	\$ 7.11	\$ 7.76	9.1% \$ 0.65
48	January 2010	\$ 7.84	\$ 8.57	\$ 0.73
49	February	\$ 7.84	\$ 8.57	0.73
50	March	\$ 7.62	\$ 8.34	0.72

**TERASEN GAS INC.**  
**COMBINED CCRA AND MCRA RECOVERY - TO - COST RATIOS**  
**FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2009**  
**February 27, 2008 Forward Curve**  
**Recorded Balances to January 31, 2008**

Line No.	Particulars (1)	Balances (2)
		<b>\$(millions)</b>
1	<b><u>CCRA Rate Change Trigger Mechanism</u></b>	
2	Forecast Recovered Gas Costs per BCUC Guidelines (April 2008 - March 2009) (Tab 1, Page 1, Col. 18, Line 6)	\$ 654
3	Projected Residential Migration Adjustment to CCRA (Tab1, Page 1, Col 18, Line 7)	-
4	Total Recovered Gas Costs (April 2008 - March 2009)	<u>\$ 654</u>
5		
6	Forecast 12-month Gas Supply Cost (April 2008 - March 2009) (Tab 1, Page 1, Col.18, Line 4)	\$ 805
7		
8	Projected CCRA Grossed-up After Tax Balance (at March 31, 2008) (Tab 1, Page 1, Col. 6, Line 2)	<u>(22)</u>
9	Total Gas Cost - Trigger Mechanism Denominator	<u>\$ 784</u>
10		
11	CCRA Trigger Mechanism Ratio	<u>\$ 654 / \$ 784 = 83.5%</u>
12		
13		
14		
15		
16	<b><u>MCRA Ratio</u></b>	<b>\$(millions)</b>
17	Forecast Recovered Gas Costs per BCUC Guidelines (April 2008 - March 2009) (Tab 1, Page 1, Col. 18, Line 18)	\$ 392
18	Projected Residential Migration Adjustment to CCRA (Tab1, Page 1, Col 18, Line 19)	-
19	Total Recovered Gas Costs (April 2008 - March 2009)	<u>\$ 392</u>
20		
21	Forecast 12-month Gas Supply Cost (April 2008 - March 2009) (Tab 1, Page 1, Col. 18, Line 16)	\$ 374
22		
23	MCRA Grossed-up After Tax Balance (at March 31, 2008) (Tab 1, Page 1, Col. 6, Line 14)	<u>14</u>
24	Total Gas Cost - Denominator	<u>\$ 388</u>
25		
26	MCRA Ratio	<u>\$ 392 / \$ 388 = 101.0%</u>
27		
28		
29		
30		
31	<b><u>COMBINED CCRA and MCRA RATIOS</u></b>	<b>\$(millions)</b>
32	Forecast Recovered Gas Costs per BCUC Guidelines (April 2008 - March 2009) (Tab 1, Page 1, Col. 18, Line 31)	\$ 1,046
33	Projected Residential Migration Adjustment to CCRA and MCRA (Tab1, Page 1, Col 18, Line 32)	-
34	Total Recovered Gas Costs ( April 2008 - March 2009)	<u>\$ 1,046</u>
35		
36	Forecast 12-month Gas Supply Cost (April 2008 - March 2009) (Tab 1, Page 1, Col. 18, Line 29)	\$ 1,179
37		
38	Combined CCRA and MCRA Grossed-up After Tax Balance (at March 31, 2008) (Tab 1, Page 1, Col. 5, Line 34)	<u>(7)</u>
39	Total Gas Cost - Denominator	<u>\$ 1,172</u>
40		
41	Combined CCRA and MCRA Ratio	<u>\$ 1,046 / \$ 1,172 = 89.3%</u>
42		
43		
44		
45		
46		
47	Note: Slight differences in totals due to rounding.	



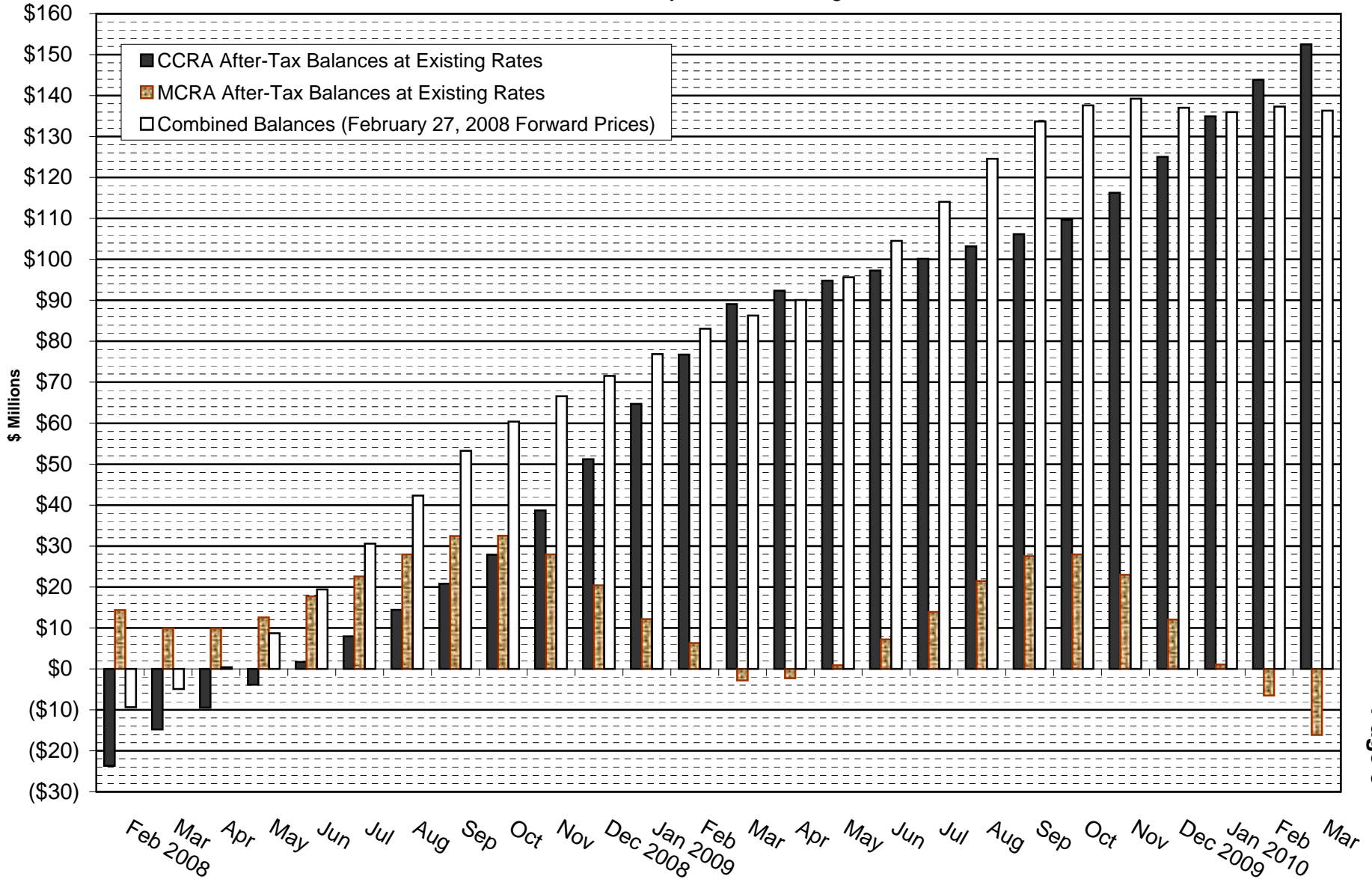
**TERASEN GAS INC.**  
**GAS BUDGET COST SUMMARY**  
**FORWARD PRICES: February 27, 2008**  
**April 2008 to March 2009**

Line No.	Particulars	TJ's Delivered	(\$ Thousands)	\$/GJ	Comments
(1)	(2)	(3)	(4)	(5)	
1	<b>CCRA</b>				
2	<b><u>TERM PURCHASES</u></b>				
3	Hunt	0.0	\$ 0	\$ -	
4	Station #2	27,450.0	220,496	\$ 8.033	
5	Aeco	3,660.0	29,435	\$ 8.042	
6	TOTAL TERM PURCHASES	31,110.1	\$ 249,931	\$ 8.034	
7	<b><u>SEASONAL</u></b>				
8	Hunt	14,042.9	\$ 124,976	\$ 8.900	
9	Station #2	31,066.2	266,724	\$ 8.586	
10	Aeco	7,867.9	65,442	\$ 8.318	
11	TOTAL SEASONAL PURCHASES	52,977.0	\$ 457,141	\$ 8.629	
12	<b><u>SPOT</u></b>				
13	Hunt	125.0	\$ 1,236	\$ 9.884	
14	Station #2	7,600.7	58,677	\$ 7.720	
15	Aeco	2,640.0	20,220	\$ 7.659	
16	TOTAL SPOT PURCHASES	10,365.7	\$ 80,133	\$ 7.731	
17					
18	<b>TOTAL CCRA COMMODITY</b>	94,452.7	\$ 787,206	\$ 8.334	
19	<b>HEDGING (GAIN)/LOSS</b>		17,422		
20	<b>CCRA ADMINISTRATION COSTS</b>		659		
21	<b>FUEL IN KIND</b>		-		
22	<b>TOTAL CCRA</b>	<b>96,296.9</b>	<b>\$ 805,287</b>		
23	<b>MCRA</b>				
24	<b><u>MCRA COMMODITY</u></b>				
25	Kingsgate	5,176	\$ 47,826	\$ 9.240	
26	Hunt	9,741	\$ 97,381	\$ 9.997	
27	Station #2	15,799	\$ 109,532	\$ 6.933	
28	Aeco	-	\$ -		
29	TOTAL MCRA COMMODITY	30,716	254,739	\$ 8.293	
30					
31	PEAKING	40	\$ 604	\$ 15.103	Daily priced-assumed at 1.5 x month price
32	<b><u>TRANSPORTATION</u></b>				
33	WEI		\$ 78,025		
34	NOVA/ANG		\$ 11,104		
35	NWP		\$ 4,158		
36	TOTAL TRANSPORTATION		\$ 93,287		
37	<b><u>STORAGE GAS</u></b>				
38	<b><u>Injection</u></b>				
39	BC (Aitken)	(20,359)	-\$ 163,563	\$ 8.034	Includes LNG
40	Alberta (Carbon)	(2,752)	-\$ 21,564	\$ 7.836	
41	Downstream (JP/Mist)	(7,745)	-\$ 65,429	\$ 8.447	
42	TOTAL INJECTION	(30,856)	-\$ 250,556	\$ 8.120	
43	<b><u>Withdrawal</u></b>				
44	BC (Aitken)	19,565	\$ 159,286	\$ 8.141	Includes LNG
45	Alberta (Carbon)	2,969	\$ 21,179	\$ 7.133	
46	Downstream (JP/Mist)	7,694	\$ 64,417	\$ 8.372	
47	TOTAL WITHDRAWAL	30,228	\$ 244,882	\$ 8.101	
48	Storage Demand Charges (fixed only)				
49	BC (Aitken)		\$ 23,422		
50	Alberta (Carbon)		\$ 3,000		
51	Downstream (JP/Mist)		\$ 11,715		
52	TOTAL DEMAND CHARGE		\$ 38,137		
53	<b>NET STORAGE</b>		<b>\$ 32,463</b>		
54	<b><u>MITIGATION</u></b>				
55	Resale Commodity	(27,156)	-\$ 249,600		Both on/off system sales of surplus term & storage gas
56	Mitigation of Assets		-\$ 10,086		Includes transportation & storage
57	<b><u>Other Costs</u></b>				
58	Company Gas Use	260.6			Company Use, Heater Fuel, Compressor Fuel
59	GSMIP		\$ 1,000		
60	Terasen Gas Admin.		\$ 1,538		
61	<b>TOTAL MCRA</b>		<b>\$ 123,946</b>		
62					
63	<b>TOTAL BUDGET</b>		<b>\$ 929,232</b>		

**TERASEN GAS INC.**  
**RECONCILIATION OF GAS COSTS INCURRED**  
**FOR THE TWELVE MONTHS ENDING MARCH 31, 2009**  
**(Forecast based on February 27, 2008 Forward Prices)**  
**\$(Millions)**

Line No.	Particulars (1)	CCRA/MCRA Deferral Acct Forecast (2)	Gas Budget Cost Summary (3)
1	<b>Gas Cost Incurred - CCRA/MCRA</b>		
2	12 Months Forecast to March 31, 2009		
3	(Tab 1, Page 1, Column 18, Line 29)	\$ 1,179	
4			
5	<b>Gas Budget Cost Summary</b>		
6	CCRA		\$ 805
7	MCRA		124
8	Total Net Costs for Firm Customers		929
9			
10	<b>Add Back Off-System Sales</b>		
11	Cost		239
12	Margin		3
13			
14	<b>Add Back On-System Sales</b>		
15	Cost (Rate 14)		7
16	Margin (Rate 14)		(0)
17			
18			
19	<b>Reconciled Total Gas Costs Incurred</b>		
20	CCRA/ MCRA 12 Month Forecast	\$ 1,179	\$ 1,179
21			
22	Note:		
23	Slight differences in totals due to rounding.		

Terasen Gas Inc.  
 Lower Mainland, Inland and Columbia CCRA and MCRA Month-end Balances (After-Tax)  
 Recorded to January 31, 2008 and Estimate to March 31, 2010  
 At The January 1, 2008 Existing Rates



**TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA**  
**LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA**  
**FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2009**  
**\$000**

TAB 2  
**TABLE A**  
**LOWER MAINLAND**  
 PAGE 1  
 February 27, 2008 Forward Pricing  
 April 1, 2008 - March 31, 2009 FI.

Line No.	Particulars	Residential	Commercial			General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales	Total LM Sales
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Rate 4		Rate 7	(10)	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
1	<b>SUMMARY</b>										
2											
3	<b>Sales Volume (TJ)</b>	46,642.9	12,789.8	9,893.3	2,939.2	86.4	72,351.6	80.0	10.9	72,442.5	
4											
5	<b>Gas Purchase Costs - \$000</b>										
6	Commodity Costs	\$ 388,290.7	\$ 106,472.0	\$ 82,359.3	\$ 24,468.1	\$ 719.3	\$ 602,309.4	\$ 23.6	\$ 91.2	\$ 602,424.2	
7	Commodity Tolls and Fees	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
8	Fixed Costs	-	-	-	-	-	-	-	-	-	
9	Total Commodity & Demand	388,290.7	106,472.0	82,359.3	24,468.1	719.3	602,309.4	23.6	91.2	602,424.2	
10	Unamortized Deficit (Surplus)	(10,673.6)	(2,926.8)	(2,264.0)	(672.6)	(19.8)	(16,556.7)	(0.6)		(16,557.4)	
11	Hedge Loss (Gain) - Variable Cost	8,595.2	2,356.9	1,823.1	541.6	15.9	13,332.7	0.5		13,333.2	
12	Core Market Administrative Costs - Variable Cost	325.2	89.2	69.0	20.5	0.6	504.5	0.0	-	504.5	
13		<u>\$ 386,537.5</u>	<u>\$ 105,991.2</u>	<u>\$ 81,987.4</u>	<u>\$ 24,357.6</u>	<u>\$ 716.0</u>	<u>\$ 599,589.8</u>	<u>\$ 23.5</u>	<u>\$ 91.2</u>	<u>\$ 599,704.5</u>	
14											
15											
16											
17	<b>Unit Costs (\$/GJ)</b>										
18	Commodity Costs	\$ 8.3248	\$ 8.3248	\$ 8.3248	\$ 8.3248	\$ 8.3248	\$ 8.3248				
19	Commodity Tolls and Fees	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000				
20	Fixed Costs	-	-	-	-	-	-				
21	Commodity & Demand / GJ	8.3248	8.3248	8.3248	8.3248	8.3248	8.3248				
22	Unamortized Deficit (Surplus)	(0.2288)	(0.2288)	(0.2288)	(0.2288)	(0.2288)	(0.2288)				
23	Hedge Loss (Gain) - Variable Cost	0.1843	0.1843	0.1843	0.1843	0.1843	0.1843				
24	Core Market Administrative Costs - Variable Cost	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070				
25		<u>\$ 8.2872</u>	<u>\$ 8.2872</u>	<u>\$ 8.2872</u>	<u>\$ 8.2872</u>	<u>\$ 8.2872</u>	<u>\$ 8.2872</u>				
26											
27											
28											
29											
30											
31											
32	<b>AVERAGE COST OF GAS - \$/GJ</b>							<b>Tariff Equal To Rate 5</b>	<b>Fixed Price Option Equal To Rate 5</b>		
33	Forecast (CCRA with February 27, 2008 prices)	\$ 8.287	\$ 8.287	\$ 8.287	\$ 8.287	\$ 8.287	\$ 8.287	\$ 8.287	\$ 8.287		
34											
35	Approved CCRA Rates (October 1, 2007)	<u>6.926</u>	<u>6.928</u>	<u>6.916</u>	<u>6.902</u>	<u>6.883</u>	<u>6.924</u>	<u>6.902</u>	<u>6.902</u>		
36											
37	Cost of Gas Increase (Decrease)	<u>\$ 1.361</u>	<u>\$ 1.359</u>	<u>\$ 1.371</u>	<u>\$ 1.385</u>	<u>\$ 1.404</u>	<u>\$ 1.363</u>	<u>\$ 1.385</u>	<u>\$ 1.385</u>		
38											
39	Cost of Gas Percentage Increase (Decrease)	19.65%	19.62%	19.82%	20.07%	20.40%	19.69%	20.07%	20.07%		

Tab 2, Table A, Lower Mainland, Page 1

**TERASEN GAS INC. - INLAND SERVICE AREA**  
**LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA**  
**FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2009**  
**\$000**

TAB 2  
 TABLE A  
 INLAND  
 PAGE 1.1  
 February 27, 2008 Forward Pricing  
 April 1, 2008 - March 31, 2009 FI.

Line No.	Particulars	Residential	Commercial		General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales	Total Inland	Total Sales LM & ING
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6		Rate 4	Rate 7	(10)	(11)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	<b>SUMMARY</b>										
2											
3	<b>Sales Volume (TJ)</b>	13,872.7	4,234.8	1,435.0	470.6	13.2	20,026.3	81.3	7.9	20,115.5	92,558.0
4											
5	<b>Gas Purchase Costs - \$000</b>										
6	Commodity Costs	\$ 115,486.8	\$ 35,253.7	\$ 11,946.0	\$ 3,917.6	\$ 109.9	\$ 166,714.1	\$ 73.8	\$ 66.1	\$ 166,854.0	\$ 769,278.2
7	Commodity Tolls and Fees	-	-	-	-	-	-	-	-	-	-
8	Fixed Costs	-	-	-	-	-	-	-	-	-	-
9	Total Commodity & Demand	115,486.8	35,253.7	11,946.0	3,917.6	109.9	166,714.1	73.8	66.1	166,854.0	769,278.2
10	Unamortized Deficit (Surplus)	(3,174.6)	(969.1)	(328.4)	(107.7)	(3.0)	(4,582.8)	(2.0)		(4,584.8)	(21,142.2)
11	Hedge Loss (Gain) - Variable Cost	2,556.4	780.4	264.4	86.7	2.4	3,690.4	1.6		3,692.0	17,025.2
12	Core Market Administrative Costs - Variable Cost	96.7	29.5	10.0	3.3	0.1	139.6	0.1	-	139.7	644.2
13		<u>\$ 114,965.4</u>	<u>\$ 35,094.5</u>	<u>\$ 11,892.1</u>	<u>\$ 3,899.9</u>	<u>\$ 109.4</u>	<u>\$ 165,961.3</u>	<u>\$ 73.5</u>	<u>\$ 66.1</u>	<u>\$ 166,100.9</u>	<u>\$ 765,805.4</u>
14											
15											
16											
17	<b>Unit Costs (\$/GJ)</b>										
18	Commodity Costs	\$ 8.3248	\$ 8.3248	\$ 8.3248	\$ 8.3248	\$ 8.3248	\$ 8.3248				
19	Commodity Tolls and Fees	-	-	-	-	-	-				
20	Fixed Costs	-	-	-	-	-	-				
21	Commodity & Demand / GJ	8.3248	8.3248	8.3248	8.3248	8.3248	8.3248				
22	Unamortized Deficit (Surplus)	(0.2288)	(0.2288)	(0.2288)	(0.2288)	(0.2288)	(0.2288)				
23	Hedge Loss (Gain) - Variable Cost	0.1843	0.1843	0.1843	0.1843	0.1843	0.1843				
24	Core Market Administrative Costs - Variable Cost	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070				
25		<u>\$ 8.2872</u>	<u>\$ 8.2872</u>	<u>\$ 8.2872</u>	<u>\$ 8.2872</u>	<u>\$ 8.2872</u>	<u>\$ 8.2872</u>				
26											
27											
28											
29											
30											
31											
32	<b>AVERAGE COST OF GAS - \$/GJ</b>							<b>Tariff Equal To Rate 5</b>	<b>Fixed Price Option Equal To Rate 5</b>		
33	Forecast (CCRA with February 27, 2008 prices)	\$ 8.287	\$ 8.287	\$ 8.287	\$ 8.287	\$ 8.287	\$ 8.287	\$ 8.287	\$ 8.287		
34											
35	Approved CCRA Rates (October 1, 2007)	<u>6.926</u>	<u>6.928</u>	<u>6.916</u>	<u>6.902</u>	<u>6.883</u>	<u>6.925</u>	<u>6.902</u>	<u>6.902</u>		
36											
37	Cost of Gas Increase (Decrease)	<u>\$ 1.361</u>	<u>\$ 1.359</u>	<u>\$ 1.371</u>	<u>\$ 1.385</u>	<u>\$ 1.404</u>	<u>\$ 1.362</u>	<u>\$ 1.385</u>	<u>\$ 1.385</u>		
38											
39	Cost of Gas Percentage Increase (Decrease)	19.65%	19.62%	19.82%	20.07%	20.40%	19.67%	20.07%	20.07%		

Tab 2, Table A, Inland, Page 1.1

**TERASEN GAS INC. - COLUMBIA SERVICE AREA**  
**LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA**  
**FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2009**  
**\$000**

TAB 2  
 TABLE A  
 COLUMBIA  
 PAGE 1.2  
 February 27, 2008 Forward Pricing  
 April 1, 2008 - March 31, 2009 FI.

Line No.	Particulars	Residential	Commercial			General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales	Total Columbia	Total Sales LM, Inl & Col Serv. Areas
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Rate 4		Rate 7	Sales	(10)	(11)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
1	<b>SUMMARY</b>											
2												
3	Sales Volume (TJ)	1,394.8	531.4	175.3	52.0	-	2,153.5	-	-	2,153.5	94,711.5	
4												
5	<b>Gas Purchase Costs - \$000</b>											
6	Commodity Costs	\$ 11,611.4	\$ 4,423.8	\$ 1,459.3	\$ 432.9	\$ -	\$ 17,927.4	\$ -	\$ -	\$ 17,927.4	\$ 787,205.5	
7	Commodity Tolls and Fees	-	-	-	-	-	-	-	-	-	-	
8	Fixed Costs	-	-	-	-	-	-	-	-	-	-	
9	Total Commodity & Demand	11,611.4	4,423.8	1,459.3	432.9	-	17,927.4	-	-	17,927.4	787,205.5	
10	Unamortized Deficit (Surplus)	(319.2)	(121.6)	(40.1)	(11.9)	-	(492.8)	-	-	(492.8)	(21,635.0)	
11	Hedge Loss (Gain) - Variable Cost	257.0	97.9	32.3	9.6	-	396.8	-	-	396.8	17,422.1	
12	Core Market Administrative Costs - Variable Cost	9.7	3.7	1.2	0.4	-	15.0	-	-	15.0	659.2	
13		<u>\$ 11,558.9</u>	<u>\$ 4,403.8</u>	<u>\$ 1,452.7</u>	<u>\$ 430.9</u>	<u>\$ -</u>	<u>\$ 17,846.4</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 17,846.4</u>	<u>\$ 783,651.8</u>	
14												
15												
16												
17	<b>Unit Costs (\$/GJ)</b>											
18	Commodity Costs	\$ 8.3248	\$ 8.3248	\$ 8.3248	\$ 8.3248	\$ 8.3248	\$ 8.3248	\$ 8.3248				
19	Commodity Tolls and Fees	-	-	-	-	-	-	-				
20	Fixed Costs	-	-	-	-	-	-	-				
21	Commodity & Demand / GJ	8.3248	8.3248	8.3248	8.3248	8.3248	8.3248	8.3248				
22	Unamortized Deficit (Surplus)	(0.2288)	(0.2288)	(0.2288)	(0.2288)	(0.2288)	(0.2288)	(0.2288)				
23	Hedge Loss (Gain) - Variable Cost	0.1843	0.1843	0.1843	0.1843	0.1843	0.1843	0.1843				
24	Core Market Administrative Costs - Variable Cost	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070				
25		<u>\$ 8.2872</u>	<u>\$ 8.2872</u>	<u>\$ 8.2872</u>	<u>\$ 8.2872</u>	<u>\$ 8.2872</u>	<u>\$ 8.2872</u>	<u>\$ 8.2872</u>				
26												
27												
28												
29												
30												
31												
32	<b>AVERAGE COST OF GAS - \$/GJ</b>											
33	Forecast (CCRA with February 27, 2008 prices)	\$ 8.287	\$ 8.287	\$ 8.287	\$ 8.287	\$ 8.287	\$ 8.287	\$ 8.287	\$ 8.287	\$ 8.287		
34												
35	Approved CCRA Rates (October 1, 2007)	6.926	6.928	6.916	6.902	6.883	6.925	6.902	6.902	6.902		
36												
37	Cost of Gas Increase (Decrease)	\$ 1.361	\$ 1.359	\$ 1.371	\$ 1.385	\$ 1.404	\$ 1.362	\$ 1.385	\$ 1.385	\$ 1.385		
38												
39	Cost of Gas Percentage Increase (Decrease)	19.65%	19.62%	19.82%	20.07%	20.40%	19.67%	20.07%	20.07%	20.07%		

Tab 2, Table A, Columbia, Page 1.2

**TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA**  
**LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA**  
**FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2009**  
**\$000**

**TAB 2**  
**TABLE B**  
**LOWER MAINLAND**  
**PAGE 1**

February 27, 2008 Forward Pricing  
 Apr 1, 2008 - Mar 31, 2009 FI.

Line No.	Particulars	Residential	Commercial		General Firm	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales		Off-System Sales	Total LM Sales
		Rate 1	Rate 2	Rate 3	Service Rate 5	Rate 6		Rate 4	Rate 7	Rate 14 (Rate 10)		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	<b>SUMMARY</b>											
2												
3	Sales Volume (TJ)	53,897.7	17,461.5	13,005.2	2,939.2	86.4	87,390.1	80.0	10.9	543.2	26,406.5	114,430.7
4												
5	<b>Gas Purchase Costs - \$000</b>											
6	Commodity Costs	\$ 410.8	\$ 133.1	\$ 99.1	\$ 22.4	\$ 0.7	\$ 666.1	\$ 2.0	\$ 0.3	\$ 4,951.0	\$ 238,557.7	\$ 244,177.0
7	Commodity Tolls and Fees	(140.3)	(45.4)	(33.8)	(7.7)	(0.2)	(227.5)	(0.2)	(0.0)	15.6	852.2	640.1
8	Fixed Costs	55,163.9	17,989.3	11,345.6	1,841.0	-	86,366.9	-	-	-	-	86,366.9
9	Total Commodity & Demand	55,434.4	18,076.9	11,410.9	1,855.8	27.1	86,805.6	1.8	0.2	4,966.5	239,409.9	331,184.0
10	Amortization of Mar. 31, 2008 Adjusted Balance	Fixed 6,965.2	2,271.4	1,432.5	232.5	3.4	10,904.9	-	0.0	0.0	0.0	10,904.9
11	Hedge Loss (Gain) - Variable Cost	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12	Resid. Migration Adj. from CCRA - Nov.1, 2007	Fixed (2,762.4)	0.0	0.0	0.0	0.0	(2,762.4)	0.0	0.0	0.0	0.0	(2,762.4)
13	Core Market Administrative Costs - Fixed Cost	742.8	242.2	152.8	24.8	0.4	1,162.9	-	-	-	-	1,162.9
14		<u>\$ 60,379.9</u>	<u>\$ 20,590.5</u>	<u>\$ 12,996.2</u>	<u>\$ 2,113.0</u>	<u>\$ 31.3</u>	<u>\$ 96,111.0</u>	<u>\$ 1.8</u>	<u>\$ 0.2</u>	<u>\$ 4,966.5</u>	<u>\$ 239,409.9</u>	<u>\$ 340,489.4</u>
15												
16												
17	<b>Unit Costs (\$/GJ)</b>											
18	Commodity Costs	\$ 0.0076	\$ 0.0076	\$ 0.0076	\$ 0.0076	\$ 0.0076	\$ 0.0076	\$ 0.0076	\$ 0.0076	\$ 0.0076	\$ 0.0076	\$ 0.0076
19	Commodity Tolls and Fees	(0.0026)	(0.0026)	(0.0026)	(0.0026)	(0.0026)	(0.0026)	(0.0026)	(0.0026)	(0.0026)	(0.0026)	(0.0026)
20	Fixed Costs	1.0235	1.0302	0.8724	0.6264	0.3132	0.9883					
21	Commodity & Demand / GJ	1.0285	1.0352	0.8774	0.6314	0.3182	0.9933					
22	Amortization of Mar. 31, 2008 Adjusted Balance	0.1292	0.1301	0.1102	0.0791	0.0395	0.1248					
23	Hedge Loss (Gain) - Variable Cost	-	-	-	-	-	-					
24	Resid. Migration Adj. from CCRA - Nov.1, 2007	(0.0513)	-	-	-	-	(0.0316)					
25	Core Market Administrative Costs - Fixed Cost	0.0138	0.0139	0.0117	0.0084	0.0042	0.0133					
26		<u>\$ 1.1203</u>	<u>\$ 1.1792</u>	<u>\$ 0.9993</u>	<u>\$ 0.7189</u>	<u>\$ 0.3620</u>	<u>\$ 1.0998</u>					
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45	Note:	Amortization of March 31, 2008 balance (Line 10) includes projected grossed-up (using 2008 tax rate) after-tax MCRA March 31, 2008 balance with recorded balance to January 31, 2008.										
46		The balance was adjusted for the residential migration adjustment from CCRA less three months amortization, which is streamed and prorated separately to residential customers only.										

Tab 2, Table B, Lower Mainland, Page 1

**TERASEN GAS INC. - INLAND SERVICE AREA**  
**LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA**  
**FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2009**  
**\$000**

TAB 2  
 TABLE B  
 INLAND  
 PAGE 1.1  
 February 27, 2008 Forward Pricing  
 Apr 1, 2008 - Mar 31, 2009 FI.

Line No.	Particulars	Residential	Commercial		General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales		Columbia	Total ING	Total Sales
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6		Rate 4	Rate 7	Rate 14		Sales	LM & ING
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(8)	(9)	(10)	(11)	(12)
1	<b>SUMMARY</b>												
2													
3	Sales Volume (TJ)	16,472.2	5,895.7	2,156.0	470.6	13.2	25,007.8	81.3	7.9	224.8	0.0	25,321.7	139,752.4
4													
5	<b>Gas Purchase Costs - \$000</b>												
6	Commodity Costs	\$ 264.0	\$ 94.5	\$ 34.5	\$ 7.5	\$ 0.2	\$ 400.7	\$ 2.7	\$ 0.3	\$ 2,050.3	\$ -	\$ 2,454.0	\$ 246,631.1
7	Commodity Tolls and Fees	(42.9)	(15.4)	(5.6)	(1.2)	(0.0)	(65.2)	(0.2)	(0.0)	6.5	-	(58.9)	581.1
8	Fixed Costs	16,404.5	5,910.1	1,830.1	286.8	3.8	24,435.4	-	-	-	-	24,435.4	110,802.3
9	Total Commodity & Demand	16,625.5	5,989.2	1,859.1	293.1	4.0	24,771.0	2.5	0.2	2,056.8	-	26,830.5	358,014.5
10	Amortization of Mar. 31, 2008 Adjusted Balance Fixed	2,130.8	767.7	237.7	37.3	0.5	3,174.0	-	0.0	0.0	0.0	3,174.0	14,078.9
11	Hedge Loss (Gain) - Variable Cost	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-
12	Resid. Migration Adj. from CCRA - Nov.1, 2007 Fixed	(845.1)	0.0	0.0	0.0	0.0	(845.1)	0.0	0.0	0.0	0.0	(845.1)	(3,607.5)
13	Core Market Administrative Costs - Fixed Cost	227.2	81.9	25.4	4.0	0.1	338.5	-	-	-	-	338.5	1,501.4
14		<u>\$ 18,138.5</u>	<u>\$ 6,838.8</u>	<u>\$ 2,122.2</u>	<u>\$ 334.4</u>	<u>\$ 4.5</u>	<u>\$ 27,438.3</u>	<u>\$ 2.5</u>	<u>\$ 0.2</u>	<u>\$ 2,056.8</u>	<u>\$ -</u>	<u>\$ 29,497.8</u>	<u>\$ 369,987.3</u>
15													
16													
17	<b>Unit Costs (\$/GJ)</b>												
18	Commodity Costs	\$ 0.0160	\$ 0.0160	\$ 0.0160	\$ 0.0160	\$ 0.0160	\$ 0.0160	\$ 0.0160	\$ 0.0160	\$ 0.0160	\$ -	\$ 0.0160	\$ 0.0160
19	Commodity Tolls and Fees	(0.0026)	(0.0026)	(0.0026)	(0.0026)	(0.0026)	(0.0026)	(0.0026)	(0.0026)	(0.0026)	-	(0.0026)	(0.0026)
20	Fixed Costs	0.9959	1.0024	0.8489	0.6095	0.2891	0.9771	-	-	-	-	0.9771	0.9771
21	Commodity & Demand / GJ	1.0093	1.0159	0.8623	0.6229	0.3025	0.9905	-	-	-	-	0.9905	0.9905
22	Amortization of Mar. 31, 2008 Adjusted Balance	0.1294	0.1302	0.1103	0.0792	0.0376	0.1269	-	-	-	-	0.1269	0.1269
23	Hedge Loss (Gain) - Variable Cost	-	-	-	-	-	-	-	-	-	-	-	-
24	Resid. Migration Adj. from CCRA - Nov.1, 2007	(0.0513)	-	-	-	-	(0.0338)	-	-	-	-	(0.0338)	(0.0338)
25	Core Market Administrative Costs - Fixed Cost	0.0138	0.0139	0.0118	0.0084	0.0040	0.0135	-	-	-	-	0.0135	0.0135
26		<u>\$ 1.1012</u>	<u>\$ 1.1600</u>	<u>\$ 0.9843</u>	<u>\$ 0.7105</u>	<u>\$ 0.3441</u>	<u>\$ 1.0972</u>						

Tab 2, Table B, Inland, Page 1.1

45 Note: Amortization of March 31, 2008 balance (Line 10) includes projected grossed-up (using 2008 tax rate) after-tax MCRA March 31, 2008 balance with recorded balance to January 31, 2008.  
 46 The balance was adjusted for the residential migration adjustment from CCRA less three months amortization, which is streamed and prorated separately to residential customers only.



TERASEN GAS INC. - COLUMBIA SERVICE AREA  
 LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA  
 FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2009  
 \$000

TAB 2  
 TABLE B  
 COLUMBIA  
 PAGE 1.2  
 February 27, 2008 Forward Pricing  
 Apr 1, 2008 - Mar 31, 2009 FI.

Line No.	Particulars	Residential	Commercial			General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales	Total Col. Sales	Total Sales LM, Inl & Col Serv. Areas
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Rate 4		Rate 7	(10)	(11)	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
1	<b>SUMMARY</b>											
2												
3	Sales Volume (TJ)	1,687.8	723.0	223.9	52.0	-	2,686.8	-	-	2,686.8	142,439.2	
4												
5	<b>Gas Purchase Costs - \$000</b>											
6	Commodity Costs	\$ 168.9	\$ 72.3	\$ 22.4	\$ 5.2	\$ -	\$ 268.8	\$ -	\$ -	\$ 268.8	246,899.9	
7	Commodity Tolls and Fees	(4.4)	(1.9)	(0.6)	(0.1)	-	(7.1)	-	-	(7.1)	574.1	
8	Fixed Costs	1,697.6	732.0	192.0	32.0	-	2,653.6	-	-	2,653.6	113,455.9	
9	Total Commodity & Demand	1,862.1	802.4	213.8	37.1	-	2,915.3	-	-	2,915.3	360,929.9	
10	Amortization of Mar. 31, 2008 Adjusted Balance Fixed	220.5	95.1	24.9	4.2	-	344.7	-	-	344.7	14,423.6	
11	Hedge Loss (Gain) - Variable Cost	0.0	0.0	0.0	0.0	-	-	-	-	-	-	
12	Resid. Migration Adj. from CCRA - Nov.1, 2007 Fixed	(87.5)	0.0	0.0	-	-	(87.5)	-	-	(87.5)	(3,695.0)	
13	Core Market Administrative Costs - Fixed Cost	23.5	10.1	2.7	0.4	-	36.8	-	-	36.8	1,538.2	
14		<u>\$ 2,018.6</u>	<u>\$ 907.6</u>	<u>\$ 241.4</u>	<u>\$ 41.7</u>	<u>\$ -</u>	<u>\$ 3,209.3</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 3,209.3</u>	<u>\$ 373,196.6</u>	
15												
16												
17	<b>Unit Costs (\$/GJ)</b>											
18	Commodity Costs	\$ 0.1000	\$ 0.1000	\$ 0.1000	\$ 0.1000	\$ 0.0160	\$ 0.1000					
19	Commodity Tolls and Fees	(0.0026)	(0.0026)	(0.0026)	(0.0026)	(0.0026)	(0.0026)					
20	Fixed Costs	1.0058	1.0124	0.8573	0.6156	0.2891	0.9876					
21	Commodity & Demand / GJ	1.1032	1.1098	0.9547	0.7130	0.3025	1.0851					
22	Amortization of Mar. 31, 2008 Adjusted Balance	0.1306	0.1315	0.1114	0.0800	0.0376	0.1283					
23	Hedge Loss (Gain) - Variable Cost	-	-	-	-	-	-					
24	Resid. Migration Adj. from CCRA - Nov.1, 2007	(0.0518)	-	-	-	-	(0.0326)					
25	Core Market Administrative Costs - Fixed Cost	0.0139	0.0140	0.0119	0.0085	0.0040	0.0137					
26		<u>\$ 1.1960</u>	<u>\$ 1.2554</u>	<u>\$ 1.0780</u>	<u>\$ 0.8015</u>	<u>\$ 0.3441</u>	<u>\$ 1.1945</u>					

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Note: Amortization of March 31, 2008 balance (Line 10) includes projected grossed-up (using 2008 tax rate) after-tax MCRA March 31, 2008 balance with recorded balance to January 31, 2008. The balance was adjusted for the residential migration adjustment from CCRA less three months amortization, which is streamed and prorated separately to residential customers only.

Tab 2, Table B, Columbia, Page 1.2

**TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**BCUC CCRA/MCRA GAS COST GUIDELINES**  
**CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)**  
 (\$ Millions)  
 February 27, 2008 Forward Curve

Line No.	Particulars	Recorded Previous Qtr (1*) Oct-Dec (2)	2008 Recorded Jan (3)	Proj Feb (4)	2008 Proj Mar (5)	2008 Forec Apr (6)	Forec May (7)	Forec Jun (8)	Forec Jul (9)	Forec Aug (10)	Forec Sep (11)	Forec Oct (12)	Forec Nov (13)	2008 Forec Dec (14)	2009 Forec Jan (15)	Forec Feb (16)	2009 Forec Mar (17)	Total Apr-Mar (18)
1	<b>CCRA Forecast (at proposed rates)</b>																	
2	CCRA Balance, Beginning <sup>(1*)</sup>	\$ (81)	\$ (55)	\$ (45)	\$ (35)	\$ (22)	\$ (24)	\$ (27)	\$ (30)	\$ (31)	\$ (33)	\$ (34)	\$ (35)	\$ (30)	\$ (22)	\$ (14)	\$ (6)	\$ (22)
3																		
4	Gas Costs Incurred (Incl. Hedging, etc.)	192	68	60	67	62	64	62	65	65	63	66	70	74	75	68	73	805
5																		
6	Revenue From Commodity Cost Recovery Rates	(174)	(58)	(50)	(53)	(64)	(66)	(64)	(66)	(66)	(64)	(66)	(64)	(66)	(66)	(60)	(66)	(783)
7	Residential Migration Adjustment to CCRA	6																\$ -
8																		
9	CCRA Balance, Ending - Pre Tax <sup>(2*)</sup>	<u>\$ (56)</u>	<u>\$ (45)</u>	<u>\$ (35)</u>	<u>\$ (22)</u>	<u>\$ (24)</u>	<u>\$ (27)</u>	<u>\$ (30)</u>	<u>\$ (31)</u>	<u>\$ (33)</u>	<u>\$ (34)</u>	<u>\$ (35)</u>	<u>\$ (30)</u>	<u>\$ (22)</u>	<u>\$ (14)</u>	<u>\$ (6)</u>	<u>\$ 0</u>	<u>\$ 0</u>
10																		
11	CCRA Balance, Ending - After Tax <sup>(3*)</sup>	<u>\$ (38)</u>	<u>\$ (31)</u>	<u>\$ (24)</u>	<u>\$ (15)</u>	<u>\$ (17)</u>	<u>\$ (19)</u>	<u>\$ (20)</u>	<u>\$ (22)</u>	<u>\$ (23)</u>	<u>\$ (23)</u>	<u>\$ (24)</u>	<u>\$ (20)</u>	<u>\$ (15)</u>	<u>\$ (9)</u>	<u>\$ (4)</u>	<u>\$ 0</u>	<u>\$ 0</u>
12																		
13	<b>MCRA Forecast (at existing rates)</b>																	
14	MCRA Balance, Beginning <sup>(1*)</sup>	\$ 37	\$ 30	\$ 26	\$ 21	\$ 14	\$ 15	\$ 24	\$ 39	\$ 54	\$ 70	\$ 84	\$ 86	\$ 75	\$ 53	\$ 30	\$ 14	\$ 14
15																		
16	Gas Costs Incurred (Incl. Hedging, etc.)	230	123	98	89	18	(9)	(19)	(22)	(22)	(16)	8	76	96	102	88	73	374
17																		
18	Revenue From Commodity Cost Recovery Rates	(231)	(127)	(103)	(93)	(17)	18	33	37	39	29	(6)	(87)	(118)	(125)	(105)	(91)	(392)
19	Residential Migration Adjustment to MCRA	(6)																\$ -
20																		
21	MCRA Balance, Ending - Pre Tax <sup>(2*)</sup>	<u>\$ 31</u>	<u>\$ 26</u>	<u>\$ 21</u>	<u>\$ 14</u>	<u>\$ 15</u>	<u>\$ 24</u>	<u>\$ 39</u>	<u>\$ 54</u>	<u>\$ 70</u>	<u>\$ 84</u>	<u>\$ 86</u>	<u>\$ 75</u>	<u>\$ 53</u>	<u>\$ 30</u>	<u>\$ 14</u>	<u>\$ (4)</u>	<u>\$ (4)</u>
22																		
23	MCRA Balance, Ending - After Tax <sup>(3*)</sup>	<u>\$ 21</u>	<u>\$ 18</u>	<u>\$ 14</u>	<u>\$ 10</u>	<u>\$ 10</u>	<u>\$ 17</u>	<u>\$ 27</u>	<u>\$ 37</u>	<u>\$ 48</u>	<u>\$ 58</u>	<u>\$ 59</u>	<u>\$ 51</u>	<u>\$ 36</u>	<u>\$ 21</u>	<u>\$ 9</u>	<u>\$ (3)</u>	<u>\$ (3)</u>
24																		
25	<b>Combined CCRA and MCRA Forecast (at proposed rates)</b>																	
26																		
27	Combined Balance, Beginning <sup>(1*)</sup>	\$ (44)	\$ (25)	\$ (19)	\$ (14)	\$ (7)	\$ (9)	\$ (3)	\$ 9	\$ 22	\$ 38	\$ 50	\$ 51	\$ 45	\$ 31	\$ 17	\$ 8	\$ (7)
28																		
29	Gas Costs Incurred (Incl. Hedging, etc.)	423	191	159	156	79	55	43	43	43	47	74	146	170	177	156	146	1,179
30																		
31	Revenue From Commodity Cost Recovery Rates	(404)	(185)	(153)	(147)	(81)	(48)	(31)	(29)	(28)	(35)	(73)	(152)	(184)	(192)	(165)	(157)	(1,175)
32	Residential Migration Adjustment to CCRA and MCRA			-														\$ -
33																		
34	Combined Balance, Ending - Pre Tax <sup>(2*)</sup>	<u>\$ (26)</u>	<u>\$ (19)</u>	<u>\$ (14)</u>	<u>\$ (7)</u>	<u>\$ (9)</u>	<u>\$ (3)</u>	<u>\$ 9</u>	<u>\$ 22</u>	<u>\$ 38</u>	<u>\$ 50</u>	<u>\$ 51</u>	<u>\$ 45</u>	<u>\$ 31</u>	<u>\$ 17</u>	<u>\$ 8</u>	<u>\$ (3)</u>	<u>\$ (3)</u>
35																		
36	Combined Balance, Ending - After Tax <sup>(3*)</sup>	<u>\$ (17)</u>	<u>\$ (13)</u>	<u>\$ (9)</u>	<u>\$ (5)</u>	<u>\$ (6)</u>	<u>\$ (2)</u>	<u>\$ 6</u>	<u>\$ 15</u>	<u>\$ 26</u>	<u>\$ 34</u>	<u>\$ 35</u>	<u>\$ 31</u>	<u>\$ 21</u>	<u>\$ 11</u>	<u>\$ 5</u>	<u>\$ (3)</u>	<u>\$ (3)</u>
37																		

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.

(2\*) For rate setting purposes, the MCRA/CCRA pre tax balances include grossed up projected deferred interest as at March 31, 2008.

(3\*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

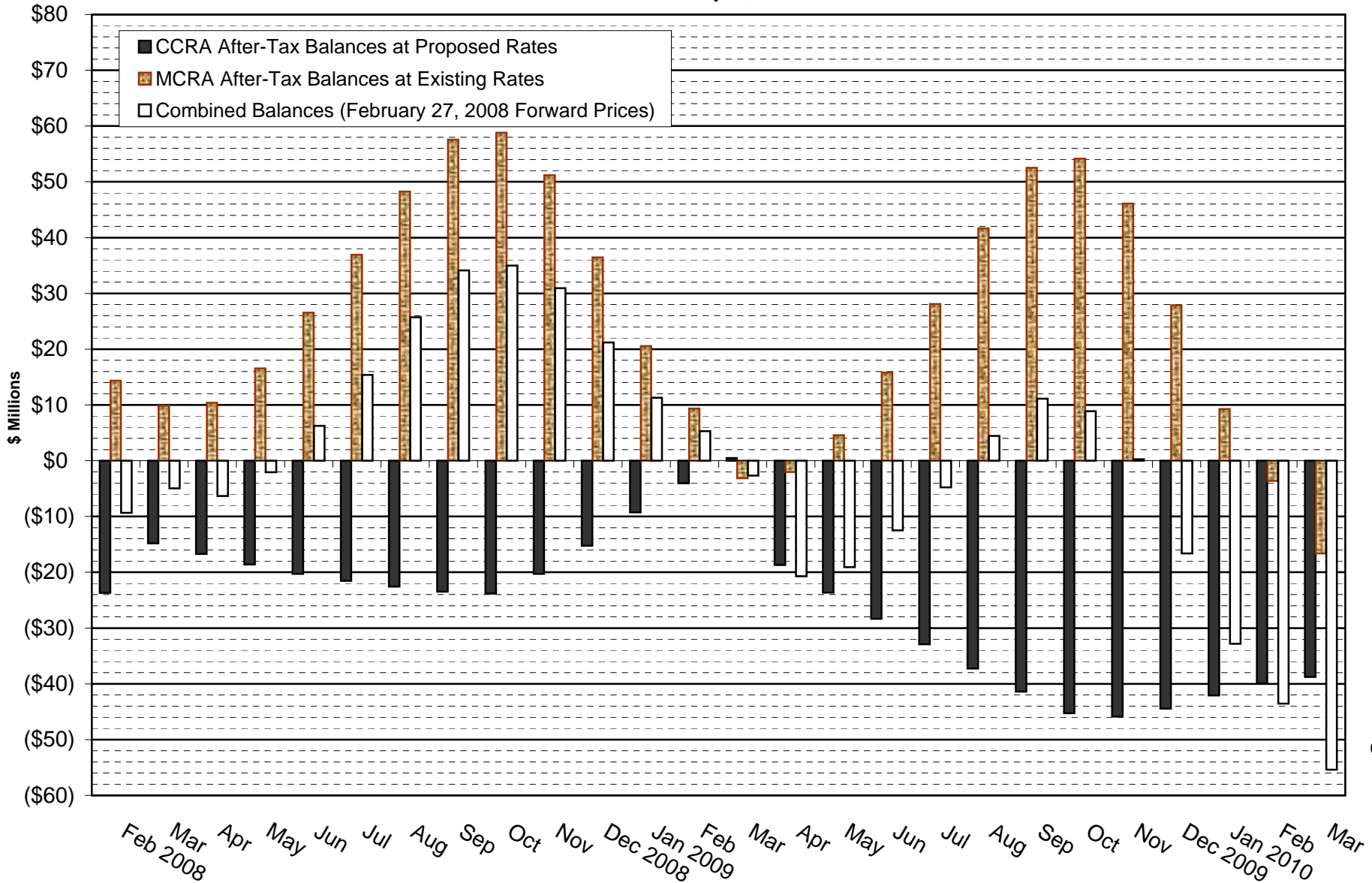
**TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**BCUC CCRA/MCRA GAS COST GUIDELINES**  
**CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)**  
 (\$ Millions)  
 February 27, 2008 Forward Curve

Line No.	Particulars	12 Month To Mar 31, 2009 Forecast	2009 Forec Apr	Forec May	Forec Jun	Forec Jul	Forec Aug	Forec Sep	Forec Oct	Forec Nov	2009 Forec Dec	2010 Forec Jan	Forec Feb	2010 Forec Mar	12 Month To Mar 31, 2010 Forecast	24 Month To Mar 31, 2010 Forecast
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	<b>CCRA Forecast (at proposed rates)</b>															
2	CCRA Balance, Beginning <sup>(1*)</sup>	\$ (22)	\$ 0	\$ (6)	\$ (13)	\$ (20)	\$ (26)	\$ (33)	\$ (39)	\$ (44)	\$ (45)	\$ (43)	\$ (40)	\$ (37)	\$ 0	\$ (22)
3																
4	Gas Costs Incurred (Incl. Hedging, etc.)	805	57	58	56	59	59	57	60	62	67	69	62	67	732	1,537
5																
6	Revenue From Commodity Cost Recovery Rates	(783)	(63)	(65)	(63)	(65)	(65)	(63)	(65)	(63)	(65)	(65)	(59)	(65)	(767)	(1,550)
7	Residential Migration Adjustment to CCRA	-													\$ -	\$ -
8																
9	CCRA Balance, Ending - Pre Tax <sup>(2*)</sup>	\$ 0	\$ (6)	\$ (13)	\$ (20)	\$ (26)	\$ (33)	\$ (39)	\$ (44)	\$ (45)	\$ (43)	\$ (40)	\$ (37)	\$ (35)	\$ (35)	\$ (35)
10																
11	CCRA Balance, Ending - After Tax <sup>(3*)</sup>	\$ (14)	\$ (19)	\$ (24)	\$ (28)	\$ (33)	\$ (37)	\$ (41)	\$ (45)	\$ (46)	\$ (44)	\$ (42)	\$ (40)	\$ (39)	\$ (39)	\$ (39)
12																
13	<b>MCRA Forecast (at existing rates)</b>															
14	MCRA Balance, Beginning <sup>(1*)</sup>	\$ 14	\$ (4)	\$ (3)	\$ 7	\$ 23	\$ 41	\$ 61	\$ 76	\$ 79	\$ 67	\$ 40	\$ 14	\$ (4)	\$ (4)	\$ 14
15																
16	Gas Costs Incurred (Incl. Hedging, etc.)	374	18	(9)	(17)	(22)	(25)	(17)	18	73	96	96	84	68	363	737
17																
18	Revenue From Commodity Cost Recovery Rates	(392)	(17)	19	34	39	45	33	(15)	(85)	(122)	(123)	(103)	(87)	(382)	(774)
19	Residential Migration Adjustment to MCRA	-													\$ -	\$ -
20																
21	MCRA Balance, Ending - Pre Tax <sup>(2*)</sup>	\$ (4)	\$ (3)	\$ 7	\$ 23	\$ 41	\$ 61	\$ 76	\$ 79	\$ 67	\$ 40	\$ 14	\$ (4)	\$ (23)	\$ (23)	\$ (23)
22																
23	MCRA Balance, Ending - After Tax <sup>(3*)</sup>	\$ (3)	\$ (2)	\$ 5	\$ 16	\$ 28	\$ 42	\$ 53	\$ 54	\$ 46	\$ 28	\$ 9	\$ (4)	\$ (17)	\$ (17)	\$ (17)
24																
25	<b>Combined CCRA and MCRA Forecast (at proposed rates)</b>															
26																
27	Combined Balance, Beginning <sup>(1*)</sup>	\$ (7)	\$ (3)	\$ (8)	\$ (6)	\$ 4	\$ 15	\$ 28	\$ 38	\$ 35	\$ 22	\$ (2)	\$ (25)	\$ (41)	\$ (3)	\$ (7)
28																
29	Gas Costs Incurred (Incl. Hedging, etc.)	1,179	75	49	39	37	34	40	77	135	163	165	146	135	1,095	2,274
30																
31	Revenue From Commodity Cost Recovery Rates	(1,175)	(80)	(47)	(29)	(26)	(21)	(30)	(80)	(148)	(188)	(188)	(161)	(152)	(1,149)	(2,324)
32	Residential Migration Adjustment to CCRA and MCRA	\$ -	\$ -												\$ -	\$ -
33																
34	Combined Balance, Ending - Pre Tax <sup>(2*)</sup>	\$ (3)	\$ (8)	\$ (6)	\$ 4	\$ 15	\$ 28	\$ 38	\$ 35	\$ 22	\$ (2)	\$ (25)	\$ (41)	\$ (58)	\$ (58)	\$ (58)
35																
36	Combined Balance, Ending - After Tax <sup>(3*)</sup>	\$ (17)	\$ (21)	\$ (19)	\$ (13)	\$ (5)	\$ 4	\$ 11	\$ 9	\$ 0	\$ (17)	\$ (33)	\$ (44)	\$ (55)	\$ (55)	\$ (55)
37																

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Notes: Slight differences in totals due to rounding.  
 (1\*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.  
 (2\*) For rate setting purposes, the MCRA/CCRA pre tax balances include grossed up projected deferred interest as at March 31, 2008.  
 (3\*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

Terasen Gas Inc.  
 Lower Mainland, Inland and Columbia CCRA and MCRA Month-end Balances (After-Tax)  
 Recorded to January 31, 2008 and Estimate to March 31, 2010  
 At The January 1, 2008 Rates



TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 EFFECTIVE APRIL 1, 2008 RATES  
 BCUC ORDER NO. G-xx-08

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING FEBRUARY 1, 2008 RATES			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			EFFECTIVE APRIL 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per month</b>	<b>\$11.13</b>	<b>\$11.13</b>	<b>\$11.13</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$11.13</b>	<b>\$11.13</b>	<b>\$11.13</b>
3										
4	Delivery Charge per GJ	\$2.783	\$2.783	\$2.783	\$0.000	\$0.000	\$0.000	\$2.783	\$2.783	\$2.783
5	Rider 3 ESM	(\$0.127)	(\$0.127)	(\$0.127)	\$0.000	\$0.000	\$0.000	(\$0.127)	(\$0.127)	(\$0.127)
6	Rider 4 Lochburn Land Sale Rebate	\$0.000	\$0.000	\$0.000	(\$0.022)	(\$0.022)	(\$0.022)	(\$0.022)	(\$0.022)	(\$0.022)
7	Rider 5 RSAM	\$0.094	\$0.094	\$0.094	\$0.000	\$0.000	\$0.000	\$0.094	\$0.094	\$0.094
8	<b>Subtotal Delivery Margin Related Charges per GJ</b>	<b>\$2.750</b>	<b>\$2.750</b>	<b>\$2.750</b>	<b>(\$0.022)</b>	<b>(\$0.022)</b>	<b>(\$0.022)</b>	<b>\$2.728</b>	<b>\$2.728</b>	<b>\$2.728</b>
9										
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge per GJ	\$1.209	\$1.186	\$1.265	\$0.000	\$0.000	\$0.000	\$1.209	\$1.186	\$1.265
13	Rider 8 Unbundling Recovery	\$0.117	\$0.117	\$0.117	\$0.000	\$0.000	\$0.000	\$0.117	\$0.117	\$0.117
14	Rider 9 Stable Rate - Residential	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
15	<b>Subtotal Midstream Related Charges per GJ</b>	<b>\$1.326</b>	<b>\$1.303</b>	<b>\$1.382</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$1.326</b>	<b>\$1.303</b>	<b>\$1.382</b>
16										
17	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$6.926</b>	<b>\$6.926</b>	<b>\$6.926</b>	<b>\$1.361</b>	<b>\$1.361</b>	<b>\$1.361</b>	<b>\$8.287</b>	<b>\$8.287</b>	<b>\$8.287</b>
18										
19										
20	Rider 1 Propane Surcharge (Revelstoke only)		\$9.545			(\$1.361)			\$8.184	
21										
22										
23	<b>Cost of Gas Recovery Related Charges for Revelstoke</b>		<b>\$17.657</b>			<b>\$0.000</b>			<b>\$17.657</b>	
24	per GJ (Includes Rider 1, excludes Riders 8 & 9)									

TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 EFFECTIVE APRIL 1, 2008 RATES  
 BCUC ORDER NO. G-xx-08

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING FEBRUARY 1, 2008 RATES			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			EFFECTIVE APRIL 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per month</b>	<b>\$23.35</b>	<b>\$23.35</b>	<b>\$23.35</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$23.35</b>	<b>\$23.35</b>	<b>\$23.35</b>
3										
4	Delivery Charge per GJ	\$2.330	\$2.330	\$2.330	\$0.000	\$0.000	\$0.000	\$2.330	\$2.330	\$2.330
5	Rider 3 ESM	(\$0.098)	(\$0.098)	(\$0.098)	\$0.000	\$0.000	\$0.000	(\$0.098)	(\$0.098)	(\$0.098)
6	Rider 4 Lochburn Land Sale Rebate	\$0.000	\$0.000	\$0.000	(\$0.017)	(\$0.017)	(\$0.017)	(\$0.017)	(\$0.017)	(\$0.017)
7	Rider 5 RSAM	\$0.094	\$0.094	\$0.094	\$0.000	\$0.000	\$0.000	\$0.094	\$0.094	\$0.094
8	<b>Subtotal Delivery Margin Related Charges per GJ</b>	<b>\$2.326</b>	<b>\$2.326</b>	<b>\$2.326</b>	<b>(\$0.017)</b>	<b>(\$0.017)</b>	<b>(\$0.017)</b>	<b>\$2.309</b>	<b>\$2.309</b>	<b>\$2.309</b>
9										
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge per GJ	\$1.303	\$1.279	\$1.359	\$0.000	\$0.000	\$0.000	\$1.303	\$1.279	\$1.359
13	Rider 8 Unbundling Recovery	\$0.047	\$0.047	\$0.047	\$0.000	\$0.000	\$0.000	\$0.047	\$0.047	\$0.047
14	<b>Subtotal Midstream Related Charges per GJ</b>	<b>\$1.350</b>	<b>\$1.326</b>	<b>\$1.406</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$1.350</b>	<b>\$1.326</b>	<b>\$1.406</b>
15										
16	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$6.928</b>	<b>\$6.928</b>	<b>\$6.928</b>	<b>\$1.359</b>	<b>\$1.359</b>	<b>\$1.359</b>	<b>\$8.287</b>	<b>\$8.287</b>	<b>\$8.287</b>
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		\$8.359			(\$1.359)			\$7.000	
20										
21										
22	<b>Cost of Gas Recovery Related Charges for Revelstoke</b>		<b>\$16.566</b>			<b>\$0.000</b>			<b>\$16.566</b>	
23	per GJ (Includes Rider 1, excludes Rider 8)									

TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 EFFECTIVE APRIL 1, 2008 RATES  
 BCUC ORDER NO. G-xx-08

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING FEBRUARY 1, 2008 RATES			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			EFFECTIVE APRIL 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per month</b>	<b>\$124.58</b>	<b>\$124.58</b>	<b>\$124.58</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$124.58</b>	<b>\$124.58</b>	<b>\$124.58</b>
3										
4	Delivery Charge per GJ	\$2.008	\$2.008	\$2.008	\$0.000	\$0.000	\$0.000	\$2.008	\$2.008	\$2.008
5	Rider 3 ESM	(\$0.075)	(\$0.075)	(\$0.075)	\$0.000	\$0.000	\$0.000	(\$0.075)	(\$0.075)	(\$0.075)
6	Rider 4 Lochburn Land Sale Rebate	\$0.000	\$0.000	\$0.000	(\$0.013)	(\$0.013)	(\$0.013)	(\$0.013)	(\$0.013)	(\$0.013)
7	Rider 5 RSAM	\$0.094	\$0.094	\$0.094	\$0.000	\$0.000	\$0.000	\$0.094	\$0.094	\$0.094
8	Subtotal <b>Midstream Related Charges per GJ</b>	<b>\$2.027</b>	<b>\$2.027</b>	<b>\$2.027</b>	<b>(\$0.013)</b>	<b>(\$0.013)</b>	<b>(\$0.013)</b>	<b>\$2.014</b>	<b>\$2.014</b>	<b>\$2.014</b>
9										
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge per GJ	\$1.115	\$1.096	\$1.175	\$0.000	\$0.000	\$0.000	\$1.115	\$1.096	\$1.175
13	Rider 8 Unbundling Recovery	\$0.047	\$0.047	\$0.047	\$0.000	\$0.000	\$0.000	\$0.047	\$0.047	\$0.047
14	Subtotal <b>Midstream Related Charges per GJ</b>	<b>\$1.162</b>	<b>\$1.143</b>	<b>\$1.222</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$0.000</b>	<b>\$1.162</b>	<b>\$1.143</b>	<b>\$1.222</b>
15										
16	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	<b>\$6.916</b>	<b>\$6.916</b>	<b>\$6.916</b>	<b>\$1.371</b>	<b>\$1.371</b>	<b>\$1.371</b>	<b>\$8.287</b>	<b>\$8.287</b>	<b>\$8.287</b>
17										
18										
19	Rider 1 Propane Surcharge (Revelstoke only)		\$8.554			(\$1.371)			\$7.183	
20										
21										
22	<b>Cost of Gas Recovery Related Charges for Revelstoke</b>		<b>\$16.566</b>			<b>\$0.000</b>			<b>\$16.566</b>	
23	per GJ (Includes Rider 1, excludes Rider 8)									

TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 EFFECTIVE APRIL 1, 2008 RATES  
 BCUC ORDER NO. G-xx-08

RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING FEBRUARY 1, 2008 RATES			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			EFFECTIVE APRIL 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per month</b>	\$413.00	\$413.00	\$413.00	\$0.00	\$0.00	\$0.00	\$413.00	\$413.00	\$413.00
3										
4	<b>Delivery Charge per GJ</b>									
5	(a) Off-Peak Period	\$0.717	\$0.717	\$0.717	\$0.000	\$0.000	\$0.000	\$0.717	\$0.717	\$0.717
6	(b) Extension Period	\$1.446	\$1.446	\$1.446	\$0.000	\$0.000	\$0.000	\$1.446	\$1.446	\$1.446
7										
8	<b>Rider 3 ESM</b>	(\$0.043)	(\$0.043)	(\$0.043)	\$0.000	\$0.000	\$0.000	(\$0.043)	(\$0.043)	(\$0.043)
9	<b>Rider 4 Lochburn Land Sale Rebate</b>	\$0.000	\$0.000	\$0.000	(\$0.006)	(\$0.006)	(\$0.006)	(\$0.006)	(\$0.006)	(\$0.006)
10										
11	<u>Commodity Related Charges</u>									
12	<b>Commodity Cost Recovery Charge</b>									
13	(a) Off-Peak Period	\$6.902	\$6.902	\$6.902	\$1.385	\$1.385	\$1.385	\$8.287	\$8.287	\$8.287
14	(b) Extension Period	\$6.902	\$6.902	\$6.902	\$1.385	\$1.385	\$1.385	\$8.287	\$8.287	\$8.287
15										
16	<b>Midstream Cost Recovery Charge per GJ</b>									
17	(a) Off-Peak Period	\$0.823	\$0.812	\$0.887	\$0.000	\$0.000	\$0.000	\$0.823	\$0.812	\$0.887
18	(b) Extension Period	\$0.823	\$0.812	\$0.887	\$0.000	\$0.000	\$0.000	\$0.823	\$0.812	\$0.887
19										
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$7.725	\$7.714	\$7.789	\$1.385	\$1.385	\$1.385	\$9.110	\$9.099	\$9.174
23	(b) Extension Period	\$7.725	\$7.714	\$7.789	\$1.385	\$1.385	\$1.385	\$9.110	\$9.099	\$9.174
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule	Balancing, Backstopping and UOR per BCUC Order			Balancing, Backstopping and UOR per BCUC			Balancing, Backstopping and UOR per BCUC		
28	during peak period	No. G-110-00.			Order No. G-110-00.			Order No. G-110-00.		
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	\$8.399	\$8.388	\$8.463	\$1.379	\$1.379	\$1.379	\$9.778	\$9.767	\$9.842
33	(b) Extension Period	\$9.128	\$9.117	\$9.192	\$1.379	\$1.379	\$1.379	\$10.507	\$10.496	\$10.571



TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 EFFECTIVE APRIL 1, 2008 RATES  
 BCUC ORDER NO. G-xx-08

RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING FEBRUARY 1, 2008 RATES			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			EFFECTIVE APRIL 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$551.00	\$551.00	\$551.00	\$0.00	\$0.00	\$0.00	\$551.00	\$551.00	\$551.00
3										
4	Demand Charge per gigajoule	\$13.776	\$13.776	\$13.776	\$0.000	\$0.000	\$0.000	\$13.776	\$13.776	\$13.776
5										
6	Delivery Charge per GJ	\$0.557	\$0.557	\$0.557	\$0.000	\$0.000	\$0.000	\$0.557	\$0.557	\$0.557
7										
8	Rider 3 ESM	(\$0.054)	(\$0.054)	(\$0.054)	\$0.000	\$0.000	\$0.000	(\$0.054)	(\$0.054)	(\$0.054)
9	Rider 4 Lochburn Land Sale Rebate	\$0.000	\$0.000	\$0.000	(\$0.009)	(\$0.009)	(\$0.009)	(\$0.009)	(\$0.009)	(\$0.009)
10										
11										
12	<u>Commodity Related Charges</u>									
13	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$6.902	\$6.902	\$6.902	\$1.385	\$1.385	\$1.385	\$8.287	\$8.287	\$8.287
14	Midstream Cost Recovery Charge per GJ	\$0.823	\$0.812	\$0.887	\$0.000	\$0.000	\$0.000	\$0.823	\$0.812	\$0.887
15	Subtotal Midstream Related Charges per GJ	<b>\$7.725</b>	<b>\$7.714</b>	<b>\$7.789</b>	<b>\$1.385</b>	<b>\$1.385</b>	<b>\$1.385</b>	<b>\$9.110</b>	<b>\$9.099</b>	<b>\$9.174</b>
16										
17										
18										
19	Total Variable Cost per gigajoule	<u>\$8.228</u>	<u>\$8.217</u>	<u>\$8.292</u>	<u>\$1.376</u>	<u>\$1.376</u>	<u>\$1.376</u>	<u>\$9.604</u>	<u>\$9.593</u>	<u>\$9.668</u>

TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 EFFECTIVE APRIL 1, 2008 RATES  
 BCUC ORDER NO. G-xx-08

RATE SCHEDULE 6: NGV - STATIONS		EXISTING FEBRUARY 1, 2008 RATES			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			EFFECTIVE APRIL 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per month	\$58.00	\$58.00	\$58.00	\$0.00	\$0.00	\$0.00	\$58.00	\$58.00	\$58.00
3										
4	Delivery Charge per GJ	\$3.194	\$3.194	\$3.194	\$0.000	\$0.000	\$0.000	\$3.194	\$3.194	\$3.194
5										
6	Rider 3 ESM	(\$0.100)	(\$0.100)	(\$0.100)	\$0.000	\$0.000	\$0.000	(\$0.100)	(\$0.100)	(\$0.100)
7	Rider 4 Lochburn Land Sale Rebate	\$0.000	\$0.000	\$0.000	(\$0.020)	(\$0.020)	(\$0.020)	(\$0.020)	(\$0.020)	(\$0.020)
8										
9										
10	<u>Commodity Related Charges</u>									
11	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$6.883	\$6.883	\$6.883	\$1.404	\$1.404	\$1.404	\$8.287	\$8.287	\$8.287
12	Midstream Cost Recovery Charge per GJ	\$0.452	\$0.431	\$0.431	\$0.000	\$0.000	\$0.000	\$0.452	\$0.431	\$0.431
13	Subtotal Midstream Related Charges per GJ	<b>\$7.335</b>	<b>\$7.314</b>	<b>\$7.314</b>	<b>\$1.404</b>	<b>\$1.404</b>	<b>\$1.404</b>	<b>\$8.739</b>	<b>\$8.718</b>	<b>\$8.718</b>
14										
15										
16	Total Variable Cost per gigajoule	<u>\$10.429</u>	<u>\$10.408</u>	<u>\$10.408</u>	<u>\$1.384</u>	<u>\$1.384</u>	<u>\$1.384</u>	<u>\$11.813</u>	<u>\$11.792</u>	<u>\$11.792</u>

TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 EFFECTIVE APRIL 1, 2008 RATES  
 BCUC ORDER NO. G-xx-08

RATE SCHEDULE 6A: NGV - VRA's				
Line No.	Particulars	EXISTING FEBRUARY 1, 2008 RATES	DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES	EFFECTIVE APRIL 1, 2008 RATES
	(1)	(2)	(3)	(4)
1	<b>LOWER MAINLAND SERVICE AREA</b>			
2				
3	<b><u>Delivery Margin Related Charges</u></b>			
4	Basic Charge per month	\$81.00	\$0.00	\$81.00
5				
6	Delivery Charge per GJ	\$3.156	\$0.000	\$3.156
7	Rider 3 ESM	(\$0.100)	\$0.000	(\$0.100)
8	Rider 4 Lochburn Land Sale Rebate	\$0.000	(\$0.020)	(\$0.020)
9				
10				
11	<b><u>Commodity Related Charges</u></b>			
12	Cost of Gas (Commodity Cost Recovery Charge) per GJ	\$6.883	\$1.404	\$8.287
13	Midstream Cost Recovery Charge per GJ	\$0.452	\$0.000	\$0.452
14	Subtotal Midstream Related Charges per GJ	\$7.335	\$1.404	\$8.739
15				
16	Compression Charge per gigajoule	\$5.28	\$0.000	\$5.28
17				
18				
19	<b>Minimum Charges</b>	\$125.00	\$0.00	\$125.00
20				
21				
22				
23	Total Variable Cost per gigajoule	<u>\$15.671</u>	<u>\$1.384</u>	<u>\$17.055</u>

TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 EFFECTIVE APRIL 1, 2008 RATES  
 BCUC ORDER NO. G-xx-08

RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING FEBRUARY 1, 2008 RATES			DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES			EFFECTIVE APRIL 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	<b>Basic Charge per month</b>	\$827.00	\$827.00	\$827.00	\$0.00	\$0.00	\$0.00	\$827.00	\$827.00	\$827.00
3										
4	<b>Delivery Charge per GJ</b>	\$0.931	\$0.931	\$0.931	\$0.000	\$0.000	\$0.000	\$0.931	\$0.931	\$0.931
5										
6	<b>Rider 3 ESM</b>	(\$0.034)	(\$0.034)	(\$0.034)	\$0.000	\$0.000	\$0.000	(\$0.034)	(\$0.034)	(\$0.034)
7	<b>Rider 4 Lochburn Land Sale Rebate</b>	\$0.000	\$0.000	\$0.000	(\$0.006)	(\$0.006)	(\$0.006)	(\$0.006)	(\$0.006)	(\$0.006)
8										
9	<u>Commodity Related Charges</u>									
10	<b>Cost of Gas (Commodity Cost Recovery Charge) per GJ</b>	\$6.902	\$6.902	\$6.902	\$1.385	\$1.385	\$1.385	\$8.287	\$8.287	\$8.287
11	<b>Midstream Cost Recovery Charge per GJ</b>	\$0.823	\$0.812	\$0.887	\$0.000	\$0.000	\$0.000	\$0.823	\$0.812	\$0.887
12	Subtotal Midstream Related Charges per GJ	<b>\$7.725</b>	<b>\$7.714</b>	<b>\$7.789</b>	<b>\$1.385</b>	<b>\$1.385</b>	<b>\$1.385</b>	<b>\$9.110</b>	<b>\$9.099</b>	<b>\$9.174</b>
13										
14										
15										
16	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.					
17										
18										
19										
20										
21										
22	<b>Total Variable Cost per gigajoule</b>	<b>\$8.622</b>	<b>\$8.611</b>	<b>\$8.686</b>	<b>\$1.379</b>	<b>\$1.379</b>	<b>\$1.379</b>	<b>\$10.001</b>	<b>\$9.990</b>	<b>\$10.065</b>

**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

Line No.	Particular	EXISTING FEBRUARY 1, 2008 RATES			EFFECTIVE APRIL 1, 2008 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$11.13 =	\$133.56	12 months x	\$11.13 =	\$133.56	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	110.0 GJ x	\$2.783 =	306.1300	110.0 GJ x	\$2.783 =	306.1300	\$0.000	0.0000	0.00%
6	Rider 3 ESM	110.0 GJ x	(\$0.127) =	(13.9700)	110.0 GJ x	(\$0.127) =	(13.9700)	\$0.000	0.00	0.00%
7	Rider 4 Lochburn Land Sale Rebate	110.0 GJ x	\$0.000 =	0.00	110.0 GJ x	(\$0.022) =	(2.4200)	(\$0.022)	(2.4200)	-0.18%
8	Rider 5 RSAM	110.0 GJ x	\$0.094 =	10.3400	110.0 GJ x	\$0.094 =	10.3400	\$0.000	0.00	0.00%
9	Subtotal Delivery Margin Related Charges			<b>\$436.06</b>			<b>\$433.64</b>		<b>(\$2.42 )</b>	<b>-0.18%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	110.0 GJ x	\$1.209 =	132.9900	110.0 GJ x	\$1.209 =	132.9900	\$0.000	0.0000	0.00%
13	Rider 8 Unbundling Recovery	110.0 GJ x	\$0.117 =	12.8700	110.0 GJ x	\$0.117 =	12.8700	\$0.000	0.00	0.00%
14	Midstream Related Charges Subtotal			\$145.86			\$145.86		\$0.00	0.00%
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	110.0 GJ x	\$6.926 =	\$761.86	110.0 GJ x	\$8.287 =	\$911.57	\$1.361	\$149.71	11.14%
17	Subtotal Commodity Related Charges			<b>\$907.72</b>			<b>\$1,057.43</b>		<b>\$149.71</b>	<b>11.14%</b>
18										
19	Total (with effective \$/GJ rate)	110.0	\$12.216	<b>\$1,343.78</b>	110.0	\$13.555	<b>\$1,491.07</b>	\$1.339	<b>\$147.29</b>	<b>10.96%</b>
20										
21	<b>INLAND SERVICE AREA</b>									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$11.13 =	\$133.56	12 months x	\$11.13 =	\$133.56	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	95.0 GJ x	\$2.783 =	264.3850	95.0 GJ x	\$2.783 =	264.3850	\$0.000	0.0000	0.00%
26	Rider 3 ESM	95.0 GJ x	(\$0.127) =	(12.0650)	95.0 GJ x	(\$0.127) =	(12.0650)	\$0.000	0.00	0.00%
27	Rider 4 Lochburn Land Sale Rebate	95.0 GJ x	\$0.000 =	0.00	95.0 GJ x	(\$0.022) =	(2.0900)	(\$0.022)	(2.0900)	-0.18%
28	Rider 5 RSAM	95.0 GJ x	\$0.094 =	8.9300	95.0 GJ x	\$0.094 =	8.9300	\$0.000	0.00	0.00%
29	Subtotal Delivery Margin Related Charges			<b>\$394.81</b>			<b>\$392.72</b>		<b>(\$2.09 )</b>	<b>-0.18%</b>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	95.0 GJ x	\$1.186 =	112.6700	95.0 GJ x	\$1.186 =	112.6700	\$0.000	0.0000	0.00%
33	Rider 8 Unbundling Recovery	95.0 GJ x	\$0.117 =	11.1150	95.0 GJ x	\$0.117 =	11.1150	\$0.000	0.00	0.00%
34	Midstream Related Charges Subtotal			\$123.79			\$123.79		\$0.00	0.00%
35										
36	Cost of Gas (Commodity Cost Recovery Charge) per GJ	95.0 GJ x	\$6.926 =	\$657.97	95.0 GJ x	\$8.287 =	\$787.27	\$1.361	\$129.30	10.99%
37	Subtotal Commodity Related Charges			<b>\$781.76</b>			<b>\$911.06</b>		<b>\$129.30</b>	<b>10.99%</b>
38										
39	Total (with effective \$/GJ rate)	95.0	\$12.385	<b>\$1,176.57</b>	95.0	\$13.724	<b>\$1,303.78</b>	\$1.339	<b>\$127.21</b>	<b>10.81%</b>
40										
41	<b>COLUMBIA SERVICE AREA</b>									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$11.13 =	\$133.56	12 months x	\$11.13 =	\$133.56	\$0.00	\$0.00	0.00%
44										
44	Delivery Charge	110.0 GJ x	\$2.783 =	306.1300	110.0 GJ x	\$2.783 =	306.1300	\$0.000	0.0000	0.00%
45	Rider 3 ESM	110.0 GJ x	(\$0.127) =	(13.9700)	110.0 GJ x	(\$0.127) =	(13.9700)	\$0.000	0.00	0.00%
46	Rider 4 Lochburn Land Sale Rebate	110.0 GJ x	\$0.000 =	0.00	110.0 GJ x	(\$0.022) =	(2.4200)	(\$0.022)	(2.4200)	-0.18%
47	Rider 5 RSAM	110.0 GJ x	\$0.094 =	10.3400	110.0 GJ x	\$0.094 =	10.3400	\$0.000	0.00	0.00%
48	Subtotal Delivery Margin Related Charges			<b>\$436.06</b>			<b>\$433.64</b>		<b>(\$2.42 )</b>	<b>-0.18%</b>
49										
50	<u>Commodity Related Charges</u>									
51	Midstream Cost Recovery Charge	110.0 GJ x	\$1.265 =	139.1500	110.0 GJ x	\$1.265 =	139.1500	\$0.000	0.0000	0.00%
52	Rider 8 Unbundling Recovery	110.0 GJ x	\$0.117 =	12.8700	110.0 GJ x	\$0.117 =	12.8700	\$0.000	0.00	0.00%
53	Midstream Related Charges Subtotal			\$152.02			\$152.02		\$0.00	0.00%
54										
55	Cost of Gas (Commodity Cost Recovery Charge) per GJ	110.0 GJ x	\$6.926 =	\$761.86	110.0 GJ x	\$8.287 =	\$911.57	\$1.361	\$149.71	11.09%
56	Subtotal Commodity Related Charges			<b>\$913.88</b>			<b>\$1,063.59</b>		<b>\$149.71</b>	<b>11.09%</b>
57										
58	Total (with effective \$/GJ rate)	110.0	\$12.272	<b>\$1,349.94</b>	110.0	\$13.611	<b>\$1,497.23</b>	\$1.339	<b>\$147.29</b>	<b>10.91%</b>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING FEBRUARY 1, 2008 RATES			EFFECTIVE APRIL 1, 2008 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$23.35 =	\$280.20	12 months x	\$23.35 =	\$280.20	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	300.0 GJ x	\$2.330 =	699.0000	300.0 GJ x	\$2.330 =	699.0000	\$0.000	0.0000	0.00%
6	Rider 3 ESM	300.0 GJ x	(\$0.098) =	(29.4000)	300.0 GJ x	(\$0.098) =	(29.4000)	\$0.000	0.00	0.00%
7	Rider 4 Lochburn Land Sale Rebate	300.0 GJ x	\$0.000 =	0.00	300.0 GJ x	(\$0.017) =	(5.1000)	(\$0.017)	(5.1000)	-0.15%
8	Rider 5 RSAM	300.0 GJ x	\$0.094 =	28.2000	300.0 GJ x	\$0.094 =	28.2000	\$0.000	0.00	0.00%
9	Subtotal Delivery Margin Related Charges			<b>\$978.00</b>			<b>\$972.90</b>		<b>(\$5.10 )</b>	<b>-0.15%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	300.0 GJ x	\$1.303 =	390.9000	300.0 GJ x	\$1.303 =	390.9000	\$0.000	0.0000	0.00%
13	Rider 8 Unbundling Recovery	300.0 GJ x	\$0.047 =	14.1000	300.0 GJ x	\$0.047 =	14.1000	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			\$405.00			\$405.00		\$0.00	0.00%
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	300.0 GJ x	\$6.928 =	\$2,078.40	300.0 GJ x	\$8.287 =	\$2,486.10	\$1.359	\$407.70	11.78%
17	Subtotal Commodity Related Charges			<b>\$2,483.40</b>			<b>\$2,891.10</b>		<b>\$407.70</b>	<b>11.78%</b>
18										
19	Total (with effective \$/GJ rate)	300.0	\$11.538	<b>\$3,461.40</b>	300.0	\$12.880	<b>\$3,864.00</b>	\$1.342	<b>\$402.60</b>	<b>11.63%</b>
20										
21	<b>INLAND SERVICE AREA</b>									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$23.35 =	\$280.20	12 months x	\$23.35 =	\$280.20	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	280.0 GJ x	\$2.330 =	652.4000	280.0 GJ x	\$2.330 =	652.4000	\$0.000	0.0000	0.00%
26	Rider 3 ESM	280.0 GJ x	(\$0.098) =	(27.4400)	280.0 GJ x	(\$0.098) =	(27.4400)	\$0.000	0.00	0.00%
27	Rider 4 Lochburn Land Sale Rebate	280.0 GJ x	\$0.000 =	0.00	280.0 GJ x	(\$0.017) =	(4.7600)	(\$0.017)	(4.7600)	-0.15%
28	Rider 5 RSAM	280.0 GJ x	\$0.094 =	26.3200	280.0 GJ x	\$0.094 =	26.3200	\$0.000	0.00	0.00%
29	Subtotal Delivery Margin Related Charges			<b>\$931.48</b>			<b>\$926.72</b>		<b>(\$4.76 )</b>	<b>-0.15%</b>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	280.0 GJ x	\$1.279 =	358.1200	280.0 GJ x	\$1.279 =	358.1200	\$0.000	0.0000	0.00%
33	Rider 8 Unbundling Recovery	280.0 GJ x	\$0.047 =	13.1600	280.0 GJ x	\$0.047 =	13.1600	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			\$371.28			\$371.28		\$0.00	0.00%
35										
36	Cost of Gas (Commodity Cost Recovery Charge) per GJ	280.0 GJ x	\$6.928 =	\$1,939.84	280.0 GJ x	\$8.287 =	\$2,320.36	\$1.359	\$380.52	11.74%
37	Subtotal Commodity Related Charges			<b>\$2,311.12</b>			<b>\$2,691.64</b>		<b>\$380.52</b>	<b>11.74%</b>
38										
39	Total (with effective \$/GJ rate)	280.0	\$11.581	<b>\$3,242.60</b>	280.0	\$12.923	<b>\$3,618.36</b>	\$1.342	<b>\$375.76</b>	<b>11.59%</b>
40										
41	<b>COLUMBIA SERVICE AREA</b>									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$23.35 =	\$280.20	12 months x	\$23.35 =	\$280.20	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	360.0 GJ x	\$2.330 =	838.8000	360.0 GJ x	\$2.330 =	838.8000	\$0.000	0.0000	0.00%
46	Rider 3 ESM	360.0 GJ x	(\$0.098) =	(35.2800)	360.0 GJ x	(\$0.098) =	(35.2800)	\$0.000	0.00	0.00%
47	Rider 4 Lochburn Land Sale Rebate	360.0 GJ x	\$0.000 =	0.00	360.0 GJ x	(\$0.017) =	(6.1200)	(\$0.017)	(6.1200)	-0.15%
48	Rider 5 RSAM	360.0 GJ x	\$0.094 =	33.8400	360.0 GJ x	\$0.094 =	33.8400	\$0.000	0.00	0.00%
49	Subtotal Delivery Margin Related Charges			<b>\$1,117.56</b>			<b>\$1,111.44</b>		<b>(\$6.12 )</b>	<b>-0.15%</b>
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	360.0 GJ x	\$1.359 =	489.2400	360.0 GJ x	\$1.359 =	489.2400	\$0.000	0.0000	0.00%
53	Rider 8 Unbundling Recovery	360.0 GJ x	\$0.047 =	16.9200	360.0 GJ x	\$0.047 =	16.9200	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			\$506.16			\$506.16		\$0.00	0.00%
55										
56	Cost of Gas (Commodity Cost Recovery Charge) per GJ	360.0 GJ x	\$6.928 =	\$2,494.08	360.0 GJ x	\$8.287 =	\$2,983.32	\$1.359	\$489.24	11.88%
57	Subtotal Commodity Related Charges			<b>\$3,000.24</b>			<b>\$3,489.48</b>		<b>\$489.24</b>	<b>11.88%</b>
58										
59	Total (with effective \$/GJ rate)	360.0	\$11.438	<b>\$4,117.80</b>	360.0	\$12.780	<b>\$4,600.92</b>	\$1.342	<b>\$483.12</b>	<b>11.73%</b>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING FEBRUARY 1, 2008 RATES			EFFECTIVE APRIL 1, 2008 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$124.58	= \$1,494.96	12 months x	\$124.58	= \$1,494.96	\$0.00	\$0.00	0.00%
4										
5	Delivery Charge	3,300.0	GJ x \$2.008	= 6,626.4000	3,300.0	GJ x \$2.008	= 6,626.4000	\$0.000	0.0000	0.00%
6	Rider 3 ESM	3,300.0	GJ x (\$0.075)	= (247.5000)	3,300.0	GJ x (\$0.075)	= (247.5000)	\$0.000	0.00	0.00%
7	Rider 4 Lochburn Land Sale Rebate	3,300.0	GJ x \$0.000	= 0.00	3,300.0	GJ x (\$0.013)	= (42.9000)	(\$0.013)	(42.9000)	-0.12%
8	Rider 5 RSAM	3,300.0	GJ x \$0.094	= 310.2000	3,300.0	GJ x \$0.094	= 310.2000	\$0.000	0.00	0.00%
9	Subtotal Delivery Margin Related Charges			<b>\$8,184.06</b>			<b>\$8,141.16</b>		<b>(\$42.90 )</b>	<b>-0.12%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	3,300.0	GJ x \$1.115	= 3,679.5000	3,300.0	GJ x \$1.115	= 3,679.5000	\$0.000	0.0000	0.00%
13	Rider 8 Unbundling Recovery	3,300.0	GJ x \$0.047	= 155.1000	3,300.0	GJ x \$0.047	= 155.1000	\$0.000	0.0000	0.00%
14	Midstream Related Charges Subtotal			<b>\$3,834.60</b>			<b>\$3,834.60</b>		<b>\$0.00</b>	<b>0.00%</b>
15										
16	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,300.0	GJ x \$6.916	= \$22,822.80	3,300.0	GJ x \$8.287	= \$27,347.10	\$1.371	\$4,524.30	12.99%
17	Subtotal Commodity Related Charges			<b>\$26,657.40</b>			<b>\$31,181.70</b>		<b>\$4,524.30</b>	<b>12.99%</b>
18										
19	Total (with effective \$/GJ rate)	<u>3,300.0</u>	<u>\$10.558</u>	<u>\$34,841.46</u>	<u>3,300.0</u>	<u>\$11.916</u>	<u>\$39,322.86</u>	<u>\$1.358</u>	<u>\$4,481.40</u>	<u>12.86%</u>
20										
21	<b>INLAND SERVICE AREA</b>									
22	<u>Delivery Margin Related Charges</u>									
23	Basic Charge	12 months x	\$124.58	= \$1,494.96	12 months x	\$124.58	= \$1,494.96	\$0.00	\$0.00	0.00%
24										
25	Delivery Charge	3,500.0	GJ x \$2.008	= 7,028.0000	3,500.0	GJ x \$2.008	= 7,028.0000	\$0.000	0.0000	0.00%
26	Rider 3 ESM	3,500.0	GJ x (\$0.075)	= (262.5000)	3,500.0	GJ x (\$0.075)	= (262.5000)	\$0.000	0.00	0.00%
27	Rider 4 Lochburn Land Sale Rebate	3,500.0	GJ x \$0.000	= 0.00	3,500.0	GJ x (\$0.013)	= (45.5000)	(\$0.013)	(45.5000)	-0.12%
28	Rider 5 RSAM	3,500.0	GJ x \$0.094	= 329.0000	3,500.0	GJ x \$0.094	= 329.0000	\$0.000	0.00	0.00%
29	Subtotal Delivery Margin Related Charges			<b>\$8,589.46</b>			<b>\$8,543.96</b>		<b>(\$45.50 )</b>	<b>-0.12%</b>
30										
31	<u>Commodity Related Charges</u>									
32	Midstream Cost Recovery Charge	3,500.0	GJ x \$1.096	= 3,836.0000	3,500.0	GJ x \$1.096	= 3,836.0000	\$0.000	0.0000	0.00%
33	Rider 8 Unbundling Recovery	3,500.0	GJ x \$0.047	= 164.5000	3,500.0	GJ x \$0.047	= 164.5000	\$0.000	0.0000	0.00%
34	Midstream Related Charges Subtotal			<b>\$4,000.50</b>			<b>\$4,000.50</b>		<b>\$0.00</b>	<b>0.00%</b>
35										
36	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,500.0	GJ x \$6.916	= \$24,206.00	3,500.0	GJ x \$8.287	= \$29,004.50	\$1.371	\$4,798.50	13.04%
37	Subtotal Commodity Related Charges			<b>\$28,206.50</b>			<b>\$33,005.00</b>		<b>\$4,798.50</b>	<b>13.04%</b>
38										
39	Total (with effective \$/GJ rate)	<u>3,500.0</u>	<u>\$10.513</u>	<u>\$36,795.96</u>	<u>3,500.0</u>	<u>\$11.871</u>	<u>\$41,548.96</u>	<u>\$1.358</u>	<u>\$4,753.00</u>	<u>12.92%</u>
40										
41	<b>COLUMBIA SERVICE AREA</b>									
42	<u>Delivery Margin Related Charges</u>									
43	Basic Charge	12 months x	\$124.58	= \$1,494.96	12 months x	\$124.58	= \$1,494.96	\$0.00	\$0.00	0.00%
44										
45	Delivery Charge	3,800.0	GJ x \$2.008	= 7,630.4000	3,800.0	GJ x \$2.008	= 7,630.4000	\$0.000	0.0000	0.00%
46	Rider 3 ESM	3,800.0	GJ x (\$0.075)	= (285.0000)	3,800.0	GJ x (\$0.075)	= (285.0000)	\$0.000	0.00	0.00%
47	Rider 4 Lochburn Land Sale Rebate	3,800.0	GJ x \$0.000	= 0.00	3,800.0	GJ x (\$0.013)	= (49.4000)	(\$0.013)	(49.4000)	-0.12%
48	Rider 5 RSAM	3,800.0	GJ x \$0.094	= 357.2000	3,800.0	GJ x \$0.094	= 357.2000	\$0.000	0.00	0.00%
49	Subtotal Delivery Margin Related Charges			<b>\$9,197.56</b>			<b>\$9,148.16</b>		<b>(\$49.40 )</b>	<b>-0.12%</b>
50										
51	<u>Commodity Related Charges</u>									
52	Midstream Cost Recovery Charge	3,800.0	GJ x \$1.175	= 4,465.0000	3,800.0	GJ x \$1.175	= 4,465.0000	\$0.000	0.0000	0.00%
53	Rider 8 Unbundling Recovery	3,800.0	GJ x \$0.047	= 178.6000	3,800.0	GJ x \$0.047	= 178.6000	\$0.000	0.0000	0.00%
54	Midstream Related Charges Subtotal			<b>\$4,643.60</b>			<b>\$4,643.60</b>		<b>\$0.00</b>	<b>0.00%</b>
55										
56	Cost of Gas (Commodity Cost Recovery Charge) per GJ	3,800.0	GJ x \$6.916	= \$26,280.80	3,800.0	GJ x \$8.287	= \$31,490.60	\$1.371	\$5,209.80	12.98%
57	Subtotal Commodity Related Charges			<b>\$30,924.40</b>			<b>\$36,134.20</b>		<b>\$5,209.80</b>	<b>12.98%</b>
58										
59	Total (with effective \$/GJ rate)	<u>3,800.0</u>	<u>\$10.558</u>	<u>\$40,121.96</u>	<u>3,800.0</u>	<u>\$11.916</u>	<u>\$45,282.36</u>	<u>\$1.358</u>	<u>\$5,160.40</u>	<u>12.86%</u>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding

RATE SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particular	EXISTING FEBRUARY 1, 2008 RATES			EFFECTIVE APRIL 1, 2008 RATES			Annual Increase/Decrease	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Total Annual Bill
1									
2	<b>LOWER MAINLAND SERVICE AREA</b>								
3	<u>Delivery Margin Related Charges</u>								
4	Basic Charge	7 months x	\$413.00 =	\$2,891.00	7 months x	\$413.00 =	\$2,891.00	\$0.00	0.00%
5									
6	Delivery Charge								
7	(a) Off-Peak Period	6,100.0	GJ x \$0.717 =	4,373.7000	6,100.0	GJ x \$0.717 =	4,373.7000	0.0000	0.00%
8	(b) Extension Period	0.0	GJ x \$1.446 =	0.0000	0.0	GJ x \$1.446 =	0.0000	0.0000	0.00%
9	Rider 3 ESM	6,100.0	GJ x (\$0.043) =	(262.3000)	6,100.0	GJ x (\$0.043) =	(262.3000)	0.0000	0.00%
10	Rider 4 Lochburn Land Sale Rebate	6,100.0	GJ x \$0.000 =	0.0000	6,100.0	GJ x (\$0.006) =	(36.6000)	(36.6000)	-0.07%
11	Subtotal Delivery Margin Related Charges			<b>\$7,002.40</b>			<b>\$6,965.80</b>	<b>(\$36.60 )</b>	<b>-0.07%</b>
12									
13	<u>Commodity Related Charges</u>								
14	Midstream Cost Recovery Charge								
15	(a) Off-Peak Period	6,100.0	GJ x \$0.823 =	5,020.3000	6,100.0	GJ x \$0.823 =	5,020.3000	0.0000	0.00%
16	(b) Extension Period	0.0	GJ x \$0.823 =	0.0000	0.0	GJ x \$0.823 =	0.0000	0.0000	0.00%
17	Commodity Cost Recovery Charge								
18	(a) Off-Peak Period	6,100.0	GJ x \$6.902 =	42,102.2000	6,100.0	GJ x \$8.287 =	50,550.7000	8,448.5000	15.61%
19	(b) Extension Period	0.0	GJ x \$6.902 =	0.0000	0.0	GJ x \$8.287 =	0.0000	0.0000	0.00%
20									
21	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<b>\$47,122.50</b>			<b>\$55,571.00</b>	<b>\$8,448.50</b>	<b>15.61%</b>
22									
23	Unauthorized Gas Charge During Peak Period (not forecast)								
24									
25	Total during Off-Peak Period	<u>6,100.0</u>		<u>\$54,124.90</u>	<u>6,100.0</u>		<u>\$62,536.80</u>	<u>\$8,411.90</u>	<u>15.54%</u>
26									
27									
28	<b>INLAND SERVICE AREA</b>								
29	<u>Delivery Margin Related Charges</u>								
30	Basic Charge	7 months x	\$413.00 =	\$2,891.00	7 months x	\$413.00 =	\$2,891.00	\$0.00	0.00%
31									
32	Delivery Charge								
33	(a) Off-Peak Period	13,300.0	GJ x \$0.717 =	9,536.1000	13,300.0	GJ x \$0.717 =	9,536.1000	0.0000	0.00%
34	(b) Extension Period	0.0	GJ x \$1.446 =	0.0000	0.0	GJ x \$1.446 =	0.0000	0.0000	0.00%
35	Rider 3 ESM	13,300.0	GJ x (\$0.043) =	(571.9000)	13,300.0	GJ x (\$0.043) =	(571.9000)	0.0000	0.00%
36	Rider 4 Lochburn Land Sale Rebate	13,300.0	GJ x \$0.000 =	0.0000	13,300.0	GJ x (\$0.006) =	(79.8000)	(79.8000)	-0.07%
37	Subtotal Delivery Margin Related Charges			<b>\$11,855.20</b>			<b>\$11,775.40</b>	<b>(\$79.80 )</b>	<b>-0.07%</b>
38									
39	<u>Commodity Related Charges</u>								
40	Midstream Cost Recovery Charge								
41	(a) Off-Peak Period	13,300.0	GJ x \$0.812 =	10,799.6000	13,300.0	GJ x \$0.812 =	10,799.6000	0.0000	0.00%
42	(b) Extension Period	0.0	GJ x \$0.812 =	0.0000	0.0	GJ x \$0.812 =	0.0000	0.0000	0.00%
43	Commodity Cost Recovery Charge								
44	(a) Off-Peak Period	13,300.0	GJ x \$6.902 =	91,796.6000	13,300.0	GJ x \$8.287 =	110,217.1000	18,420.5000	16.09%
45	(b) Extension Period	0.0	GJ x \$6.902 =	0.0000	0.0	GJ x \$8.287 =	0.0000	0.0000	0.00%
46									
47	Subtotal Cost of Gas (Commodity Related Charges) Off-Peak			<b>\$102,596.20</b>			<b>\$121,016.70</b>	<b>\$18,420.50</b>	<b>16.09%</b>
48									
49	Unauthorized Gas Charge During Peak Period (not forecast)								
50									
51	Total during Off-Peak Period	<u>13,300.0</u>		<u>\$114,451.40</u>	<u>13,300.0</u>		<u>\$132,792.10</u>	<u>\$18,340.70</u>	<u>16.02%</u>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations. Slight differences in totals due to rounding



RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.	Particular	EXISTING FEBRUARY 1, 2008 RATES			EFFECTIVE APRIL 1, 2008 RATES			Annual Increase/Decrease				
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Total Annual Bil		
1												
2	<b>LOWER MAINLAND SERVICE AREA</b>											
3	<u>Delivery Margin Related Charges</u>											
4	Basic Charge	12 months x	\$551.00	=	<b>\$6,612.00</b>	12 months x	\$551.00	=	<b>\$6,612.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
5												
6	Demand Charge	54.2	GJ x \$13.776	=	<b>\$8,959.91</b>	54.2	GJ x \$13.776	=	<b>\$8,959.91</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
7												
8	Delivery Charge	11,600.0	GJ x \$0.557	=	6,461.2000	11,600.0	GJ x \$0.557	=	6,461.2000	\$0.000	0.0000	0.00%
9	Rider 3 ESM	11,600.0	GJ x (\$0.054)	=	(626.4000)	11,600.0	GJ x (\$0.054)	=	(626.4000)	\$0.000	0.0000	0.00%
10	Rider 4 Lochburn Land Sale Rebate	11,600.0	GJ x \$0.000	=	0.0000	11,600.0	GJ x (\$0.009)	=	(104.4000)	(\$0.009)	(104.4000)	-0.09%
11	Subtotal Transportation - Firm				<b>\$5,834.80</b>				<b>\$5,730.40</b>		<b>(\$104.40 )</b>	<b>-0.09%</b>
12												
13	<u>Commodity Related Charges</u>											
14	Midstream Cost Recovery Charge	11,600.0	GJ x \$0.823	=	9,546.8000	11,600.0	GJ x \$0.823	=	9,546.8000	\$0.000	0.0000	0.00%
15	Commodity Cost Recovery Charge	11,600.0	GJ x \$6.902	=	80,063.2000	11,600.0	GJ x \$8.287	=	96,129.2000	\$1.385	16,066.0000	14.47%
16	Subtotal Gas Commodity Cost (Commodity Related Charge)				<b>\$89,610.00</b>				<b>\$105,676.00</b>		<b>\$16,066.00</b>	<b>14.47%</b>
17												
18	Total (with effective \$/GJ rate)	11,600.0	\$9.570		<b>\$111,016.71</b>	11,600.0	\$10.946		<b>\$126,978.31</b>	\$1.376	<b>\$15,961.60</b>	<b>14.38%</b>
19												
20	<b>INLAND SERVICE AREA</b>											
21	<u>Delivery Margin Related Charges</u>											
22	Basic Charge	12 months x	\$551.00	=	<b>\$6,612.00</b>	12 months x	\$551.00	=	<b>\$6,612.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
23												
24	Demand Charge	73.5	GJ x \$13.776	=	<b>\$12,150.43</b>	73.5	GJ x \$13.776	=	<b>\$12,150.43</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
25												
26	Delivery Charge	15,900.0	GJ x \$0.557	=	8,856.3000	15,900.0	GJ x \$0.557	=	8,856.3000	\$0.000	0.0000	0.00%
27	Rider 3 ESM	15,900.0	GJ x (\$0.054)	=	(858.6000)	15,900.0	GJ x (\$0.054)	=	(858.6000)	\$0.000	0.0000	0.00%
28	Rider 4 Lochburn Land Sale Rebate	15,900.0	GJ x \$0.000	=	0.0000	15,900.0	GJ x (\$0.009)	=	(143.1000)	(\$0.009)	(143.1000)	-0.10%
29	Subtotal Transportation - Firm				<b>\$7,997.70</b>				<b>\$7,854.60</b>		<b>(\$143.10 )</b>	<b>-0.10%</b>
30												
31	<u>Commodity Related Charges</u>											
32	Midstream Cost Recovery Charge	15,900.0	GJ x \$0.812	=	12,910.8000	15,900.0	GJ x \$0.812	=	12,910.8000	\$0.000	0.0000	0.00%
33	Commodity Cost Recovery Charge	15,900.0	GJ x \$6.902	=	109,741.8000	15,900.0	GJ x \$8.287	=	131,763.3000	\$1.385	22,021.5000	14.74%
34	Subtotal Gas Commodity Cost (Commodity Related Charge)				<b>\$122,652.60</b>				<b>\$144,674.10</b>		<b>\$22,021.50</b>	<b>14.74%</b>
35												
36	Total (with effective \$/GJ rate)	15,900.0	\$9.397		<b>\$149,412.73</b>	15,900.0	\$10.773		<b>\$171,291.13</b>	\$1.376	<b>\$21,878.40</b>	<b>14.64%</b>
37												
38	<b>COLUMBIA SERVICE AREA</b>											
39	<u>Delivery Margin Related Charges</u>											
40	Basic Charge	12 months x	\$551.00	=	<b>\$6,612.00</b>	12 months x	\$551.00	=	<b>\$6,612.00</b>	\$0.00	<b>\$0.00</b>	<b>0.00%</b>
41												
42	Demand Charge	64.3	GJ x \$13.776	=	<b>\$10,629.56</b>	64.3	GJ x \$13.776	=	<b>\$10,629.56</b>	\$0.000	<b>\$0.00</b>	<b>0.00%</b>
43												
44	Delivery Charge	14,000.0	GJ x \$0.557	=	7,798.0000	14,000.0	GJ x \$0.557	=	7,798.0000	\$0.000	0.0000	0.00%
45	Rider 3 ESM	14,000.0	GJ x (\$0.054)	=	(756.0000)	14,000.0	GJ x (\$0.054)	=	(756.0000)	\$0.000	0.0000	0.00%
46	Rider 4 Lochburn Land Sale Rebate	14,000.0	GJ x \$0.000	=	0.0000	14,000.0	GJ x (\$0.009)	=	(126.0000)	(\$0.009)	(126.0000)	-0.09%
47	Subtotal Transportation - Firm				<b>\$7,042.00</b>				<b>\$6,916.00</b>		<b>(\$126.00 )</b>	<b>-0.09%</b>
48												
49	<u>Commodity Related Charges</u>											
50	Midstream Cost Recovery Charge	14,000.0	GJ x \$0.887	=	12,418.0000	14,000.0	GJ x \$0.887	=	12,418.0000	\$0.000	0.0000	0.00%
51	Commodity Cost Recovery Charge	14,000.0	GJ x \$6.902	=	96,628.0000	14,000.0	GJ x \$8.287	=	116,018.0000	\$1.385	19,390.0000	14.54%
52	Subtotal Gas Commodity Cost (Commodity Related Charge)				<b>\$109,046.00</b>				<b>\$128,436.00</b>		<b>\$19,390.00</b>	<b>14.54%</b>
53												
54	Total (with effective \$/GJ rate)	14,000.0	\$9.524		<b>\$133,329.56</b>	14,000.0	\$10.900		<b>\$152,593.56</b>	\$1.376	<b>\$19,264.00</b>	<b>14.45%</b>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
 Slight differences in totals due to rounding

TERASEN GAS INC.  
DELIVERY MARGIN AND COMMODITY RELATED CHARGES CHANGES  
BCUC ORDER NO. G-xx-08

**RATE SCHEDULE 6 - NGV - STATIONS**

Line No.	Particular	EXISTING FEBRUARY 1, 2008 RATES			EFFECTIVE APRIL 1, 2008 RATES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bil
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months x	\$58.00 =	\$696.00	12 months x	\$58.00 =	\$696.00	\$0.00	\$0.00	0.00%
5										
6	Delivery Charge	6,300.0	GJ x \$3.194 =	20,122.2000	6,300.0	GJ x \$3.194 =	20,122.2000	\$0.000	0.0000	0.00%
7	Rider 3 ESM	6,300.0	GJ x (\$0.100) =	(630.0000)	6,300.0	GJ x (\$0.100) =	(630.0000)	\$0.000	0.0000	0.00%
8	Rider 4 Lochburn Land Sale Rebate	6,300.0	GJ x \$0.000 =	0.0000	6,300.0	GJ x (\$0.020) =	(126.0000)	(\$0.020)	(126.0000)	-0.19%
9	Subtotal Delivery Margin Related Charges			<b>\$20,188.20</b>			<b>\$20,062.20</b>		<b>(\$126.00 )</b>	<b>-0.19%</b>
10										
11	<u>Commodity Related Charges</u>									
12	Midstream Cost Recovery Charge	6,300.0	GJ x \$0.452 =	2,847.6000	6,300.0	GJ x \$0.452 =	2,847.6000	\$0.000	0.0000	0.00%
13	Commodity Cost Recovery Charge	6,300.0	GJ x \$6.883 =	43,362.9000	6,300.0	GJ x \$8.287 =	52,208.1000	\$1.404	8,845.2000	13.32%
14	Subtotal Cost of Gas (Commodity Related Charge)			<b>\$46,210.50</b>			<b>\$55,055.70</b>		<b>\$8,845.20</b>	<b>13.32%</b>
15										
16	Total (with effective \$/GJ rate)	<u>6,300.0</u>	<u>\$10.539</u>	<u>\$66,398.70</u>	<u>6,300.0</u>	<u>\$11.923</u>	<u>\$75,117.90</u>	<u>\$1.384</u>	<u>\$8,719.20</u>	<u>13.13%</u>
17										
18										
19	<b>INLAND SERVICE AREA</b>									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge	12 months x	\$58.00 =	\$696.00	12 months x	\$58.00 =	\$696.00	\$0.00	\$0.00	0.00%
22										
23	Delivery Charge	2,500.0	GJ x \$3.194 =	7,985.0000	2,500.0	GJ x \$3.194 =	7,985.0000	\$0.000	0.0000	0.00%
24	Rider 3 ESM	2,500.0	GJ x (\$0.100) =	(250.0000)	2,500.0	GJ x (\$0.100) =	(250.0000)	\$0.000	0.0000	0.00%
25	Rider 4 Lochburn Land Sale Rebate	2,500.0	GJ x \$0.000 =	0.0000	2,500.0	GJ x (\$0.020) =	(50.0000)	(\$0.020)	(50.0000)	-0.19%
26	Subtotal Delivery Margin Related Charges			<b>\$8,431.00</b>			<b>\$8,381.00</b>		<b>(\$50.00 )</b>	<b>-0.19%</b>
27										
28	<u>Commodity Related Charges</u>									
29	Midstream Cost Recovery Charge	2,500.0	GJ x \$0.431 =	1,077.5000	2,500.0	GJ x \$0.431 =	1,077.5000	\$0.000	0.0000	0.00%
30	Commodity Cost Recovery Charge	2,500.0	GJ x \$6.883 =	17,207.5000	2,500.0	GJ x \$8.287 =	20,717.5000	\$1.404	3,510.0000	13.14%
31	Subtotal Cost of Gas (Commodity Related Charge)			<b>\$18,285.00</b>			<b>\$21,795.00</b>		<b>\$3,510.00</b>	<b>13.14%</b>
32										
33	Total (with effective \$/GJ rate)	<u>2,500.0</u>	<u>\$10.686</u>	<u>\$26,716.00</u>	<u>2,500.0</u>	<u>\$12.070</u>	<u>\$30,176.00</u>	<u>\$1.384</u>	<u>\$3,460.00</u>	<u>12.95%</u>

Notes: Individual tariff components are calculated and shown to 4 decimals; subtotal amounts, equivalent to the line items on customer bills, are rounded and shown to 2 decimals, consistent with actual invoice calculations.  
Slight differences in totals due to rounding

**RATE SCHEDULE 7 - INTERRUPTIBLE SALES**

Line No.	Particular	EXISTING FEBRUARY 1, 2008 RATES			EFFECTIVE APRIL 1, 2008 RATES			Annual Increase/Decrease	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bil
1									
2	<b>LOWER MAINLAND SERVICE AREA</b>								
3	<u>Delivery Margin Related Charges</u>								
4	Basic Charge	12 months x	\$827.00	= \$9,924.00	12 months x	\$827.00	= \$9,924.00	\$0.00	0.00%
5									
6	Delivery Charge	25,000.0	GJ x \$0.931	= 23,275.0000	25,000.0	GJ x \$0.931	= 23,275.0000	\$0.000	0.00%
7	Rider 3 ESM	25,000.0	GJ x (\$0.034)	= (850.0000)	25,000.0	GJ x (\$0.034)	= (850.0000)	\$0.000	0.00%
8	Rider 4 Lochburn Land Sale Rebate	25,000.0	GJ x \$0.000	= 0.0000	25,000.0	GJ x (\$0.006)	= (150.0000)	(\$150.000)	-0.07%
9	Subtotal Transportation - Interruptible			<u>\$22,425.00</u>			<u>\$22,275.00</u>	<u>(\$150.00)</u>	<u>-0.07%</u>
10									
11	<u>Commodity Related Charges</u>								
12	Midstream Cost Recovery Charge	25,000.0	GJ x \$0.823	= 20,575.0000	25,000.0	GJ x \$0.823	= 20,575.0000	\$0.000	0.00%
13	Commodity Cost Recovery Charge	25,000.0	GJ x \$6.902	= 172,550.0000	25,000.0	GJ x \$8.287	= 207,175.0000	\$34,625.000	15.36%
14	Subtotal Gas Sales - Fixed (Commodity Related Charge)			<u>\$193,125.00</u>			<u>\$227,750.00</u>	<u>\$34,625.00</u>	<u>15.36%</u>
15									
16	Non-Standard Charges ( not forecast )								
17	Index Pricing Option, UOR								
18									
19	Total (with effective \$/GJ rate)	<u>25,000.0</u>	<u>\$9.019</u>	<u>\$225,474.00</u>	<u>25,000.0</u>	<u>\$10.398</u>	<u>\$259,949.00</u>	<u>\$34,475.00</u>	<u>15.29%</u>
20									
21									
22	<b>INLAND SERVICE AREA</b>								
23	<u>Delivery Margin Related Charges</u>								
24	Basic Charge	12 months x	\$827.00	= \$9,924.00	12 months x	\$827.00	= \$9,924.00	\$0.00	0.00%
25									
26	Delivery Charge	10,700.0	GJ x \$0.931	= 9,961.7000	10,700.0	GJ x \$0.931	= 9,961.7000	\$0.000	0.00%
27	Rider 3 ESM	10,700.0	GJ x (\$0.034)	= (363.8000)	10,700.0	GJ x (\$0.034)	= (363.8000)	\$0.000	0.00%
28	Rider 4 Lochburn Land Sale Rebate	10,700.0	GJ x \$0.000	= 0.0000	10,700.0	GJ x (\$0.006)	= (64.2000)	(\$64.200)	-0.06%
29	Subtotal Transportation - Interruptible			<u>\$9,597.90</u>			<u>\$9,533.70</u>	<u>(\$64.20 )</u>	<u>-0.06%</u>
30									
31	<u>Commodity Related Charges</u>								
32	Midstream Cost Recovery Charge	10,700.0	GJ x \$0.812	= 8,688.4000	10,700.0	GJ x \$0.812	= 8,688.4000	\$0.000	0.00%
33	Commodity Cost Recovery Charge	10,700.0	GJ x \$6.902	= 73,851.4000	10,700.0	GJ x \$8.287	= 88,670.9000	\$14,819.500	14.52%
34	Subtotal Gas Sales - Fixed (Commodity Related Charge)			<u>\$82,539.80</u>			<u>\$97,359.30</u>	<u>\$14,819.50</u>	<u>14.52%</u>
35									
36	Non-Standard Charges ( not forecast )								
37	Index Pricing Option, UOR								
38									
39	Total (with effective \$/GJ rate)	<u>10,700.0</u>	<u>\$9.538</u>	<u>\$102,061.70</u>	<u>10,700.0</u>	<u>\$10.917</u>	<u>\$116,817.00</u>	<u>\$14,755.30</u>	<u>14.46%</u>