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November 30, 2007

British Columbia Utilities Commission
Sixth Floor
900 Howe Street
Vancouver, B.C. V6Z 2N3

Regulatory Affairs Correspondence
Email: regulatory.affairs@terasengas.com

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

**Re: Terasen Gas Inc. ("Terasen Gas", "TGI" or the "Company")
Application for 2008 Revenue Requirement and Delivery Rates pursuant to the
Terms 2008-2009 Extension of the 2004-2007 PBR Settlement Agreement
approved by BCUC Order No. G-51-03**

The British Columbia Utilities Commission ("BCUC" or the "Commission") in its Order No. G-112-07, dated September 20, 2007, set out the Regulatory Timetable to review and approve the Terasen Gas revenue requirements and rate proposals for 2008. The Regulatory Timetable included a Joint Workshop, with Terasen Gas (Vancouver Island) Inc., which included the 2007 Terasen Gas Annual Review, which was required under the Company's 2004-2007 PBR Settlement Agreement (the "Settlement"). The Settlement was approved by the Commission in Order No. G-51-03 dated July 29, 2003 and an extension of that Settlement for 2008-2009 was approved by Order No. G-33-07 (the "Extended Settlement"). In accordance with the Regulatory Timetable, Terasen Gas submitted its Annual Review Advance Materials (the "Advance Materials") to the Commission and Interested Parties on Friday, October 5, 2007.

Terasen Gas received Information Requests from the Commission and from the British Columbia Old Age Pensioners Organization *et al* ("BCOAPO"). On November 2, 2007, the Company submitted a revision to its application (the "November 2nd Revision") in addition to responding to the information requests in accordance with the Regulatory Timetable..

Terasen Gas held its 2007 Annual Review Workshop (the "Workshop") on November 13, 2007, at 1125 Howe Street in Vancouver. In attendance were representatives from several stakeholder groups and Commission staff. During the Workshop Terasen Gas committed to a number of undertakings in response to certain issues that were raised by participants during the Workshop.

On November 16, 2007, the Commission issued Order No. G-139-07 approving the Long-Term Service Agreements between TGVI and BC Hydro subject to certain conditions being met. One of these conditions requires that TGVI and TGI amend the Wheeling Agreement between the two parties effective January 1, 2008. TGI and TGVI filed, for Commission approval on November 23, 2007, an Amending Agreement to the Wheeling Agreement in accordance with Order No. G-139-07. If approved, the Amending Agreement will result in a reduction in the revenue that TGI receives from TGVI in 2008 by \$900,000.

The Company provided its filing addressing the undertakings on Monday, November 19, 2007 (“Exhibit B-6”), which included a list of Workshop participants. In Exhibit B-6, the Company set out that it would revise its 2008 revenue requirements forecast as part of its Reply Comments submission on November 30, 2007, to take into account the 2008 allowed ROE as approved by the Commission, the revised CPI (BC), and the amendment to the Wheeling Agreement. This Filing reflects those changes. In Exhibit B-6 the Company outlined its position as to why it did not include the proposed reduction in the Federal Income Tax rate of 1% proposed in the federal government’s October 30, 2007 “mini-budget”. This Filing does not incorporate the proposed 1% reduction in the tax rate, which is consistent with the tax rate used in the Advance Materials and the November 2nd Revision.

In accordance with the Regulatory Timetable, BCOAPO submitted comments on November 26, 2007. This Filing represents Terasen Gas’ Reply Comments as well as its Updated Application for rates in 2008 (the “Updated Application”).

This submission is structured such that it begins with the Terasen Gas Reply Comments, followed by the Company’s detailed Updated Application for rates for 2008. A number of tables that have been revised as a result of the changes described herein have been included. The supporting materials are organized as follows:

- Tab 1 Updated Summary of 2008 Revenue Requirement
- Tab 2 Updated Summary of delivery-related rate changes including 2008 revenue requirement increase, 2008 RSAM rider changes, and 2008 ESM rider changes.
- Tab 3 Updated Rate impact tables for all applicable rate classes of the delivery-related rate changes included in Tab 2

Terasen Gas Reply Comments

As noted above, the Company is aware of just one submission from Intervenors. BCOAPO in its submission, states that the *“BCOAPO’s main concern is not with the current filing but rather that the Settlement Agreement not be extended beyond December 31, 2009.”* While TGI has made no application to extend the current Extended Settlement beyond 2009, a question regarding this possibility was raised by stakeholders at the Customer Advisory Council (“CAC”) meeting held on October 16, 2007 and again by stakeholders during the Workshop.

The Company acknowledges the comments made by BCOAPO however it is mindful of the views of other stakeholders regarding the issue of a further extension. As stated at the Workshop, the Company plans to discuss the possibility of an extension of the Extended Settlement with stakeholders in the first quarter of 2008 and will determine at that time whether there is sufficient stakeholder interest in convening a workshop on the matter. TGI notes that BCOAPO makes no comments regarding the Company’s proposals included in its Application or the items addressed in Exhibit B-6.

Detailed Updated Application

1. 2008 Revenue Requirement Decrease

The revised 2008 revenue requirement calculations determined according to the provisions of the Extended Settlement result in a revenue requirement increase of \$9.43 million, before consideration of the customer portion of the Earnings Sharing Mechanism. This revenue requirement corresponds to an overall 1.89% increase in gross margin or a 0.62% increase in revenue. After excluding bypass and special rate revenues, the increase in delivery rates for customers subject to the general revenue requirement is a 0.57% increase in revenue. After taking into consideration the earnings surplus incentive sharing of \$15.0 million the revenue requirement is a decrease of \$5.6 million, equivalent to a 1.1% decrease in gross margin. A table summarizing the factors contributing to the revenue requirement decrease can be found in Tab 1, Page 6.

The materials included in Tab 1 reflect the 2008 ROE of 8.62% as confirmed by Commission Letter No. L-93-07, and common equity component of 35.01227% in the calculation of the 2008 revenue requirement. An adjustment to the CPI (BC) Inflation adjustment was made as detailed in the response to workshop undertakings. CPI (BC) is now calculated at 2.0% and reflected in this Filing. A reduction to the Wheeling revenue from TGVI of \$900,000 has also been made as per Order No. G-139-07 and the Amending Agreement that TGI and TGVI filed on November 23, 2007. No other adjustments have been made other than those identified under Tab 1.

Terasen Gas requests Commission approval to increase, effective January 1, 2008, the applicable charges in its rate schedules by 1.89% to eliminate the anticipated revenue deficiency.

2. Rate Stabilization Adjustment Mechanism ("RSAM") Rider Change

Terasen Gas requests Commission approval to decrease the RSAM rider by \$0.05/GJ from the currently approved level of \$0.145/GJ to \$0.095/GJ effective January 1, 2008, as per the Advance Materials.

3. Earnings Sharing Mechanism ("ESM") Rider Change

Terasen Gas proposes to distribute \$15 million to customers, representing the projected 2007 earnings surplus sharing plus a true up of prior year's earnings sharing, in 2008 via a rider as detailed in the Advance Materials.

Terasen Gas requests Commission approval to set an ESM rider for customers served under Rate Schedules 1,1S, 2, 2U, 3, 3U, 4, 5, 6, 7, 22, 22A, 22B, 23, 25, and 27 effective January 1, 2008, as outlined in the attached Tab 2, Page 8. The ESM rider ranges from (\$0.130)/GJ

for customers served under Rate Schedule 1 to (\$0.006) for those served under Rate Schedule 22B.

4. New Deferral Accounts and Treatment of Existing Deferral Accounts

Terasen Gas requests Commission approval of the Deferral account additions and treatment as included in the Advance Materials in Section A3. This includes the creation of a deferral account in the event that the Commission approves the proposed changes to the Company's Service Line Installation Fees and Service Line Cost Allowance and creation of a deferral account to account for the cost of service reductions related to the timing of the Lochburn land sale.

With this Application, TGI also requests approval for the following:

- To use the reporting format for O&M as included in the Advance Materials in Section A5, page 3.
- To follow Section 3061.04 of the CICA Handbook revision that will result in a reclassification in TGI's financial statements between inventory and property, plant and equipment for pipe, valves, fittings and other items that would ultimately be used for gas plant in service, whereby these costs will be transferred to Plant Work in Process (WIP) in the financial statements, effective January 1, 2009, as included in the Advance Materials in Section B6.

Terasen Gas also notes that Tabs 2 and 3 of this Updated Application include rate continuity schedules and rate impact tables for all Rate Classes.

The Company believes that its Application and 2008 rate proposals are consistent with the Extended Settlement.

All of which is respectfully submitted.

If you have any questions related to this submission please contact Tom Loski at (604) 592-7464.

Yours very truly,

TERASEN GAS INC.

Original signed by: Tom Loski

For: Scott A. Thomson

Attachment

cc (e-mail only): TGI Multi Year PBR (2004-2007 PBR & 2008-2009 Extension) Participants and 2007 Annual Review Participants

Tab 1

TERASEN GAS INC.

SUMMARY OF RATE CHANGE REQUIRED
FOR THE YEAR ENDING DECEMBER 31, 2008
(\$000s)

Line No.	Particulars (1)	Nov. 2nd 2007 Revised Filing (2)	2008			Change (7)	
			Core (3)	Non-Core (4)	Bypass and Special Rates (5)		Total (6)
1	RATE CHANGE REQUIRED						
2							
3	Gas Sales and Transportation Revenue,						
4	At Prior Year's Rates	\$1,504,700	\$1,432,768	\$58,780	\$13,152	\$1,504,700	\$0
5							
6	Add - Other Revenue Related to SCP Third Party						
7	Revenue / Terasen Gas (Vancouver Island)	15,318	-	-	14,418	14,418	(900)
8							
9	Total Revenue	1,520,018	1,432,768	58,780	27,570	1,519,118	(900)
10							
11	Less - Cost of Gas	(1,021,804)	(1,019,137)	(1,570)	(1,097)	(1,021,804)	-
12							
13	Gross Margin	\$498,214	\$413,631	\$57,210	\$26,473	\$497,314	(\$900)
14							
15	Revenue Deficiency (Surplus)	\$5,287	\$8,238	\$1,139	\$0	\$9,377	
16							
17	Revenue Deficiency (Surplus) as a % of Gross Margin	1.06%	1.99%	1.99%	0.00%	1.89%	
18							
19	Revenue Deficiency (Surplus) as a % of Total Revenue	0.35%	0.57%	1.94%	0.00%	0.62%	

TERASEN GAS INC.

UTILITY RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2008
(\$000s)

Line No.	Particulars (1)	2008				Change (6)	Reference (7)
		Nov. 2nd 2007 Revised Filing (2)	Existing Rates (3)	Adjustments (4)	Revised Rates (5)		
1	Plant in Service, Beginning	\$3,242,849	\$3,242,849	\$0	\$3,242,849	\$0	- Tab A-3, Page 8.1
2	CPCNs	10,092	10,092	-	10,092	-	- Tab A-3, Page 8.1
3							
4	Additions	128,111	128,069	-	128,069	(42)	- Tab A-3, Page 8.1
5	Disposals	(32,478)	(32,478)	-	(32,478)	-	- Tab A-3, Page 8.1
6							
7	Plant in Service, Ending	3,348,574	3,348,532	-	3,348,532	(42)	
8							
9	Add - Intangible Plant	1,614	1,614	-	1,614	-	
10							
11		3,350,188	3,350,146	-	3,350,146	(42)	
12							
13	Contributions In Aid of Construction	(148,162)	(148,162)	-	(148,162)	-	- Tab A-3, Page 9
14							
15	Less - Accumulated Depreciation	(765,334)	(765,334)	-	(765,334)	-	- Tab A-3, Page 15
16							
17							
18	Net Plant in Service, Ending	<u>\$2,436,692</u>	<u>\$2,436,650</u>	<u>\$0</u>	<u>\$2,436,650</u>	<u>(\$42)</u>	
19							
20							
21	Net Plant in Service, Beginning	<u>\$2,398,136</u>	<u>\$2,398,136</u>	<u>\$0</u>	<u>\$2,398,136</u>	<u>\$0</u>	- Tab A-3, Page 10
22							
23							
24	Net Plant in Service, Mid-Year	\$2,417,414	\$2,417,393	\$0	\$2,417,393	(\$21)	
25	Adjustment to 13-Month Average	-	-	-	-	-	
26	Construction Advances	(658)	(658)	-	(658)	-	
27	Work in Progress, No AFUDC	9,358	9,358	-	9,358	-	
28	Unamortized Deferred Charges	(26,819)	(26,819)	-	(26,819)	-	- Tab A-3, Page 13.1
29	Cash Working Capital	(28,071)	(28,429)	347	(28,082)	(11)	- Tab A-3, Page 14
30	Other Working Capital	136,843	136,843	-	136,843	-	- Tab A-3, Page 14
31	Deferred Income Tax, Mid-Year	(604)	(604)	-	(604)	-	
32	LIFO Benefit	(1,980)	(1,980)	-	(1,980)	-	
33	Utility Rate Base	<u>\$2,505,483</u>	<u>\$2,505,104</u>	<u>\$347</u>	<u>\$2,505,451</u>	<u>(\$32)</u>	

TERASEN GAS INC.

UTILITY INCOME AND EARNED RETURN
FOR THE YEAR ENDING DECEMBER 31, 2008
(\$000s)

Line No.	Particulars (1)	Nov. 2nd 2007 Revised Filing (2)	2008		Change (6)	Reference (7)
			Existing Rates (3)	Revised Revenue (4)		
1	ENERGY VOLUMES (TJ)					
2	Sales	115,223	115,223	-	115,223	-
3	Transportation	91,435	91,435	-	91,435	-
4		<u>206,658</u>	<u>206,658</u>	<u>-</u>	<u>206,658</u>	<u>-</u>
5						
6	Average Rate per GJ					
7	Sales	\$12.477	\$12.436	\$0.000	\$12.508	\$0.031
8	Transportation	\$0.792	\$0.785	\$0.000	\$0.797	\$0.005
9	Average	\$7.307	\$7.281	\$0.000	\$7.326	\$0.019
10						
11	UTILITY REVENUE					
12	Sales - Existing Rates	\$1,432,963	\$1,432,963	\$0	\$1,432,963	\$0
13	- Increase / (Decrease)	4,645	-	8,239	8,239	3,594
14						
15	Transportation - Existing Rates	71,737	71,737	-	71,737	-
16	- Increase / (Decrease)	641		1,139	1,139	498
17	Total	<u>1,509,987</u>	<u>1,504,700</u>	<u>9,377</u>	<u>1,514,077</u>	<u>4,092</u>
18						
19	Cost of Gas Sold (Including Gas Lost)	1,021,804	1,021,804	-	1,021,804	-
20						
21	Gross Margin	<u>488,183</u>	<u>482,896</u>	<u>9,377</u>	<u>492,273</u>	<u>4,092</u>
22						
23	Operation and Maintenance	169,859	169,802	-	169,802	(57)
24	Vehicle Lease	1,988	1,988	-	1,988	-
25	Property and Sundry Taxes	44,635	44,635	-	44,635	-
26	Depreciation and Amortization	84,110	84,110	-	84,110	-
27	Other Operating Revenue	(24,602)	(23,702)	-	(23,702)	900
28		<u>275,990</u>	<u>276,833</u>	<u>-</u>	<u>276,833</u>	<u>843</u>
29	Utility Income Before Income Taxes	212,193	206,063	9,377	215,440	3,247
30						
31	Income Taxes	26,980	24,992	3,044	28,036	1,056
32						
33	EARNED RETURN	<u>\$185,213</u>	<u>\$181,071</u>	<u>\$6,333</u>	<u>\$187,404</u>	<u>\$2,191</u>
34						
35	UTILITY RATE BASE	<u>\$2,505,483</u>	<u>\$2,505,104</u>	<u>\$347</u>	<u>\$2,505,451</u>	<u>(\$32)</u>
36						
37	RATE OF RETURN ON UTILITY RATE BASE	<u>7.392%</u>	<u>7.230%</u>		<u>7.480%</u>	<u>0.088%</u>

TERASEN GAS INC.

INCOME TAXES / REVENUE DEFICIENCY
FOR THE YEAR ENDING DECEMBER 31, 2008
(\$000s)

Tab 1
Page 4

Line No.	Particulars (1)	2008				Change (6)	Reference (7)
		Nov. 2nd 2007 Revised Filing (2)	Existing Rates (3)	Revised Revenue (4)	Total (5)		
1	CALCULATION OF INCOME TAXES						
2	Earned Return	\$185,213	\$181,071	\$6,333	\$187,404	\$2,191	- Tab A-1, Page 7
3	Deduct - Interest on Debt	(111,794)	(111,781)	(12)	(111,793)	1	- Tab A-1, Page 9
4	Add- Non-Tax Ded. Expense (Net)	(2,676)	(2,676)	-	(2,676)	-	- Tab A-Tab 6, Page 6
5							
6	Accounting Income After Tax	70,743	66,614	6,321	72,935	2,192	
7	Add (Deduct) - Timing Differences	(14,708)	(14,707)	-	(14,707)	1	- Tab A-Tab 6, Page 6
8	Add - Large Corporation Tax	-	-	-	-	-	
9							
10	Taxable Income After Tax	<u>\$56,035</u>	<u>\$51,907</u>	<u>\$6,321</u>	<u>\$58,228</u>	<u>\$2,193</u>	
11							
12	Income Tax Rate (Current Tax)	32.500%	32.500%	32.500%	32.500%	0.000%	
13	1 - Current Income Tax Rate	67.500%	67.500%	67.500%	67.500%	0.000%	
	Taxable Income Before Income Tax						
	Deferred Income Tax						
14							
15	Taxable Income (L10 / L13)	<u>\$83,015</u>	<u>\$76,899</u>	<u>\$9,364</u>	<u>\$86,264</u>	<u>\$3,249</u>	
16							
17							
18	Income Tax - Current (L12 x L15)	\$26,980	\$24,992	\$3,043	\$28,036	\$1,056	
19	- Deferred Income Tax						
20	- Large Corporation Tax	-	-	-	-	-	
21							
22	Total Income Tax	<u>\$26,980</u>	<u>\$24,992</u>	<u>\$3,043</u>	<u>\$28,036</u>	<u>\$1,056</u>	
23							
24	REVENUE DEFICIENCY						
25	Earned Return	\$185,213		\$6,333	\$187,404	\$2,191	- Tab A-1, Page 7
26	Add - Income Taxes	26,980		3,044	28,036	1,056	
27	Deduct - Utility Income Before Taxes,						
28	Present Rates	(206,906)		-	(206,063)	843	- Tab A-1, Page 7
29	Corporate Capital Tax	-		-	-	-	- Tab A-Tab 6, Page 9
30							
31	Deficiency After Corporate Capital Tax	<u>\$5,287</u>		<u>\$9,377</u>	<u>\$9,377</u>	<u>\$4,090</u>	

TERASEN GAS INC.

RETURN ON CAPITAL
FOR THE YEAR ENDING DECEMBER 31, 2008
(\$000s)

Line No.	Particulars	Reference	----- Capitalization -----		Embedded Cost	Cost Component	Earned Return	
			Amount	%				
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	2008 AT 2007 RATES							
2	Long-Term Debt			\$1,373,881	54.84%	7.211%	3.95%	
3	Unfunded Debt			254,186	10.15%	5.000%	0.51%	
4	Preference Shares			-	0.00%	0.000%	0.00%	
5	Common Equity			<u>877,037</u>	<u>35.01%</u>	7.912%	<u>2.77%</u>	
6								
7		- Tab A-1, Page 6		<u>\$2,505,104</u>	<u>100.00%</u>		<u>7.23%</u>	
8								
9	2008 REVISED RATES							
10	Long-Term Debt			\$1,373,881	54.84%	7.211%	3.95%	\$99,072
11	Unfunded Debt		\$254,186					
12	Adjustment, Revised Rates		226	254,412	10.15%	5.000%	0.51%	12,721
13	Preference Shares			-	0.00%	0.000%	0.00%	-
14	Common Equity			<u>877,158</u>	<u>35.01%</u>	8.620%	<u>3.02%</u>	<u>75,611</u>
15								
16		- Tab A-1, Page 6		<u>\$2,505,451</u>	<u>100.00%</u>		<u>7.48%</u>	<u>\$187,404</u>
17								
18	2008 Revised Revenue Requirement Filing November 2nd, 2007							
19	Long-Term Debt			\$1,373,881	54.83%	7.211%	3.95%	\$99,072
20	Unfunded Debt		\$254,196					
21	Adjustment, Revised Rates		236	254,432	10.16%	5.000%	0.51%	12,722
22	Preference Shares			-	0.00%	0.000%	0.00%	-
23	Common Equity			<u>877,170</u>	<u>35.01%</u>	8.370%	<u>2.93%</u>	<u>73,419</u>
24								
25				<u>\$2,505,483</u>	<u>100.00%</u>		<u>7.39%</u>	<u>\$185,213</u>
26								
27	CHANGE FROM 2008 Revised Revenue Requirement Filing November 2nd, 2007							
28	Long-Term Debt			\$0	0.01%	0.000%	0.00%	\$0
29	Unfunded Debt		(\$10)					
30	Adjustment, Revised Rates		(10)	(20)	-0.01%	0.000%	0.00%	(1)
31	Preference Shares			-	0.00%	0.000%	0.00%	-
32	Common Equity			<u>(12)</u>	<u>0.00%</u>	0.250%	<u>0.09%</u>	<u>2,192</u>
33								
34				<u>(\$32)</u>	<u>0.00%</u>		<u>0.09%</u>	<u>\$2,191</u>

Summary of 2008 Revenue Requirement Decrease

Tab 1
Page 6

(\$ Millions)

Volumes/Revenue Related

Customer Growth and Use Rate		\$	4.2
------------------------------	--	----	-----

O & M Related

Higher O&M per Formula	\$	4.0	
Change in Pension and Insurance Forecast		<u>(3.4)</u>	0.6

Other Items

Higher Property Taxes		0.2	
Lower Depreciation and Amortization		(0.7)	
Lower Other Revenues		0.3	
Higher Interest Expense		2.2	
Lower Income Tax Rates		(0.5)	
Higher Income Tax Deductions		(3.7)	
Higher Rate Base due to Customer Growth		<u>2.7</u>	<u>0.5</u>

Total Revenue Increase (Section A, Tab 1, Page 5, Column 6, Line 15)			5.3
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Earnings Sharing

Customers Share of 2007 Earnings Sharing Credit		(12.6)	
True-up of Customers share of 2006 Earnings Sharing Credit		<u>(2.4)</u>	<u>(15.0)</u>

Net Revenue Decrease after Earnings Sharing - Annual Review

(November 2, 2007 Revised Annual Review Filing)

Impact on Revenue Decrease due to amended TGVI Wheeling Revenue		0.9	
Impact on Revenue Decrease due to Final TGI ROE Decision of 8.62%		<u>3.2</u>	<u>4.1</u>

Net Revenue Decrease after Earnings Sharing - Annual Review

\$ (5.6)

Tab 2

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE JANUARY 1, 2008
 BCUC ORDER NO. G-__-07

RATE SCHEDULE 1: RESIDENTIAL SERVICE		EXISTING OCTOBER 1, 2007 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$10.94	\$10.94	\$10.94	\$0.22	\$0.22	\$0.22	\$11.16	\$11.16	\$11.16
3										
4	Delivery Charge per gigajoule	\$2.736	\$2.736	\$2.736	\$0.055	\$0.055	\$0.055	\$2.791	\$2.791	\$2.791
5										
6	Rider 3 ESM	(\$0.108)	(\$0.108)	(\$0.108)	(\$0.022)	(\$0.022)	(\$0.022)	(\$0.130)	(\$0.130)	(\$0.130)
7	Rider 5 RSAM	\$0.145	\$0.145	\$0.145	(\$0.050)	(\$0.050)	(\$0.050)	\$0.095	\$0.095	\$0.095
8	Subtotal Delivery Margin Related Charges per gigajoule	\$2.773	\$2.773	\$2.773	(\$0.017)	(\$0.017)	(\$0.017)	\$2.756	\$2.756	\$2.756
9										
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Cost Recovery Charge per gigajoule	\$6.926	\$6.926	\$6.926	\$0.000	\$0.000	\$0.000	\$6.926	\$6.926	\$6.926
13	Midstream Cost Recovery Charge per gigajoule	\$0.859	\$0.850	\$0.912	\$0.000	\$0.000	\$0.000	\$0.859	\$0.850	\$0.912
14	Propane Surcharge (Revelstoke only)		\$6.963			\$0.000			\$6.963	
15	Rider 8 Unbundling Recovery	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
16	Rider 9 Stable Rate - Residential	\$0.001	\$0.001	\$0.001	\$0.000	\$0.000	\$0.000	\$0.001	\$0.001	\$0.001
17	Subtotal Commodity Related Charges per gigajoule	\$7.786	\$7.777	\$7.839	\$0.000	\$0.000	\$0.000	\$7.786	\$7.777	\$7.839
18										
19										
20	Total Variable Cost per gigajoule	\$10.559	\$10.550	\$10.612	(\$0.017)	(\$0.017)	(\$0.017)	\$10.542	\$10.533	\$10.595
21										
22										
23	Revelstoke Variable Cost per gigajoule									
24	(Includes Riders 1 & 6, Excludes Rider 9)		\$17.512			(\$0.017)			\$17.495	

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RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		EXISTING OCTOBER 1, 2007 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$22.96	\$22.96	\$22.96	\$0.46	\$0.46	\$0.46	\$23.42	\$23.42	\$23.42
3										
4	Delivery Charge per gigajoule	\$2.291	\$2.291	\$2.291	\$0.046	\$0.046	\$0.046	\$2.337	\$2.337	\$2.337
5										
6	Rider 3 ESM	(\$0.084)	(\$0.084)	(\$0.084)	(\$0.016)	(\$0.016)	(\$0.016)	(\$0.100)	(\$0.100)	(\$0.100)
7	Rider 5 RSAM	\$0.145	\$0.145	\$0.145	(\$0.050)	(\$0.050)	(\$0.050)	\$0.095	\$0.095	\$0.095
8	Subtotal Delivery Margin Related Charges per gigajoule	<u>\$2.352</u>	<u>\$2.352</u>	<u>\$2.352</u>	<u>(\$0.020)</u>	<u>(\$0.020)</u>	<u>(\$0.020)</u>	<u>\$2.332</u>	<u>\$2.332</u>	<u>\$2.332</u>
9										
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Cost Recovery Charge per gigajoule	\$6.928	\$6.928	\$6.928	\$0.000	\$0.000	\$0.000	\$6.928	\$6.928	\$6.928
13	Midstream Cost Recovery Charge per gigajoule	\$0.865	\$0.856	\$0.918	\$0.000	\$0.000	\$0.000	\$0.865	\$0.856	\$0.918
14	Propane Surcharge (Revelstoke only)		\$5.864			\$0.000			\$5.864	
15	Rider 8 Unbundling Recovery	\$0.053	\$0.053	\$0.053	\$0.000	\$0.000	\$0.000	\$0.053	\$0.053	\$0.053
16	Subtotal Commodity Related Charges per gigajoule	<u>\$7.846</u>	<u>\$7.837</u>	<u>\$7.899</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$7.846</u>	<u>\$7.837</u>	<u>\$7.899</u>
17										
18										
19	Total Variable Cost per gigajoule	<u>\$10.198</u>	<u>\$10.189</u>	<u>\$10.251</u>	<u>(\$0.020)</u>	<u>(\$0.020)</u>	<u>(\$0.020)</u>	<u>\$10.178</u>	<u>\$10.169</u>	<u>\$10.231</u>
20										
21										
22	Revelstoke Variable Cost per gigajoule									
23	(Includes Riders 1 & 6, Excludes Rider 9)		<u>\$16.000</u>			<u>(\$0.020)</u>			<u>\$15.980</u>	

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RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		EXISTING OCTOBER 1, 2007 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$122.48	\$122.48	\$122.48	\$2.44	\$2.44	\$2.44	\$124.92	\$124.92	\$124.92
3										
4	Delivery Charge per gigajoule	\$1.974	\$1.974	\$1.974	\$0.039	\$0.039	\$0.039	\$2.013	\$2.013	\$2.013
5										
6	Rider 3 ESM	(\$0.065)	(\$0.065)	(\$0.065)	(\$0.012)	(\$0.012)	(\$0.012)	(\$0.077)	(\$0.077)	(\$0.077)
7	Rider 5 RSAM	\$0.145	\$0.145	\$0.145	(\$0.050)	(\$0.050)	(\$0.050)	\$0.095	\$0.095	\$0.095
8	Subtotal Delivery Margin Related Charges per gigajoule	<u>\$2.054</u>	<u>\$2.054</u>	<u>\$2.054</u>	<u>(\$0.023)</u>	<u>(\$0.023)</u>	<u>(\$0.023)</u>	<u>\$2.031</u>	<u>\$2.031</u>	<u>\$2.031</u>
9										
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Cost Recovery Charge per gigajoule	\$6.916	\$6.916	\$6.916	\$0.000	\$0.000	\$0.000	\$6.916	\$6.916	\$6.916
13	Midstream Cost Recovery Charge per gigajoule	\$0.761	\$0.756	\$0.817	\$0.000	\$0.000	\$0.000	\$0.761	\$0.756	\$0.817
14	Propane Surcharge (Revelstoke only)		\$5.976			\$0.000			\$5.976	
15	Rider 8 Unbundling Recovery	\$0.053	\$0.053	\$0.053	\$0.000	\$0.000	\$0.000	\$0.053	\$0.053	\$0.053
16	Subtotal Commodity Related Charges per gigajoule	<u>\$7.730</u>	<u>\$7.725</u>	<u>\$7.786</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$7.730</u>	<u>\$7.725</u>	<u>\$7.786</u>
17										
18										
19	Total Variable Cost per gigajoule	<u>\$9.784</u>	<u>\$9.779</u>	<u>\$9.840</u>	<u>(\$0.023)</u>	<u>(\$0.023)</u>	<u>(\$0.023)</u>	<u>\$9.761</u>	<u>\$9.756</u>	<u>\$9.817</u>
20										
21										
22	Revelstoke Variable Cost per gigajoule									
23	(Includes Riders 1 & 6, Excludes Rider 9)		<u>\$15.702</u>			<u>(\$0.023)</u>			<u>\$15.679</u>	

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RATE SCHEDULE 4: SEASONAL SERVICE		EXISTING OCTOBER 1, 2007 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$406.00	\$406.00	\$406.00	\$8.00	\$8.00	\$8.00	\$414.00	\$414.00	\$414.00
3										
4	Delivery Charge per gigajoule									
5	(a) Off-Peak Period	\$0.705	\$0.705	\$0.705	\$0.014	\$0.014	\$0.014	\$0.719	\$0.719	\$0.719
6	(b) Extension Period	\$1.422	\$1.422	\$1.422	\$0.028	\$0.028	\$0.028	\$1.450	\$1.450	\$1.450
7										
8	Rider 3 ESM	(\$0.037)	(\$0.037)	(\$0.037)	(\$0.006)	(\$0.006)	(\$0.006)	(\$0.043)	(\$0.043)	(\$0.043)
9										
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Cost Recovery Charge per gigajoule									
13	(a) Off-Peak Period	\$6.902	\$6.902	\$6.902	\$0.000	\$0.000	\$0.000	\$6.902	\$6.902	\$6.902
14	(b) Extension Period	\$6.902	\$6.902	\$6.902	\$0.000	\$0.000	\$0.000	\$6.902	\$6.902	\$6.902
15										
16	Midstream Cost Recovery Charge per gigajoule									
17	(a) Off-Peak Period	\$0.614	\$0.615	\$0.676	\$0.000	\$0.000	\$0.000	\$0.614	\$0.615	\$0.676
18	(b) Extension Period	\$0.614	\$0.615	\$0.676	\$0.000	\$0.000	\$0.000	\$0.614	\$0.615	\$0.676
19										
20										
21	Subtotal Off -Peak Commodity Related Charges per GJ									
22	(a) Off-Peak Period	\$7.516	\$7.517	\$7.578	\$0.000	\$0.000	\$0.000	\$7.516	\$7.517	\$7.578
23	(b) Extension Period	\$7.516	\$7.517	\$7.578	\$0.000	\$0.000	\$0.000	\$7.516	\$7.517	\$7.578
24										
25										
26										
27	Unauthorized Gas Charge per gigajoule	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
28	during peak period									
29										
30										
31	Total Variable Cost per gigajoule between									
32	(a) Off-Peak Period	\$8.184	\$8.185	\$8.246	\$0.008	\$0.008	\$0.008	\$8.192	\$8.193	\$8.254
33	(b) Extension Period	\$8.901	\$8.902	\$8.963	\$0.022	\$0.022	\$0.022	\$8.923	\$8.924	\$8.985

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RATE SCHEDULE 5 GENERAL FIRM SERVICE		EXISTING OCTOBER 1, 2007 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$542.00	\$542.00	\$542.00	\$11.00	\$11.00	\$11.00	\$553.00	\$553.00	\$553.00
3										
4	Demand Charge per gigajoule	\$13.543	\$13.543	\$13.543	\$0.270	\$0.270	\$0.270	\$13.813	\$13.813	\$13.813
5										
6	Delivery Charge per gigajoule	\$0.548	\$0.548	\$0.548	\$0.011	\$0.011	\$0.011	\$0.559	\$0.559	\$0.559
7										
8	Rider 3 ESM	(\$0.047)	(\$0.047)	(\$0.047)	(\$0.008)	(\$0.008)	(\$0.008)	(\$0.055)	(\$0.055)	(\$0.055)
9										
10										
11										
12	<u>Commodity Related Charges</u>									
13	Commodity Cost Recovery Charge per gigajoule	\$6.902	\$6.902	\$6.902	\$0.000	\$0.000	\$0.000	\$6.902	\$6.902	\$6.902
14	Midstream Cost Recovery Charge per gigajoule	\$0.614	\$0.615	\$0.676	\$0.000	\$0.000	\$0.000	\$0.614	\$0.615	\$0.676
15	Subtotal Commodity Related Charges per gigajoule	\$7.516	\$7.517	\$7.578	\$0.000	\$0.000	\$0.000	\$7.516	\$7.517	\$7.578
16										
17										
18										
19	Total Variable Cost per gigajoule	<u>\$8.017</u>	<u>\$8.018</u>	<u>\$8.079</u>	<u>\$0.003</u>	<u>\$0.003</u>	<u>\$0.003</u>	<u>\$8.020</u>	<u>\$8.021</u>	<u>\$8.082</u>

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RATE SCHEDULE 6: NGV - STATIONS		EXISTING OCTOBER 1, 2007 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$57.00	\$57.00	\$57.00	\$1.00	\$1.00	\$1.00	\$58.00	\$58.00	\$58.00
3										
4	Delivery Charge per gigajoule	\$3.140	\$3.140	\$3.140	\$0.063	\$0.063	\$0.063	\$3.203	\$3.203	\$3.203
5										
6	Rider 3 ESM	(\$0.090)	(\$0.090)	(\$0.090)	(\$0.020)	(\$0.020)	(\$0.020)	(\$0.110)	(\$0.110)	(\$0.110)
7										
8										
9										
10	<u>Commodity Related Charges</u>									
11	Commodity Cost Recovery Charge per gigajoule	\$6.883	\$6.883	\$6.883	\$0.000	\$0.000	\$0.000	\$6.883	\$6.883	\$6.883
12	Midstream Cost Recovery Charge per gigajoule	\$0.420	\$0.424	\$0.424	\$0.000	\$0.000	\$0.000	\$0.420	\$0.424	\$0.424
13	Subtotal Commodity Related Charges per gigajoule	\$7.303	\$7.307	\$7.307	\$0.000	\$0.000	\$0.000	\$7.303	\$7.307	\$7.307
14										
15										
16										
17										
18	Total Variable Cost per gigajoule	<u>\$10.353</u>	<u>\$10.357</u>	<u>\$10.357</u>	<u>\$0.043</u>	<u>\$0.043</u>	<u>\$0.043</u>	<u>\$10.396</u>	<u>\$10.400</u>	<u>\$10.400</u>

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RATE SCHEDULE 6A: NGV - VRA's				
Line No.	Particulars	EXISTING OCTOBER 1, 2007 RATES	DELIVERY MARGIN RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2008 RATES
	(1)	(2)	(3)	(4)
1	LOWER MAINLAND SERVICE AREA			
2				
3	<u>Delivery Margin Related Charges</u>			
4	Basic Charge per Month	\$80.00	\$2.00	\$82.00
5				
6	Minimum Charges	\$125.00	\$0.00	\$125.00
7				
8	Delivery Charge per gigajoule	\$3.103	\$0.062	\$3.165
9				
10	Rider 3 ESM	(\$0.090)	(\$0.020)	(\$0.110)
11				
12				
13				
14	<u>Commodity Related Charges</u>			
15	Commodity Cost Recovery Charge per gigajoule	\$6.883	\$0.000	\$6.883
16	Midstream Cost Recovery Charge per gigajoule	\$0.420	\$0.000	\$0.420
17	Subtotal Commodity Related Charges per gigajoule	\$7.303	\$0.000	\$7.303
18				
19	Compression Charge per gigajoule	\$5.28	\$0.000	\$5.28
20				
21				
22				
23				
24	Total Variable Cost per gigajoule	<u>\$15.596</u>	<u>\$0.042</u>	<u>\$15.638</u>

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RATE SCHEDULE 7: INTERRUPTIBLE SALES		EXISTING OCTOBER 1, 2007 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2008 RATES		
		Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
Line No.	Particulars	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	(1)									
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$813.00	\$813.00	\$813.00	\$16.00	\$16.00	\$16.00	\$829.00	\$829.00	\$829.00
3										
4	Delivery Charge per gigajoule	\$0.915	\$0.915	\$0.915	\$0.018	\$0.018	\$0.018	\$0.933	\$0.933	\$0.933
5										
6	Rider 3 ESM	(\$0.029)	(\$0.029)	(\$0.029)	(\$0.005)	(\$0.005)	(\$0.005)	(\$0.034)	(\$0.034)	(\$0.034)
7										
8										
9	<u>Commodity Related Charges</u>									
10	Commodity Cost Recovery Charge per gigajoule	\$6.902	\$6.902	\$6.902	\$0.000	\$0.000	\$0.000	\$6.902	\$6.902	\$6.902
11	Midstream Cost Recovery Charge per gigajoule	\$0.614	\$0.615	\$0.676	\$0.000	\$0.000	\$0.000	\$0.614	\$0.615	\$0.676
12	Subtotal Commodity Related Charges per gigajoule	\$7.516	\$7.517	\$7.578	\$0.000	\$0.000	\$0.000	\$7.516	\$7.517	\$7.578
13										
14										
15										
16	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
17										
18										
19										
20										
21										
22	Total Variable Cost per gigajoule	<u>\$8.402</u>	<u>\$8.403</u>	<u>\$8.464</u>	<u>\$0.013</u>	<u>\$0.013</u>	<u>\$0.013</u>	<u>\$8.415</u>	<u>\$8.416</u>	<u>\$8.477</u>

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RATE SCHEDULE 22: LARGE INDUSTRIAL T-SERVICE		EXISTING OCTOBER 1, 2007 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$3,386.00	\$3,386.00	\$3,386.00	\$67.00	\$67.00	\$67.00	\$3,453.00	\$3,453.00	\$3,453.00
2										
3	Delivery Charge per gigajoule (Interr. MTQ)	\$0.677	\$0.677	\$0.677	\$0.013	\$0.013	\$0.013	\$0.690	\$0.690	\$0.690
4										
5	Rider 3 ESM	(\$0.021)	(\$0.021)	(\$0.021)	(\$0.003)	(\$0.003)	(\$0.003)	(\$0.024)	(\$0.024)	(\$0.024)
6										
7										
8										
9	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
10										
11										
12	Demand Surcharge per gigajoule	\$17.00	\$17.00	\$17.00	\$0.00	\$0.00	\$0.00	\$17.00	\$17.00	\$17.00
13										
14										
15	Balancing Service per gigajoule									
16	(a) between and including Apr. 1 and Oct. 31	\$0.30	\$0.30	n/a	\$0.00	\$0.00	n/a	\$0.30	\$0.30	n/a
17	(b) between and including Nov. 1 and Mar. 31	\$1.10	\$1.10	n/a	\$0.00	\$0.00	n/a	\$1.10	\$1.10	n/a
18										
19										
20	Charges per gigajoule for Backstopping Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
21										
22										
23										
24	Administration Charge per Month	\$72.00	\$72.00	\$72.00	\$1.00	\$1.00	\$1.00	\$73.00	\$73.00	\$73.00
25										
26										
27										
28										
29	Total Variable Cost per gigajoule	\$0.656	\$0.656	\$0.656	\$0.010	\$0.010	\$0.010	\$0.666	\$0.666	\$0.666

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RATE SCHEDULE 22A: LARGE INDUSTRIAL T-SERVICE					
Line No.	Particulars	EXISTING OCTOBER 1, 2007 RATES	DELIVERY MARGIN RELATED CHARGES CHANGES	PROPOSED JANUARY 1, 2008 RATES	
	(1)	(2)	(3)	(4)	
1	INLAND SERVICE AREA				
2					
3	Basic Charge per Month	\$4,446.00	\$89.00	\$4,535.00	
4					
5	Delivery Charge per gigajoule - Firm				
6	(a) Firm DTQ	\$10.873	\$0.216	\$11.089	
7	(b) Firm MTQ	\$0.076	\$0.002	\$0.078	
8					
9	Delivery Charge per gigajoule - Interr MTQ	\$0.868	\$0.017	\$0.885	
10					
11	Rider 3 ESM	(\$0.016)	(\$0.004)	(\$0.020)	
12					
13					
14	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.	
15					
16					
17	Demand Surcharge per gigajoule	\$17.00	\$0.00	\$17.00	
18					
19	Balancing Service per gigajoule				
20	(a) between and including Apr. 1 and Oct. 31	\$0.30	\$0.00	\$0.30	
21	(b) between and including Nov. 1 and Mar. 31	\$1.10	\$0.00	\$1.10	
22					
23					
24	Charges per gigajoule for Backstopping Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.	
25					
26					
27	Replacement Gas	Sumas Daily Price		Sumas Daily Price	
28		plus 20 Percent		plus 20 Percent	
29					
30	Administration Charge per Month	\$72.00	\$1.00	\$73.00	
31					
32	Total Variable Cost per gigajoule	\$0.060	(\$0.002)	\$0.058	
33	(a) Firm MTQ	\$0.852	\$0.013	\$0.865	
34	(b) Interruptible MTQ				

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE JANUARY 1, 2008
 BCUC ORDER NO. G-__-07

RATE SCHEDULE 22B: LARGE INDUSTRIAL T-SERVICE		EXISTING OCTOBER 1, 2007 RATES		DELIVERY MARGIN RELATED CHARGES CHANGES		PROPOSED JANUARY 1, 2008 RATES	
		Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal
Line No.	Particulars	(2)	(3)	(4)	(5)	(6)	(7)
1	COLUMBIA SERVICE AREA						
2							
3	Basic Charge per Month	\$4,193.00	\$4,193.00	\$83.00	\$83.00	\$4,276.00	\$4,276.00
4							
5	Delivery Charge per gigajoule - Firm						
6	(a) Firm DTQ	\$6.928	\$1.573	\$0.138	\$0.031	\$7.066	\$1.604
7	(b) Firm MTQ	\$0.074	\$0.074	\$0.001	\$0.001	\$0.075	\$0.075
8							
9	Delivery Charge per gigajoule - Interr MTQ						
10	(a) between and including Apr. 1 and Oct. 31	\$0.690	\$0.172	\$0.014	\$0.003	\$0.704	\$0.175
11	(b) between and including Nov. 1 and Mar.31	\$0.995	\$0.247	\$0.020	\$0.005	\$1.015	\$0.252
12							
13	Rider 3 ESM	(\$0.018)	(\$0.006)	\$0.002	\$0.000	(\$0.016)	(\$0.006)
14							
15							
16							
17	Charges per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.	
18							
19							
20	Demand Surcharge per gigajoule	\$17.00	\$17.00	\$0.00	\$0.00	\$17.00	\$17.00
21							
22							
23	Charges per gigajoule for Backstopping Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.	
24							
25							
26	Administration Charge per Month	\$72.00	\$72.00	\$1.00	\$1.00	\$73.00	\$73.00
27							
28							
29	Total Variable Cost per gigajoule						
30	(a) Firm MTQ	\$0.056	\$0.068	\$0.003	\$0.001	\$0.059	\$0.069
31	(b) Interruptible MTQ - Summer	\$0.672	\$0.166	\$0.016	\$0.003	\$0.688	\$0.169
32	- Winter	\$0.977	\$0.241	\$0.022	\$0.005	\$0.999	\$0.246

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE JANUARY 1, 2008
 BCUC ORDER NO. G-__-07

RATE SCHEDULE 23: LARGE COMMERCIAL T-SERVICE		EXISTING OCTOBER 1, 2007 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$122.98	\$122.98	\$122.98	\$2.45	\$2.45	\$2.45	\$125.43	\$125.43	\$125.43
2										
3	Delivery Charge per gigajoule	\$1.974	\$1.97	\$1.97	\$0.039	\$0.039	\$0.039	\$2.013	\$2.013	\$2.013
4										
5										
6	Administration Charge per Month	\$72.00	\$72.00	\$72.00	\$1.00	\$1.00	\$1.00	\$73.00	\$73.00	\$73.00
7										
8	Sales									
9	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
10	(b) Charge per gigajoule for Backstopping Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
11	(c) Replacement Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
12	(d) Charge per gigajoule for UOR Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
13										
14	Rider 3 ESM ESM	(\$0.065)	(\$0.065)	(\$0.065)	(\$0.012)	(\$0.012)	(\$0.012)	(\$0.077)	(\$0.077)	(\$0.077)
15	Rider 5 RSAM	\$0.145	\$0.145	\$0.145	(\$0.050)	(\$0.050)	(\$0.050)	\$0.095	\$0.095	\$0.095
16										
17										
18										
19	Total Variable Cost per gigajoule	\$2.054	\$2.054	\$2.054	(\$0.023)	(\$0.023)	(\$0.023)	\$2.031	\$2.031	\$2.031

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE JANUARY 1, 2008
 BCUC ORDER NO. G-__-07

RATE SCHEDULE 25 GENERAL FIRM T-SERVICE		EXISTING OCTOBER 1, 2007 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$542.00	\$542.00	\$542.00	\$11.00	\$11.00	\$11.00	\$553.00	\$553.00	\$553.00
2										
3	Demand Charge per gigajoule	\$13.543	\$13.543	\$13.543	\$0.270	\$0.270	\$0.270	\$13.813	\$13.813	\$13.813
4										
5	Delivery Charge per gigajoule (Interr. MTQ)	\$0.548	\$0.548	\$0.548	\$0.011	\$0.011	\$0.011	\$0.559	\$0.559	\$0.559
6										
7	Administration Charge per Month	\$72.00	\$72.00	\$72.00	\$1.00	\$1.00	\$1.00	\$73.00	\$73.00	\$73.00
8										
9										
10	Sales									
11	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
12	(b) Charge per gigajoule for Backstopping Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
13	(c) Replacement Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
14	(d) Charge per gigajoule for UOR Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
15										
16										
17	Rider 3 ESM	(\$0.047)	(\$0.047)	(\$0.047)	(\$0.008)	(\$0.008)	(\$0.008)	(\$0.055)	(\$0.055)	(\$0.055)
18										
19										
20										
21	Total Variable Cost per gigajoule	<u>\$0.501</u>	<u>\$0.501</u>	<u>\$0.501</u>	<u>\$0.003</u>	<u>\$0.003</u>	<u>\$0.003</u>	<u>\$0.504</u>	<u>\$0.504</u>	<u>\$0.504</u>

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE JANUARY 1, 2008
 BCUC ORDER NO. G-__-07

RATE SCHEDULE 27: INTERRUPTIBLE T-SERVICE		EXISTING OCTOBER 1, 2007 RATES			DELIVERY MARGIN RELATED CHARGES CHANGES			PROPOSED JANUARY 1, 2008 RATES		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$813.00	\$813.00	\$813.00	\$16.00	\$16.00	\$16.00	\$829.00	\$829.00	\$829.00
2										
3										
4	Delivery Charge per gigajoule (Interr. MTQ)	\$0.915	\$0.915	\$0.915	\$0.018	\$0.018	\$0.018	\$0.933	\$0.933	\$0.933
5										
6	Administration Charge per Month	\$72.00	\$72.00	\$72.00	\$1.00	\$1.00	\$1.00	\$73.00	\$73.00	\$73.00
7										
8										
9	Sales									
10	(a) Charge per gigajoule for Balancing Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.					
11	(b) Charge per gigajoule for Backstopping Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.					
12	(d) Charge per gigajoule for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.					
13										
17	Rider 3 ESM	(\$0.029)	(\$0.029)	(\$0.029)	(\$0.005)	(\$0.005)	(\$0.005)	(\$0.034)	(\$0.034)	(\$0.034)
18										
19										
20	Total Variable Cost per gigajoule	<u>\$0.886</u>	<u>\$0.886</u>	<u>\$0.886</u>	<u>\$0.013</u>	<u>\$0.013</u>	<u>\$0.013</u>	<u>\$0.899</u>	<u>\$0.899</u>	<u>\$0.899</u>

TERASEN GAS INC.
 CALCULATION OF EARNING SHARING MECHANISM (RIDER 3)
 FOR THE YEAR ENDING DECEMBER 31, 2008
 (\$000s)

Amended as at 11/30/2007

Tab 2
 Page 14

Line No.	Particulars	Annual Volumes (TJ)	Gross Margin (\$000s)	Amortization (\$000s)	Earnings Sharing Mechanism Unit Rider (\$/GJ)
	(1)	(2)	(3)	(4)	(5)
1	Earnings Sharing Mechanism (ESM) Rider 3 Calculation				
2					
3					
4	Non-Bypass				
5	Rate 1 - Residential	72,022.7	\$294,000	(\$9,363)	(\$0.130)
6	Rate 2 - Small Commercial	24,004.2	75,218	(2,395)	(\$0.100)
7	Rate 3 / 23 - Large Commercial	22,067.5	53,030	(1,689)	(\$0.077)
8	Rate 4 - Seasonal Service	161.3	220	(7)	(\$0.043)
9	Rate 5 / 25 - General Firm Service	16,951.7	29,221	(931)	(\$0.055)
10	Rate 6 - NGV	99.6	333	(11)	(\$0.110)
11	Rate 7 / 27 - Interruptible	5,342.8	5,783	(184)	(\$0.034)
12	Rate 22 - Large Industrial Transportation	10,134.2	7,714	(246)	(\$0.024)
13	Rate 22A - Large Industrial Transportation (Inland)	6,881.8	4,340	(138)	(\$0.020)
14	Rate 22B - Large Industrial Transportation (Elkview Coal)	479.4	96	(3)	(\$0.006)
15	Rate 22B - Large Industrial Transportation (All Other)	1,717.4	886	(28)	(\$0.016)
16					
17	Total Non-Bypass	<u>159,862.6</u>	<u>\$470,841</u>	<u>(\$14,995)</u> ⁽¹⁾	
18					
19					
20	Note 1: ESM Rider Change				
21					
22	Terasen Gas is projecting a 2007 return on equity of 10.319%, which is 1.949% higher than				
23	the allowed ROE of 8.37%. Under the earnings sharing mechanism, Terasen Gas is to share				
24	equally with its customers, earnings variances between the authorized level of earnings as				
25	determined annually under the settlement and the actual earnings of the utility. Accordingly,				
26	customer's portion of the 2007 earnings surplus is \$12,559,000. The detailed calculations for				
27	2007 are as follows:				
28					
29	After Tax surplus available for sharing=\$849.043 million x (10.319%-8.37%)=\$16.548 million				
30	Customers' 50% share (Net-of-Tax)=\$8.274 million				
31	Customers' 50% share (Pre-Tax)=\$12.559 million				
32					
33	The total amortization balance of \$14.995 million is made up of:				
34	2006 true-up (\$8.231m per '05 A/Review- \$10.667m per '06 A/Rpt)		\$2,436		
35	2007 pre-tax Customers' 50% share		<u>12,559</u>		
36	Total Balance - Refund to Customers		<u>\$14,995</u>		

TERASEN GAS INC.
 CALCULATION OF AMORTIZATION OF RSAM (RIDER 5)
 FOR THE YEAR ENDING DECEMBER 31, 2008
 (\$000s)

Amended as at 11/30/2007

Tab 2
 Page 15

Line No.	Particulars (1)	Annual Volumes (TJ) (2)	Amortization (\$000s) (3)	Amortization of RSAM Unit Rider (\$/GJ) (4)
1	RSAM (Rider 5) Calculation			
2				
3	Rate 1 - Residential	72,022.7		0.095
4	Rate 2 - Small Commercial	24,004.2		0.095
5	Rate 3 - Large Commercial	15,454.2		0.095
6	Rate 23 - Large Commercial Transportation	6,613.3		0.095
7		<u>118,094.4</u>	<u>\$11,264</u> ⁽¹⁾	
8				
9				
10	Note 1: RSAM Rider Change			
11				
12	Terasen Gas forecasts that there will be approximately \$2.051 million (net-of-tax) new RSAM drawdowns by the			
13	end of 2007. After offsetting the 2007 RSAM Rider recovery, the RSAM account including interest is now projected			
14	to be \$22.809 million on a net-of-tax basis by the end of 2007. In accordance with the 2004-2007 PBR			
15	Settlement, the RSAM balance is to be amortized over three years. Accordingly, the net-of-tax RSAM balance to			
16	be amortized in 2008 is \$7.603 million. On a pre-tax basis, this amounts to \$11.264 million or \$0.095/GJ,			
17	which is a \$.050 decrease from the existing level of \$0.145/GJ.			
18				
19	Amortization = 1/3 of Projected December 31, 2007 RSAM Balance			
20	= 1/3 * (\$22,259 RSAM + \$550 RSAM Interest)			
21	= 1/3 * \$22,809			
22	= \$7,603 Net-of-tax amortization			
23				
24	Gross Amortization = Net-of-tax amortization / (1 - tax rate)			
25	= \$7,603 / (1 - 32.50%)			
26	<u>= \$11,264</u>			

Tab 3

TERASEN GAS INC.
EFFECT ON CUSTOMER' RATES OF JANUARY 1, 2008 RATE CHANGES CONSISTING OF
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER NO. G-__-07

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Particular	EXISTING OCTOBER 1, 2007 RATES			JANUARY 1, 2008 CHANGES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months x	\$10.94	\$131.28	12 months x	\$11.16	\$133.92	\$0.22	\$2.64	0.20%
4										
5	Delivery Charge	110.0 GJ x	\$2.736	300.96	110.0 GJ x	\$2.791	307.01	\$0.055	6.05	0.47%
6	Rider 3 ESM	110.0 GJ x	(\$0.108)	(11.88)	110.0 GJ x	(\$0.130)	(14.30)	(\$0.022)	(2.42)	-0.19%
7	Rider 5 RSAM	110.0 GJ x	\$0.145	15.95	110.0 GJ x	\$0.095	10.45	(\$0.050)	(5.50)	-0.43%
8	Subtotal Delivery Margin Related Charges			<u>\$436.31</u>			<u>\$437.08</u>		<u>\$0.77</u>	0.06%
9										
10	<u>Recovery Charges</u>									
11	Commodity Cost Recovery Charge	110.0 GJ x	\$6.926	\$761.86	110.0 GJ x	\$6.926	\$761.86	\$0.000	\$0.00	0.00%
12	Midstream Cost Recovery Charge	110.0 GJ x	\$0.859	94.49	110.0 GJ x	\$0.859	94.49	\$0.000	0.00	0.00%
13	Rider 8 Unbundling Recovery	110.0 GJ x	\$0.000	0.00	110.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
14	Rider 9 Stable Rate Recovery	110.0 GJ x	\$0.001	0.11	110.0 GJ x	\$0.001	0.11	\$0.000	0.00	0.00%
15	Subtotal Commodity Related Charges			<u>\$856.46</u>			<u>\$856.46</u>		<u>\$0.00</u>	0.00%
16										
17	Total	110.0	\$11.752	<u>\$1,292.77</u>	110.0	\$11.759	<u>\$1,293.54</u>	\$0.007	<u>\$0.77</u>	0.06%
18										
19	INLAND SERVICE AREA									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge	12 months x	\$10.94	\$131.28	12 months x	\$11.16	\$133.92	\$0.220	\$2.64	0.23%
22										
23	Delivery Charge	95.0 GJ x	\$2.736	259.92	95.0 GJ x	\$2.791	265.15	\$0.055	5.22	0.46%
24	Rider 3 ESM	95.0 GJ x	(\$0.108)	(10.26)	95.0 GJ x	(\$0.130)	(12.35)	(\$0.022)	(2.09)	-0.18%
25	Rider 5 RSAM	95.0 GJ x	\$0.145	13.78	95.0 GJ x	\$0.095	9.03	(\$0.050)	(4.75)	-0.42%
26	Subtotal Delivery Margin Related Charges			<u>\$394.72</u>			<u>\$395.74</u>		<u>\$1.02</u>	0.09%
27										
28	<u>Recovery Charges</u>									
29	Commodity Cost Recovery Charge	95.0 GJ x	\$6.926	\$657.97	95.0 GJ x	\$6.926	\$657.97	\$0.000	\$0.00	0.00%
30	Midstream Cost Recovery Charge	95.0 GJ x	\$0.850	80.75	95.0 GJ x	\$0.850	80.75	\$0.000	0.00	0.00%
31	Rider 8 Unbundling Recovery	95.0 GJ x	\$0.000	0.00	95.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
32	Rider 9 Stable Rate Recovery	95.0 GJ x	\$0.001	0.10	95.0 GJ x	\$0.001	0.10	\$0.000	0.00	0.00%
33	Subtotal Commodity Related Charges			<u>\$738.82</u>			<u>\$738.82</u>		<u>\$0.00</u>	0.00%
34										
35	Total	95.0	\$11.932	<u>\$1,133.54</u>	95.0	\$11.943	<u>\$1,134.56</u>	\$0.011	<u>\$1.02</u>	0.09%
36										
37	COLUMBIA SERVICE AREA									
38	<u>Delivery Margin Related Charges</u>									
39	Basic Charge	12 months x	\$10.94	\$131.28	12 months x	\$11.16	\$133.92	\$0.220	\$2.64	0.20%
40										
41	Delivery Charge	110.0 GJ x	\$2.736	300.96	110.0 GJ x	\$2.791	307.01	\$0.055	6.05	0.47%
42	Rider 3 ESM	110.0 GJ x	(\$0.108)	(11.88)	110.0 GJ x	(\$0.130)	(14.30)	(\$0.022)	(2.42)	-0.19%
43	Rider 5 RSAM	110.0 GJ x	\$0.145	15.95	110.0 GJ x	\$0.095	10.45	(\$0.050)	(5.50)	-0.42%
44	Subtotal Delivery Margin Related Charges			<u>\$436.31</u>			<u>\$437.08</u>		<u>\$0.77</u>	0.06%
45										
46	<u>Recovery Charges</u>									
47	Commodity Cost Recovery Charge	110.0 GJ x	\$6.926	\$761.86	110.0 GJ x	\$6.926	\$761.86	\$0.000	\$0.00	0.00%
48	Midstream Cost Recovery Charge	110.0 GJ x	\$0.912	100.32	110.0 GJ x	\$0.912	100.32	\$0.000	0.00	0.00%
49	Rider 8 Unbundling Recovery	110.0 GJ x	\$0.000	0.00	110.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
50	Rider 9 Stable Rate Recovery	110.0 GJ x	\$0.001	0.11	110.0 GJ x	\$0.001	0.11	\$0.000	0.00	0.00%
51	Subtotal Commodity Related Charges			<u>\$862.29</u>			<u>\$862.29</u>		<u>\$0.00</u>	0.00%
52										
53	Total	110.0	\$11.805	<u>\$1,298.60</u>	110.0	\$11.812	<u>\$1,299.37</u>	\$0.007	<u>\$0.77</u>	0.06%

TERASEN GAS INC.
EFFECT ON CUSTOMER' RATES OF JANUARY 1, 2008 RATE CHANGES CONSISTING OF
DELIVERY MARGIN RELATED CHARGES CHANGES
BCUC ORDER NO. G-__-07

RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.	Particular	EXISTING OCTOBER 1, 2007 RATES			JANUARY 1, 2008 CHANGES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months	x \$22.96	= \$275.52	12 months	x \$23.42	= \$281.04	\$0.46	\$5.52	0.17%
4										
5	Delivery Charge	300.0	GJ x \$2.291	= 687.30	300.0	GJ x \$2.337	= 701.10	\$0.046	13.80	0.41%
6	Rider 3 ESM	300.0	GJ x (\$0.084)	= (25.20)	300.0	GJ x (\$0.100)	= (30.00)	(\$0.016)	(4.80)	-0.14%
7	Rider 5 RSAM	300.0	GJ x \$0.145	= 43.50	300.0	GJ x \$0.095	= 28.50	(\$0.050)	(15.00)	-0.45%
8	Subtotal Delivery Margin Related Charges			<u>\$981.12</u>			<u>\$980.64</u>		<u>(\$0.48)</u>	-0.01%
9										
10	<u>Recovery Charges</u>									
11	Commodity Cost Recovery Charge	300.0	GJ x \$6.928	= \$2,078.40	300.0	GJ x \$6.928	= \$2,078.40	\$0.000	\$0.00	0.00%
12	Midstream Cost Recovery Charge	300.0	GJ x \$0.865	= 259.50	300.0	GJ x \$0.865	= 259.50	\$0.000	0.00	0.00%
13	Rider 8 Unbundling Recovery	300.0	GJ x \$0.053	= 15.90	300.0	GJ x \$0.053	= 15.90	\$0.000	0.00	0.00%
14	Subtotal Commodity Related Charges			<u>\$2,353.80</u>			<u>\$2,353.80</u>		<u>\$0.00</u>	0.00%
15										
16	Total	<u>300.0</u>	<u>\$11.116</u>	<u>\$3,334.92</u>	<u>300.0</u>	<u>\$11.115</u>	<u>\$3,334.44</u>	<u>(\$0.002)</u>	<u>(\$0.48)</u>	-0.01%
17										
18	INLAND SERVICE AREA									
19	<u>Delivery Margin Related Charges</u>									
20	Basic Charge	12 months	x \$22.96	= \$275.52	12 months	x \$23.42	= \$281.04	\$0.46	\$5.52	0.18%
21										
22	Delivery Charge	280.0	GJ x \$2.291	= 641.48	280.0	GJ x \$2.337	= 654.36	\$0.046	12.88	0.41%
23	Rider 3 ESM	280.0	GJ x (\$0.084)	= (23.52)	280.0	GJ x (\$0.100)	= (28.00)	(\$0.016)	(4.48)	-0.14%
24	Rider 5 RSAM	280.0	GJ x \$0.145	= 40.60	280.0	GJ x \$0.095	= 26.60	(\$0.050)	(14.00)	-0.45%
25	Subtotal Delivery Margin Related Charges			<u>\$934.08</u>			<u>\$934.00</u>		<u>(\$0.08)</u>	0.00%
26										
27	<u>Recovery Charges</u>									
28	Commodity Cost Recovery Charge	280.0	GJ x \$6.928	= \$1,939.84	280.0	GJ x \$6.928	= \$1,939.84	\$0.000	\$0.00	0.00%
29	Midstream Cost Recovery Charge	280.0	GJ x \$0.856	= 239.68	280.0	GJ x \$0.856	= 239.68	\$0.000	0.00	0.00%
30	Rider 8 Unbundling Recovery	280.0	GJ x \$0.053	= 14.84	280.0	GJ x \$0.053	= 14.84	\$0.000	0.00	0.00%
31	Subtotal Commodity Related Charges			<u>\$2,194.36</u>			<u>\$2,194.36</u>		<u>\$0.00</u>	0.00%
32										
33	Total	<u>280.0</u>	<u>\$11.173</u>	<u>\$3,128.44</u>	<u>280.0</u>	<u>\$11.173</u>	<u>\$3,128.36</u>	<u>\$0.000</u>	<u>(\$0.08)</u>	0.00%
34										
35	COLUMBIA SERVICE AREA									
36	<u>Delivery Margin Related Charges</u>									
37	Basic Charge	12 months	x \$22.96	= \$275.52	12 months	x \$23.42	= \$281.04	\$0.46	\$5.52	0.14%
38										
39	Delivery Charge	360.0	GJ x \$2.291	= 824.76	360.0	GJ x \$2.337	= 841.32	\$0.046	16.56	0.42%
40	Rider 3 ESM	360.0	GJ x (\$0.084)	= (30.24)	360.0	GJ x (\$0.100)	= (36.00)	(\$0.016)	(5.76)	-0.15%
41	Rider 5 RSAM	360.0	GJ x \$0.145	= 52.20	360.0	GJ x \$0.095	= 34.20	(\$0.050)	(18.00)	-0.45%
42	Subtotal Delivery Margin Related Charges			<u>\$1,122.24</u>			<u>\$1,120.56</u>		<u>(\$1.68)</u>	-0.04%
43										
44	<u>Recovery Charges</u>									
45	Commodity Cost Recovery Charge	360.0	GJ x \$6.928	= \$2,494.08	360.0	GJ x \$6.928	= \$2,494.08	\$0.000	\$0.00	0.00%
46	Midstream Cost Recovery Charge	360.0	GJ x \$0.918	= 330.48	360.0	GJ x \$0.918	= 330.48	\$0.000	0.00	0.00%
47	Rider 8 Unbundling Recovery	360.0	GJ x \$0.053	= 19.08	360.0	GJ x \$0.053	= 19.08	\$0.000	0.00	0.00%
48	Subtotal Commodity Related Charges			<u>\$2,843.64</u>			<u>\$2,843.64</u>		<u>\$0.00</u>	0.00%
49										
50	Total	<u>360.0</u>	<u>\$11.016</u>	<u>\$3,965.88</u>	<u>360.0</u>	<u>\$11.012</u>	<u>\$3,964.20</u>	<u>(\$0.005)</u>	<u>(\$1.68)</u>	-0.04%

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RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Particular	EXISTING OCTOBER 1, 2007 RATES			JANUARY 1, 2008 CHANGES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months	x \$122.48	= \$1,469.76	12 months	x \$124.92	= \$1,499.04	\$2.44	\$29.28	0.09%
4										
5	Delivery Charge	3,300.0	GJ x \$1.974	= 6,514.20	3,300.0	GJ x \$2.013	= 6,642.90	\$0.039	128.70	0.38%
6	Rider 3 ESM	3,300.0	GJ x (\$0.065)	= (214.50)	3,300.0	GJ x (\$0.077)	= (254.10)	(\$0.012)	(39.60)	-0.12%
7	Rider 5 RSAM	3,300.0	GJ x \$0.145	= 478.50	3,300.0	GJ x \$0.095	= 313.50	(\$0.050)	(165.00)	-0.49%
8	Subtotal Delivery Margin Related Charges			<u>\$8,247.96</u>			<u>\$8,201.34</u>		<u>(\$46.62)</u>	
9										
10	<u>Commodity Related Charges</u>									
11	Commodity Cost Recovery Charge	3,300.0	GJ x \$6.916	= \$22,822.80	3,300.0	GJ x \$6.916	= \$22,822.80	\$0.000	\$0.00	0.00%
12	Midstream Cost Recovery Charge	3,300.0	GJ x \$0.761	= 2,511.30	3,300.0	GJ x \$0.761	= 2,511.30	\$0.000	0.00	0.00%
13	Rider 8 Unbundling Recovery	3,300.0	GJ x \$0.053	= 174.90	3,300.0	GJ x \$0.053	= 174.90	\$0.000	0.00	0.00%
14	Subtotal Commodity Related Charges			<u>\$25,509.00</u>			<u>\$25,509.00</u>		<u>\$0.00</u>	<u>0.00%</u>
15										
16	Total	<u>3,300.0</u>	<u>\$10.229</u>	<u>\$33,756.96</u>	<u>3,300.0</u>	<u>\$10.215</u>	<u>\$33,710.34</u>	<u>(\$0.014)</u>	<u>(\$46.62)</u>	<u>-0.14%</u>
17										
18	INLAND SERVICE AREA									
19	<u>Delivery Margin Related Charges</u>									
20	Basic Charge	12 months	x \$122.48	= \$1,469.76	12 months	x \$124.92	= \$1,499.04	\$2.44	\$29.28	0.08%
21										
22	Delivery Charge	3,500.0	GJ x \$1.974	= 6,909.00	3,500.0	GJ x \$2.013	= 7,045.50	\$0.039	136.50	0.38%
23	Rider 3 ESM	3,500.0	GJ x (\$0.065)	= (227.50)	3,500.0	GJ x (\$0.077)	= (269.50)	(\$0.012)	(42.00)	-0.12%
24	Rider 5 RSAM	3,500.0	GJ x \$0.145	= 507.50	3,500.0	GJ x \$0.095	= 332.50	(\$0.050)	(175.00)	-0.49%
25	Subtotal Delivery Margin Related Charges			<u>\$8,658.76</u>			<u>\$8,607.54</u>		<u>(\$51.22)</u>	<u>-0.14%</u>
26										
27	<u>Commodity Related Charges</u>									
28	Commodity Cost Recovery Charge	3,500.0	GJ x \$6.916	= \$24,206.00	3,500.0	GJ x \$6.916	= \$24,206.00	\$0.000	\$0.00	0.00%
29	Midstream Cost Recovery Charge	3,500.0	GJ x \$0.756	= 2,646.00	3,500.0	GJ x \$0.756	= 2,646.00	\$0.000	0.00	0.00%
30	Rider 8 Unbundling Recovery	3,500.0	GJ x \$0.053	= 185.50	3,500.0	GJ x \$0.053	= 185.50	\$0.000	0.00	0.00%
31	Subtotal Commodity Related Charges			<u>\$27,037.50</u>			<u>\$27,037.50</u>		<u>\$0.00</u>	<u>0.00%</u>
32										
33	Total	<u>3,500.0</u>	<u>\$10.199</u>	<u>\$35,696.26</u>	<u>3,500.0</u>	<u>\$10.184</u>	<u>\$35,645.04</u>	<u>(\$0.015)</u>	<u>(\$51.22)</u>	<u>-0.14%</u>
34										
35	COLUMBIA SERVICE AREA									
36	<u>Delivery Margin Related Charges</u>									
37	Basic Charge	12 months	x \$122.48	= \$1,469.76	12 months	x \$124.92	= \$1,499.04	\$2.44	\$29.28	0.08%
38										
39	Delivery Charge	3,800.0	GJ x \$1.974	= 7,501.20	3,800.0	GJ x \$2.013	= 7,649.40	\$0.039	148.20	0.38%
40	Rider 3 ESM	3,800.0	GJ x (\$0.065)	= (247.00)	3,800.0	GJ x (\$0.077)	= (292.60)	(\$0.012)	(45.60)	-0.12%
41	Rider 5 RSAM	3,800.0	GJ x \$0.145	= 551.00	3,800.0	GJ x \$0.095	= 361.00	(\$0.050)	(190.00)	-0.49%
42	Subtotal Delivery Margin Related Charges			<u>\$9,274.96</u>			<u>\$9,216.84</u>		<u>(\$58.12)</u>	<u>-0.15%</u>
43										
44	<u>Commodity Related Charges</u>									
45	Commodity Cost Recovery Charge	3,800.0	GJ x \$6.916	= \$26,280.80	3,800.0	GJ x \$6.916	= \$26,280.80	\$0.000	\$0.00	0.00%
46	Midstream Cost Recovery Charge	3,800.0	GJ x \$0.817	= 3,104.60	3,800.0	GJ x \$0.817	= 3,104.60	\$0.000	0.00	0.00%
47	Rider 8 Unbundling Recovery	3,800.0	GJ x \$0.053	= 201.40	3,800.0	GJ x \$0.053	= 201.40	\$0.000	0.00	0.00%
48	Subtotal Commodity Related Charges			<u>\$29,586.80</u>			<u>\$29,586.80</u>		<u>\$0.00</u>	<u>0.00%</u>
49										
50	Total	<u>3,800.0</u>	<u>\$10.227</u>	<u>\$38,861.76</u>	<u>3,800.0</u>	<u>\$10.211</u>	<u>\$38,803.64</u>	<u>(\$0.015)</u>	<u>(\$58.12)</u>	<u>-0.15%</u>

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TAB 3
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RATE SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particular	EXISTING OCTOBER 1, 2007 RATES			JANUARY 1, 2008 CHANGES			Annual Increase/Decrease	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	LOWER MAINLAND SERVICE AREA								
3	<u>Delivery Margin Related Charges</u>								
4	Basic Charge	7 months x	\$406.00 =	\$2,842.00	7 months x	\$414.00 =	\$2,898.00	\$56.00	0.11%
5									
6	Delivery Charge								
7	(a) Off-Peak Period	6,100.0	GJ x \$0.705 =	4,300.50	6,100.0	GJ x \$0.719 =	4,385.90	85.40	0.16%
8	(b) Extension Period	0.0	GJ x \$1.422 =	0.00	0.0	GJ x \$1.450 =	0.00	0.00	0.00%
9									
10	Rider 3 ESM	6,100.0	GJ x (\$0.037) =	(225.70)	6,100.0	GJ x (\$0.043) =	(262.30)	(36.60)	-0.07%
11									
12	<u>Commodity Related Charges</u>								
13	Commodity Cost Recovery Charge								
14	(a) Off-Peak Period	6,100.0	GJ x \$6.902 =	42,102.20	6,100.0	GJ x \$6.902 =	42,102.20	0.00	0.00%
15	(b) Extension Period	0.0	GJ x \$6.902 =	0.00	0.0	GJ x \$6.902 =	0.00	0.00	0.00%
16	Midstream Cost Recovery Charge								
17	(a) Off-Peak Period	6,100.0	GJ x \$0.614 =	3,745.40	6,100.0	GJ x \$0.614 =	3,745.40	0.00	0.00%
18	(b) Extension Period	0.0	GJ x \$0.614 =	0.00	0.0	GJ x \$0.614 =	0.00	0.00	0.00%
19									
20									
21	Subtotal Off -Peak Commodity Related Charges								
22	(a) Off-Peak Period	6,100.0	GJ x \$7.516 =	45,847.60	6,100.0	\$7.516 =	45,847.60	0.00	0.00%
23	(b) Extension Period	0.0	GJ x \$7.516 =	0.00	0.0	\$7.516 =	0.00	0.00	0.00%
24									
25	Unauthorized Gas Charge During Peak Period (not forecast)								
26									
27	Total during Off-Peak Period	<u>6,100.0</u>		<u>\$52,764.40</u>	<u>6,100.0</u>		<u>\$52,869.20</u>	<u>\$104.80</u>	0.20%
28									
29	INLAND SERVICE AREA								
30	<u>Delivery Margin Related Charges</u>								
31	Basic Charge	7 months x	\$406.00 =	\$2,842.00	7 months x	\$414.00 =	\$2,898.00	\$56.00	0.05%
32									
33	Delivery Charge								
34	(a) Off-Peak Period	13,300.0	GJ x \$0.705 =	9,376.50	13,300.0	GJ x \$0.719 =	9,562.70	186.20	0.17%
35	(b) Extension Period	0.0	GJ x \$1.422 =	0.00	0.0	GJ x \$1.450 =	0.00	0.00	0.00%
36									
37	Rider 3 ESM	13,300.0	GJ x (\$0.037) =	(492.10)	13,300.0	GJ x (\$0.043) =	(571.90)	(79.80)	-0.07%
38									
39	<u>Commodity Related Charges</u>								
40	Commodity Cost Recovery Charge								
41	(a) Off-Peak Period	13,300.0	GJ x \$6.902 =	91,796.60	13,300.0	GJ x \$6.902 =	91,796.60	0.00	0.00%
42	(b) Extension Period	0.0	GJ x \$6.902 =	0.00	0.0	GJ x \$6.902 =	0.00	0.00	0.00%
43	Midstream Cost Recovery Charge								
44	(a) Off-Peak Period	13,300.0	GJ x \$0.615 =	8,179.50	13,300.0	GJ x \$0.615 =	8,179.50	0.00	0.00%
45	(b) Extension Period	0.0	GJ x \$0.615 =	0.00	0.0	GJ x \$0.615 =	0.00	0.00	0.00%
46									
47									
48	Subtotal Off -Peak Commodity Related Charges								
49	(a) Off-Peak Period	13,300.0	GJ x \$7.517 =	99,976.10	13,300.0	\$7.517 =	99,976.10	0.00	0.00%
50	(b) Extension Period	0.0	GJ x \$7.517 =	0.00	0.0	\$7.517 =	0.00	0.00	0.00%
51									
52	Unauthorized Gas Charge During Peak Period (not forecast)								
53									
54	Total during Off-Peak Period	<u>13,300.0</u>		<u>\$111,702.50</u>	<u>13,300.0</u>		<u>\$111,864.90</u>	<u>\$162.40</u>	0.15%

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RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.	Particular	EXISTING OCTOBER 1, 2007 RATES			JANUARY 1, 2008 CHANGES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1										
2	LOWER MAINLAND SERVICE AREA									
3	<u>Delivery Margin Related Charges</u>									
4	Basic Charge	12 months	x \$542.00	= \$6,504.00	12 months	x \$553.00	= \$6,636.00	\$11.00	\$132.00	0.12%
5										
6	Demand Charge	54.2	GJ x \$13.543	= 8,808.37	54.2	GJ x \$13.813	= 8,983.98	\$0.270	175.61	0.16%
7										
8	Delivery Charge	11,600.0	GJ x \$0.548	= 6,356.80	11,600.0	GJ x \$0.559	= 6,484.40	\$0.011	127.60	0.12%
9										
10	Rider 3 ESM	11,600.0	GJ x (\$0.047)	= (545.20)	11,600.0	GJ x (\$0.055)	= (638.00)	(\$0.008)	(92.80)	-0.09%
11										
12	<u>Commodity Related Charges</u>									
13	Commodity Cost Recovery Charge	11,600.0	GJ x \$6.902	= 80,063.20	11,600.0	GJ x \$6.902	= 80,063.20	\$0.000	0.00	0.00%
14	Midstream Cost Recovery Charge	11,600.0	GJ x \$0.614	= 7,122.40	11,600.0	GJ x \$0.614	= 7,122.40	\$0.000	0.00	0.00%
15										
16										
17	Total	<u>11,600.0</u>	<u>\$9.337</u>	<u>\$108,309.57</u>	<u>11,600.0</u>	<u>\$9.367</u>	<u>\$108,651.98</u>	<u>\$0.030</u>	<u>\$342.41</u>	<u>0.32%</u>
18										
19	INLAND SERVICE AREA									
20	<u>Delivery Margin Related Charges</u>									
21	Basic Charge	12 months	x \$542.00	= \$6,504.00	12 months	x \$553.00	= \$6,636.00	\$11.00	\$132.00	0.09%
22										
23	Demand Charge	73.5	GJ x \$13.543	= 11,944.93	73.5	GJ x \$13.813	= 12,183.07	\$0.270	238.14	0.16%
24										
25	Delivery Charge	15,900.0	GJ x \$0.548	= 8,713.20	15,900.0	GJ x \$0.559	= 8,888.10	\$0.011	174.90	0.12%
26										
27	Rider 3 ESM	15,900.0	GJ x (\$0.047)	= (747.30)	15,900.0	GJ x (\$0.055)	= (874.50)	(\$0.008)	(127.20)	-0.09%
28										
29	Commodity Related Charges									
30	Commodity Cost Recovery Charge	15,900.0	GJ x \$6.902	= 109,741.80	15,900.0	GJ x \$6.902	= 109,741.80	\$0.000	0.00	0.00%
31	Midstream Cost Recovery Charge	15,900.0	GJ x \$0.615	= 9,778.50	15,900.0	GJ x \$0.615	= 9,778.50	\$0.000	0.00	0.00%
32										
33										
34	Total	<u>15,900.0</u>	<u>\$9.178</u>	<u>\$145,935.13</u>	<u>15,900.0</u>	<u>\$9.205</u>	<u>\$146,352.97</u>	<u>\$0.026</u>	<u>\$417.84</u>	<u>0.29%</u>
35										
36	COLUMBIA SERVICE AREA									
37	<u>Delivery Margin Related Charges</u>									
38	Basic Charge	12 months	x \$542.00	= \$6,504.00	12 months	x \$553.00	= \$6,636.00	\$11.00	\$132.00	0.10%
39										
40	Demand Charge	64.3	GJ x \$13.543	= 10,449.78	64.3	GJ x \$13.813	= 10,658.11	\$0.270	208.33	0.16%
41										
42	Delivery Charge	14,000.0	GJ x \$0.548	= 7,672.00	14,000.0	GJ x \$0.559	= 7,826.00	\$0.011	154.00	0.12%
43										
44	Rider 3 ESM	14,000.0	GJ x (\$0.047)	= (658.00)	14,000.0	GJ x (\$0.055)	= (770.00)	(\$0.008)	(112.00)	-0.09%
45										
46	<u>Commodity Related Charges</u>									
47	Commodity Cost Recovery Charge	14,000.0	GJ x \$6.902	= 96,628.00	14,000.0	GJ x \$6.902	= 96,628.00	\$0.000	0.00	0.00%
48	Midstream Cost Recovery Charge	14,000.0	GJ x \$0.676	= 9,464.00	14,000.0	GJ x \$0.676	= 9,464.00	\$0.000	0.00	0.00%
49										
50										
51	Total	<u>14,000.0</u>	<u>\$9.290</u>	<u>\$130,059.78</u>	<u>14,000.0</u>	<u>\$9.317</u>	<u>\$130,442.11</u>	<u>\$0.027</u>	<u>\$382.33</u>	<u>0.29%</u>

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RATE SCHEDULE 6 - NGV - STATIONS

Line No.	Particular	EXISTING OCTOBER 1, 2007 RATES			JANUARY 1, 2008 CHANGES			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2	<u>Delivery Margin Related Charges</u>									
3	Basic Charge	12 months	x \$57.00	= \$684.00	12 months	x \$58.00	= \$696.00	\$1.00	\$12.00	0.02%
4										
5	Delivery Charge	6,300.0	GJ x \$3.140	= 19,782.00	6,300.0	GJ x \$3.203	= 20,178.90	\$0.063	396.90	0.60%
6										
7	Rider 3 ESM	6,300.0	GJ x (\$0.090)	= (567.00)	6,300.0	GJ x (\$0.110)	= (693.00)	(\$0.020)	(126.00)	-0.19%
8										
9	<u>Commodity Related Charges</u>									
10	Commodity Cost Recovery Charge	6,300.0	GJ x \$6.883	= 43,362.90	6,300.0	GJ x \$6.883	= 43,362.90	\$0.000	0.00	0.00%
11	Midstream Cost Recovery Charge	6,300.0	GJ x \$0.420	= 2,646.00	6,300.0	GJ x \$0.420	= 2,646.00	\$0.000	0.00	0.00%
12										
13										
14	Total	<u>6,300.0</u>	\$10.462	<u>\$65,907.90</u>	<u>6,300.0</u>	\$10.506	<u>\$66,190.80</u>	\$0.045	<u>\$282.90</u>	0.43%
15										
16										
17	INLAND SERVICE AREA									
18	<u>Delivery Margin Related Charges</u>									
19	Basic Charge	12 months	x \$57.00	= \$684.00	12 months	x \$58.00	= \$696.00	\$1.00	\$12.00	0.05%
20										
21	Delivery Charge	2,500.0	GJ x \$3.140	= 7,850.00	2,500.0	GJ x \$3.203	= 8,007.50	\$0.063	157.50	0.59%
22										
23	Rider 3 ESM	2,500.0	GJ x (\$0.090)	= (225.00)	2,500.0	GJ x (\$0.110)	= (275.00)	(\$0.020)	(50.00)	-0.19%
24										
25	<u>Commodity Related Charges</u>									
26	Commodity Cost Recovery Charge	2,500.0	GJ x \$6.883	= 17,207.50	2,500.0	GJ x \$6.883	= 17,207.50	\$0.000	0.00	0.00%
27	Midstream Cost Recovery Charge	2,500.0	GJ x \$0.424	= 1,060.00	2,500.0	GJ x \$0.424	= 1,060.00	\$0.000	0.00	0.00%
28										
29										
30	Total	<u>2,500.0</u>	\$10.631	<u>\$26,576.50</u>	<u>2,500.0</u>	\$10.678	<u>\$26,696.00</u>	\$0.048	<u>\$119.50</u>	0.45%

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RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particular	EXISTING OCTOBER 1, 2007 RATES			JANUARY 1, 2008 CHANGES			Annual Increase/Decrease	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	LOWER MAINLAND SERVICE AREA								
3	<u>Delivery Margin Related Charges</u>								
4	Basic Charge	122 months	x \$813.00	= \$9,756.00	122 months	x \$829.00	= \$9,948.00	\$192.00	0.09%
5									
6	Delivery Charge	25,000.0	GJ x \$0.915	= 22,875.00	25,000.0	GJ x \$0.933	= 23,325.00	450.00	0.20%
7									
8	Rider 3 ESM	25,000.0	GJ x (\$0.029)	= (725.00)	25,000.0	GJ x (\$0.034)	= (850.00)	(125.00)	-0.06%
9									
10	<u>Commodity Related Charges</u>								
11	Commodity Cost Recovery Charge	25,000.0	GJ x \$6.902	= 172,550.00	25,000.0	GJ x \$6.902	= 172,550.00	0.00	0.00%
12	Midstream Cost Recovery Charge	25,000.0	GJ x \$0.614	= 15,350.00	25,000.0	GJ x \$0.614	= 15,350.00	0.00	0.00%
13									
14									
15	Non-Standard Charges (not forecast)								
16	Index Pricing Option, UOR								
17									
18	Total	<u>25,000.0</u>	\$8.792	<u>\$219,806.00</u>	<u>25,000.0</u>	\$8.813	<u>\$220,323.00</u>	<u>\$517.00</u>	0.24%
19									
20									
21	INLAND SERVICE AREA								
22	<u>Delivery Margin Related Charges</u>								
23	Basic Charge	122 months	x \$813.00	= \$9,756.00	122 months	x \$829.00	= \$9,948.00	\$192.00	0.19%
24									
25	Delivery Charge	10,700.0	GJ x \$0.915	= 9,790.50	10,700.0	GJ x \$0.933	= 9,983.10	192.60	0.19%
26									
27	Rider 3 ESM	10,700.0	GJ x (\$0.029)	= (310.30)	10,700.0	GJ x (\$0.034)	= (363.80)	(53.50)	-0.05%
28									
29	<u>Commodity Related Charges</u>								
30	Commodity Cost Recovery Charge	10,700.0	GJ x \$6.902	= 73,851.40	10,700.0	GJ x \$6.902	= 73,851.40	0.00	0.00%
31	Midstream Cost Recovery Charge	10,700.0	GJ x \$0.615	= 6,580.50	10,700.0	GJ x \$0.615	= 6,580.50	0.00	0.00%
32									
33									
34	Non-Standard Charges (not forecast)								
35	Index Pricing Option, UOR								
36									
37	Total	<u>10,700.0</u>	\$9.315	<u>\$99,668.10</u>	<u>10,700.0</u>	\$9.346	<u>\$99,999.20</u>	<u>\$331.10</u>	0.33%

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RATE SCHEDULE 22 - LARGE INDUSTRIAL T-SERVICE

Line No.	Particular	EXISTING OCTOBER 1, 2007 RATES			JANUARY 1, 2008 CHANGES			Annual Increase/Decrease	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	LOWER MAINLAND SERVICE AREA								
3	Basic Charge	12 months x	\$3,386.00 =	\$40,632.00	12 months x	\$3,453.00 =	\$41,436.00	\$804.00	0.24%
4									
5									
6	Delivery Charge - Interruptible MTQ	440,618.0	GJ x \$0.677 =	298,298.39	440,618.0	GJ x \$0.690 =	304,026.42	5,728.03	1.73%
7									
8									
9	Rider 3 ESM	440,618.0	GJ x (\$0.021) =	(9,252.98)	440,618.0	GJ x (\$0.024) =	(10,574.83)	(1,321.85)	-0.40%
10									
11									
12	Non-Standard Charges (not forecast)								
13	UOR, Demand Surcharge								
14	Balancing Service, Backstopping Gas								
15									
16									
17	Administration Charge	12 months x	\$72.00 =	864.00	12 months x	\$73.00 =	876.00	12.00	0.00%
18									
19									
20	Total	<u>440,618.0</u>	<u>\$0.750</u>	<u>\$330,541.41</u>	<u>440,618.0</u>	<u>\$0.762</u>	<u>\$335,763.59</u>	<u>\$5,222.18</u>	<u>1.58%</u>

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RATE SCHEDULE 22A - LARGE INDUSTRIAL T-SERVICE

Line No.	Particular	EXISTING OCTOBER 1, 2007 RATES			JANUARY 1, 2008 CHANGES			Annual Increase/Decrease	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	INLAND SERVICE AREA								
3	Basic Charge	12 months x	\$4,446.00 =	\$53,352.00	12 months x	\$4,535.00 =	\$54,420.00	\$1,068.00	0.24%
4									
5									
6	Delivery Charge - Firm DTQ	2,527.8	GJ x \$10.873 =	329,817.24	2,527.8	GJ x \$11.089 =	336,369.24	6,552.00	1.47%
7	- Firm MTQ	663,259.5	GJ x \$0.076 =	50,407.72	663,259.5	GJ x \$0.078 =	51,734.24	1,326.52	0.30%
8	Delivery Charge - Interruptible MTQ	24,916.2	GJ x \$0.868 =	21,627.26	24,916.2	GJ x \$0.885 =	22,050.84	423.58	0.10%
9									
10									
11	Rider 3 ESM	688,175.7	GJ x (\$0.016) =	(11,010.81)	688,175.7	GJ x (\$0.020) =	(13,763.51)	(2,752.70)	-0.62%
12									
13									
14	Non-Standard Charges (not forecast)								
15	UOR, Demand Surcharge								
16	Balancing Service, Backstopping Gas								
17									
18									
19	Administration Charge	12 months x	\$72.00 =	864.00	12 months x	\$73.00 =	876.00	12.00	0.00%
20									
21									
22									
23	Total	<u>688,175.7</u>	<u>\$0.647</u>	<u>\$445,057.41</u>	<u>688,175.7</u>	<u>\$0.656</u>	<u>\$451,686.80</u>	<u>\$6,629.39</u>	<u>1.49%</u>

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RATE SCHEDULE 22B - LARGE INDUSTRIAL T-SERVICE

Line No.	Particular	EXISTING OCTOBER 1, 2007 RATES			JANUARY 1, 2008 CHANGES			Annual Increase/Decrease	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	COLUMBIA SERVICE - EXCEPT ELKVIEW COAL								
3	Basic Charge	12 months x	\$4,193.00 =	\$50,316.00	12 months x	\$4,276.00 =	\$51,312.00	\$996.00	0.38%
4									
5	Delivery Charge - Firm DTQ	2,211.8	GJ x \$6.928 =	183,880.20	2,211.8	GJ x \$7.066 =	187,542.96	3,662.76	1.39%
6	- Firm MTQ	425,065.7	GJ x \$0.074 =	31,454.86	425,065.7	GJ x \$0.075 =	31,879.93	425.07	0.16%
7									
8	Delivery Charge - Interruptible MTQ								
9	- Apr. 1 to Nov. 1	6,179.3	GJ x \$0.690 =	4,263.72	6,179.3	GJ x \$0.704 =	4,350.23	86.51	0.03%
10	- Nov. 1 to Apr. 1	0.0	GJ x \$0.995 =	0.00	0.0	GJ x \$1.015 =	0.00	0.00	0.00%
11									
12									
13	Rider 3 ESM	431,245.0	GJ x (\$0.018) =	(7,762.41)	431,245.0	GJ x (\$0.016) =	(6,899.92)	862.49	0.33%
14									
15									
16	Non-Standard Charges (not forecast)								
17	UOR, Demand Surcharge, Backstopping Gas								
18									
19	Administration Charge	12 months x	\$72.00 =	864.00	12 months x	\$73.00 =	876.00	12.00	0.00%
20									
21									
22	TOTAL	<u>431,245.0</u>	<u>\$0.610</u>	<u>\$263,016.37</u>	<u>431,245.0</u>	<u>\$0.624</u>	<u>\$269,061.19</u>	<u>\$6,044.82</u>	<u>2.30%</u>
23									
24									
25									
26	COLUMBIA SERVICE - ELKVIEW COAL								
27	Basic Charge	12 months x	\$4,193.00 =	\$50,316.00	12 months x	\$4,276.00 =	\$51,312.00	\$996.00	0.75%
28									
29	Delivery Charge - Firm DTQ	2,670.0	GJ x \$1.573 =	50,398.92	2,670.0	GJ x \$1.604 =	51,392.16	993.24	0.74%
30	- Firm MTQ	471,849.9	GJ x \$0.074 =	34,916.89	471,849.9	GJ x \$0.075 =	35,388.74	471.85	0.35%
31									
32	Delivery Charge - Interruptible MTQ								
33	- Apr. 1 to Nov. 1	0.0	GJ x \$0.172 =	0.00	0.0	GJ x \$0.175 =	0.00	0.00	0.00%
34	- Nov. 1 to Apr. 1	0.0	GJ x \$0.247 =	0.00	0.0	GJ x \$0.252 =	0.00	0.00	0.00%
35									
36									
37	Rider 3 ESM	471,849.9	GJ x (\$0.006) =	(2,831.10)	471,849.9	GJ x (\$0.006) =	(2,831.10)	0.00	0.00%
38									
39									
40	Non-Standard Charges (not forecast)								
41	UOR, Demand Surcharge, Backstopping Gas								
42									
43	Administration Charge	12 months x	\$72.00 =	864.00	12 months x	\$73.00 =	876.00	12.00	0.01%
44									
45									
46	TOTAL	<u>471,849.9</u>	<u>\$0.283</u>	<u>\$133,664.71</u>	<u>471,849.9</u>	<u>\$0.289</u>	<u>\$136,137.80</u>	<u>\$2,473.09</u>	<u>1.85%</u>

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RATE SCHEDULE 23 - LARGE COMMERCIAL T-SERVICE

Line No.	Particular	EXISTING OCTOBER 1, 2007 RATES			JANUARY 1, 2008 CHANGES			Annual Increase/Decrease	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	LOWER MAINLAND SERVICE AREA								
3	Basic Charge	12 months	x \$122.98 =	\$1,475.76	12 months	x \$125.43 =	\$1,505.16	\$29.40	0.23%
4									
5	Administration Charge	12 months	x \$72.00 =	864.00	12 months	x \$73.00 =	876.00	12.00	0.10%
6									
7	Delivery Charge	5,000.0	GJ x \$1.974 =	9,870.00	5,000.0	GJ x \$2.013 =	10,065.00	195.00	1.55%
8									
9	Non-Standard Charges (not forecast)								
10	UOR, Balancing gas, Backstopping Gas, Replacement Gas								
11									
12	Rider 3 ESM	5,000.0	GJ x (\$0.065) =	(325.00)	5,000.0	GJ x (\$0.077) =	(385.00)	(60.00)	-0.48%
13	Rider 5 RSAM	5,000.0	GJ x \$0.145 =	725.00	5,000.0	GJ x \$0.095 =	475.00	(250.00)	-1.98%
14									
15	Total	5,000.0	\$2.522	\$12,609.76	5,000.0	\$2.507	\$12,536.16	(\$73.60)	-0.58%
16									
17									
18	INLAND SERVICE AREA								
19	Basic Charge	12 months	x \$122.98 =	\$1,475.76	12 months	x \$125.43 =	\$1,505.16	\$29.40	0.17%
20									
21	Administration Charge	12 months	x \$72.00 =	864.00	12 months	x \$73.00 =	876.00	12.00	0.07%
22									
23	Delivery Charge	7,100.0	GJ x \$1.974 =	14,015.40	7,100.0	GJ x \$2.013 =	14,292.30	276.90	1.64%
24									
25	Non-Standard Charges (not forecast)								
26	UOR, Balancing gas, Backstopping Gas, Replacement Gas								
27									
28	Rider 3 ESM	7,100.0	GJ x (\$0.065) =	(461.50)	7,100.0	GJ x (\$0.077) =	(546.70)	(85.20)	-0.50%
29	Rider 5 RSAM	7,100.0	GJ x \$0.145 =	1,029.50	7,100.0	GJ x \$0.095 =	674.50	(355.00)	-2.10%
30									
31	Total	7,100.0	\$2.384	\$16,923.16	7,100.0	\$2.366	\$16,801.26	(\$121.90)	-0.72%
32									
33	COLUMBIA SERVICE AREA								
34	Basic Charge	12 months	x \$122.98 =	\$1,475.76	12 months	x \$125.43 =	\$1,505.16	\$29.40	0.44%
35									
36	Administration Charge	12 months	x \$72.00 =	864.00	12 months	x \$73.00 =	876.00	12.00	0.18%
37									
38	Delivery Charge	2,100.0	GJ x \$1.974 =	4,145.40	2,100.0	GJ x \$2.013 =	4,227.30	81.90	1.23%
39									
40	Non-Standard Charges (not forecast)								
41	UOR, Balancing gas, Backstopping Gas, Replacement Gas								
42									
43	Rider 3 ESM	2,100.0	GJ x (\$0.065) =	(136.50)	2,100.0	GJ x (\$0.077) =	(161.70)	(25.20)	-0.38%
44	Rider 5 RSAM	2,100.0	GJ x \$0.145 =	304.50	2,100.0	GJ x \$0.095 =	199.50	(105.00)	-1.58%
45									
46	Total	2,100.0	\$3.168	\$6,653.16	2,100.0	\$3.165	\$6,646.26	(\$6.90)	-0.10%

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RATE SCHEDULE 25 - GENERAL FIRM T-SERVICE

Line No.	Particular	EXISTING OCTOBER 1, 2007 RATES			JANUARY 1, 2008 CHANGES			Annual Increase/Decrease	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	LOWER MAINLAND SERVICE AREA								
3	Basic Charge	12 months x	\$542.00 =	\$6,504.00	12 months x	\$553.00 =	\$6,636.00	\$132.00	0.41%
4									
5	Administration Charge	12 months x	\$72.00 =	864.00	12 months x	\$73.00 =	876.00	12.00	0.04%
6									
7	Demand Charge	92.5 GJ x	\$13.543 =	15,032.76	92.5 GJ x	\$13.813 =	15,332.40	299.64	0.93%
8									
9	Delivery Charge	19,321.4 GJ x	\$0.548 =	10,588.13	19,321.4 GJ x	\$0.559 =	10,800.66	212.54	0.66%
10									
11	Non-Standard Charges (not forecast)								
12	UOR, Balancing gas, Backstopping Gas, Replacement Gas								
13									
14	Rider 3 ESM	19,321.4 GJ x	(\$0.047) =	(908.11)	19,321.4 GJ x	(\$0.055) =	(1,062.68)	(154.57)	-0.48%
15									
16	Total	<u>19,321.4</u>	<u>\$1.660</u>	<u>\$32,080.78</u>	<u>19,321.4</u>	<u>\$1.686</u>	<u>\$32,582.39</u>	<u>\$501.61</u>	<u>1.56%</u>
17									
18	INLAND SERVICE AREA								
19	Basic Charge	12 months x	\$542.00 =	\$6,504.00	12 months x	\$553.00 =	\$6,636.00	\$132.00	0.19%
20									
21	Administration Charge	12 months x	\$72.00 =	864.00	12 months x	\$73.00 =	876.00	12.00	0.02%
22									
23	Demand Charge	222.5 GJ x	\$13.543 =	36,159.84	222.5 GJ x	\$13.813 =	36,880.68	720.84	1.05%
24									
25	Delivery Charge	50,652.0 GJ x	\$0.548 =	27,757.30	50,652.0 GJ x	\$0.559 =	28,314.47	557.17	0.81%
26									
27	Non-Standard Charges (not forecast)								
28	UOR, Balancing gas, Backstopping Gas, Replacement Gas								
29									
30	Rider 3 ESM	50,652.0 GJ x	(\$0.047) =	(2,380.64)	50,652.0 GJ x	(\$0.055) =	(2,785.86)	(405.22)	-0.59%
31									
32	Total	<u>50,652.0</u>	<u>\$1.360</u>	<u>\$68,904.49</u>	<u>50,652.0</u>	<u>\$1.380</u>	<u>\$69,921.29</u>	<u>\$1,016.80</u>	<u>1.48%</u>
33									
34	COLUMBIA SERVICE								
35	Basic Charge	12 months x	\$542.00 =	\$6,504.00	12 months x	\$553.00 =	\$6,636.00	\$132.00	0.21%
36									
37	Administration Charge	12 months x	\$72.00 =	864.00	12 months x	\$73.00 =	876.00	12.00	0.02%
38									
39	Demand Charge	210.8 GJ x	\$13.543 =	34,258.32	210.8 GJ x	\$13.813 =	34,941.36	683.04	1.11%
40									
41	Delivery Charge	39,646.0 GJ x	\$0.548 =	21,726.01	39,646.0 GJ x	\$0.559 =	22,162.11	436.11	0.71%
42									
43	Non-Standard Charges (not forecast)								
44	UOR, Balancing gas, Backstopping Gas, Replacement Gas								
45									
46	Rider 3 ESM	39,646.0 GJ x	(\$0.047) =	(1,863.36)	39,646.0 GJ x	(\$0.055) =	(2,180.53)	(317.17)	-0.52%
47									
48	Total	<u>39,646.0</u>	<u>\$1.551</u>	<u>\$61,488.97</u>	<u>39,646.0</u>	<u>\$1.575</u>	<u>\$62,434.94</u>	<u>\$945.97</u>	<u>1.54%</u>

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BCUC ORDER NO. G-__-07

RATE SCHEDULE 27 - INTERRUPTIBLE T-SERVICE

Line No.	Particular	EXISTING OCTOBER 1, 2007 RATES			JANUARY 1, 2008 CHANGES			Annual Increase/Decrease	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	LOWER MAINLAND SERVICE AREA								
3	Basic Charge	12 months x	\$813.00 =	\$9,756.00	12 months x	\$829.00 =	\$9,948.00	\$192.00	0.32%
4									
5	Administration Charge	12 months x	\$72.00 =	864.00	12 months x	\$73.00 =	876.00	12.00	0.02%
6									
7	Delivery Charge	55,777.7 GJ x	\$0.915 =	51,036.60	55,777.7 GJ x	\$0.933 =	52,040.59	1,004.00	1.67%
8									
9	Non-Standard Charges (not forecast)								
10	UOR, Balancing Gas, Backstopping Gas								
11									
12	Rider 3 ESM	55,777.7 GJ x	(\$0.029) =	(1,617.55)	55,777.7 GJ x	(\$0.034) =	(1,896.44)	(278.89)	-0.46%
13									
14	Total	<u>55,777.7</u>	<u>\$1.076</u>	<u>\$60,039.04</u>	<u>55,777.7</u>	<u>\$1.093</u>	<u>\$60,968.15</u>	<u>\$929.11</u>	<u>1.55%</u>
15									
16									
17									
18									
19	INLAND SERVICE AREA								
20	Basic Charge	12 months x	\$813.00 =	\$9,756.00	12 months x	\$829.00 =	\$9,948.00	\$192.00	0.31%
21									
22	Administration Charge	12.0 months x	\$72.000 =	864.00	12.0 months x	\$73.000 =	876.00	12.00	0.02%
23									
24	Delivery Charge	57,829.2 GJ x	\$0.915 =	52,913.72	57,829.2 GJ x	\$0.933 =	53,954.64	1,040.93	1.68%
25									
26	Non-Standard Charges (not forecast)								
27	UOR, Balancing Gas, Backstopping Gas								
28									
29	Rider 3 ESM	57,829.2 GJ x	(\$0.029) =	(1,677.05)	57,829.2 GJ x	(\$0.034) =	(1,966.19)	(289.15)	-0.47%
30									
31				61,856.67			62,812.45		
32	Total	<u>57,829.2</u>	<u>\$1.070</u>	<u>\$61,856.67</u>	<u>57,829.2</u>	<u>\$1.086</u>	<u>\$62,812.45</u>	<u>\$955.78</u>	<u>1.55%</u>