



September 7, 2007

British Columbia Utilities Commission  
6th Floor, 900 Howe Street  
Vancouver, B.C.  
V6Z 2N3

Attention: Mr. R.J. Pellatt, Commission Secretary

Dear Sir:

**Re: Terasen Gas Inc. – Lower Mainland, Inland, and Columbia Service Areas  
Commodity Cost Reconciliation Account (“CCRA”) and Midstream Cost  
Reconciliation Account (“MCRA”) Quarterly Gas Costs  
2007 Third Quarter Report**

---

The attached materials provide the Terasen Gas Inc. (“Terasen Gas” or the “Company”) 2007 Third Quarter Report for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the “Commission”) guidelines.

With the implementation of Residential Commodity Unbundling under the Customer Choice Program and customer migration to Marketer commodity offerings effective November 1, 2007, there exists the possibility of stranded costs/benefits occurring within the CCRA. The Commission, in its decision dated August 14, 2006 regarding the Residential Commodity Unbundling Project for Residential Customers Certificate of Public Convenience and Necessity Application, directed Terasen Gas to transfer stranded costs/benefits from the CCRA account to the MCRA for recovery through rates.

As a result of customers migrating to Marketer commodity offerings under the Customer Choice Program, costs/benefits related to those customers will remain in the CCRA deferral account. Terasen Gas anticipates that the net customer migration from the CCRA to the various Marketer commodity offerings will be the greatest during the initial enrolment period of the Customer Choice Program and that after the initial phase of the program the net customer migration will stabilize. Terasen Gas projects customer migration at November 1, 2007 to be approximately 95,000 Residential customers and that the volumes associated with this number of customers is material and that the costs/benefits associated with these customers should not be left in the CCRA. The forecast customer migration after the initial enrolment period does not appear to be material.

Terasen Gas proposes calculating the November 1, 2007 migrating customers’ share of the October 31, 2007 CCRA deferral account balance, based on the ratio of the

**Scott A. Thomson**  
VP, Finance & Regulatory Affairs and  
Chief Financial Officer

16705 Fraser Highway  
Surrey, B.C. V4N 0E8  
Tel: (604) 592-7784  
Fax: (604) 576-7074  
Email: [scott.thomson@terasengas.com](mailto:scott.thomson@terasengas.com)  
[www.terasengas.com](http://www.terasengas.com)

Regulatory Affairs Correspondence  
Email: [regulatory.affairs@terasengas.com](mailto:regulatory.affairs@terasengas.com)

annualized consumption volumes associated with the migrating customers with the annualized consumption volumes associated with the total CCRA before the migration, and transferring this pro-rata amount to the MCRA. For example, if 10% of the October 31, 2007 CCRA customer base by volume migrated effective November 1, 2007 then 10% of the October 31, 2007 deferral account balance would be allocated to the MCRA. As shown in Appendix 1, Terasen Gas forecasts a transfer of approximately 9.0% of the October 31, 2007 CCRA balance will be required November 1, 2007 to remove the benefits associated with the initial customer migration. Forecast customer migration after the November 1, 2007 enrolment date indicates further transfers would be immaterial in nature and would not be required. Terasen Gas requests Commission approval for the transfer of a pro-rata share of the October 31, 2007 CCRA balance to the MCRA based on the November 1, 2007 Residential customer migration to Marketer commodity offerings. Terasen Gas will continue to monitor the ongoing customer migration related to the Customer Choice Program and, should the level of migration result in material stranded costs/benefits, Terasen Gas would file an application with the Commission to deal with those stranded costs/benefits at that time.

The materials comprising the Terasen Gas 2007 Third Quarter Gas Cost Report are attached herein under Tabs 1 to 6, and the schedules include the forecast amount of the pro-rata share of the October 31, 2007 CCRA deferral balance to be transferred to the MCRA at November 1, 2007. Based on the August 28, 2007 forward prices, the September 30, 2007 CCRA balance is projected to be approximately \$57 million surplus (after tax). The CCRA ratio arising from the forward prices at August 28, 2007, the gas purchase cost assumptions, the forecast commodity cost recoveries at present rates for the 12 months ending September 30, 2008, and the projected September 30, 2007 deferral balance is 115.0% (Tab 1, Page 5, Line 11, Column 2). The ratio falls outside the deadband range of 95% to 105%, indicating that a rate change is required at this time.

Tab 2 provides the information related to the allocation of the forecast CCRA gas supply costs based on the August 28, 2007 forward prices to the Sales Rate Classes. The schedules within this section indicate the decrease that would be required to the Commodity Cost Recovery Charge, effective October 1, 2007, to eliminate any forecast over-recovery of the 12-month forward gas purchase costs and to amortize the projected September 30, 2007 surplus deferral balance. The rates, based on the 100% flow-through calculation, for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas are shown at Tab 2, Table A, Pages 1 to 1.2, Line 32. The Rate Schedule 1, Residential, Commodity Cost Recovery Charge would decrease from \$7.662/GJ to \$6.680/GJ effective October 1, 2007 – a decrease of \$0.982/GJ.

Natural gas commodity prices have fallen off since mid-August and the August 28 forward prices indicate commodity prices have dropped materially in the short term but beyond the twelve month window prices have not come down to the same extent. As shown on the schedules with Tab 3 and based on the August 28, 2007 forward prices, should Terasen Gas set commodity rates effective October 31, 2007 to fully recover the

12-month forecast incurred gas costs and fully amortize the current surplus deferral balance, the forecast indicates that Terasen Gas will then begin building a deficit balance immediately after September 30, 2008. It is forecast that there would be a deficit balance at December 31, 2008 of approximately \$20 million (after tax) that will grow to approximately \$51 million (after tax) by March 31, 2009. This deficit balance would trigger a significant rate increase in the Commodity Cost Recovery Rate of approximately \$0.78/GJ effective April 1, 2008.

Terasen Gas has concerns that with the commencement of the gas flows and customer billings November 1, 2007 for Residential Customers who have chosen Marketer commodity offerings under the Customer Choice Program, that significant rate volatility may unnecessarily contribute to market confusion. Terasen Gas believes that during the early stages of Residential Unbundling customer interests may be better served by dampening some of the forecast price volatility.

In consideration of the implications to the Customer Choice Program, and after discussions with Commission Staff, the Company has provided an alternative scenario for Commission review, whereby the rate reductions are calculated on a 75% flow-through basis as opposed to the 100% flow-through basis as described above. As shown on the schedules under Tab 4, based on the August 28, 2007 forward prices with a rate decrease to the 75% flow-through level (as shown at Tab 2, Table A, Pages 1 to 1.2, Line 42) effective October 1, 2007, the forecast indicates that over the following 15-month period Terasen Gas Commodity Cost Recovery Charges will fully recover the incurred gas costs and fully amortize the current surplus deferral balance. The Rate Schedule 1, Residential, Commodity Cost Recovery Charge would decrease from \$7.662/GJ to \$6.926/GJ effective October 1, 2007 – a decrease of \$0.736/GJ. The proposed rate change would decrease a typical Lower Mainland Residential customer's annual bill by approximately \$81 or 5.9%. Additionally, in the period of January 1, 2009 through March 31, 2009 a deficit balance would accumulate in the deferral account, however it would not result in a need for a rate change effective April 1, 2008 as would be required under the 100% flow-through scenario.

The monthly deferral account balances for the MCRA, and for the CCRA and MCRA on a combined basis are shown on the schedules provided within Tabs 1, 3, and 4, Pages 1 to 1.1. The forecast indicates that the Midstream Cost Recovery Charge for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas will need to be increased effective January 1, 2008. Terasen Gas will continue to monitor and report MCRA balances which is consistent with the Company's position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates be adjusted on an annual basis with a January 1<sup>st</sup> effective date.

In summary, Terasen Gas requests Commission approval for the transfer of a pro-rata share of the October 31, 2007 CCRA balance to the MCRA, based on the ratio of the annualized consumption volumes associated with the November 1, 2007 Residential

customer migration to the annualized consumption volumes associated with the total CCRA prior to the Residential migration. And Terasen Gas, in consideration of implications related to the Customer Choice Program, requests approval to decrease the Commodity Cost Recovery Charge, effective October 1, 2007, to the rates proposed (based on the 75% flow-through calculation) for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas as shown at Tab 2, Table A, Pages 1 to 1.2, Line 42.

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

Yours very truly,

**TERASEN GAS INC.**

***Original signed by: Tom Loski***

***For:*** Scott A. Thomson

Attachments

**TERASEN GAS INC.**  
**LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREA**  
**MIGRATION OF RESIDENTIAL CUSTOMERS TO MARKETERS**  
**FOR THE YEAR ENDING OCTOBER 31, 2008**

Line No.	Particulars	2007 Nov	Dec	2008 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	2008 Oct
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	<b>FORECAST CUSTOMER MIGRATION TO MARKETERS BY MONTH</b>												
2	No. of Residential Customers	95,211	5,443	5,020	4,602	2,667	2,657	2,646	2,258	2,251	2,246	1,309	1,311
3													
4													
5	<b>FORECAST ANNUALIZED RESIDENTIAL MIGRATION - T.</b>												
6	Volumes	9,437.0	537.6	493.5	450.6	259.9	257.2	255.3	217.4	216.2	215.4	125.2	125.2
7													
8													
9	<b>ANNUALIZED CCRA BEFORE RESIDENTIAL MIGRATION - T.</b>												
10	Volumes	105,003.0	96,446.5	95,878.8	95,381.3	94,844.8	94,518.2	94,299.1	94,118.6	94,012.7	93,892.5	93,678.3	93,538.3
11													
12													
13	<b>RATIOS (Line 7/Line10)</b>	<b>9.0%</b>	<b>0.6%</b>	<b>0.5%</b>	<b>0.5%</b>	<b>0.3%</b>	<b>0.3%</b>	<b>0.3%</b>	<b>0.2%</b>	<b>0.2%</b>	<b>0.2%</b>	<b>0.1%</b>	<b>0.1%</b>
10													
11													
12													
13	<b>CCRA Balance at October 31, 2007 (\$000)</b>	\$ (99,109.0)											
14													
15	<b>Residential Migration Adjustment to CCRA</b>	<u>\$ (8,907.3)</u>											
	(Line 13, Col. 2 multiplies by Line 15, Col.2)												

Note: Slight differences due to rounding

**TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**BCUC CCRA/MCRA GAS COST GUIDELINES**  
**CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)**  
**(\$ Millions)**

August 28, 2007 Forward Curve

Line No.	Particulars	Projected Previous Qtr (1*) Apr-Jun	2007 Recorded Jul	Proj Aug	Proj Sep	Forec Oct	Forec Nov	2007 Forec Dec	2008 Forec Jan	Forec Feb	Forec Mar	Forec Apr	Forec May	Forec Jun	Forec Jul	Forec Aug	2008 Forec Sep	Total Oct-Sep
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
1	<b>CCRA Forecast (at existing rates)</b>																	
2	CCRA Balance, Beginning <sup>(1*)</sup>	\$ (54)	\$ (55)	\$ (61)	\$ (74)	\$ (85)	\$ (99)	\$ (94)	\$ (90)	\$ (92)	\$ (93)	\$ (94)	\$ (100)	\$ (106)	\$ (112)	\$ (105)	\$ (99)	\$ (85)
3																		
4	Gas Costs Incurred (Incl. Hedging, etc.)	200	62	61	60	50	57	68	62	58	61	55	57	55	69	69	64	726
5																		
6	Revenue From Commodity Cost Recovery Rates	(201)	(68)	(74)	(72)	(64)	(62)	(64)	(63)	(59)	(63)	(61)	(63)	(61)	(63)	(63)	(61)	(745)
7	Residential Migration Adjustment to CCRA						\$ 9											\$ 9
8																		
9	CCRA Balance, Ending - Pre-Tax	\$ (55)	\$ (61)	\$ (74)	\$ (85)	\$ (99)	\$ (94)	\$ (90)	\$ (92)	\$ (93)	\$ (94)	\$ (100)	\$ (106)	\$ (112)	\$ (105)	\$ (99)	\$ (96)	\$ (96)
10																		
11	CCRA Balance, Ending - After Tax <sup>(2*)</sup>	\$ (37)	\$ (41)	\$ (50)	\$ (57)	\$ (66)	\$ (63)	\$ (60)	\$ (61)	\$ (62)	\$ (63)	\$ (67)	\$ (71)	\$ (75)	\$ (71)	\$ (66)	\$ (64)	\$ (64)
12																		
13	<b>MCRA Forecast (at existing rates)</b>																	
14	MCRA Balance, Beginning <sup>(1*)</sup>	\$ 23	\$ 5	\$ 12	\$ 35	\$ 53	\$ 57	\$ 42	\$ 24	\$ 7	\$ (5)	\$ (18)	\$ (16)	\$ (5)	\$ 11	\$ 30	\$ 49	\$ 53
15																		
16	Gas Costs Incurred (Incl. Hedging, etc.)	68	13	(21)	(15)	13	71	83	92	79	66	14	(6)	(13)	(18)	(19)	(12)	351
17																		
18	Revenue From Commodity Cost Recovery Rates	(86)	(5)	43	33	(9)	(76)	(102)	(109)	(91)	(80)	(12)	17	29	36	38	27	(331)
19	Residential Migration Adjustment to MCRA						\$ (9)											\$ (9)
20																		
21	MCRA Balance, Ending - Pre-Tax	\$ 5	\$ 12	\$ 35	\$ 53	\$ 57	\$ 42	\$ 24	\$ 7	\$ (5)	\$ (18)	\$ (16)	\$ (5)	\$ 11	\$ 30	\$ 49	\$ 64	\$ 64
22																		
23	MCRA Balance, Ending - After Tax <sup>(2*)</sup>	\$ 4	\$ 8	\$ 23	\$ 35	\$ 38	\$ 28	\$ 16	\$ 5	\$ (3)	\$ (12)	\$ (11)	\$ (3)	\$ 8	\$ 20	\$ 33	\$ 43	\$ 43
24																		
25	<b>Combined CCRA and MCRA Forecast (at existing rates)</b>																	
26																		
27	Combined Balance, Beginning <sup>(1*)</sup>	\$ (31)	\$ (50)	\$ (49)	\$ (39)	\$ (32)	\$ (42)	\$ (52)	\$ (67)	\$ (85)	\$ (98)	\$ (113)	\$ (116)	\$ (111)	\$ (100)	\$ (76)	\$ (50)	\$ (32)
28																		
29	Gas Costs Incurred (Incl. Hedging, etc.)	268	74	41	45	63	128	151	154	137	128	69	51	43	51	50	52	1,077
30																		
31	Revenue From Commodity Cost Recovery Rates	(287)	(74)	(31)	(38)	(73)	(138)	(165)	(172)	(150)	(143)	(72)	(46)	(32)	(27)	(25)	(34)	(1,076)
32	Residential Migration Adjustment to CCRA and MCRA						\$ -											\$ -
33																		
34	Combined Balance, Ending - Pre-Tax	\$ (50)	\$ (49)	\$ (39)	\$ (32)	\$ (42)	\$ (52)	\$ (67)	\$ (85)	\$ (98)	\$ (113)	\$ (116)	\$ (111)	\$ (100)	\$ (76)	\$ (50)	\$ (32)	\$ (32)
35																		
36	Combined Balance, Ending - After Tax <sup>(2*)</sup>	\$ (33)	\$ (33)	\$ (26)	\$ (22)	\$ (28)	\$ (35)	\$ (45)	\$ (57)	\$ (65)	\$ (75)	\$ (78)	\$ (74)	\$ (67)	\$ (51)	\$ (34)	\$ (21)	\$ (21)
37																		

Notes: Slight differences in totals due to rounding.  
 (1\*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.  
 (2\*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

**TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**BCUC CCRA/MCRA GAS COST GUIDELINES**  
**CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)**  
**(\$ Millions)**

August 28, 2007 Forward Curve

Line No.	Particulars	12 Month To Sep 30, 2008 Forecast	2008 Forec Oct	2008 Forec Nov	2008 Forec Dec	2009 Forec Jan	2009 Forec Feb	2009 Forec Mar	2009 Forec Apr	2009 Forec May	2009 Forec Jun	2009 Forec Jul	2009 Forec Aug	2009 Forec Sep	12 Month To Sep 30, 2009 Forecast	24 Month To Sep 30, 2009 Forecast
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	<b>CCRA Forecast (at existing rates)</b>															
2	CCRA Balance, Beginning <sup>(1*)</sup>	\$ (85)	\$ (96)	\$ (100)	\$ (96)	\$ (89)	\$ (81)	\$ (73)	\$ (67)	\$ (73)	\$ (79)	\$ (85)	\$ (90)	\$ (95)	\$ (96)	\$ (85)
3																
4	Gas Costs Incurred (Incl. Hedging, etc.)	726	58	63	68	70	63	68	53	55	53	56	56	55	719	1,445
5																
6	Revenue From Commodity Cost Recovery Rates	(745)	(61)	(59)	(61)	(61)	(56)	(61)	(59)	(61)	(59)	(61)	(61)	(59)	(723)	(1,469)
7	Residential Migration Adjustment to CCRA	\$ 9													\$ -	\$ 9
8																
9	CCRA Balance, Ending - Pre-Tax	<u>\$ (96)</u>	<u>\$ (100)</u>	<u>\$ (96)</u>	<u>\$ (89)</u>	<u>\$ (81)</u>	<u>\$ (73)</u>	<u>\$ (67)</u>	<u>\$ (73)</u>	<u>\$ (79)</u>	<u>\$ (85)</u>	<u>\$ (90)</u>	<u>\$ (95)</u>	<u>\$ (100)</u>	<u>\$ (100)</u>	<u>\$ (100)</u>
10																
11	CCRA Balance, Ending - After Tax <sup>(2*)</sup>	<u>\$ (65)</u>	<u>\$ (67)</u>	<u>\$ (64)</u>	<u>\$ (60)</u>	<u>\$ (54)</u>	<u>\$ (49)</u>	<u>\$ (44)</u>	<u>\$ (49)</u>	<u>\$ (53)</u>	<u>\$ (57)</u>	<u>\$ (61)</u>	<u>\$ (64)</u>	<u>\$ (67)</u>	<u>\$ (67)</u>	<u>\$ (67)</u>
12																
13	<b>MCRA Forecast (at existing rates)</b>															
14	MCRA Balance, Beginning <sup>(1*)</sup>	\$ 53	\$ 64	\$ 69	\$ 63	\$ 49	\$ 28	\$ 14	\$ 2	\$ 5	\$ 17	\$ 34	\$ 53	\$ 73	\$ 64	\$ 53
15																
16	Gas Costs Incurred (Incl. Hedging, etc.)	351	12	81	91	95	82	68	15	(5)	(12)	(16)	(19)	(12)	381	733
17																
18	Revenue From Commodity Cost Recovery Rates	(331)	(8)	(87)	(105)	(116)	(96)	(81)	(11)	17	29	35	39	28	(356)	(687)
19	Residential Migration Adjustment to MCRA	\$ (9)													\$ -	\$ (9)
20																
21	MCRA Balance, Ending - Pre-Tax	<u>\$ 64</u>	<u>\$ 69</u>	<u>\$ 63</u>	<u>\$ 49</u>	<u>\$ 28</u>	<u>\$ 14</u>	<u>\$ 2</u>	<u>\$ 5</u>	<u>\$ 17</u>	<u>\$ 34</u>	<u>\$ 53</u>	<u>\$ 73</u>	<u>\$ 90</u>	<u>\$ 90</u>	<u>\$ 90</u>
22																
23	MCRA Balance, Ending - After Tax <sup>(2*)</sup>	<u>\$ 43</u>	<u>\$ 46</u>	<u>\$ 42</u>	<u>\$ 33</u>	<u>\$ 19</u>	<u>\$ 9</u>	<u>\$ 1</u>	<u>\$ 3</u>	<u>\$ 11</u>	<u>\$ 23</u>	<u>\$ 36</u>	<u>\$ 49</u>	<u>\$ 61</u>	<u>\$ 61</u>	<u>\$ 61</u>
24																
25	<b>Combined CCRA and MCRA Forecast (at existing rates)</b>															
26																
27	Combined Balance, Beginning <sup>(1*)</sup>	\$ (32)	\$ (32)	\$ (31)	\$ (33)	\$ (40)	\$ (52)	\$ (59)	\$ (65)	\$ (67)	\$ (62)	\$ (50)	\$ (37)	\$ (22)	\$ (32)	\$ (32)
28																
29	Gas Costs Incurred (Incl. Hedging, etc.)	1,077	70	144	160	165	145	137	68	50	42	39	38	43	1,101	2,178
30																
31	Revenue From Commodity Cost Recovery Rates	(1,076)	(70)	(146)	(166)	(178)	(152)	(143)	(71)	(44)	(30)	(26)	(23)	(31)	(1,079)	(2,156)
32	Residential Migration Adjustment to CCRA and MCRA	\$ -													\$ -	\$ -
33																
34	Combined Balance, Ending - Pre-Tax	<u>\$ (32)</u>	<u>\$ (31)</u>	<u>\$ (33)</u>	<u>\$ (40)</u>	<u>\$ (52)</u>	<u>\$ (59)</u>	<u>\$ (65)</u>	<u>\$ (67)</u>	<u>\$ (62)</u>	<u>\$ (50)</u>	<u>\$ (37)</u>	<u>\$ (22)</u>	<u>\$ (10)</u>	<u>\$ (10)</u>	<u>\$ (10)</u>
35																
36	Combined Balance, Ending - After Tax <sup>(2*)</sup>	<u>\$ (21)</u>	<u>\$ (21)</u>	<u>\$ (22)</u>	<u>\$ (27)</u>	<u>\$ (35)</u>	<u>\$ (40)</u>	<u>\$ (44)</u>	<u>\$ (45)</u>	<u>\$ (42)</u>	<u>\$ (34)</u>	<u>\$ (25)</u>	<u>\$ (15)</u>	<u>\$ (7)</u>	<u>\$ (7)</u>	<u>\$ (7)</u>

Notes: Slight differences in totals due to rounding.  
 (1\*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.  
 (2\*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS  
 SUMAS INDEX FORECAST FOR THE PERIOD ENDING SEPTEMBER 30, 2009  
 AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No.	Particulars	July 1, 2007 Trigger Test June 1, 2007 Forward Prices	October 1, 2007 Trigger Test August 28, 2007 Forward Prices	Oct 1, 2007 Trigger Test Less July 1, 2007 Forecast
		(Jan 1, 2007 Existing Tariff Rates)	(Quarterly Test Rates)	Difference
	(1)	(2)	(3)	(4)
1	<b>Sumas Index Prices - \$US/MMBTU</b>	<b>Jan 2007-Jun 2009</b>	<b>Jan 2007-Sep 2009</b>	
2	January 2007	\$ 6.41	\$ 6.41	\$ -
3	February	\$ 6.98	\$ 6.98	-
4	March	\$ 7.15	\$ 7.15	-
5	April	\$ 6.60	\$ 6.60	-
6	May	\$ 6.74	\$ 6.74	-
7	June	\$ 6.86	\$ 6.86	-
8	July	\$ 6.88	\$ 6.03	Rec. (0.85)
9	August	\$ 6.99	\$ 5.22	Proj. (1.77)
10	September	\$ 7.10	\$ 5.11	Forec. (1.99)
11	October	\$ 7.32	\$ 5.11	(2.21)
12	November	\$ 8.42	\$ 6.50	(1.92)
13	December	\$ 9.11	\$ 7.45	(1.66)
14	Simple Average (Jan, 2007 - Dec, 2007)	\$ 7.21	\$ 6.35	-11.9% \$ (0.86)
15	Simple Average (Apr, 2007 - Mar, 2008)	\$ 7.84	\$ 6.51	-17.0% \$ (1.33)
16	Simple Average (Jul, 2007 - Jun, 2008)	\$ 8.09	\$ 6.52	-19.4% \$ (1.57)
17	Simple Average (Oct, 2007 - Sep, 2008)	\$ 8.33	\$ 6.89	-17.3% \$ (1.44)
18	January 2008	\$ 9.45	\$ 7.50	\$ (1.95)
19	February	\$ 9.45	\$ 7.53	(1.91)
20	March	\$ 9.22	\$ 7.53	(1.69)
21	April	\$ 7.77	\$ 6.71	(1.05)
22	May	\$ 7.67	\$ 6.72	(0.95)
23	June	\$ 7.76	\$ 6.79	(0.96)
24	July	\$ 7.86	\$ 6.88	(0.97)
25	August	\$ 7.93	\$ 6.95	(0.98)
26	September	\$ 7.97	\$ 6.99	(0.98)
27	October	\$ 8.08	\$ 7.12	(0.96)
28	November	\$ 8.82	\$ 8.05	(0.77)
29	December	\$ 9.29	\$ 8.50	(0.79)
30	Simple Average (Jan, 2008 - Dec, 2008)	\$ 8.44	\$ 7.27	-13.9% \$ (1.17)
31	Simple Average (Apr, 2008 - Mar, 2009)	\$ 8.46	\$ 7.57	-10.5% \$ (0.89)
32	Simple Average (Jul, 2008 - Jun, 2009)	\$ 8.42	\$ 7.65	-9.1% \$ (0.77)
33	Simple Average (Oct, 2008 - Sep, 2009)		\$ 7.71	-8.4% \$ (0.71)
34	January 2009	\$ 9.57	\$ 8.78	\$ (0.79)
35	February	\$ 9.56	\$ 8.78	(0.78)
36	March	\$ 9.30	\$ 8.53	(0.77)
37	April	\$ 7.58	\$ 7.10	(0.48)
38	May	\$ 7.48	\$ 7.02	(0.46)
39	June	\$ 7.56	\$ 7.08	(0.48)
40	July		\$ 7.16	(0.70)
41	August		\$ 7.22	(0.72)
42	September		\$ 7.25	(0.72)
43				
44				
45				
46				
47				
48				
49				
50				
51	<b>Conversion Factors</b>		<b>Forecast October 2007-September 2008</b>	
52	Exchange Rate \$US/\$CA	0.9447	0.9410	(0.004)
53	Exchange Rate \$CA/\$US	1.0586	1.0627	0.4%
54	GJ/MMBTU	1.055056	1.055056	
55	Exchange Rate \$CA/\$US - August 2007	Current Month	1.0569	-0.2% (0.002)



TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS  
 AECO INDEX PROJECTIONS  
 FOR THE PERIOD ENDING SEPTEMBER 30, 2009

Line No.	Particulars	July 1, 2007 Trigger Test June 1, 2007 Forward Prices (Jan 1, 2007 Existing Tariff Rates)	October 1, 2007 Trigger Test August 28, 2007 Forward Prices (Quarterly Test Rates)	Oct 1, 2007 Trigger Test Less July 1, 2007 Forecast Difference
	(1)	(2)	(3)	(4)
1	<b>AECO - \$CA/GJ</b>	<b>Jan 2007-Jun 2009</b>	<b>Jan 2007-Sep 2009</b>	
2	January 2007	\$ 6.92	\$ 6.92	\$ -
3	February	\$ 6.86	\$ 6.86	-
4	March	\$ 7.42	\$ 7.42	-
5	April	\$ 7.02	\$ 7.02	-
6	May	\$ 7.09	\$ 7.09	-
7	June	\$ 6.86	\$ 6.86	-
8	July	\$ 6.67	\$ 6.14	Rec. (0.53)
9	August	\$ 6.77	\$ 5.05	Proj. (1.72)
10	September	\$ 6.88	\$ 4.80	Forec. (2.08)
11	October	\$ 7.05	\$ 4.80	(2.24)
12	November	\$ 7.72	\$ 5.77	(1.95)
13	December	\$ 8.41	\$ 6.73	(1.69)
14	Simple Average (Jan, 2007 - Dec, 2007)	\$ 7.14	\$ 6.29	-11.9% \$ (0.85)
15	Simple Average (Apr, 2007 - Mar, 2008)	\$ 7.54	\$ 6.22	-17.5% \$ (1.32)
16	Simple Average (Jul, 2007 - Jun, 2008)	\$ 7.68	\$ 6.11	-20.4% \$ (1.57)
17	Simple Average (Oct, 2007 - Sep, 2008)	\$ 7.92	\$ 6.47	-18.3% \$ (1.45)
18	January 2008	\$ 8.76	\$ 6.78	\$ (1.97)
19	February	\$ 8.76	\$ 6.80	(1.96)
20	March	\$ 8.53	\$ 6.80	(1.73)
21	April	\$ 7.58	\$ 6.52	(1.06)
22	May	\$ 7.47	\$ 6.53	(0.94)
23	June	\$ 7.56	\$ 6.61	(0.95)
24	July	\$ 7.66	\$ 6.70	(0.96)
25	August	\$ 7.73	\$ 6.76	(0.98)
26	September	\$ 7.77	\$ 6.80	(0.97)
27	October	\$ 7.88	\$ 6.92	(0.96)
28	November	\$ 8.14	\$ 7.36	(0.78)
29	December	\$ 8.61	\$ 7.81	(0.80)
30	Simple Average (Jan, 2008 - Dec, 2008)	\$ 8.04	\$ 6.87	-14.6% \$ (1.17)
31	Simple Average (Apr, 2008 - Mar, 2009)	\$ 8.07	\$ 7.17	-11.2% \$ (0.90)
32	Simple Average (Jul, 2008 - Jun, 2009)	\$ 8.02	\$ 7.25	-9.6% \$ (0.77)
33	Simple Average (Oct, 2008 - Sep, 2009)	\$ 8.02	\$ 7.32	-8.7% \$ (0.70)
34	January 2009	\$ 8.89	\$ 8.09	\$ (0.80)
35	February	\$ 8.88	\$ 8.09	(0.79)
36	March	\$ 8.62	\$ 7.84	(0.78)
37	April	\$ 7.39	\$ 6.91	(0.48)
38	May	\$ 7.27	\$ 6.82	(0.44)
39	June	\$ 7.35	\$ 6.89	(0.46)
40	July		\$ 6.96	(0.69)
41	August		\$ 7.03	(0.70)
42	September		\$ 7.06	(0.71)

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS  
 STATION NO. 2 INDEX PROJECTIONS  
 FOR THE PERIOD ENDING SEPTEMBER 30, 2009

Line No.	Particulars	July 1, 2007 Trigger Test June 1, 2007 Forward Prices (Jan 1, 2007 Existing Tariff Rates)	October 1, 2007 Trigger Test August 28, 2007 Forward Prices (Quarterly Test Rates)	Oct 1, 2007 Trigger Test Less July 1, 2007 Forecast Difference
	(1)	(2)	(3)	(4)
1	<b>Station No. 2 - \$CA/GJ</b>	<b>Jan 2007-Jun 2009</b>	<b>Jan 2007-Sep 2009</b>	
2	January 2007	\$ 6.17	\$ 6.17	\$ -
3	February	\$ 7.08	\$ 7.08	-
4	March	\$ 7.10	\$ 7.10	-
5	April	\$ 6.79	\$ 6.79	-
6	May	\$ 6.69	\$ 6.69	-
7	June	\$ 6.56	\$ 6.56	-
8	July	\$ 6.45	\$ 5.62	Rec. (0.83)
9	August	\$ 6.55	\$ 4.72	Proj. (1.83)
10	September	\$ 6.66	\$ 4.82	Forec. (1.84)
11	October	\$ 6.83	\$ 4.80	(2.02)
12	November	\$ 7.73	\$ 5.78	(1.95)
13	December	\$ 8.42	\$ 6.74	(1.69)
14	Simple Average (Jan, 2007 - Dec, 2007)	\$ 6.92	\$ 6.07	-12.3% \$ (0.85)
15	Simple Average (Apr, 2007 - Mar, 2008)	\$ 7.40	\$ 6.08	-17.8% \$ (1.32)
16	Simple Average (Jul, 2007 - Jun, 2008)	\$ 7.57	\$ 6.01	-20.6% \$ (1.56)
17	Simple Average (Oct, 2007 - Sep, 2008)	\$ 7.82	\$ 6.40	-18.2% \$ (1.42)
18	January 2008	\$ 8.77	\$ 6.79	\$ (1.97)
19	February	\$ 8.77	\$ 6.81	(1.96)
20	March	\$ 8.54	\$ 6.81	(1.73)
21	April	\$ 7.41	\$ 6.39	(1.02)
22	May	\$ 7.30	\$ 6.40	(0.90)
23	June	\$ 7.39	\$ 6.48	(0.91)
24	July	\$ 7.49	\$ 6.57	(0.92)
25	August	\$ 7.56	\$ 6.63	(0.94)
26	September	\$ 7.60	\$ 6.67	(0.93)
27	October	\$ 7.71	\$ 6.79	(0.92)
28	November	\$ 8.14	\$ 7.37	(0.77)
29	December	\$ 8.61	\$ 7.82	(0.79)
30	Simple Average (Jan, 2008 - Dec, 2008)	\$ 7.94	\$ 6.79	-14.5% \$ (1.15)
31	Simple Average (Apr, 2008 - Mar, 2009)	\$ 7.97	\$ 7.10	-10.9% \$ (0.87)
32	Simple Average (Jul, 2008 - Jun, 2009)	\$ 7.91	\$ 7.18	-9.2% \$ (0.73)
33	Simple Average (Oct, 2008 - Sep, 2009)		\$ 7.25	-8.3% \$ (0.66)
34	January 2009	\$ 8.89	\$ 8.10	(0.79)
35	February	\$ 8.88	\$ 8.10	(0.78)
36	March	\$ 8.62	\$ 7.85	(0.77)
37	April	\$ 7.21	\$ 6.79	(0.42)
38	May	\$ 7.09	\$ 6.70	(0.38)
39	June	\$ 7.17	\$ 6.77	(0.40)
40	July		\$ 6.84	(0.64)
41	August		\$ 6.91	(0.65)
42	September		\$ 6.94	(0.66)

07-09-07

15:37

**TERASEN GAS INC.**  
**COMBINED CCRA AND MCRA RECOVERY - TO - COST RATIOS**  
**FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2008**

**August 28, 2007 Forward Curve**  
**Recorded Balances to July 31, 2007**

Line No.	Particulars (1)	Balances (2)
		<b>\$(millions)</b>
1	<b><u>CCRA Rate Change Trigger Mechanism</u></b>	
2	Forecast Recovered Gas Costs per BCUC Guidelines (October 2007 - September 2008) (Tab 1, Page 1, Col. 18, Line 6)	\$ 745
3	Projected Residential Migration Adjustment to CCRA (Tab1, Page 1, Col 18, Line 7)	<u>(9)</u>
4	Total Recovered Gas Costs (October 2007 - September 2008)	<u>\$ 736</u>
5		
6	Forecast 12-month Gas Supply Cost (October 2007 - September 2008) (Tab 1, Page 1, Col.18, Line 4)	\$ 726
7		
8	Projected CCRA Grossed-up After Tax Balance (at September 30, 2007) (Tab 1, Page 1, Col. 5, Line 9)	<u>(85)</u>
9	Total Gas Cost - Trigger Mechanism Denominator	<u>\$ 640</u>
10		
11	CCRA Trigger Mechanism Ratio	\$ 736 / \$ 640 = <u>115.0%</u>
12		
13		
14		
15		
16	<b><u>MCRA Ratio</u></b>	<b>\$(millions)</b>
17	Forecast Recovered Gas Costs per BCUC Guidelines (October 2007 - September 2008) (Tab 1, Page 1, Col. 18, Line 18)	\$ 331
18	Projected Residential Migration Adjustment to CCRA (Tab1, Page 1, Col 18, Line 19)	<u>9</u>
19	Total Recovered Gas Costs (October 2007 - September 2008)	<u>\$ 340</u>
20		
21	Forecast 12-month Gas Supply Cost (October 2007 - September 2008) (Tab 1, Page 1, Col. 18, Line 16)	\$ 351
22		
23	MCRA Grossed-up After Tax Balance (at September 30, 2007) (Tab 1, Page 1, Col. 5, Line 21)	<u>53</u>
24	Total Gas Cost - Denominator	<u>\$ 404</u>
25		
26	MCRA Ratio	\$ 340 / \$ 404 = <u>84.0%</u>
27		
28		
29		
30		
31	<b><u>COMBINED CCRA and MCRA RATIOS</u></b>	<b>\$(millions)</b>
32	Forecast Recovered Gas Costs per BCUC Guidelines (October 2007 - September 2008) (Tab 1, Page 1, Col. 18, Line 31)	\$ 1,076
33	Projected Residential Migration Adjustment to CCRA and MCRA (Tab1, Page 1, Col 18, Line 32)	<u>-</u>
34	Total Recovered Gas Costs ( October 2007 - September 2008)	<u>\$ 1,076</u>
35		
36	Forecast 12-month Gas Supply Cost (October 2007 - September 2008) (Tab 1, Page 1, Col. 18, Line 29)	\$ 1,077
37		
38	Combined CCRA and MCRA Grossed-up After Tax Balance (at September 30, 2007) (Tab 1, Page 1, Col. 5, Line 34)	<u>(32)</u>
39	Total Gas Cost - Denominator	<u>\$ 1,044</u>
40		
41	Combined CCRA and MCRA Ratio	\$ 1,076 / \$ 1,044 = <u>103.0%</u>
42		
43		
44		
45		
46		
47	Note: Slight differences in totals due to rounding.	

# GAS BUDGET COST SUMMARY

Oct 1, 2007 to Sept 30, 2008

ITEM	TJ's Delivered	\$ ,000	\$/GJ	COMMENTS
<b>TOTAL</b>		<b>\$846,503</b>		
<b>A) TERM PURCHASE</b>				
<b>TOTAL</b>				<b>37,701.7</b>
		<b>\$244,968</b>	<b>\$6.498</b>	<b>Priced Based on 100% Monthly Forward Invoice incl. Fuel to LML/EKE</b>
Sumas	7,723.0	\$53,979	\$6.989	Includes Kingsgate/Stanfield/SIPI
Station #2	18,666.0	\$117,792	\$6.311	50% priced at AECO + basis
AECO	11,312.7	\$73,197	\$6.470	
<b>B) SEASONAL</b>				
<b>TOTAL</b>				<b>89,162.7</b>
		<b>\$573,196</b>	<b>\$6.429</b>	<b>Includes Kingsgate/Stanfield/SIPI</b>
Sumas	19,535.7	\$139,738	\$7.153	
Station #2	64,137.0	\$397,926	\$6.204	
AECO	5,490.0	\$35,532	\$6.472	
<b>C) PEAKING/SPOT</b>				
<b>TOTAL</b>				<b>5,717.0</b>
		<b>\$37,606</b>	<b>\$6.578</b>	
Sumas	196.0	\$2,088	\$10.652	Daily priced-assumed at 1.5 * month price
Station #2	5,521.0	\$35,518	\$6.433	
AECO	0.0	\$0		
<b>D) HEDGING (GAIN)/LOSS</b>				
<b>TOTAL</b>				<b>\$91,908</b>
Sumas		N/A		
AECO		N/A		Includes coverage of Stn#2 AECO Deals
Basis (Sumas-NYMEX)		N/A		
<b>E) TRANSPORTATION</b>				
<b>TOTAL</b>				<b>\$89,836</b>
				<b>Terasen Gas-held only - Includes variable cost &amp; fuel</b>
WEI	165,710.0	\$75,460	\$0.455	90% T-South
NOVA/ANG	47,815.0	\$9,604	\$0.201	
NWP	7,550.0	\$4,772	\$0.632	
<b>F) STORAGE GAS COMMODITY</b>				
<b>TOTAL</b>				<b>30.3</b>
		<b>\$50,862.5</b>		<b>Net Cost (Includes variable cost &amp; fuel)</b>
<b>(I) Injection credit of term costs</b>				
B.C. (Aitken)	(20,960.0)	(\$139,374)	\$6.650	Credit of variable cost of term gas to withdrawal period
Alberta (Carbon)	(2,983.0)	(\$19,744)	\$6.619	
Downstream (JP/Mist)	(7,205.5)	(\$49,065)	\$6.809	
<b>TOTAL</b>				<b>(31,148.5)</b>
		<b>(\$208,182.9)</b>	<b>\$6.684</b>	
<b>(II) Withdrawal Cost</b>				
B.C. (Aitken)	19,447.8	\$134,847	\$6.934	Includes LNG
Alberta (Carbon)	2,952.3	\$20,901	\$7.080	
Downstream (JP/Mist)	8,778.7	\$66,872	\$7.618	
<b>TOTAL</b>				<b>31,178.8</b>
		<b>\$222,620.3</b>	<b>\$7.140</b>	
<b>(III) Storage Demand Charges (fixed only)</b>				
B.C. (Aitken)		\$21,498		Includes LNG
Alberta (Carbon)		\$1,326		
Downstream (JP/Mist/SoCal)		\$13,601		
<b>TOTAL</b>				<b>\$36,425.1</b>
<b>G) MITIGATION ACTIVITIES</b>				
<b>TOTAL</b>				<b>(\$245,257)</b>
Resale Commodity	(32,172.0)	(\$230,997)	\$7.180	Both on/off-system sales of surplus term & storage gas
Mitigation of Assets		(\$14,260)		(Note #1) Includes transportation & Storage
<b>H) OTHER COSTS</b>				
<b>TOTAL</b>				<b>\$3,385</b>
Company Use Fuel	279.6			Company Use, Heater Fuel, Compressor Fuel
Terasen Gas Admin		\$2,385		
GSMIP		\$1,000		
Fuel in Kind	(4,463.3)			

**August 28th Forward Prices**

<b>Note #1: This is net mitigation recovered</b>	
Total sales are:	\$x
Gross costs are:	-\$y
= Net Mitigation	

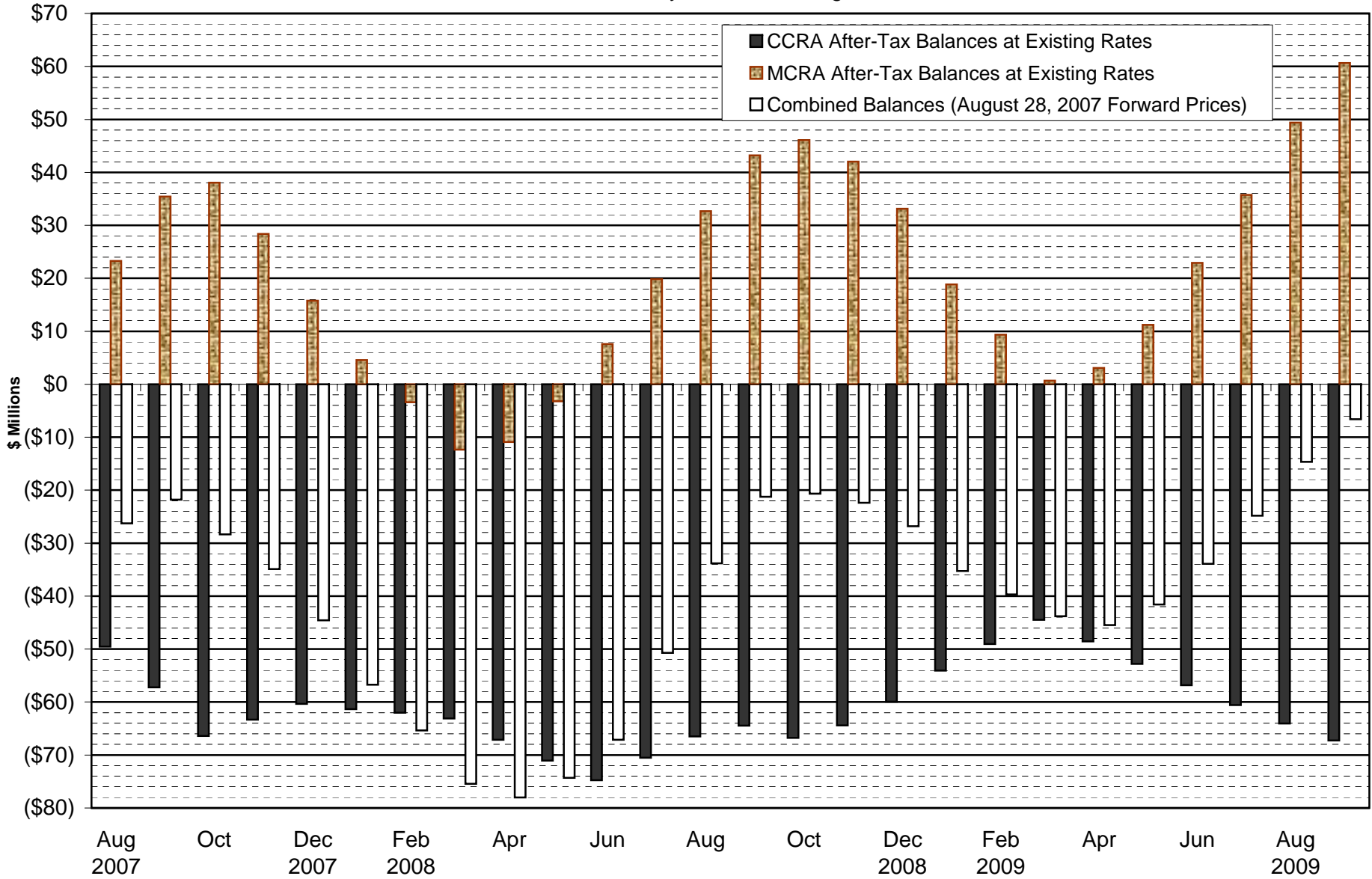
Reco  
07-09-07  
15:37

**TERASEN GAS INC.**  
**RECONCILIATION OF GAS COSTS INCURRED**  
**FOR THE TWELVE MONTHS ENDING SEPTEMBER 30, 2008**  
**(Forecast based on August 28, 2007 Forward Prices)**  
**\$(Millions)**

Tab 1  
Page 7

Line No.	Particulars	CCRA/MCRA Deferral Acct Forecast	Gas Budget Cost Summary
	(1)	(2)	(3)
1	<b>Gas Cost Incurred - CCRA/MCRA</b>		
2	12 Months Forecast to September 30, 2008		
3	(Tab 1, Page 1, Column 18, Line 29)	\$ 1,077	
4			
5	<b>Gas Budget Cost Summary</b>		
6	Total Net Costs for Firm Customers		\$ 847
7			
8	<b>Add Back Off-System Sales</b>		
9	Cost		152
10	Margin		67
11			
12	<b>Add Back On-System Sales</b>		
13	Cost (Rate 14)		2
14	Margin (Rate 14)		10
15			
16			
17			-
18			
19	Rounding		(1)
20			
21	<b>Reconciled Total Gas Costs Incurred</b>		
22	CCRA/ MCRA 12 Month Forecast	<u>\$ 1,077</u>	<u>\$ 1,077</u>
23			
24	Note:		
25	Slight differences in totals due to rounding.		

Terasen Gas Inc.  
 Lower Mainland, Inland and Columbia CCRA and MCRA Month-end Balances (After-Tax)  
 Recorded to July 31, 2007 and Estimate to September 30, 2009  
 At The January 1, 2007 Existing Rates



**TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA**  
**LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA**  
**FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2008**  
**\$000**

TAB 2  
**TABLE A**  
**LOWER MAINLAND**  
**PAGE 1**

August 28, 2007 Forward Pricing  
 October 1, 2007 - September 30, 2008 FI.

07-09-07  
 15:51

Line No.	Particulars	Residential	Commercial		General Firm Service	NGV	Subtotal	Seasonal	Large Industrial	Total LM Sales
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6		Rate 4	Interruptible Sales Rate 7	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<b>SUMMARY</b>									
2										
3										
4	<b>Sales Volume (TJ)</b>	48,187.6	12,399.0	9,764.3	3,141.8	144.0	73,636.7	80.0	37.9	73,754.6
5										
6										
7	<b>Gas Purchase Costs - \$000</b>									
8	Commodity Costs	\$ 313,875.5	\$ 80,762.3	\$ 63,600.9	\$ 20,464.5	\$ 938.0	\$ 479,641.1	\$ 17.9	\$ 88.9	\$ 479,748.0
9	Commodity Tolls and Fees	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	Fixed Costs	-	-	-	-	-	-	-	-	-
11	Total Commodity & Demand	313,875.5	80,762.3	63,600.9	20,464.5	938.0	479,641.1	17.9	88.9	479,748.0
12	Unamortized Deficit (Surplus)	(42,350.1)	(10,897.0)	(8,581.4)	(2,761.2)	(126.6)	(64,716.3)	(2.4)		(64,718.7)
13	Hedge Loss (Gain) - Variable Cost	45,580.9	11,728.3	9,236.1	2,971.8	136.2	69,653.3	2.6		69,655.9
14	Residential Migration Adj. to CCRA	4,417.5	1,136.7	895.1	288.0	13.2	6,750.5	0.3		6,750.8
15	Core Market Administrative Costs - Fixed Cost	367.0	95.4	62.9	14.7	0.3	540.2	-		540.2
16		<u>\$ 321,890.7</u>	<u>\$ 82,825.6</u>	<u>\$ 65,213.6</u>	<u>\$ 20,977.8</u>	<u>\$ 961.2</u>	<u>\$ 491,868.9</u>	<u>\$ 18.3</u>	<u>\$ 88.9</u>	<u>\$ 491,976.1</u>
17										
18	<b>Unit Costs (\$/GJ)</b>									
19	Commodity Costs	\$ 6.5136	\$ 6.5136	\$ 6.5136	\$ 6.5136	\$ 6.5136	\$ 6.5136			
20	Commodity Tolls and Fees	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000			
21	Fixed Costs	-	-	-	-	-	-			
22	Commodity & Demand / GJ	6.5136	6.5136	6.5136	6.5136	6.5136	6.5136			
23	Unamortized Deficit (Surplus)	(0.8789)	(0.8789)	(0.8789)	(0.8789)	(0.8789)	(0.8789)			
24	Hedge Loss (Gain) - Variable Cost	0.9459	0.9459	0.9459	0.9459	0.9459	0.9459			
25	Residential Migration Adj. to CCRA	0.0917	0.0917	0.0917	0.0917	0.0917	0.0917			
26	Core Market Administrative Costs - Fixed Cost	0.0076	0.0077	0.0064	0.0047	0.0023	0.0073			
27		<u>\$ 6.6799</u>	<u>\$ 6.6800</u>	<u>\$ 6.6788</u>	<u>\$ 6.6770</u>	<u>\$ 6.6747</u>	<u>\$ 6.6797</u>			
28										
29	<b>AVERAGE COST OF GAS - \$/GJ</b>							<b>Tariff</b>	<b>Fixed Price Option</b>	
30								<b>Equal To</b>	<b>Equal To</b>	
31								<b>Rate 5</b>	<b>Rate 5</b>	
32	<u>Commodity Rates @ 100% Flow-Through calculation</u>									
33	Commodity Rates	\$ 6.680	\$ 6.680	\$ 6.679	\$ 6.677	\$ 6.675	\$ 6.680	\$ 6.677	\$ 6.677	
34	Approved CCRA Rates (April 1, 2006)	7.662	7.673	7.627	7.575	7.505	7.655	7.575	7.575	
35	Commodity Rates Increase (Decrease)	<u>\$ (0.982)</u>	<u>\$ (0.993)</u>	<u>\$ (0.948)</u>	<u>\$ (0.898)</u>	<u>\$ (0.830)</u>	<u>\$ (0.975)</u>	<u>\$ (0.898)</u>	<u>\$ (0.898)</u>	
36	Commodity Rates Percentage Incr/(Decr)	-12.82%	-12.94%	-12.43%	-11.85%	-11.06%	-12.74%	-11.85%	-11.85%	
37										
38										
39	<b>Commodity Rates @ 75% Flow-Through calculation</b>									
40	Commodity Rates Increase (Decrease)	<u>\$ (0.736)</u>	<u>\$ (0.745)</u>	<u>\$ (0.711)</u>	<u>\$ (0.673)</u>	<u>\$ (0.622)</u>	<u>\$ (0.731)</u>	<u>\$ (0.673)</u>	<u>\$ (0.673)</u>	
41										
42	<b>Proposed Commodity Rates</b>	<u><b>\$ 6.926</b></u>	<u><b>\$ 6.928</b></u>	<u><b>\$ 6.916</b></u>	<u><b>\$ 6.902</b></u>	<u><b>\$ 6.883</b></u>	<u><b>\$ 6.924</b></u>	<u><b>\$ 6.902</b></u>	<u><b>\$ 6.902</b></u>	
43	Propose Commodity Rates Percentage Incr/(Decr)	-9.61%	-9.71%	-9.32%	-8.89%	-8.29%	-9.55%	-8.89%	-8.89%	

Tab 2, Table A, Lower Mainland, Page 1

07-09-07  
15:51

TERASEN GAS INC. - INLAND SERVICE AREA  
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA  
FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2008  
\$000

TAB 2  
TABLE A  
INLAND  
PAGE 1.1  
August 28, 2007 Forward Pricing  
October 1, 2007 - September 30, 2008 FI.

Line No.	Particulars	Residential		Commercial		General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales	Total Inland	Total Sales LM & ING
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Rate 4		Rate 7	(10)	(11)	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
1	<b>SUMMARY</b>											
2												
3												
4	Sales Volume (TJ)	14,731.6	4,219.3	1,682.3	604.1	22.8	21,260.1	81.3		22.1	21,363.5	95,118.1
5												
6												
7	<b>Gas Purchase Costs - \$000</b>											
8	Commodity Costs	\$ 95,956.0	\$ 27,482.9	\$ 10,957.9	\$ 3,934.9	\$ 148.5	\$ 138,480.1	\$ 55.3	\$ 51.9	\$ 138,587.2	\$ 618,335.2	
9	Commodity Tolls and Fees	-	-	-	-	-	-	-	-	-	-	-
10	Fixed Costs	-	-	-	-	-	-	-	-	-	-	-
11	Total Commodity & Demand	95,956.0	27,482.9	10,957.9	3,934.9	148.5	138,480.1	55.3	51.9	138,587.2	618,335.2	
12	Unamortized Deficit (Surplus)	(12,947.0)	(3,708.2)	(1,478.5)	(530.9)	(20.0)	(18,684.6)	(7.5)		(18,692.1)	(83,410.8)	
13	Hedge Loss (Gain) - Variable Cost	13,934.7	3,991.1	1,591.3	571.4	21.6	20,110.0	8.0		20,118.1	89,773.9	
14	Residential Migration Adj. to CCRA	1,350.5	386.8	154.2	55.4	2.1	1,949.0	0.8		1,949.8	8,700.5	
15	Core Market Administrative Costs - Fixed Cost	112.2	32.4	10.8	2.8	0.1	158.3	-		158.3	698.6	
16		<u>\$ 98,406.3</u>	<u>\$ 28,185.0</u>	<u>\$ 11,235.7</u>	<u>\$ 4,033.6</u>	<u>\$ 152.2</u>	<u>\$ 142,012.8</u>	<u>\$ 56.6</u>	<u>\$ 51.9</u>	<u>\$ 142,121.3</u>	<u>\$ 634,097.4</u>	
17												
18	<b>Unit Costs (\$/GJ)</b>											
19	Commodity Costs	\$ 6.5136	\$ 6.5136	\$ 6.5136	\$ 6.5136	\$ 6.5136	\$ 6.5136	\$ 6.5136				
20	Commodity Tolls and Fees	-	-	-	-	-	-	-				
21	Fixed Costs	-	-	-	-	-	-	-				
22	Commodity & Demand / GJ	6.5136	6.5136	6.5136	6.5136	6.5136	6.5136	6.5136				
23	Unamortized Deficit (Surplus)	(0.8789)	(0.8789)	(0.8789)	(0.8789)	(0.8789)	(0.8789)	(0.8789)				
24	Hedge Loss (Gain) - Variable Cost	0.9459	0.9459	0.9459	0.9459	0.9459	0.9459	0.9459				
25	Residential Migration Adj. to CCRA	0.0917	0.0917	0.0917	0.0917	0.0917	0.0917	0.0917				
26	Core Market Administrative Costs - Fixed Cost	0.0076	0.0077	0.0064	0.0047	0.0023	0.0074					
27		<u>\$ 6.6799</u>	<u>\$ 6.6800</u>	<u>\$ 6.6788</u>	<u>\$ 6.6770</u>	<u>\$ 6.6747</u>	<u>\$ 6.6798</u>					
28												
29	<b>AVERAGE COST OF GAS - \$/GJ</b>								<b>Tariff Equal To Rate 5</b>	<b>Fixed Price Option Equal To Rate 5</b>		
30												
31	<u>Commodity Rates @ 100% Flow-Through calculation</u>											
32	Commodity Rates	\$ 6.680	\$ 6.680	\$ 6.679	\$ 6.677	\$ 6.675	\$ 6.680	\$ 6.677	\$ 6.677	\$ 6.677		
33												
34	Approved CCRA Rates (April 1, 2006)	\$ 7.662	\$ 7.673	\$ 7.627	\$ 7.575	\$ 7.505	\$ 7.658	\$ 7.575	\$ 7.575	\$ 7.575		
35	Commodity Rates Increase (Decrease)	<u>\$ (0.982)</u>	<u>\$ (0.993)</u>	<u>\$ (0.948)</u>	<u>\$ (0.898)</u>	<u>\$ (0.830)</u>	<u>\$ (0.978)</u>	<u>\$ (0.898)</u>	<u>\$ (0.898)</u>	<u>\$ (0.898)</u>		
36	Commodity Rates Percentage Incr/(Decr)	-12.82%	-12.94%	-12.43%	-11.85%	-11.06%	-12.77%	-11.85%	-11.85%	-11.85%		
37												
38												
39	<b>Commodity Rates @ 75% Flow-Through calculation</b>											
40	Commodity Rates Increase (Decrease)	<u>\$ (0.736)</u>	<u>\$ (0.745)</u>	<u>\$ (0.711)</u>	<u>\$ (0.673)</u>	<u>\$ (0.622)</u>	<u>\$ (0.734)</u>	<u>\$ (0.673)</u>	<u>\$ (0.673)</u>	<u>\$ (0.673)</u>		
41												
42	<b>Proposed Commodity Rates</b>	<u>\$ 6.926</u>	<u>\$ 6.928</u>	<u>\$ 6.916</u>	<u>\$ 6.902</u>	<u>\$ 6.883</u>	<u>\$ 6.925</u>	<u>\$ 6.902</u>	<u>\$ 6.902</u>	<u>\$ 6.902</u>		
43	Propose Commodity Rates Percentage Incr/(Decr)	-9.61%	-9.71%	-9.32%	-8.89%	-8.29%	-9.58%	-8.89%	-8.89%	-8.88%		

Tab 2, Table A, Inland, Page 1.1



07-09-07  
15:51

TERASEN GAS INC. - COLUMBIA SERVICE AREA  
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA  
FORECAST FOR THE 12 MONTHS ENDING SEPTEMBER 30, 2008  
\$000

TAB 2  
TABLE A  
COLUMBIA  
PAGE 1.2  
August 28, 2007 Forward Pricing  
October 1, 2007 - September 30, 2008 FI.

Line No.	Particulars	Residential	Commercial		General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales	Total Columbia Sales	Total Sales LM, Inl & Col Serv. Areas
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6		Rate 4	Rate 7	(10)	(11)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	<b>SUMMARY</b>										
2											
3											
4	Sales Volume (TJ)	1,504.3	522.3	170.3	59.1	-	2,256.0	-	-	2,256.0	97,374.1
5											
6											
7	<b>Gas Purchase Costs - \$000</b>										
8	Commodity Costs	\$ 9,798.4	\$ 3,402.1	\$ 1,109.3	\$ 385.0	\$ -	\$ 14,694.7	\$ -	\$ -	\$ 14,694.7	\$ 633,029.9
9	Commodity Tolls and Fees	-	-	-	-	-	-	-	-	-	-
10	Fixed Costs	-	-	-	-	-	-	-	-	-	-
11	Total Commodity & Demand	9,798.4	3,402.1	1,109.3	385.0	-	14,694.7	-	-	14,694.7	633,029.9
12	Unamortized Deficit (Surplus)	(1,322.1)	(459.0)	(149.7)	(51.9)	-	(1,982.7)	-	-	(1,982.7)	(85,393.5)
13	Hedge Loss (Gain) - Variable Cost	1,422.9	494.0	161.1	55.9	-	2,134.0	-	-	2,134.0	91,907.9
14	Residential Migration Adj. to CCRA	137.9	47.9	15.6	5.4	-	206.8	-	-	206.8	8,907.3
15	Core Market Administrative Costs - Fixed Cost	11.5	4.0	1.1	0.3	-	16.8	-	-	16.8	715.4
16		<u>\$ 10,048.6</u>	<u>\$ 3,489.0</u>	<u>\$ 1,137.4</u>	<u>\$ 394.6</u>	<u>\$ -</u>	<u>\$ 15,069.6</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 15,069.6</u>	<u>\$ 649,167.1</u>
17											
18	<b>Unit Costs (\$/GJ)</b>										
19	Commodity Costs	\$ 6.5136	\$ 6.5136	\$ 6.5136	\$ 6.5136	\$ 6.5136	\$ 6.5136				
20	Commodity Tolls and Fees	-	-	-	-	-	-				
21	Fixed Costs	-	-	-	-	-	-				
22	Commodity & Demand / GJ	6.5136	6.5136	6.5136	6.5136	6.5136	6.5136				
23	Unamortized Deficit (Surplus)	(0.8789)	(0.8789)	(0.8789)	(0.8789)	(0.8789)	(0.8789)				
24	Hedge Loss (Gain) - Variable Cost	0.9459	0.9459	0.9459	0.9459	0.9459	0.9459				
25	Residential Migration Adj. to CCRA	0.0917	0.0917	0.0917	0.0917	0.0917	0.0917				
26	Core Market Administrative Costs - Fixed Cost	0.0076	0.0077	0.0064	0.0047	0.0023	0.0075				
27		<u>\$ 6.6799</u>	<u>\$ 6.6800</u>	<u>\$ 6.6788</u>	<u>\$ 6.6770</u>	<u>\$ 6.6747</u>	<u>\$ 6.6798</u>				
28											
29	<b>AVERAGE COST OF GAS - \$/GJ</b>							Tariff Equal To Rate 5	Fixed Price Option Equal To Rate 5		
30											
31	<u>Commodity Rates @ 100% Flow-Through calculation</u>										
32	Commodity Rates	\$ 6.680	\$ 6.680	\$ 6.679	\$ 6.677	\$ 6.675	\$ 6.680	\$ 6.677	\$ 6.677		
33											
34	Approved CCRA Rates (April 1, 2006)	<u>\$ 7.662</u>	<u>\$ 7.673</u>	<u>\$ 7.627</u>	<u>\$ 7.575</u>	<u>\$ 7.505</u>	<u>\$ 7.659</u>	<u>\$ 7.575</u>	<u>\$ 7.575</u>		
35	Commodity Rates Increase (Decrease)	<u>\$ (0.982)</u>	<u>\$ (0.993)</u>	<u>\$ (0.948)</u>	<u>\$ (0.898)</u>	<u>\$ (0.830)</u>	<u>\$ (0.979)</u>	<u>\$ (0.898)</u>	<u>\$ (0.898)</u>		
36	Commodity Rates Percentage Incr/(Decr)	-12.82%	-12.94%	-12.43%	-11.85%	-11.06%	-12.78%	-11.85%	-11.85%		
37											
38											
39	<b>Commodity Rates @ 75% Flow-Through calculation</b>										
40	Commodity Rates Increase (Decrease)	<u>\$ (0.736)</u>	<u>\$ (0.745)</u>	<u>\$ (0.711)</u>	<u>\$ (0.673)</u>	<u>\$ (0.622)</u>	<u>\$ (0.734)</u>	<u>\$ (0.673)</u>	<u>\$ (0.673)</u>		
41											
42	<b>Proposed Commodity Rates</b>	<u>\$ 6.926</u>	<u>\$ 6.928</u>	<u>\$ 6.916</u>	<u>\$ 6.902</u>	<u>\$ 6.883</u>	<u>\$ 6.925</u>	<u>\$ 6.902</u>	<u>\$ 6.902</u>		
43	Propose Commodity Rates Percentage Incr/(Decr)	-9.61%	-9.71%	-9.32%	-8.89%	-8.29%	-9.59%	-8.89%	-8.88%		

Tab 2, Table A, Columbia, Page 1.2

**BASED ON COMMODITY RATES  
@100% FLOW-THROUGH CALCULATION**

**TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS  
BCUC CCRA/MCRA GAS COST GUIDELINES  
CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)  
(\$ Millions)  
August 28, 2007 Forward Curve**

Line No.	Particulars	Projected Previous Qtr (1*) Apr-Jun	2007 Recorded Jul	Proj Aug	Proj Sep	Forec Oct	Forec Nov	2007 Forec Dec	2008 Forec Jan	Forec Feb	Forec Mar	Forec Apr	Forec May	Forec Jun	Forec Jul	Forec Aug	2008 Forec Sep	Total Oct-Sep
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
1	<b>CCRA Forecast (at proposed rates)</b>																	
2	CCRA Balance, Beginning <sup>(1*)</sup>	\$ (54)	\$ (55)	\$ (61)	\$ (74)	\$ (85)	\$ (91)	\$ (79)	\$ (66)	\$ (59)	\$ (53)	\$ (46)	\$ (45)	\$ (43)	\$ (40)	\$ (26)	\$ (12)	\$ (85)
3																		
4	Gas Costs Incurred (Incl. Hedging, etc.)	200	62	61	60	50	57	68	62	58	61	55	57	55	69	69	64	726
5																		
6	Revenue From Commodity Cost Recovery Rates	(201)	(68)	(74)	(72)	(56)	(54)	(56)	(55)	(51)	(55)	(53)	(55)	(53)	(55)	(55)	(53)	(650)
7	Residential Migration Adjustment to CCRA						\$ 9											\$ 9
8																		
9	CCRA Balance, Ending - Pre-Tax	<u>\$ (55)</u>	<u>\$ (61)</u>	<u>\$ (74)</u>	<u>\$ (85)</u>	<u>\$ (91)</u>	<u>\$ (79)</u>	<u>\$ (66)</u>	<u>\$ (59)</u>	<u>\$ (53)</u>	<u>\$ (46)</u>	<u>\$ (45)</u>	<u>\$ (43)</u>	<u>\$ (40)</u>	<u>\$ (26)</u>	<u>\$ (12)</u>	<u>\$ (1)</u>	<u>\$ (1)</u>
10																		
11	CCRA Balance, Ending - After Tax <sup>(2*)</sup>	<u>\$ (37)</u>	<u>\$ (41)</u>	<u>\$ (50)</u>	<u>\$ (57)</u>	<u>\$ (61)</u>	<u>\$ (53)</u>	<u>\$ (44)</u>	<u>\$ (40)</u>	<u>\$ (35)</u>	<u>\$ (31)</u>	<u>\$ (30)</u>	<u>\$ (29)</u>	<u>\$ (27)</u>	<u>\$ (17)</u>	<u>\$ (8)</u>	<u>\$ (1)</u>	<u>\$ (1)</u>
12																		
13	<b>MCRA Forecast (at existing rates)</b>																	
14	MCRA Balance, Beginning <sup>(1*)</sup>	\$ 23	\$ 5	\$ 12	\$ 35	\$ 53	\$ 57	\$ 45	\$ 34	\$ 24	\$ 18	\$ 8	\$ 10	\$ 18	\$ 29	\$ 41	\$ 54	\$ 53
15																		
16	Gas Costs Incurred (Incl. Hedging, etc.)	68	13	(21)	(15)	13	71	83	92	79	66	14	(6)	(13)	(18)	(19)	(12)	351
17																		
18	Revenue From Commodity Cost Recovery Rates	(86)	(5)	43	33	(9)	(73)	(94)	(102)	(86)	(76)	(12)	13	24	30	32	22	(331)
19	Residential Migration Adjustment to MCRA						\$ (9)											\$ (9)
20																		
21	MCRA Balance, Ending - Pre-Tax	<u>\$ 5</u>	<u>\$ 12</u>	<u>\$ 35</u>	<u>\$ 53</u>	<u>\$ 57</u>	<u>\$ 45</u>	<u>\$ 34</u>	<u>\$ 24</u>	<u>\$ 18</u>	<u>\$ 8</u>	<u>\$ 10</u>	<u>\$ 18</u>	<u>\$ 29</u>	<u>\$ 41</u>	<u>\$ 54</u>	<u>\$ 65</u>	<u>\$ 65</u>
22																		
23	MCRA Balance, Ending - After Tax <sup>(2*)</sup>	<u>\$ 4</u>	<u>\$ 8</u>	<u>\$ 23</u>	<u>\$ 35</u>	<u>\$ 38</u>	<u>\$ 30</u>	<u>\$ 23</u>	<u>\$ 16</u>	<u>\$ 12</u>	<u>\$ 6</u>	<u>\$ 7</u>	<u>\$ 12</u>	<u>\$ 19</u>	<u>\$ 27</u>	<u>\$ 36</u>	<u>\$ 43</u>	<u>\$ 43</u>
24																		
25	<b>Combined CCRA and MCRA Forecast (at proposed rates)</b>																	
26																		
27	Combined Balance, Beginning <sup>(1*)</sup>	\$ (31)	\$ (50)	\$ (49)	\$ (39)	\$ (32)	\$ (34)	\$ (33)	\$ (32)	\$ (35)	\$ (35)	\$ (38)	\$ (35)	\$ (25)	\$ (12)	\$ 15	\$ 42	\$ (32)
28																		
29	Gas Costs Incurred (Incl. Hedging, etc.)	268	74	41	45	63	128	151	154	137	128	69	51	43	51	50	52	1,077
30																		
31	Revenue From Commodity Cost Recovery Rates	(287)	(74)	(31)	(38)	(65)	(127)	(150)	(157)	(137)	(131)	(65)	(42)	(29)	(25)	(23)	(31)	(981)
32	Residential Migration Adjustment to CCRA and MCRA						\$ -											\$ -
33																		
34	Combined Balance, Ending - Pre-Tax	<u>\$ (50)</u>	<u>\$ (49)</u>	<u>\$ (39)</u>	<u>\$ (32)</u>	<u>\$ (34)</u>	<u>\$ (33)</u>	<u>\$ (32)</u>	<u>\$ (35)</u>	<u>\$ (35)</u>	<u>\$ (38)</u>	<u>\$ (35)</u>	<u>\$ (25)</u>	<u>\$ (12)</u>	<u>\$ 15</u>	<u>\$ 42</u>	<u>\$ 63</u>	<u>\$ 63</u>
35																		
36	Combined Balance, Ending - After Tax <sup>(2*)</sup>	<u>\$ (33)</u>	<u>\$ (33)</u>	<u>\$ (26)</u>	<u>\$ (22)</u>	<u>\$ (23)</u>	<u>\$ (22)</u>	<u>\$ (21)</u>	<u>\$ (23)</u>	<u>\$ (23)</u>	<u>\$ (26)</u>	<u>\$ (23)</u>	<u>\$ (17)</u>	<u>\$ (8)</u>	<u>\$ 10</u>	<u>\$ 28</u>	<u>\$ 42</u>	<u>\$ 42</u>
37																		

Notes: Slight differences in totals due to rounding.  
 (1\*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.  
 (2\*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

<b>BASED ON COMMODITY RATES</b> <b>@100% FLOW-THROUGH CALCULATION</b>
--

**TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS**  
**BCUC CCRA/MCRA GAS COST GUIDELINES**  
**CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)**  
**(\$ Millions)**

Line No.	Particulars	August 28, 2007 Forward Curve												2009 Forec Sep	12 Month To Sep 30, 2009 Forecast	24 Month To Sep 30, 2009 Forecast
		12 Month To Sep 30, 2008 Forecast	2008 Forec Oct	2008 Forec Nov	2008 Forec Dec	2009 Forec Jan	2009 Forec Feb	2009 Forec Mar	2009 Forec Apr	2009 Forec May	2009 Forec Jun	2009 Forec Jul	2009 Forec Aug			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	<b>CCRA Forecast (at proposed rates)</b>															
2	CCRA Balance, Beginning <sup>(1*)</sup>	\$ (85)	\$ (1)	\$ 3	\$ 14	\$ 29	\$ 45	\$ 60	\$ 74	\$ 76	\$ 77	\$ 79	\$ 81	\$ 84	\$ (1)	\$ (85)
3																
4	Gas Costs Incurred (Incl. Hedging, etc.)	726	58	63	68	70	63	68	53	55	53	56	56	55	719	1,445
5																
6	Revenue From Commodity Cost Recovery Rates	(650)	(54)	(52)	(54)	(54)	(48)	(54)	(52)	(54)	(52)	(54)	(54)	(52)	(631)	(1,282)
7	Residential Migration Adjustment to CCRA	\$ 9												\$ -	\$ 9	
8																
9	CCRA Balance, Ending - Pre-Tax	<u>\$ (1)</u>	<u>\$ 3</u>	<u>\$ 14</u>	<u>\$ 29</u>	<u>\$ 45</u>	<u>\$ 60</u>	<u>\$ 74</u>	<u>\$ 76</u>	<u>\$ 77</u>	<u>\$ 79</u>	<u>\$ 81</u>	<u>\$ 84</u>	<u>\$ 87</u>	<u>\$ 87</u>	<u>\$ 87</u>
10																
11	CCRA Balance, Ending - After Tax <sup>(2*)</sup>	<u>\$ (0)</u>	<u>\$ 3</u>	<u>\$ 10</u>	<u>\$ 20</u>	<u>\$ 31</u>	<u>\$ 41</u>	<u>\$ 51</u>	<u>\$ 52</u>	<u>\$ 53</u>	<u>\$ 54</u>	<u>\$ 56</u>	<u>\$ 57</u>	<u>\$ 59</u>	<u>\$ 59</u>	<u>\$ 59</u>
12																
13	<b>MCRA Forecast (at existing rates)</b>															
14	MCRA Balance, Beginning <sup>(1*)</sup>	\$ 53	\$ 65	\$ 68	\$ 65	\$ 59	\$ 45	\$ 37	\$ 28	\$ 31	\$ 39	\$ 51	\$ 64	\$ 78	\$ 65	\$ 53
15																
16	Gas Costs Incurred (Incl. Hedging, etc.)	351	12	81	91	95	82	68	15	(5)	(12)	(16)	(19)	(12)	381	733
17																
18	Revenue From Commodity Cost Recovery Rates	(331)	(9)	(84)	(97)	(109)	(91)	(77)	(12)	13	24	29	33	23	(357)	(688)
19	Residential Migration Adjustment to MCRA	\$ (9)												\$ -	\$ (9)	
20																
21	MCRA Balance, Ending - Pre-Tax	<u>\$ 65</u>	<u>\$ 68</u>	<u>\$ 65</u>	<u>\$ 59</u>	<u>\$ 45</u>	<u>\$ 37</u>	<u>\$ 28</u>	<u>\$ 31</u>	<u>\$ 39</u>	<u>\$ 51</u>	<u>\$ 64</u>	<u>\$ 78</u>	<u>\$ 89</u>	<u>\$ 89</u>	<u>\$ 89</u>
22																
23	MCRA Balance, Ending - After Tax <sup>(2*)</sup>	<u>\$ 43</u>	<u>\$ 45</u>	<u>\$ 44</u>	<u>\$ 40</u>	<u>\$ 30</u>	<u>\$ 25</u>	<u>\$ 18</u>	<u>\$ 20</u>	<u>\$ 26</u>	<u>\$ 34</u>	<u>\$ 43</u>	<u>\$ 52</u>	<u>\$ 60</u>	<u>\$ 60</u>	<u>\$ 60</u>
24																
25	<b>Combined CCRA and MCRA Forecast (at proposed rates)</b>															
26																
27	Combined Balance, Beginning <sup>(1*)</sup>	\$ (32)	\$ 63	\$ 71	\$ 79	\$ 88	\$ 91	\$ 97	\$ 102	\$ 107	\$ 116	\$ 130	\$ 145	\$ 162	\$ 63	\$ (32)
28																
29	Gas Costs Incurred (Incl. Hedging, etc.)	1,077	70	144	160	165	145	137	68	50	42	39	38	43	1,101	2,178
30																
31	Revenue From Commodity Cost Recovery Rates	(981)	(63)	(136)	(151)	(163)	(139)	(131)	(64)	(40)	(28)	(24)	(21)	(29)	(988)	(1,969)
32	Residential Migration Adjustment to CCRA and MCRA	\$ -												\$ -	\$ -	
33																
34	Combined Balance, Ending - Pre-Tax	<u>\$ 63</u>	<u>\$ 71</u>	<u>\$ 79</u>	<u>\$ 88</u>	<u>\$ 91</u>	<u>\$ 97</u>	<u>\$ 102</u>	<u>\$ 107</u>	<u>\$ 116</u>	<u>\$ 130</u>	<u>\$ 145</u>	<u>\$ 162</u>	<u>\$ 176</u>	<u>\$ 176</u>	<u>\$ 176</u>
35																
36	Combined Balance, Ending - After Tax <sup>(2*)</sup>	<u>\$ 43</u>	<u>\$ 48</u>	<u>\$ 54</u>	<u>\$ 59</u>	<u>\$ 61</u>	<u>\$ 66</u>	<u>\$ 69</u>	<u>\$ 72</u>	<u>\$ 79</u>	<u>\$ 88</u>	<u>\$ 99</u>	<u>\$ 110</u>	<u>\$ 119</u>	<u>\$ 119</u>	<u>\$ 119</u>
37																

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.

(2\*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

**BASED ON COMMODITY RATES  
@75% FLOW-THROUGH CALCULATION**

**TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS  
BCUC CCRA/MCRA GAS COST GUIDELINES  
CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)  
(\$ Millions)  
August 28, 2007 Forward Curve**

Line No.	Particulars	Projected Previous Qtr (1*) Apr-Jun	2007 Recorded Jul	Proj Aug	Proj Sep	Forec Oct	Forec Nov	2007 Forec Dec	2008 Forec Jan	Forec Feb	Forec Mar	Forec Apr	Forec May	Forec Jun	Forec Jul	Forec Aug	2008 Forec Sep	Total Oct-Sep
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
1	<b>CCRA Forecast (at proposed rates)</b>																	
2	CCRA Balance, Beginning <sup>(1*)</sup>	\$ (54)	\$ (55)	\$ (61)	\$ (74)	\$ (85)	\$ (93)	\$ (83)	\$ (72)	\$ (67)	\$ (63)	\$ (58)	\$ (59)	\$ (58)	\$ (58)	\$ (46)	\$ (34)	\$ (85)
3																		
4	Gas Costs Incurred (Incl. Hedging, etc.)	200	62	61	60	50	57	68	62	58	61	55	57	55	69	69	64	726
5																		
6	Revenue From Commodity Cost Recovery Rates	(201)	(68)	(74)	(72)	(58)	(56)	(58)	(57)	(53)	(57)	(55)	(57)	(55)	(57)	(57)	(55)	(674)
7	Residential Migration Adjustment to CCRA						\$ 9											\$ 9
8																		
9	CCRA Balance, Ending - Pre-Tax	<u>\$ (55)</u>	<u>\$ (61)</u>	<u>\$ (74)</u>	<u>\$ (85)</u>	<u>\$ (93)</u>	<u>\$ (83)</u>	<u>\$ (72)</u>	<u>\$ (67)</u>	<u>\$ (63)</u>	<u>\$ (58)</u>	<u>\$ (59)</u>	<u>\$ (58)</u>	<u>\$ (58)</u>	<u>\$ (46)</u>	<u>\$ (34)</u>	<u>\$ (25)</u>	<u>\$ (25)</u>
10																		
11	CCRA Balance, Ending - After Tax <sup>(2*)</sup>	<u>\$ (37)</u>	<u>\$ (41)</u>	<u>\$ (50)</u>	<u>\$ (57)</u>	<u>\$ (62)</u>	<u>\$ (55)</u>	<u>\$ (48)</u>	<u>\$ (45)</u>	<u>\$ (42)</u>	<u>\$ (39)</u>	<u>\$ (39)</u>	<u>\$ (39)</u>	<u>\$ (39)</u>	<u>\$ (31)</u>	<u>\$ (23)</u>	<u>\$ (17)</u>	<u>\$ (17)</u>
12																		
13	<b>MCRA Forecast (at existing rates)</b>																	
14	MCRA Balance, Beginning <sup>(1*)</sup>	\$ 23	\$ 5	\$ 12	\$ 35	\$ 53	\$ 57	\$ 45	\$ 31	\$ 20	\$ 12	\$ 2	\$ 3	\$ 12	\$ 24	\$ 38	\$ 53	\$ 53
15																		
16	Gas Costs Incurred (Incl. Hedging, etc.)	68	13	(21)	(15)	13	71	83	92	79	66	14	(6)	(13)	(18)	(19)	(12)	351
17																		
18	Revenue From Commodity Cost Recovery Rates	(86)	(5)	43	33	(9)	(74)	(96)	(104)	(87)	(77)	(12)	14	25	32	34	23	(331)
19	Residential Migration Adjustment to MCRA						\$ (9)											\$ (9)
20																		
21	MCRA Balance, Ending - Pre-Tax	<u>\$ 5</u>	<u>\$ 12</u>	<u>\$ 35</u>	<u>\$ 53</u>	<u>\$ 57</u>	<u>\$ 45</u>	<u>\$ 31</u>	<u>\$ 20</u>	<u>\$ 12</u>	<u>\$ 2</u>	<u>\$ 3</u>	<u>\$ 12</u>	<u>\$ 24</u>	<u>\$ 38</u>	<u>\$ 53</u>	<u>\$ 65</u>	<u>\$ 65</u>
22																		
23	MCRA Balance, Ending - After Tax <sup>(2*)</sup>	<u>\$ 4</u>	<u>\$ 8</u>	<u>\$ 23</u>	<u>\$ 35</u>	<u>\$ 38</u>	<u>\$ 30</u>	<u>\$ 21</u>	<u>\$ 13</u>	<u>\$ 8</u>	<u>\$ 1</u>	<u>\$ 2</u>	<u>\$ 8</u>	<u>\$ 16</u>	<u>\$ 26</u>	<u>\$ 35</u>	<u>\$ 43</u>	<u>\$ 43</u>
24																		
25	<b>Combined CCRA and MCRA Forecast (at proposed rates)</b>																	
26																		
27	Combined Balance, Beginning <sup>(1*)</sup>	\$ (31)	\$ (50)	\$ (49)	\$ (39)	\$ (32)	\$ (36)	\$ (38)	\$ (41)	\$ (47)	\$ (51)	\$ (57)	\$ (55)	\$ (46)	\$ (34)	\$ (8)	\$ 19	\$ (32)
28																		
29	Gas Costs Incurred (Incl. Hedging, etc.)	268	74	41	45	63	128	151	154	137	128	69	51	43	51	50	52	1,077
30																		
31	Revenue From Commodity Cost Recovery Rates	(287)	(74)	(31)	(38)	(67)	(129)	(154)	(160)	(141)	(134)	(67)	(43)	(30)	(25)	(23)	(32)	(1,005)
32	Residential Migration Adjustment to CCRA and MCRA						\$ -											\$ -
33																		
34	Combined Balance, Ending - Pre-Tax	<u>\$ (50)</u>	<u>\$ (49)</u>	<u>\$ (39)</u>	<u>\$ (32)</u>	<u>\$ (36)</u>	<u>\$ (38)</u>	<u>\$ (41)</u>	<u>\$ (47)</u>	<u>\$ (51)</u>	<u>\$ (57)</u>	<u>\$ (55)</u>	<u>\$ (46)</u>	<u>\$ (34)</u>	<u>\$ (8)</u>	<u>\$ 19</u>	<u>\$ 40</u>	<u>\$ 40</u>
35																		
36	Combined Balance, Ending - After Tax <sup>(2*)</sup>	<u>\$ (33)</u>	<u>\$ (33)</u>	<u>\$ (26)</u>	<u>\$ (22)</u>	<u>\$ (24)</u>	<u>\$ (25)</u>	<u>\$ (27)</u>	<u>\$ (32)</u>	<u>\$ (34)</u>	<u>\$ (38)</u>	<u>\$ (37)</u>	<u>\$ (31)</u>	<u>\$ (23)</u>	<u>\$ (5)</u>	<u>\$ 13</u>	<u>\$ 26</u>	<u>\$ 26</u>
37																		

Notes: Slight differences in totals due to rounding.  
 (1\*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.  
 (2\*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

**BASED ON COMMODITY RATES  
@75% FLOW-THROUGH CALCULATION**

**TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS  
BCUC CCRA/MCRA GAS COST GUIDELINES  
CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)  
(\$ Millions)**

August 28, 2007 Forward Curve

Line No.	Particulars	12 Month To Sep 30, 2008 Forecast	2008 Forec Oct	2008 Forec Nov	2008 Forec Dec	2009 Forec Jan	2009 Forec Feb	2009 Forec Mar	2009 Forec Apr	2009 Forec May	2009 Forec Jun	2009 Forec Jul	2009 Forec Aug	2009 Forec Sep	12 Month To Sep 30, 2009 Forecast	24 Month To Sep 30, 2009 Forecast
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	<b>CCRA Forecast (at proposed rates)</b>															
2	CCRA Balance, Beginning <sup>(1*)</sup>	\$ (85)	\$ (25)	\$ (22)	\$ (13)	\$ (0)	\$ 14	\$ 27	\$ 39	\$ 39	\$ 39	\$ 38	\$ 39	\$ 39	\$ (25)	\$ (85)
3																
4	Gas Costs Incurred (Incl. Hedging, etc.)	726	58	63	68	70	63	68	53	55	53	56	56	55	719	1,445
5																
6	Revenue From Commodity Cost Recovery Rates	(674)	(56)	(54)	(56)	(56)	(50)	(56)	(54)	(56)	(54)	(56)	(56)	(54)	(654)	(1,329)
7	Residential Migration Adjustment to CCRA	\$ 9												\$ -	\$ 9	
8																
9	CCRA Balance, Ending - Pre-Tax	<u>\$ (25)</u>	<u>\$ (22)</u>	<u>\$ (13)</u>	<u>\$ (0)</u>	<u>\$ 14</u>	<u>\$ 27</u>	<u>\$ 39</u>	<u>\$ 39</u>	<u>\$ 39</u>	<u>\$ 38</u>	<u>\$ 39</u>	<u>\$ 39</u>	<u>\$ 40</u>	<u>\$ 40</u>	<u>\$ 40</u>
10																
11	CCRA Balance, Ending - After Tax <sup>(2*)</sup>	<u>\$ (16)</u>	<u>\$ (15)</u>	<u>\$ (9)</u>	<u>\$ (0)</u>	<u>\$ 10</u>	<u>\$ 18</u>	<u>\$ 27</u>	<u>\$ 27</u>	<u>\$ 26</u>	<u>\$ 26</u>	<u>\$ 27</u>	<u>\$ 27</u>	<u>\$ 28</u>	<u>\$ 28</u>	<u>\$ 28</u>
12																
13	<b>MCRA Forecast (at existing rates)</b>															
14	MCRA Balance, Beginning <sup>(1*)</sup>	\$ 53	\$ 65	\$ 68	\$ 64	\$ 57	\$ 41	\$ 31	\$ 21	\$ 24	\$ 34	\$ 47	\$ 61	\$ 77	\$ 65	\$ 53
15																
16	Gas Costs Incurred (Incl. Hedging, etc.)	351	12	81	91	95	82	68	15	(5)	(12)	(16)	(19)	(12)	381	733
17																
18	Revenue From Commodity Cost Recovery Rates	(331)	(9)	(85)	(99)	(111)	(92)	(78)	(12)	14	25	31	34	25	(357)	(687)
19	Residential Migration Adjustment to MCRA	\$ (9)												\$ -	\$ (9)	
20																
21	MCRA Balance, Ending - Pre-Tax	<u>\$ 65</u>	<u>\$ 68</u>	<u>\$ 64</u>	<u>\$ 57</u>	<u>\$ 41</u>	<u>\$ 31</u>	<u>\$ 21</u>	<u>\$ 24</u>	<u>\$ 34</u>	<u>\$ 47</u>	<u>\$ 61</u>	<u>\$ 77</u>	<u>\$ 89</u>	<u>\$ 89</u>	<u>\$ 89</u>
22																
23	MCRA Balance, Ending - After Tax <sup>(2*)</sup>	<u>\$ 43</u>	<u>\$ 46</u>	<u>\$ 43</u>	<u>\$ 38</u>	<u>\$ 27</u>	<u>\$ 21</u>	<u>\$ 14</u>	<u>\$ 16</u>	<u>\$ 22</u>	<u>\$ 31</u>	<u>\$ 41</u>	<u>\$ 52</u>	<u>\$ 60</u>	<u>\$ 60</u>	<u>\$ 60</u>
24																
25	<b>Combined CCRA and MCRA Forecast (at proposed rates)</b>															
26																
27	Combined Balance, Beginning <sup>(1*)</sup>	\$ (32)	\$ 40	\$ 46	\$ 51	\$ 56	\$ 55	\$ 58	\$ 60	\$ 63	\$ 72	\$ 85	\$ 100	\$ 116	\$ 40	\$ (32)
28																
29	Gas Costs Incurred (Incl. Hedging, etc.)	1,077	70	144	160	165	145	137	68	50	42	39	38	43	1,101	2,178
30																
31	Revenue From Commodity Cost Recovery Rates	(1,005)	(64)	(138)	(155)	(166)	(142)	(134)	(66)	(41)	(29)	(25)	(21)	(29)	(1,011)	(2,016)
32	Residential Migration Adjustment to CCRA and MCRA	\$ -	\$ -											\$ -	\$ -	
33																
34	Combined Balance, Ending - Pre-Tax	<u>\$ 40</u>	<u>\$ 46</u>	<u>\$ 51</u>	<u>\$ 56</u>	<u>\$ 55</u>	<u>\$ 58</u>	<u>\$ 60</u>	<u>\$ 63</u>	<u>\$ 72</u>	<u>\$ 85</u>	<u>\$ 100</u>	<u>\$ 116</u>	<u>\$ 129</u>	<u>\$ 129</u>	<u>\$ 129</u>
35																
36	Combined Balance, Ending - After Tax <sup>(2*)</sup>	<u>\$ 27</u>	<u>\$ 31</u>	<u>\$ 35</u>	<u>\$ 38</u>	<u>\$ 37</u>	<u>\$ 39</u>	<u>\$ 41</u>	<u>\$ 43</u>	<u>\$ 49</u>	<u>\$ 58</u>	<u>\$ 68</u>	<u>\$ 79</u>	<u>\$ 88</u>	<u>\$ 88</u>	<u>\$ 88</u>
37																

Notes: Slight differences in totals due to rounding.

(1\*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.

(2\*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

TERASEN GAS INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
EFFECTIVE OCTOBER 1, 2007  
BCUC ORDER NO. G-\_-07

RATE SCHEDULE 1: RESIDENTIAL SERVICE		Existing Rates			Commodity Related Charges Changes			October 1, 2007 Proposed Rates		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$10.94	\$10.94	\$10.94	\$0.00	\$0.00	\$0.00	\$10.94	\$10.94	\$10.94
3										
4	Delivery Charge per gigajoule	\$2.736	\$2.736	\$2.736	\$0.000	\$0.000	\$0.000	\$2.736	\$2.736	\$2.736
5										
6	Riders: 2 (Reserved for future use)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	3 ESM	(\$0.108)	(\$0.108)	(\$0.108)	\$0.000	\$0.000	\$0.000	(\$0.108)	(\$0.108)	(\$0.108)
8	5 RSAM	\$0.145	\$0.145	\$0.145	\$0.000	\$0.000	\$0.000	\$0.145	\$0.145	\$0.145
9	Subtotal Delivery Margin Related Charges per GJ	\$2.773	\$2.773	\$2.773	\$0.000	\$0.000	\$0.000	\$2.773	\$2.773	\$2.773
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Gas Cost Recovery Charge per GJ	\$7.662	\$7.662	\$7.662	(\$0.736)	(\$0.736)	(\$0.736)	\$6.926	\$6.926	\$6.926
13	Midstream Gas Cost Recovery Charge per GJ	\$0.859	\$0.850	\$0.912	\$0.000	\$0.000	\$0.000	\$0.859	\$0.850	\$0.912
14	Riders: 1 Propane Surcharge (Revelstoke only)		\$6.227			\$0.736			\$6.963	
15	6 MCRA	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
16	9 Stable Rate Recovery	\$0.001	\$0.001	\$0.001	\$0.000	\$0.000	\$0.000	\$0.001	\$0.001	\$0.001
17	Subtotal Commodity Related Charges per GJ	\$8.522	\$8.513	\$8.575	(\$0.736)	(\$0.736)	(\$0.736)	\$7.786	\$7.777	\$7.839
18										
19	Total Variable Cost per GJ	\$11.295	\$11.286	\$11.348	(\$0.736)	(\$0.736)	(\$0.736)	\$10.559	\$10.550	\$10.612
20										
21	Revelstoke Variable Cost per GJ		\$17.512			\$0.000			\$17.512	
22	(Includes Riders 1 & 6, Excludes Rider 9)									

TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 EFFECTIVE OCTOBER 1, 2007  
 BCUC ORDER NO. G-\_\_-07

<b>RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE</b>		<b>Existing Rates</b>			<b>Commodity Related Charges Changes</b>			<b>October 1, 2007 Proposed Rates</b>		
Line No.	Particulars	<b>Lower Mainland</b>	<b>Inland</b>	<b>Columbia</b>	<b>Lower Mainland</b>	<b>Inland</b>	<b>Columbia</b>	<b>Lower Mainland</b>	<b>Inland</b>	<b>Columbia</b>
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$22.96	\$22.96	\$22.96	\$0.00	\$0.00	\$0.00	\$22.96	\$22.96	\$22.96
3										
4	Delivery Charge per gigajoule	\$2.291	\$2.291	\$2.291	\$0.000	\$0.000	\$0.000	\$2.291	\$2.291	\$2.291
5										
6	Riders: 2 (Reserved for future use)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	3 ESM	(\$0.084)	(\$0.084)	(\$0.084)	\$0.000	\$0.000	\$0.000	(\$0.084)	(\$0.084)	(\$0.084)
8	5 RSAM	\$0.145	\$0.145	\$0.145	\$0.000	\$0.000	\$0.000	\$0.145	\$0.145	\$0.145
9	Subtotal Delivery Margin Related Charges per GJ	\$2.352	\$2.352	\$2.352	\$0.000	\$0.000	\$0.000	\$2.352	\$2.352	\$2.352
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Gas Cost Recovery Charge per GJ	\$7.673	\$7.673	\$7.673	(\$0.745)	(\$0.745)	(\$0.745)	\$6.928	\$6.928	\$6.928
13	Midstream Gas Cost Recovery Charge per GJ	\$0.865	\$0.856	\$0.918	\$0.000	\$0.000	\$0.000	\$0.865	\$0.856	\$0.918
14	Riders: 1 Propane Surcharge (Revelstoke only)		\$5.119			\$0.745			\$5.864	
15	6 MCRA	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
16	8 Unbundling Recovery	\$0.053	\$0.053	\$0.053	\$0.000	\$0.000	\$0.000	\$0.053	\$0.053	\$0.053
17	Subtotal Commodity Related Charges per GJ	\$8.591	\$8.582	\$8.644	(\$0.745)	(\$0.745)	(\$0.745)	\$7.846	\$7.837	\$7.899
18										
19										
20	Total Variable Cost per GJ	\$10.943	\$10.934	\$10.996	(\$0.745)	(\$0.745)	(\$0.745)	\$10.198	\$10.189	\$10.251
21										
22	Revelstoke Variable Cost per GJ									
23	(Includes Riders 1 & 6, Excludes Rider 8)		\$16.000			\$0.000			\$16.000	

TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 EFFECTIVE OCTOBER 1, 2007  
 BCUC ORDER NO. G-\_-07

<b>RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE</b>		<b>Existing Rates</b>			<b>Commodity Related Charges Changes</b>			<b>October 1, 2007 Proposed Rates</b>		
Line No.	Particulars	<b>Lower Mainland</b>	<b>Inland</b>	<b>Columbia</b>	<b>Lower Mainland</b>	<b>Inland</b>	<b>Columbia</b>	<b>Lower Mainland</b>	<b>Inland</b>	<b>Columbia</b>
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$122.48	\$122.48	\$122.48	\$0.00	\$0.00	\$0.00	\$122.48	\$122.48	\$122.48
3										
4	Delivery Charge per gigajoule	\$1.974	\$1.974	\$1.974	\$0.000	\$0.000	\$0.000	\$1.974	\$1.974	\$1.974
5										
6	Riders: 2 (Reserved for future use)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	3 ESM	(\$0.065)	(\$0.065)	(\$0.065)	\$0.000	\$0.000	\$0.000	(\$0.065)	(\$0.065)	(\$0.065)
8	5 RSAM	\$0.145	\$0.145	\$0.145	\$0.000	\$0.000	\$0.000	\$0.145	\$0.145	\$0.145
9	Subtotal Delivery Margin Related Charges per GJ	\$2.054	\$2.054	\$2.054	\$0.000	\$0.000	\$0.000	\$2.054	\$2.054	\$2.054
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Cost Recovery	\$7.627	\$7.627	\$7.627	(\$0.711)	(\$0.711)	(\$0.711)	\$6.916	\$6.916	\$6.916
13	Midstream Cost Recovery	\$0.761	\$0.756	\$0.817	\$0.000	\$0.000	\$0.000	\$0.761	\$0.756	\$0.817
14	Riders: 1 Propane Surcharge (Revelstoke only)		\$5.265			\$0.711			\$5.976	
15	6 MCRA	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
16	8 Unbundling Recovery	\$0.053	\$0.053	\$0.053	\$0.000	\$0.000	\$0.000	\$0.053	\$0.053	\$0.053
17	Subtotal Commodity Related Charges per GJ	\$8.441	\$8.436	\$8.497	(\$0.711)	(\$0.711)	(\$0.711)	\$7.730	\$7.725	\$7.786
18										
19	Total Variable Cost per GJ	\$10.495	\$10.490	\$10.551	(\$0.711)	(\$0.711)	(\$0.711)	\$9.784	\$9.779	\$9.840
20										
21										
22										
23	Revelstoke Variable Cost per GJ									
24	(Includes Riders 1 & 6, Excludes Rider 8)		\$15.702			\$0.000			\$15.702	



TERASEN GAS INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
EFFECTIVE OCTOBER 1, 2007  
BCUC ORDER NO. G-\_-07

RATE SCHEDULE 4: SEASONAL SERVICE		Existing Rates			Commodity Related Charges Changes			October 1, 2007 Proposed Rates		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$406.00	\$406.00	\$406.00	\$0.00	\$0.00	\$0.00	\$406.00	\$406.00	\$406.00
2										
3	Delivery Charge per gigajoule									
4	(a) Off-Peak Period	\$0.705	\$0.705	\$0.705	\$0.000	\$0.000	\$0.000	\$0.705	\$0.705	\$0.705
5	(b) Extension Period	\$1.422	\$1.422	\$1.422	\$0.000	\$0.000	\$0.000	\$1.422	\$1.422	\$1.422
6										
7	Gas Cost Recovery Charge per GJ									
8	(a) Off-Peak Period									
9	Commodity Cost Recovery	\$7.575	\$7.575	\$7.575	(\$0.673)	(\$0.673)	(\$0.673)	\$6.902	\$6.902	\$6.902
10	Midstream Cost Recovery	<u>\$0.614</u>	<u>\$0.615</u>	<u>\$0.676</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.614</u>	<u>\$0.615</u>	<u>\$0.676</u>
11	Subtotal Off -Peak Commodity Related Charges per GJ	<u>\$8.189</u>	<u>\$8.190</u>	<u>\$8.251</u>	<u>(\$0.673)</u>	<u>(\$0.673)</u>	<u>(\$0.673)</u>	<u>\$7.516</u>	<u>\$7.517</u>	<u>\$7.578</u>
12	(b) Extension Period									
13	Commodity Cost Recovery	\$7.575	\$7.575	\$6.902	(\$0.673)	(\$0.673)	\$0.000	\$6.902	\$6.902	\$6.902
14	Midstream Cost Recovery	<u>\$0.614</u>	<u>\$0.615</u>	<u>\$0.676</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.614</u>	<u>\$0.615</u>	<u>\$0.676</u>
15	Subtotal Extension Commodity Related Charges per GJ	<u>\$8.189</u>	<u>\$8.190</u>	<u>\$7.578</u>	<u>(\$0.673)</u>	<u>(\$0.673)</u>	<u>\$0.000</u>	<u>\$7.516</u>	<u>\$7.517</u>	<u>\$7.578</u>
16	Unauthorized Gas Charge	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
17	per GJ during peak period									
18										
19										
20	Riders: 2 (Reserved for future use)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
21	3 ESM	(\$0.037)	(\$0.037)	(\$0.037)	\$0.000	\$0.000	\$0.000	(\$0.037)	(\$0.037)	(\$0.037)
22	6 MCRA	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
23										
24	Total Variable Cost per GJ between									
25	(a) Off-Peak Period	<u>\$8.857</u>	<u>\$8.858</u>	<u>\$8.919</u>	<u>(\$0.673)</u>	<u>(\$0.673)</u>	<u>(\$0.673)</u>	<u>\$8.184</u>	<u>\$8.185</u>	<u>\$8.246</u>
26	(b) Extension Period	<u>\$9.574</u>	<u>\$9.575</u>	<u>\$8.963</u>	<u>(\$0.673)</u>	<u>(\$0.673)</u>	<u>\$0.000</u>	<u>\$8.901</u>	<u>\$8.902</u>	<u>\$8.963</u>

TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 EFFECTIVE OCTOBER 1, 2007  
 BCUC ORDER NO. G-\_-07

RATE SCHEDULE 5 GENERAL FIRM SERVICE		Existing Rates			Commodity Related Charges Changes			October 1, 2007 Proposed Rates		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$542.00	\$542.00	\$542.00	\$0.00	\$0.00	\$0.00	\$542.00	\$542.00	\$542.00
2										
3										
4	Demand Charge per GJ	\$13.543	\$13.543	\$13.543	\$0.000	\$0.000	\$0.000	\$13.543	\$13.543	\$13.543
5										
6										
7	Delivery Charge per gigajoule	\$0.548	\$0.548	\$0.548	\$0.000	\$0.000	\$0.000	\$0.548	\$0.548	\$0.548
8										
9	<u>Commodity Related Charges</u>									
10	Commodity Cost Recovery	\$7.575	\$7.575	\$7.575	(\$0.673)	(\$0.673)	(\$0.673)	\$6.902	\$6.902	\$6.902
11	Midstream Cost Recovery	\$0.614	\$0.615	\$0.676	\$0.000	\$0.000	\$0.000	\$0.614	\$0.615	\$0.676
12	Subtotal Commodity Related Charges per GJ	\$8.189	\$8.190	\$8.251	(\$0.673)	(\$0.673)	(\$0.673)	\$7.516	\$7.517	\$7.578
13	Riders: 2 (Reserved for future use)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
14	3 ESM	(\$0.047)	(\$0.047)	(\$0.047)	\$0.000	\$0.000	\$0.000	(\$0.047)	(\$0.047)	(\$0.047)
15	6 MCRA	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
16										
17	Total Variable Cost per GJ	\$8.690	\$8.691	\$8.752	(\$0.673)	(\$0.673)	(\$0.673)	\$8.017	\$8.018	\$8.079

TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 EFFECTIVE OCTOBER 1, 2007  
 BCUC ORDER NO. G-\_-07

<b>RATE SCHEDULE 6: NGV - STATIONS</b>		<b>Existing Rates</b>			<b>Commodity Related Charges Changes</b>			<b>October 1, 2007 Proposed Rates</b>		
Line No.	Particulars	<b>Lower Mainland</b>	<b>Inland</b>	<b>Columbia</b>	<b>Lower Mainland</b>	<b>Inland</b>	<b>Columbia</b>	<b>Lower Mainland</b>	<b>Inland</b>	<b>Columbia</b>
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$57.00	\$57.00	\$57.00	\$0.00	\$0.00	\$0.00	\$57.00	\$57.00	\$57.00
2										
3										
4	Delivery Charge per gigajoule	\$3.140	\$3.140	\$3.140	\$0.000	\$0.000	\$0.000	\$3.140	\$3.140	\$3.140
5										
6	<u>Commodity Related Charges</u>									
7	Commodity Cost Recovery	\$7.505	\$7.505	\$7.505	(\$0.622)	(\$0.622)	(\$0.622)	\$6.883	\$6.883	\$6.883
8	Midstream Cost Recovery	\$0.420	\$0.424	\$0.424	\$0.000	\$0.000	\$0.000	\$0.420	\$0.424	\$0.424
9	Subtotal Commodity Related Charges per GJ	\$7.925	\$7.929	\$7.929	(\$0.622)	(\$0.622)	(\$0.622)	\$7.303	\$7.307	\$7.307
10	Riders: 2 (Reserved for future use)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
11	3 ESM	(\$0.090)	(\$0.090)	(\$0.090)	\$0.000	\$0.000	\$0.000	(\$0.090)	(\$0.090)	(\$0.090)
12	6 MCRA	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
13										
14										
15	Total Variable Cost per GJ	<u>\$10.975</u>	<u>\$10.979</u>	<u>\$10.979</u>	<u>(\$0.622)</u>	<u>(\$0.622)</u>	<u>(\$0.622)</u>	<u>\$10.353</u>	<u>\$10.357</u>	<u>\$10.357</u>

TERASEN GAS INC.  
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
 EFFECTIVE OCTOBER 1, 2007  
 BCUC ORDER NO. G-\_\_-07

**RATE SCHEDULE 6A:**  
**NGV - VRA's**

Line No.	Particulars	Existing Rates	Commodity Related Charges Changes	October 1, 2007 Proposed Rates
	(1)	(2)	(3)	(4)
1	Lower Mainland Service Area			
2	Basic Charge per Month	\$80.00	\$0.00	\$80.00
3	Minimum Charges	\$125.00	\$0.00	\$125.00
4				
5	Delivery Charge per gigajoule	\$3.103	\$0.00	\$3.103
6	<u>Commodity Related Charges</u>			
7	Commodity Cost Recovery	\$7.505	(\$0.622)	\$6.883
8	Midstream Cost Recovery	\$0.420	\$0.000	\$0.420
9	Subtotal Commodity Related Charges per GJ	\$7.925	(\$0.622)	\$7.303
10	Compression Charge per GJ	\$5.280	\$0.000	\$5.280
11				
12	Riders: 2 (Reserved for future use)	\$0.000	\$0.000	\$0.000
13	3 ESM	(\$0.090)	\$0.000	(\$0.090)
14	6 MCRA	\$0.000	\$0.000	\$0.000
15				
16				
17	Total Variable Cost per GJ	\$16.218	(\$0.622)	\$15.596

TERASEN GAS INC.  
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY  
EFFECTIVE OCTOBER 1, 2007  
BCUC ORDER NO. G-\_-07

RATE SCHEDULE 7: INTERRUPTIBLE SALES		Existing Rates			Commodity Related Charges Changes			October 1, 2007 Proposed Rates		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$813.00	\$813.00	\$813.00	\$0.00	\$0.00	\$0.00	\$813.00	\$813.00	\$813.00
2										
3	Delivery Charge per gigajoule	\$0.915	\$0.915	\$0.915	\$0.000	\$0.000	\$0.000	\$0.915	\$0.915	\$0.915
4										
5	Commodity Related Charges per GJ									
6										
7	Commodity Cost Recovery	\$7.575	\$7.575	\$7.575	(\$0.673)	(\$0.673)	(\$0.673)	\$6.902	\$6.902	\$6.902
8	Midstream Cost Recovery	\$0.614	\$0.615	\$0.676	\$0.000	\$0.000	\$0.000	\$0.614	\$0.615	\$0.676
9	Subtotal Commodity Related Charges per GJ	\$8.189	\$8.190	\$8.251	(\$0.673)	(\$0.673)	(\$0.673)	\$7.516	\$7.517	\$7.578
10										
11										
12										
13										
14										
15	Charges per GJ for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.					
16										
17										
18										
19	Riders: 2 (Reserved for future use)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
20	3 ESM	(\$0.029)	(\$0.029)	(\$0.029)	\$0.000	\$0.000	\$0.000	(\$0.029)	(\$0.029)	(\$0.029)
21	6 MCRA	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
22										
23										
24										
25	Total Variable Cost per GJ	\$9.075	\$9.076	\$9.137	(\$0.673)	(\$0.673)	(\$0.673)	\$8.402	\$8.403	\$8.464

**TERASEN GAS INC.**  
 EFFECT ON CUSTOMERS' RATES OF OCTOBER 1, 2007 RATE CHANGES CONSISTING OF  
 COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO. G-\_\_07

TAB 6  
 PAGE 1  
 RESIDENTIAL

**RATE SCHEDULE 1 - RESIDENTIAL SERVICE**

Line No.	Existing Rates			October 1, 2007 Charges			Annual Increase/Decrease		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
<b>1 LOWER MAINLAND SERVICE AREA</b>									
2 <u>Delivery Margin Related Charges</u>									
3 Basic Charge	12 months x	\$10.94	\$131.28	12 months x	\$10.94	\$131.28	\$0.00	\$0.00	0.00%
4									
5 Delivery Charge	110.0 GJ x	\$2.736	300.96	110.0 GJ x	\$2.736	300.96	\$0.000	0.00	0.00%
6 Riders : 2 (Reserved for future use)	110.0 GJ x	\$0.000	0.00	110.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
7 3 ESM	110.0 GJ x	(\$0.108)	(11.88)	110.0 GJ x	(\$0.108)	(11.88)	\$0.000	0.00	0.00%
8 5 RSAM	110.0 GJ x	\$0.145	15.95	110.0 GJ x	\$0.145	15.95	\$0.000	0.00	0.00%
9 Subtotal Delivery Margin Related Charges			<u>\$436.31</u>			<u>\$436.31</u>		<u>\$0.00</u>	0.00%
10									
11 <u>Recovery Charges</u>									
12 Commodity Cost Recovery Charge	110.0 GJ x	\$7.662	\$842.82	110.0 GJ x	\$6.926	\$761.86	(\$0.736)	(\$80.96)	-5.89%
13 Midstream Cost Recovery Charge	110.0 GJ x	\$0.859	94.49	110.0 GJ x	\$0.859	94.49	\$0.000	0.00	0.00%
14 Riders : 6 MCRA	110.0 GJ x	\$0.000	-	110.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
15 9 Stable Rate Recovery	110.0 GJ x	\$0.001	0.11	110.0 GJ x	\$0.001	0.11	\$0.000	0.00	0.00%
16 Subtotal Commodity Related Charges			<u>\$937.42</u>			<u>\$856.46</u>		<u>(\$80.96)</u>	-5.89%
17									
18 Total	<u>110.0</u>	<u>\$12.488</u>	<u>\$1,373.73</u>	<u>110.0</u>	<u>\$11.752</u>	<u>\$1,292.77</u>	<u>(\$0.736)</u>	<u>(\$80.96)</u>	-5.89%
19									
<b>20 INLAND SERVICE AREA</b>									
21 <u>Delivery Margin Related Charges</u>									
22 Basic Charge	12 months x	\$10.94	\$131.28	12 months x	\$10.94	\$131.28	\$0.000	\$0.00	0.00%
23									
24 Delivery Charge	95.0 GJ x	\$2.736	259.92	95.0 GJ x	\$2.736	259.92	\$0.000	0.00	0.00%
25 Riders : 2 (Reserved for future use)	95.0 GJ x	\$0.000	0.00	95.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
26 3 ESM	95.0 GJ x	(\$0.108)	(10.26)	95.0 GJ x	(\$0.108)	(10.26)	\$0.000	0.00	0.00%
27 5 RSAM	95.0 GJ x	\$0.145	13.78	95.0 GJ x	\$0.145	13.78	\$0.000	0.00	0.00%
28 Subtotal Delivery Margin Related Charges			<u>\$394.72</u>			<u>\$394.72</u>		<u>\$0.00</u>	0.00%
29									
30 <u>Recovery Charges</u>									
31 Commodity Cost Recovery Charge	95.0 GJ x	\$7.662	\$727.89	95.0 GJ x	\$6.926	\$657.97	(\$0.736)	(\$69.92)	-5.81%
32 Midstream Cost Recovery Charge	95.0 GJ x	\$0.850	80.75	95.0 GJ x	\$0.850	80.75	\$0.000	0.00	0.00%
33 Riders : 6 MCRA	95.0 GJ x	\$0.000	-	95.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
34 9 Stable Rate Recovery	95.0 GJ x	\$0.001	0.10	95.0 GJ x	\$0.001	0.10	\$0.000	0.00	0.00%
35 Subtotal Commodity Related Charges			<u>\$808.74</u>			<u>\$738.82</u>		<u>(\$69.92)</u>	-5.81%
36									
37 Total	<u>95.0</u>	<u>\$12.668</u>	<u>\$1,203.46</u>	<u>95.0</u>	<u>\$11.932</u>	<u>\$1,133.54</u>	<u>(\$0.736)</u>	<u>(\$69.92)</u>	-5.81%
38									
<b>39 COLUMBIA SERVICE AREA</b>									
40 <u>Delivery Margin Related Charges</u>									
41 Basic Charge	12 months x	\$10.94	\$131.28	12 months x	\$10.94	\$131.28	\$0.000	\$0.00	0.00%
42									
43 Delivery Charge	110.0 GJ x	\$2.736	300.96	110.0 GJ x	\$2.736	300.96	\$0.000	0.00	0.00%
44 Riders : 2 (Reserved for future use)	110.0 GJ x	\$0.000	0.00	110.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
45 3 ESM	110.0 GJ x	(\$0.108)	(11.88)	110.0 GJ x	(\$0.108)	(11.88)	\$0.000	0.00	0.00%
46 5 RSAM	110.0 GJ x	\$0.145	15.95	110.0 GJ x	\$0.145	15.95	\$0.000	0.00	0.00%
47 Subtotal Delivery Margin Related Charges			<u>\$436.31</u>			<u>\$436.31</u>		<u>\$0.00</u>	0.00%
48									
49 <u>Recovery Charges</u>									
50 Commodity Cost Recovery Charge	110.0 GJ x	\$7.662	\$842.82	110.0 GJ x	\$6.926	\$761.86	(\$0.736)	(\$80.96)	-5.87%
51 Midstream Cost Recovery Charge	110.0 GJ x	\$0.912	100.32	110.0 GJ x	\$0.912	100.32	\$0.000	0.00	0.00%
52 Riders : 6 MCRA	110.0 GJ x	\$0.000	-	110.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
53 9 Stable Rate Recovery	110.0 GJ x	\$0.001	0.11	110.0 GJ x	\$0.001	0.11	\$0.000	0.00	0.00%
54 Subtotal Commodity Related Charges			<u>\$943.25</u>			<u>\$862.29</u>		<u>(\$80.96)</u>	-5.87%
55									
56 Total	<u>110.0</u>	<u>\$12.541</u>	<u>\$1,379.56</u>	<u>110.0</u>	<u>\$11.805</u>	<u>\$1,298.60</u>	<u>(\$0.736)</u>	<u>(\$80.96)</u>	-5.87%

**TERASEN GAS INC.**  
 EFFECT ON CUSTOMERS' RATES OF OCTOBER 1, 2007 RATE CHANGES CONSISTING OF  
 COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO. G-\_\_-07

TAB 6  
 PAGE 2  
 SMALL COMMERCIAL

**RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE**

Line No.	Existing Rates			October 1, 2007 Charges			Annual Increase/(Decrease)		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
<b>1 LOWER MAINLAND SERVICE AREA</b>									
2 <u>Delivery Margin Related Charges</u>									
3 Basic Charge	12 months x	\$22.96 =	\$275.52	12 months x	\$22.96 =	\$275.52	\$0.00	\$0.00	0.00%
4									
5 Delivery Charge	300.0 GJ x	\$2.291 =	687.30	300.0 GJ x	\$2.291 =	687.30	\$0.000	0.00	0.00%
6 Riders : 2 (Reserved for future use)	300.0 GJ x	\$0.000 =	0.00	300.0 GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
7 3 ESM	300.0 GJ x	(\$0.084) =	(25.20)	300.0 GJ x	(\$0.084) =	(25.20)	\$0.000	0.00	0.00%
8 5 RSAM	300.0 GJ x	\$0.145 =	43.50	300.0 GJ x	\$0.145 =	43.50	\$0.000	0.00	0.00%
9 Subtotal Delivery Margin Related Charges			<u>\$981.12</u>			<u>\$981.12</u>		<u>\$0.00</u>	0.00%
10									
11 <u>Recovery Charges</u>									
12 Commodity Cost Recovery Charge	300.0 GJ x	\$7.673 =	\$2,301.90	300.0 GJ x	\$6.928 =	\$2,078.40	(\$0.745)	(\$223.50)	-6.28%
13 Midstream Cost Recovery Charge	300.0 GJ x	\$0.865 =	\$259.50	300.0 GJ x	\$0.865 =	\$259.50	\$0.000	\$0.00	0.00%
14 Riders : 6 MCRA	300.0 GJ x	\$0.000 =	0.00	300.0 GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
15 8 Unbundling Recovery	300.0 GJ x	\$0.053 =	15.90	300.0 GJ x	\$0.053 =	15.90	\$0.000	0.00	0.00%
16 Subtotal Commodity Related Charges			<u>\$2,577.30</u>			<u>\$2,353.80</u>		<u>(\$223.50)</u>	-6.28%
17									
18 Total	<u>300.0</u>	<u>\$11.861</u>	<u>\$3,558.42</u>	<u>300.0</u>	<u>\$11.116</u>	<u>\$3,334.92</u>	(\$0.745)	(\$223.50)	-6.28%
19									
<b>20 INLAND SERVICE AREA</b>									
21 <u>Delivery Margin Related Charges</u>									
22 Basic Charge	12 months x	\$22.96 =	\$275.52	12 months x	\$22.96 =	\$275.52	\$0.00	\$0.00	0.00%
23									
24 Delivery Charge	280.0 GJ x	\$2.291 =	641.48	280.0 GJ x	\$2.291 =	641.48	\$0.000	0.00	0.00%
25 Riders : 2 (Reserved for future use)	280.0 GJ x	\$0.000 =	0.00	280.0 GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
26 3 ESM	280.0 GJ x	(\$0.084) =	(23.52)	280.0 GJ x	(\$0.084) =	(23.52)	\$0.000	0.00	0.00%
27 5 RSAM	280.0 GJ x	\$0.145 =	40.60	280.0 GJ x	\$0.145 =	40.60	\$0.000	0.00	0.00%
28 Subtotal Delivery Margin Related Charges			<u>\$934.08</u>			<u>\$934.08</u>		<u>\$0.00</u>	0.00%
29									
30 <u>Recovery Charges</u>									
31 Commodity Cost Recovery Charge	280.0 GJ x	\$7.673 =	\$2,148.44	280.0 GJ x	\$6.928 =	\$1,939.84	(\$0.745)	(\$208.60)	-6.25%
32 Midstream Cost Recovery Charge	280.0 GJ x	\$0.856 =	\$239.68	280.0 GJ x	\$0.856 =	\$239.68	\$0.000	\$0.00	0.00%
33 Riders : 6 MCRA	280.0 GJ x	\$0.000 =	0.00	280.0 GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
34 8 Unbundling Recovery	280.0 GJ x	\$0.053 =	14.84	280.0 GJ x	\$0.053 =	14.84	\$0.000	0.00	0.00%
35 Subtotal Commodity Related Charges			<u>\$2,402.96</u>			<u>\$2,194.36</u>		<u>(\$208.60)</u>	-6.25%
36									
37 Total	<u>280.0</u>	<u>\$11.918</u>	<u>\$3,337.04</u>	<u>280.0</u>	<u>\$11.173</u>	<u>\$3,128.44</u>	(\$0.745)	(\$208.60)	-6.25%
38									
<b>39 COLUMBIA SERVICE AREA</b>									
40 <u>Delivery Margin Related Charges</u>									
41 Basic Charge	12 months x	\$22.96 =	\$275.52	12 months x	\$22.96 =	\$275.52	\$0.00	\$0.00	0.00%
42									
43 Delivery Charge	360.0 GJ x	\$2.291 =	824.76	360.0 GJ x	\$2.291 =	824.76	\$0.000	0.00	0.00%
44 Riders : 2 (Reserved for future use)	360.0 GJ x	\$0.000 =	0.00	360.0 GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
45 3 ESM	360.0 GJ x	(\$0.084) =	(30.24)	360.0 GJ x	(\$0.084) =	(30.24)	\$0.000	0.00	0.00%
46 5 RSAM	360.0 GJ x	\$0.145 =	52.20	360.0 GJ x	\$0.145 =	52.20	\$0.000	0.00	0.00%
47 Subtotal Delivery Margin Related Charges			<u>\$1,122.24</u>			<u>\$1,122.24</u>		<u>\$0.00</u>	0.00%
48									
49 <u>Recovery Charges</u>									
50 Commodity Cost Recovery Charge	360.0 GJ x	\$7.673 =	2,762.28	360.0 GJ x	\$6.928 =	2,494.08	(\$0.745)	(268.20)	-6.33%
51 Midstream Cost Recovery Charge	360.0 GJ x	\$0.918 =	330.48	360.0 GJ x	\$0.918 =	330.48	\$0.000	0.00	0.00%
52 Riders : 6 MCRA	360.0 GJ x	\$0.000 =	0.00	360.0 GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
53 8 Unbundling Recovery	360.0 GJ x	\$0.053 =	19.08	360.0 GJ x	\$0.053 =	19.08	\$0.000	0.00	0.00%
54 Subtotal Commodity Related Charges			<u>3,111.84</u>			<u>2,843.64</u>		<u>(268.20)</u>	-6.33%
55									
56 Total	<u>360.0</u>	<u>\$11.761</u>	<u>\$4,234.08</u>	<u>360.0</u>	<u>\$11.016</u>	<u>\$3,965.88</u>	(\$0.745)	(\$268.20)	-6.33%

**TERASEN GAS INC.**  
 EFFECT ON CUSTOMERS' RATES OF OCTOBER 1, 2007 RATE CHANGES CONSISTING OF  
 COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO. G-\_\_-07

TAB 6  
 PAGE 3  
 LARGE COMMERCIAL

**RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE**

Line No.	Existing Rates			October 1, 2007 Charges			Annual Increase/Decrease		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>								
2	<u>Delivery Margin Related Charges</u>								
3	12 months	x \$122.48	= \$1,469.76	12 months	x \$122.48	= \$1,469.76	\$0.00	\$0.00	0.00%
4									
5	3,300.0	GJ x \$1.974	= 6,514.20	3,300.0	GJ x \$1.974	= 6,514.20	\$0.000	0.00	0.00%
6	3,300.0	GJ x \$0.000	= 0.00	3,300.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
7	3,300.0	GJ x (\$0.065)	= (214.50)	3,300.0	GJ x (\$0.065)	= (214.50)	\$0.000	0.00	0.00%
8	3,300.0	GJ x \$0.145	= 478.50	3,300.0	GJ x \$0.145	= 478.50	\$0.000	0.00	0.00%
9	<u>Subtotal Delivery Margin Related Charges</u>			<u>Subtotal Delivery Margin Related Charges</u>				<u>\$0.00</u>	
10									
11	<u>Commodity Related Charges</u>								
12	3,300.0	GJ x \$7.627	= \$25,169.10	3,300.0	GJ x \$6.916	= \$22,822.80	(\$0.711)	(\$2,346.30)	-6.50%
13	3,300.0	GJ x \$0.761	= \$2,511.30	3,300.0	GJ x \$0.761	= \$2,511.30	\$0.000	\$0.00	0.00%
14	3,300.0	GJ x \$0.000	= 0.00	3,300.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
15	3,300.0	GJ x \$0.053	= 174.90	3,300.0	GJ x \$0.053	= 174.90	\$0.000	0.00	0.00%
16	<u>Subtotal Commodity Related Charges</u>			<u>Subtotal Commodity Related Charges</u>				<u>(\$2,346.30)</u>	<u>-6.50%</u>
17									
18	<u>3,300.0</u>	<u>\$10.940</u>	<u>\$36,103.26</u>	<u>3,300.0</u>	<u>\$10.229</u>	<u>\$33,756.96</u>	<u>(\$0.711)</u>	<u>(\$2,346.30)</u>	<u>-6.50%</u>
19									
20	<b>INLAND SERVICE AREA</b>								
21	<u>Delivery Margin Related Charges</u>								
22	12 months	x \$122.48	= \$1,469.76	12 months	x \$122.48	= \$1,469.76	\$0.00	\$0.00	0.00%
23									
24	3,500.0	GJ x \$1.974	= 6,909.00	3,500.0	GJ x \$1.974	= 6,909.00	\$0.000	0.00	0.00%
25	3,500.0	GJ x \$0.000	= 0.00	3,500.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
26	3,500.0	GJ x (\$0.065)	= (227.50)	3,500.0	GJ x (\$0.065)	= (227.50)	\$0.000	0.00	0.00%
27	3,500.0	GJ x \$0.145	= 507.50	3,500.0	GJ x \$0.145	= 507.50	\$0.000	0.00	0.00%
28	<u>Subtotal Delivery Margin Related Charges</u>			<u>Subtotal Delivery Margin Related Charges</u>				<u>\$0.00</u>	<u>0.00%</u>
29									
30	<u>Commodity Related Charges</u>								
31	3,500.0	GJ x \$7.627	= \$26,694.50	3,500.0	GJ x \$6.916	= \$24,206.00	(\$0.711)	(\$2,488.50)	-6.52%
32	3,500.0	GJ x \$0.756	= \$2,646.00	3,500.0	GJ x \$0.756	= \$2,646.00	\$0.000	\$0.00	0.00%
33	3,500.0	GJ x \$0.000	= 0.00	3,500.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
34	3,500.0	GJ x \$0.053	= 185.50	3,500.0	GJ x \$0.053	= 185.50	\$0.000	0.00	0.00%
35	<u>Subtotal Commodity Related Charges</u>			<u>Subtotal Commodity Related Charges</u>				<u>(\$2,488.50)</u>	<u>-6.52%</u>
36									
37	<u>3,500.0</u>	<u>\$10.910</u>	<u>\$38,184.76</u>	<u>3,500.0</u>	<u>\$10.199</u>	<u>\$35,696.26</u>	<u>(\$0.711)</u>	<u>(\$2,488.50)</u>	<u>-6.52%</u>
38									
39	<b>COLUMBIA SERVICE AREA</b>								
40	<u>Delivery Margin Related Charges</u>								
41	12 months	x \$122.48	= \$1,469.76	12 months	x \$122.48	= \$1,469.76	\$0.00	\$0.00	0.00%
42									
43	3,800.0	GJ x \$1.974	= 7,501.20	3,800.0	GJ x \$1.974	= 7,501.20	\$0.000	0.00	0.00%
44	3,800.0	GJ x \$0.000	= 0.00	3,800.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
45	3,800.0	GJ x (\$0.065)	= (247.00)	3,800.0	GJ x (\$0.065)	= (247.00)	\$0.000	0.00	0.00%
46	3,800.0	GJ x \$0.145	= 551.00	3,800.0	GJ x \$0.145	= 551.00	\$0.000	0.00	0.00%
47	<u>Subtotal Delivery Margin Related Charges</u>			<u>Subtotal Delivery Margin Related Charges</u>				<u>\$0.00</u>	<u>0.00%</u>
48									
49	<u>Commodity Related Charges</u>								
50	3,800.0	GJ x \$7.627	= \$28,982.60	3,800.0	GJ x \$6.916	= 26,280.80	(\$0.711)	(2,701.80)	-6.50%
51	3,800.0	GJ x \$0.817	= \$3,104.60	3,800.0	GJ x \$0.817	= 3,104.60	\$0.000	0.00	0.00%
52	3,800.0	GJ x \$0.000	= 0.00	3,800.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
53	3,800.0	GJ x \$0.053	= 201.40	3,800.0	GJ x \$0.053	= 201.40	\$0.000	0.00	0.00%
54	<u>Subtotal Commodity Related Charges</u>			<u>Subtotal Commodity Related Charges</u>				<u>(\$2,701.80)</u>	<u>-6.50%</u>
55									
56	<u>3,800.0</u>	<u>\$10.938</u>	<u>\$41,563.56</u>	<u>3,800.0</u>	<u>\$10.227</u>	<u>\$38,861.76</u>	<u>(\$0.711)</u>	<u>(\$2,701.80)</u>	<u>-6.50%</u>



**TERASEN GAS INC.**  
**EFFECT ON CUSTOMERS' RATES OF OCTOBER 1, 2007 RATE CHANGES CONSISTING OF**  
**COMMODITY RELATED CHARGES CHANGES**  
**BCUC ORDER NO. G-\_\_-07**

TAB 6  
PAGE 4  
SEASONAL

**RATE SCHEDULE 4 - SEASONAL SERVICE**

Line No.	Particulars	Existing Rates			October 1, 2007 Charges			Annual Increase/(Decrease)	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	<b>LOWER MAINLAND SERVICE AREA</b>								
3	Basic Charge - (a) Off-Peak Period	7 months	x \$406.00 =	\$2,842.00	7 months	x \$406.00 =	\$2,842.00	\$0.00	0.00%
4	(b) Extension Period	0 months	x \$406.00 =	\$0.00	0 months	x \$406.00 =	\$0.00	\$0.00	0.00%
5	Delivery Charge								
6	(a) Off-Peak Period	6,100.0	GJ x \$0.705 =	4,300.50	6,100.0	GJ x \$0.705 =	4,300.50	0.00	0.00%
7	(b) Extension Period	0.0	GJ x \$1.422 =	0.00	0.0	GJ x \$1.422 =	0.00	0.00	0.00%
8									
9	Gas Cost Recovery Charge								
10	(a) Off-Peak Period								
11	Commodity Cost Recovery Charge	6,100.0	GJ x \$7.575 =	46,207.50	6,100.0	GJ x \$6.902 =	42,102.20	(4,105.30)	-7.22%
12	Midstream Cost Recovery Charge	6,100.0	GJ x <u>\$0.614</u> =	<u>3,745.40</u>	6,100.0	GJ x <u>\$0.614</u> =	<u>3,745.40</u>	0.00	0.00%
13		6,100.0	<u>\$8.189</u>	<u>49,952.90</u>	6,100.0	<u>\$7.516</u>	<u>45,847.60</u>	(4,105.30)	-7.22%
14	(b) Extension Period								
15	Commodity Cost Recovery Charge	0.0	GJ x \$7.575 =	0.00	0.0	GJ x \$6.902 =	0.00	0.00	0.00%
16	Midstream Cost Recovery Charge	0.0	GJ x <u>\$0.614</u> =	<u>0.00</u>	0.0	GJ x <u>\$0.614</u> =	<u>0.00</u>	0.00	0.00%
17		0.0	<u>\$8.189</u>	<u>0.00</u>	0.0	<u>\$7.516</u>	<u>0.00</u>	0.00	0.00%
18	Unauthorized Gas Charge During Peak Period (not forecast)								
19									
20	Riders : 2 (Reserved for future use)	6,100.0	GJ x \$0.000 =	0.00	6,100.0	GJ x \$0.000 =	0.00	0.00	0.00%
21	3 Earnings Sharing	6,100.0	GJ x (\$0.037) =	(225.70)	6,100.0	GJ x (\$0.037) =	(225.70)	0.00	0.00%
22	6 MCRA	6,100.0	GJ x \$0.000 =	0.00	6,100.0	GJ x \$0.000 =	0.00	0.00	0.00%
23									
24	<b>Total</b>	<u>6,100.0</u>		<u>\$56,869.70</u>	<u>6,100.0</u>		<u>\$52,764.40</u>	<u>(\$4,105.30)</u>	-7.22%
25									
26	<b>INLAND SERVICE AREA</b>								
27									
28	Basic Charge - (a) Off-Peak Period	7 months	x \$406.00 =	\$2,842.00	7 months	x \$406.00 =	\$2,842.00	\$0.00	0.00%
29	(b) Extension Period	0 months	x \$406.00 =	\$0.00	0 months	x \$406.00 =	\$0.00	\$0.00	0.00%
30	Delivery Charge								
31	(a) Off-Peak Period	13,300.0	GJ x \$0.705 =	9,376.50	13,300.0	GJ x \$0.705 =	9,376.50	0.00	0.00%
32	(b) Extension Period	0.0	GJ x \$1.422 =	0.00	0.0	GJ x \$1.422 =	0.00	0.00	0.00%
33									
34	Gas Cost Recovery Charge								
35	(a) Off-Peak Period								
36	Commodity Cost Recovery Charge	13,300.0	GJ x \$7.575 =	100,747.50	13,300.0	GJ x \$6.902 =	91,796.60	(8,950.90)	-7.42%
37	Midstream Cost Recovery Charge	13,300.0	GJ x <u>\$0.615</u> =	<u>8,179.50</u>	13,300.0	GJ x <u>\$0.615</u> =	<u>8,179.50</u>	0.00	0.00%
38		13,300.0	<u>\$8.190</u>	<u>108,927.00</u>	13,300.0	<u>\$7.517</u>	<u>99,976.10</u>	(8,950.90)	-7.42%
39	(b) Extension Period								
40	Commodity Cost Recovery Charge	0.0	GJ x \$7.575 =	0.00	0.0	GJ x \$6.902 =	0.00	0.00	0.00%
41	Midstream Cost Recovery Charge	0.0	GJ x <u>\$0.615</u> =	<u>0.00</u>	0.0	GJ x <u>\$0.615</u> =	<u>0.00</u>	0.00	0.00%
42		0.0	<u>\$8.190</u>	<u>0.00</u>	0.0	<u>\$7.517</u>	<u>0.00</u>	0.00	0.00%
43	Unauthorized Gas Charge During Peak Period (not forecast)								
44									
45	Riders : 2 (Reserved for future use)	13,300.0	GJ x \$0.000 =	0.00	13,300.0	GJ x \$0.000 =	0.00	0.00	0.00%
46	3 Earnings Sharing	13,300.0	GJ x (\$0.037) =	(492.10)	13,300.0	GJ x (\$0.037) =	(492.10)	0.00	0.00%
47	6 MCRA	13,300.0	GJ x \$0.000 =	0.00	13,300.0	GJ x \$0.000 =	0.00	0.00	0.00%
48									
49	<b>Total</b>	<u>13,300.0</u>		<u>\$120,653.40</u>	<u>13,300.0</u>		<u>\$111,702.50</u>	<u>(\$8,950.90)</u>	-7.42%

**TERASEN GAS INC.**  
 EFFECT ON CUSTOMERS' RATES OF OCTOBER 1, 2007 RATE CHANGES CONSISTING OF  
 COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO. G-\_\_07

TAB 6  
 PAGE 5  
 GENERAL FIRM

**RATE SCHEDULE 5 -GENERAL FIRM SERVICE**

Line No.	Existing Rates			October 1, 2007 Charges			Annual Increase/Decrease			
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill	
1										
2	<b>LOWER MAINLAND SERVICE AREA</b>									
3	Basic Charge	12 months x	\$542.00 =	\$6,504.00	12 months x	\$542.00 =	\$6,504.00	\$0.00	\$0.00	0.00%
4										
5										
6	Demand Charge	73.2	GJ x \$13.543 =	11,896.17	73.2	GJ x \$13.543 =	11,896.17	\$0.000	0.00	0.00%
7										
8										
9	Delivery Charge	11,600.0	GJ x \$0.548 =	6,356.80	11,600.0	GJ x \$0.548 =	6,356.80	\$0.000	0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Cost Recovery Charge	11,600.0	GJ x \$7.575 =	87,870.00	11,600.0	GJ x \$6.902 =	80,063.20	(\$0.673)	(7,806.80)	-6.55%
13	Midstream Cost Recovery Charge	11,600.0	GJ x \$0.614 =	7,122.40	11,600.0	GJ x \$0.614 =	7,122.40	\$0.000	0.00	0.00%
14										
15	Riders : 2 (Reserved for future use)	11,600.0	GJ x \$0.000 =	0.00	11,600.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
16	3 ESM	11,600.0	GJ x (\$0.047) =	(545.20)	11,600.0	GJ x (\$0.047) =	(545.20)	\$0.000	0.00	0.00%
17	Riders : 6 MCRA	11,600.0	GJ x \$0.000 =	0.00	11,600.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
18	Total	<u>11,600.0</u>	<u>\$10.276</u>	<u>\$119,204.17</u>	<u>11,600.0</u>	<u>\$9.603</u>	<u>\$111,397.37</u>	<u>(\$0.673)</u>	<u>(\$7,806.80)</u>	<u>-6.55%</u>
19										
20	<b>INLAND SERVICE AREA</b>									
21	Basic Charge	12 months x	\$542.00 =	\$6,504.00	12 months x	\$542.00 =	\$6,504.00	\$0.00	\$0.00	0.00%
22										
23										
24	Demand Charge	106.8	GJ x \$13.543 =	17,356.71	106.8	GJ x \$13.543 =	17,356.71	\$0.000	0.00	0.00%
25										
26										
27	Delivery Charge	15,900.0	GJ x \$0.548 =	8,713.20	15,900.0	GJ x \$0.548 =	8,713.20	\$0.000	0.00	0.00%
28										
29	<u>Commodity Related Charges</u>									
30	Commodity Cost Recovery Charge	15,900.0	GJ x \$7.575 =	120,442.50	15,900.0	GJ x \$6.902 =	109,741.80	(\$0.673)	(10,700.70)	-6.60%
31	Midstream Cost Recovery Charge	15,900.0	GJ x \$0.615 =	9,778.50	15,900.0	GJ x \$0.615 =	9,778.50	\$0.000	0.00	0.00%
32										
33	Riders : 2 (Reserved for future use)	15,900.0	GJ x \$0.000 =	0.00	15,900.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
34	3 ESM	15,900.0	GJ x (\$0.047) =	(747.30)	15,900.0	GJ x (\$0.047) =	(747.30)	\$0.000	0.00	0.00%
35	Riders : 6 MCRA	15,900.0	GJ x \$0.000 =	0.00	15,900.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
36	Total	<u>15,900.0</u>	<u>\$10.192</u>	<u>\$162,047.61</u>	<u>15,900.0</u>	<u>\$9.519</u>	<u>\$151,346.91</u>	<u>(\$0.673)</u>	<u>(\$10,700.70)</u>	<u>-6.60%</u>
37										
38	<b>COLUMBIA SERVICE AREA</b>									
39	Basic Charge	12 months x	\$542.00 =	\$6,504.00	12 months x	\$542.00 =	\$6,504.00	\$0.00	\$0.00	0.00%
40										
41										
42	Demand Charge	63.0	GJ x \$13.543 =	10,238.51	63.0	GJ x \$13.543 =	10,238.51	\$0.000	0.00	0.00%
43										
44										
45	Delivery Charge	14,000.0	GJ x \$0.548 =	7,672.00	14,000.0	GJ x \$0.548 =	7,672.00	\$0.000	0.00	0.00%
46										
47	<u>Commodity Related Charges</u>									
48	Commodity Cost Recovery Charge	14,000.0	GJ x \$7.575 =	106,050.00	14,000.0	GJ x \$6.902 =	96,628.00	(\$0.673)	(9,422.00)	-6.77%
49	Midstream Cost Recovery Charge	14,000.0	GJ x \$0.676 =	9,464.00	14,000.0	GJ x \$0.676 =	9,464.00	\$0.000	0.00	0.00%
50										
51	Riders : 2 (Reserved for future use)	14,000.0	GJ x \$0.000 =	0.00	14,000.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
52	3 ESM	14,000.0	GJ x (\$0.047) =	(658.00)	14,000.0	GJ x (\$0.047) =	(658.00)	\$0.000	0.00	0.00%
53	Riders : 6 MCRA	14,000.0	GJ x \$0.000 =	0.00	14,000.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
54	Total	<u>14,000.0</u>	<u>\$9.948</u>	<u>\$139,270.51</u>	<u>14,000.0</u>	<u>\$9.275</u>	<u>\$129,848.51</u>	<u>(\$0.673)</u>	<u>(\$9,422.00)</u>	<u>-6.77%</u>

**TERASEN GAS INC.**  
 EFFECT ON CUSTOMERS' RATES OF OCTOBER 1, 2007 RATE CHANGES CONSISTING OF  
 COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO. G-\_\_-07

TAB 6  
 PAGE 6  
 NGV

**RATE SCHEDULE 6 - NGV - STATIONS**

Line No.	Particulars	Existing Rates			October 1, 2007 Charges			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	<b>LOWER MAINLAND SERVICE AREA</b>									
2										
3	Basic Charge	12 months	x \$57.00 =	\$684.00	12 months	x \$57.00 =	\$684.00	\$0.00	\$0.00	0.00%
4										
5										
6	Delivery Charge	6,300.0	GJ x \$3.140 =	19,782.00	6,300.0	GJ x \$3.140 =	19,782.00	\$0.000	0.00	0.00%
7										
8	<u>Commodity Related Charges</u>									
9	Commodity Cost Recovery Charge	6,300.0	GJ x \$7.505 =	47,281.50	6,300.0	GJ x \$6.883 =	43,362.90	(\$0.622)	(3,918.60)	-5.61%
10	Midstream Cost Recovery Charge	6,300.0	GJ x \$0.420 =	2,646.00	6,300.0	GJ x \$0.420 =	2,646.00	\$0.000	0.00	0.00%
11										
12	Riders : 2 (Reserved for future use)	6,300.0	GJ x \$0.000 =	0.00	6,300.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
13	3 ESM	6,300.0	GJ x (\$0.090) =	(567.00)	6,300.0	GJ x (\$0.090) =	(567.00)	\$0.000	0.00	0.00%
14	Riders : 6 MCRA	6,300.0	GJ x \$0.000 =	0.00	6,300.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
15	7 NGV Retrofit	6,300.0	GJ x \$0.000 =	0.00	6,300.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
16	Total	<u>6,300.0</u>	<u>\$11.084</u>	<u>\$69,826.50</u>	<u>6,300.0</u>	<u>\$10.462</u>	<u>\$65,907.90</u>	<u>(\$0.622)</u>	<u>(\$3,918.60)</u>	<u>-5.61%</u>
17										
18	<b>INLAND SERVICE AREA</b>									
19	Basic Charge	12 months	x \$57.00 =	\$684.00	12 months	x \$57.00 =	\$684.00	\$0.00	\$0.00	0.00%
20										
21										
22	Delivery Charge	2,500.0	GJ x \$3.140 =	7,850.00	2,500.0	GJ x \$3.140 =	7,850.00	\$0.000	0.00	0.00%
23										
24	<u>Commodity Related Charges</u>									
25	Commodity Cost Recovery Charge	2,500.0	GJ x \$7.505 =	18,762.50	2,500.0	GJ x \$6.883 =	17,207.50	(\$0.622)	(1,555.00)	-5.53%
26	Midstream Cost Recovery Charge	2,500.0	GJ x \$0.424 =	1,060.00	2,500.0	GJ x \$0.424 =	1,060.00	\$0.000	0.00	0.00%
27										
28	Riders : 2 (Reserved for future use)	2,500.0	GJ x \$0.000 =	0.00	2,500.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
29	3 ESM	2,500.0	GJ x (\$0.090) =	(225.00)	2,500.0	GJ x (\$0.090) =	(225.00)	\$0.000	0.00	0.00%
30	Riders : 6 MCRA	2,500.0	GJ x \$0.000 =	0.00	2,500.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
31	7 NGV Retrofit	0.0	GJ x \$0.000 =	0.00	0.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
32	Total	<u>2,500.0</u>	<u>\$11.253</u>	<u>\$28,131.50</u>	<u>2,500.0</u>	<u>\$10.631</u>	<u>\$26,576.50</u>	<u>(\$0.622)</u>	<u>(\$1,555.00)</u>	<u>-5.53%</u>

**TERASEN GAS INC.**  
 EFFECT ON CUSTOMERS' RATES OF OCTOBER 1, 2007 RATE CHANGES CONSISTING OF  
 COMMODITY RELATED CHARGES CHANGES  
 BCUC ORDER NO. G-\_\_-07

TAB 6  
 PAGE 7  
 INTERRUPTIBLE

**RATE SCHEDULE 7 - INTERRUPTIBLE SALES**

Line No.	Particulars	Existing Rates			October 1, 2007 Charges			Annual Increase/(Decrease)	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	<b>LOWER MAINLAND SERVICE AREA</b>								
3	Basic Charge	12 months	x \$813.00	= \$9,756.00	12 months	x \$813.00	= \$9,756.00	\$0.00	0.00%
4									
5	Delivery Charge	25,000.0	GJ x \$0.915	= 22,875.00	25,000.0	GJ x \$0.915	= 22,875.00	0.00	0.00%
6									
7	Commodity Related Charges								
8	Commodity Cost Recovery Charge	25,000.0	GJ x \$7.575	= 189,375.00	25,000.0	GJ x \$6.902	= 172,550.00	(16,825.00)	-7.11%
9	Midstream Cost Recovery Charge	25,000.0	GJ x \$0.614	= 15,350.00	25,000.0	GJ x \$0.614	= 15,350.00	0.00	0.00%
10									
11	Non-Standard Charges ( not forecast )								
12	Index Pricing Option, UOR								
13									
14	Riders : 2 (Reserved for future use)	25,000.0	GJ x \$0.000	= 0.00	25,000.0	GJ x \$0.000	= 0.00	0.00	0.00%
15	3 ESM	25,000.0	GJ x (\$0.029)	= (725.00)	25,000.0	GJ x (\$0.029)	= (725.00)	0.00	0.00%
16	Riders : 6 MCRA	25,000.0	GJ x \$0.000	= 0.00	25,000.0	GJ x \$0.000	= 0.00	0.00	0.00%
17									
18	<b>Total</b>	<u>25,000.0</u>	<u>\$9.465</u>	<u>\$236,631.00</u>	<u>25,000.0</u>	<u>\$8.792</u>	<u>\$219,806.00</u>	<u>(\$16,825.00)</u>	<u>-7.11%</u>
19									
20									
21	<b>INLAND SERVICE AREA</b>								
22									
23	Basic Charge	12 months	x \$813.00	= \$9,756.00	12 months	x \$813.00	= \$9,756.00	\$0.00	0.00%
24									
25	Delivery Charge	10,700.0	GJ x \$0.915	= 9,790.50	10,700.0	GJ x \$0.915	= 9,790.50	0.00	0.00%
26									
27	Commodity Related Charges								
28	Commodity Cost Recovery Charge	10,700.0	GJ x \$7.575	= 81,052.50	10,700.0	GJ x \$6.902	= 73,851.40	(7,201.10)	-6.74%
29	Midstream Cost Recovery Charge	10,700.0	GJ x \$0.615	= 6,580.50	10,700.0	GJ x \$0.615	= 6,580.50	0.00	0.00%
30									
31	Non-Standard Charges ( not forecast )								
32	Index Pricing Option, UOR								
33									
34	Riders : 2 (Reserved for future use)	10,700.0	GJ x \$0.000	= 0.00	10,700.0	GJ x \$0.000	= 0.00	0.00	0.00%
35	3 ESM	10,700.0	GJ x (\$0.029)	= (310.30)	10,700.0	GJ x (\$0.029)	= (310.30)	0.00	0.00%
36	Riders : 6 MCRA	10,700.0	GJ x \$0.000	= 0.00	10,700.0	GJ x \$0.000	= 0.00	0.00	0.00%
37									
38	<b>Total</b>	<u>10,700.0</u>	<u>\$9.988</u>	<u>\$106,869.20</u>	<u>10,700.0</u>	<u>\$9.315</u>	<u>\$99,668.10</u>	<u>(\$7,201.10)</u>	<u>-6.74%</u>