

December 19, 2006

British Columbia Utilities Commission 6th Floor, 900 Howe Street Vancouver, B.C. V6Z 2N3

Attention: Mr. R.J. Pellatt, Commission Secretary

Dear Sirs:

Scott A. Thomson VP, Finance & Regulatory Affairs and Chief Financial Officer

16705 Fraser Highway Surrey, B.C. V4N 0E8 Tel: (604) 592-7784 Fax: (604) 592-7890 Email: <u>scott.thomson@terasengas.com</u> <u>www.terasengas.com</u>

Regulatory Affairs Correspondence Email: <u>regulatory.affairs@terasengas.com</u>

Re: Terasen Gas Inc. ("Terasen Gas" or the "Company") Application for Approval of 2007 Revenue Requirements and Delivery Rates (the "Application") and British Columbia Utilities Commission (the "Commission") Order No. G-160-06 and Reasons for Decision

On October 16, 2006, Terasen Gas filed its Annual Review and Mid-Term Assessment Review material in accordance with Commission Order G-51-03 approving the Settlement Agreement for 2004-2007 Multi-Year Performance-Based Rate Plan and Commission Order No. G-121-06, issued October 2, 2006 establishing the Regulatory Timetable for the Company's 2006 Annual Review and Mid-Term Assessment Review.

On December 14, 2006, the Commission issued Order No. G-160-06 (the "Order") and Appendix A, Reasons for Decision ("Appendix A") approving the Application for 2007 Revenue Requirements and Delivery Rates. In the Order, the Commission approved a common equity component of 35.01 percent and a return on common equity ("ROE") of 8.37 percent, both rounded to the nearest two decimal places, whereas the Application requested Commission approval of an allowed common equity component of 35.01277 percent and an ROE of 8.37131 percent. In the Appendix A to the Order, TGI was directed to inform the Commission if a revision to the proposed 2007 rates is required due to the allowed common equity component and ROE.

TGI wishes to inform the Commission that only Rate Schedule 22A and 22B are affected by this change. Attached please find the revised rate schedules for Rate Schedule 22A and Rate Schedule 22B and the revised financial schedules.

If there are any questions regarding the attached, please contact Mr. Tom Loski, Director, Regulatory Affairs at (604) 592-7464.

Yours very truly,

TERASEN GAS INC.

Original signed by: Tom Loski

For: Scott A. Thomson

Attachment c: 2004 – 2007 PBR NSP Participants

Tariff2k7Jan1 Annual Review Update Rates 1 to 7	TERASEN GAS INC.	TAB 1
Rate22A	CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY	PAGE 9
12/18/2006	EFFECTIVE JANUARY 1, 2007	SCHEDULE 22A
15:47	BCUC ORDER NO. G06	(AMENDED 2006-12-18)

	RATE SCHEDULE 22A: LARGE INDUSTRIAL T-SERVICE			
Line		Existing	2007 Revenue Requiremen	•
No.	Particulars	Rates	and Rider Changes	Propose Rates
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	\$4,536.00	(\$90.00)	\$4,446.00
2				
3	Delivery Charge per GJ - Firm	• • • • • •		
4	(a) Firm DTQ	\$11.093	(\$0.220)	\$10.873
5	(b) Firm MTQ	\$0.078	(\$0.002)	\$0.076
6				
7	Delivery Charge per GJ - Interr MTQ	\$0.886	(\$0.018)	\$0.868
8				
9	Charges per GJ for UOR Gas	Balancing, Backstopping and UOR per BCUC		Balancing, Backstopping and UOR per BCUC
10		Order No. G-110-00.		Order No. G-110-00.
11				
12	Demand Surchage per GJ	\$17.00	\$0.00	\$17.00
13				
14	Balancing Service per GJ			
15	(a) between and including Apr. 1 and Oct. 31	\$0.300	\$0.00	\$0.300
16	(b) between and including Nov. 1 and Mar. 31	\$1.100	\$0.00	\$1.100
17		Balancing, Backstopping and UOR per BCUC		Balancing, Backstopping and UOR per BCUC
18	Charges per GJ for Backstopping Gas	Order No. G-110-00.		Order No. G-110-00.
19			l	
20		-		
21	Replacement Gas	Sumas Daily Price		Sumas Daily Price
22		plus 20 Percent		plus 20 Percent
23				
24	Administration Charge	\$73.00	(\$1.00)	\$72.00
25				
26	Riders: 2 Revenue shortfall - 2006Q1	\$0.001	(\$0.001)	\$0.000
27	3 ESM	(\$0.010)	(\$0.006)	(\$0.016)
28				
29	Total Variable Cost per GJ			
30	(a) Firm MTQ	\$0.069	(\$0.009)	\$0.060
31				
32	(b) Interruptible MTQ	\$0.877	(\$0.025)	\$0.852

Tariff2k7Jan1 Annual Review Update Rates 1 to 7	TERASEN GAS INC.	TAB 1
Rate22B	CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY	PAGE 10
12/18/2006	EFFECTIVE JANUARY 1, 2007	SCHEDULE 22B
15:47	BCUC ORDER NO. G06	(AMENDED 2006-12-18)

	RATE SCHEDULE 22B:			2007 Revenue R	equirement	January ?	1, 2007
	LARGE INDUSTRIAL T-SERVICE	Existing October 1, 20	006 Rates	and Rider 0	Changes	Propose F	Rates
_ine		Columbia	Elkview	Columbia	Elkview	Columbia	Elkview
No.	Particulars	Except Elkview	Coal	Except Elkview	Coal	Except Elkview	Coal
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Basic Charge per Month	\$4,278.00	\$4,278.00	(\$85.00)	(\$85.00)	\$4,193.00	\$4,193.00
2							
3	Delivery Charge per GJ - Firm						
4	(a) Firm DTQ	\$7.068	\$1.605	(\$0.140)	(\$0.032)	\$6.928	\$1.573
5	(b) Firm MTQ	\$0.076	\$0.076	(\$0.002)	(\$0.002)	\$0.074	\$0.074
6							
7	Delivery Charge per GJ - Interr MTQ						
8	(a) between and including Apr. 1 and Oct. 31	\$0.704	\$0.175	(\$0.014)	(\$0.003)	\$0.690	\$0.172
9	(b) between and including Nov. 1 and Mar. 31	\$1.015	\$0.252	(\$0.020)	(\$0.005)	\$0.995	\$0.247
10							
11	Charges per GJ for UOR Gas	Balancing, Backstoppi	ng and UOR per			Balancing, Backstoppi	ing and
12		BCUC Order No.				UOR per BCUC Order	No.
13		G-110-00.				G-110-00.	
14	Demand Surcharge per GJ	\$17.00	\$17.00	\$0.00	\$0.00	\$17.00	\$17.00
15							
16	Charges per GJ for Backstopping Gas	Balancing, Backstoppin	ng and UOR per			Balancing, Backstoppi	ing and UOR
17		BCUC Order No.				per BCUC Order No.	-
18		G-110-00.				G-110-00.	
19							
20	Administration Charge	\$73.00	\$73.00	(\$1.00)	(\$1.00)	\$72.00	\$72.00
21							
22	Riders: 2 Revenue shortfall - 2006Q1	\$0.001	\$0.000	(\$0.001)	\$0.000	\$0.000	\$0.000
23	ESM	(\$0.008)	(\$0.004)	(\$0.010)	(\$0.002)	(\$0.018)	(\$0.006)
24							
25							
26							
27							
28							
29							
30	Total Variable Cost per GJ	#0.000	# 0.070	(\$0.010)	(****	* 0.050	#0 000
31	(a) Firm MTQ	\$0.069	\$0.072	(\$0.013)	(\$0.004)	\$0.056	\$0.068
32	(b) Interruptible MTQ - Summer	\$0.697	\$0.171	(\$0.025)	(\$0.005)	\$0.672	\$0.166
33	- Winter	\$1.008	\$0.248	(\$0.031)	(\$0.007)	\$0.977	\$0.241

EFFECT ON CUSTOMERS' RATES OF JANUARY 1, 2007 RATE CHANGES CONSISTING OF 2005 REVENUE REQUIREMENT AND RIDER CHANGES BCUC ORDER NO. G-__-06

(AMENDED 2006-12-18) TAB 2 PAGE 9 SCHEDULE 22A LARGE INDUSTRIAL T-SERVICE

		KATE SCHEDULE	22A - LAI		IAL I-SERVICE						
Line		_				_				Ann	
No.		Ex	isting Octo	ber 1, 2006 Ra	tes	Propose January 1, 2007 Charges				Increase/(Decrease)	
											% of Previous
1		Volume	e	Rate	Annual \$	Volum	е	Rate	Annual \$	Annual \$	Annual Bil
2	INLAND SERVICE AREA										
3	Basic Charge	12 1	months x	\$4,536.00 =	\$54,432.00	12 m	ionths x	\$4,446.00 =	\$53,352.00	(\$1,080.00)	-0.23%
4											
5	Administration Charge	12 ו	months x	\$73.00 =	876.00	12 m	ionths x	\$72.00 =	864.00	(12.00)	0.00%
6											
7	Delivery Charge - Firm										
8	- Firm DTQ	2,419.8	GJ x	\$11.093 =	322,114.08	2,419.8	GJ x	\$10.873 =	315,725.88	(6,388.20)	-1.36%
9	- Firm MTQ	663,803.9	GJ x	\$0.078 =	51,776.70	663,803.9	GJ x	\$0.076 =	50,449.10	(1,327.60)	-0.28%
10											
11	Delivery Charge - Interruptible MTQ	53,497.1	GJ x	\$0.886 =	47,398.43	53,497.1	GJ x	\$0.868 =	46,435.48	(962.95)	-0.20%
12											
13	Non-Standard Charges (not forecast)										
14	UOR, Demand Surcharge										
15	Balancing Service, Backstopping Gas										
16											
17	Riders: 2 Revenue shortfall - 2006Q1	717,301.0	GJ x	\$0.001 =	717.30	717,301.0	GJ x	\$0.000 =	0.00	(717.30)	-0.15%
18	3 ESM	717,301.0	GJ x	(\$0.010) =	(7,173.01)	717,301.0	GJ x	(\$0.016) =	(11,476.82)	(4,303.81)	-0.92%
19											
20											
21				_				-			
22											
23	Total	717,301.0		\$0.655	\$470,141.50	717,301.0		\$0.635	\$455,349.64	(\$14,791.86)	-3.15%

RATE SCHEDULE 22A - LARGE INDUSTRIAL T-SERVICE

EFFECT ON CUSTOMERS' RATES OF JANUARY 1, 2007 RATE CHANGES CONSISTING OF 2005 REVENUE REQUIREMENT AND RIDER CHANGES BCUC ORDER NO. G-__-06

(AMENDED 2006-12-18) TAB 2 PAGE 10 SCHEDULE 22B LARGE INDUSTRIAL T-SERVICE

RATE SCHEDULE 22B - LARGE INDUSTRIAL T-SERVICE

Line No.		Existing October 1, 2006 Rates Propose January 1, 2007 Charges						nual Decrease)			
		1	Jennig e ene	,							% of Previous
1		Volume		Rate	Annual \$	Volume		Rate	Annual \$	Annual \$	Annual Bil
2	COLUMBIA SERVICE - EXCEPT ELKVIEW COAL										
3 4	Basic Charge	12	months x	\$4,278.00 =	\$51,336.00	12 m	nonths x	\$4,193.00	= \$50,316.00	(\$1,020.00)	-0.30%
5 6	Administration Charge	12	months x	\$73.00 =	876.00	12 m	nonths x	\$72.00	= 864.00	(12.00)	0.00%
7	Delivery Charge - Firm										
8	- Firm DTQ	3,049.3	GJ x	\$7.068 =	258,629.40	3,049.3	GJ x	\$6.928	= 253,506.60	(5,122.80)	-1.49%
9	- Firm MTQ	444,833.6	GJ x	\$0.076 =	33,807.35	444,833.6	GJ x	\$0.074		(889.66)	-0.26%
10											
11	Delivery Charge - Interruptible MTQ										
12	- Apr. 1 to Nov. 1	4,747.7	GJ x	\$0.704 =	3,342.38	4,747.7	GJ x	\$0.690	-,	(66.47)	-0.02%
13	- Nov. 1 to Apr. 1	-	GJ x	\$1.015 =	0.00	0.0	GJ x	\$0.995	= 0.00	0.00	0.00%
14	New Oten devel Observes (net ferreset)										
15	Non-Standard Charges (not forecast)										
16	UOR, Demand Surcharge, Backstopping Gas										
17											
18	Riders : 2 Revenue shortfall - 2006Q1	449,581.3	GJ x	\$0.001 =	449.58	449,581.3	GJ x	\$0.000	= 0.00	(449.58)	-0.13%
19	3 ESM	449,581.3	GJ x	(\$0.008) =	(3,596.65)	449,581.3	GJ x	(\$0.018)	= (8,092.46)	(4,495.81)	-1.30%
20											
21											
22				-							
23	TOTAL	449,581.3		\$0.767	\$344,844.06	449,581.3		\$0.740	\$332,787.74	(\$12,056.32)	-3.50%
24				=							
25											
	COLUMBIA SERVICE - ELKVIEW COAL										
26 27	COLUMBIA SERVICE - ELKVIEW COAL										
28	Basic Charge	12	months x	\$4,278.00 =	\$51,336.00	12 m	nonths x	\$4,193.00	= \$50,316.00	(\$1,020.00)	-0.74%
29	Zaolo onalgo			ф I,210100	<i>401,000.000</i>			¢ 1,100.00	<i>Q</i> CCIC	(\$1,626.00)	011 170
30	Administration Charge	12	months x	\$73.00 =	876.00	12 m	nonths x	\$72.00	= 864.00	(12.00)	-0.01%
31				• • • • •				•		(,	
32	Delivery Charge - Firm										
33	- Firm DTQ	2,670.0	GJ x	\$1.605 =	51,424.20	2,670.0	GJ x	\$1.573	= 50,398.92	(1,025.28)	-0.74%
34	- Firm MTQ	479,391.0	GJ x	\$0.076 =	36,433.72	479,391.0	GJ x	\$0.074	= 35,474.93	(958.79)	-0.69%
35											
36 37	Delivery Charge - Interruptible MTQ	0.0	GJ x	CO 475	0.00	0.0	GJ x	CO 470	0.00	0.00	0.000/
37	- Apr. 1 to Nov. 1 - Nov. 1 to Apr. 1	0.0 0.0	GJX GJX	\$0.175 = \$0.252 =	0.00 0.00	0.0 0.0	GJX GJX	\$0.172 \$0.247		0.00 0.00	0.00% 0.00%
39		0.0	GJ X	φ0.202 -	0.00	0.0	00 x	ψ0.247	- 0.00	0.00	0.0078
	New Oten devel Observes (net ferreset)										
40	Non-Standard Charges (not forecast)										
41	UOR, Demand Surcharge, Backstopping Gas										
42											
43	Riders : 2 Revenue shortfall - 2006Q1	479,391.0	GJ x	\$0.000 =	0.00	479,391.0	GJ x	\$0.000	= 0.00	0.00	0.00%
44	3 ESM	479,391.0	GJ x	(\$0.004) =	(1,917.56)	479,391.0	GJ x	(\$0.006)	= (2,876.35)	(958.79)	-0.69%
45											
46											
47		1		-		<u> </u>					
48	TOTAL	479,391.0		\$0.288	\$138,152.36	479,391.0		\$0.280	\$134,177.50	(\$3,974.86)	-2.88%
-10				\$0.200	φ.00,10 <u>2.00</u>			Ψ0. 2 00	<i></i>	(\$0,07 4.00)	2.0070

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SUMMARY OF RATE CHANGE REQUIRED FOR THE YEAR ENDING DECEMBER 31, 2007 (\$000)

		2007					
Line		Advance			Bypass and		
No.	Particulars	Materials	Core	Non-Core	Special Rates	Total	Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1 2	RATE CHANGE REQUIRED						
3	Gas Sales and Transportation Revenue,						
4 5	At Prior Year's Rates	\$1,465,181	\$1,389,582	\$61,764	\$13,835	\$1,465,181	\$0
6	Add - Other Revenue Related to SCP Third Party						
7	Revenue / Terasen Gas (Vancouver Island)	15,173	0	0	15,173	15,173	0
8							
9	Total Revenue	1,480,354	1,389,582	61,764	29,008	1,480,354	0
10		(000,000)	(004075)	(1.055)	(4.450)	(000,000)	<u> </u>
11 12	Less - Cost of Gas	(966,880)	(964,375)	(1,355)	(1,150)	(966,880)	0
12	Gross Margin	\$513,474	\$425,207	\$60,409	\$27,858	\$513,474	\$0
14		, <u> </u>	, <u>, , , , , , , , , , , , , , , ,</u>	· · · ·			i
15	Revenue Deficiency (Surplus)	(\$4,129)	(\$8,414)	(\$1,195)	\$0	(\$9,609)	
16		<u>_</u>	<u> </u>	<u> </u>		· · ·	
17	Revenue Deficiency (Surplus) as a % of Gross Margin	-0.80%	-1.98%	-1.98%	0.00%	-1.87%	
18							
19	Revenue Deficiency (Surplus) as a % of Total Revenue	-0.28%	-0.61%	-1.93%	0.00%	-0.65%	

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UTILITY RATE BASE FOR THE YEAR ENDING DECEMBER 31, 2007 (\$000)

		2007		2007			
Line		Advance	Existing		Revised		
No.	Particulars	Materials	Rates	Adjustments	Rates	Change	Reference
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Plant in Service, Beginning	\$3,140,710	\$3,140,710	\$0	\$3,140,710	\$0	- Tab A-3, Page 7.1
2	CPCNs	8,137	8,137	0	8,137	0	- Tab A-3, Page 7.1
3							
4	Additions	129,717	129,717	0	129,717	0	- Tab A-3, Page 7.1
5	Disposals	(32,918)	(32,918)	0	(32,918)	0	- Tab A-3, Page 7.1
6							
7	Plant in Service, Ending	3,245,646	3,245,646	0	3,245,646	0	
8 9	Add - Intangible Plant	1,614	1,614	0	1,614	0	
9 10		1,014	1,014	0	1,014	0	
10		3,247,260	3,247,260	0	3,247,260	0	
12		0,247,200	0,247,200	0	0,247,200	0	
13	Contributions In Aid of Construction	(131,162)	(131,162)	0	(131,162)	0	- Tab A-3, Page 8
14		(,	(101,102)	0	(101,102)	C C	
15	Less - Accumulated Depreciation	(744,227)	(744,297)	0	(744,297)	(70)	- Tab A-3, Page 15
16	·		,			. ,	
17							
18	Net Plant in Service, Ending	\$2,371,871	\$2,371,801	\$0	\$2,371,801	(\$70)	
19							
20							
21	Net Plant in Service, Beginning	\$2,339,687	\$2,339,687	\$0	\$2,339,687	\$0	- Tab A-3, Page 9
22							
23							
24	Net Plant in Service, Mid-Year	\$2,355,779	\$2,355,744	\$0	\$2,355,744	(\$35)	
25	Adjustment to 13-Month Average	0	0	0	0	0	
26	Construction Advances	(11)	(11)	0	(11)	0	
27	Work in Progress, No AFUDC	10,771	10,771	0	10,771	0	
28	Unamortized Deferred Charges	(8,227)	(8,222)	0	(8,222)	5	- Tab A-3, Page 13.1
29	Cash Working Capital	(25,197)	(25,214)	17	(25,197)	0	- Tab A-3, Page 14
30	Other Working Capital	143,982	143,982	0	143,982	0	- Tab A-3, Page 14
31	Deferred Income Tax, Mid-Year	(606)	(606)	0	(606)	0	
32		(2,243)	(2,243)	0	(2,243)	0	
33	Utility Rate Base	\$2,474,248	\$2,474,201	\$17	\$2,474,218	(\$30)	

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UTILITY INCOME AND EARNED RETURN FOR THE YEAR ENDING DECEMBER 31, 2007 (\$000)

2007					2007			
No. Particulars Materials Rates Rovenue Total Change Reference 1 ENERGY VOLUMES (TJ) (3) (4) (5) (6) (7) 2 Sales 116.776 116.776 0 116.776 0 - Tab A-4, Page 15 3 Transportation 95.397 0 212.173 0 212.173 0 - Tab A-4, Page 15 5 212.173 0 212.173 0 212.173 0 - Tab A-4, Page 15 5 212.173 0 212.173 0 212.173 0 - Tab A-4, Page 15 - Tab A-4 6 Average Rate per GJ 5 - - - - - Tab A-4 Page 15 - - - Tab A-4 Page 16 - - - - Tab A-4 Page 16 - - - Tab A-4 Page 16 - - - Tab A-4 Page 16 - - Tab A-4 Page 16 -			2007		Revised	d Rates		
(1) (2) (3) (4) (5) (6) (7) ENERGY VOLUMES (TJ) Sales Sales 116,776 0 156,776 0 167,776 0 - Tab A-4, Page 15 Average Rate per GJ 212,173 212,173 0 212,173 0 212,173 0 - Tab A-4, Page 15 Average Rate per GJ Sales \$11,873 \$11,904 \$0.000 \$11,832 (\$0.041) B Transportation \$0.782 \$0.787 \$0.000 \$6.860 \$0.000 \$1,390,101 \$0 - Tab A-4, Page 16 10 UTILITY REVENUE Sales - Existing Rates \$1,300,101 \$0 \$1,390,101 \$0 \$1,390,101 \$0 - Tab A-4, Page 16 117 Torasportation - Existing Rates 75,080 75,080 0 75,080 0 - Tab A-4, Page 16 12 Goes Margin 494,172 498,301 (96,680 0 966,880 0 - Tab A-4, Page 17.1 10 Cost of Gas Sold (Including Gas Lost) 966,880 0	Line		Advance	Existing	Revised			
ENERGY VOLUMES (TJ) 116.776 0 - Tab A-4, Page 15 Sales 116.776 0 - Tab A-4, Page 15 Transportation 212.173 0 212.173 0 Average Rate per GJ 5 30.782 \$0.787 \$0.000 \$11.832 \$(\$0.001) Sales \$11.873 \$11.904 \$0.000 \$0.775 \$(\$0.007) \$0.775 \$(\$0.007) Average \$0.782 \$0.787 \$0.000 \$0.775 \$(\$0.007) \$0.775 \$(\$0.007) JUTILITY REVENUE Sales-Staising Rates \$1.390.101 \$1.390.101 \$0	No.	Particulars	Materials	Rates	Revenue	Total	Change	Reference
2 Sales 116,776 0 116,776 0 -Tab A-4, Page 15 3 Transportation 95,397 0 95,397 0 212,173 0 -Tab A-4, Page 15 4 212,173 212,173 0 212,173 0 -Tab A-4, Page 15 5 212,173 0 212,173 0 212,173 0 -Tab A-4, Page 15 5 212,173 0 212,173 0 212,173 0 -Tab A-4, Page 15 6 Average \$11.873 \$11.904 \$0.000 \$11.832 (\$0.041) 7 Sales Sales \$11.873 \$11.904 \$0.000 \$11.832 (\$0.007) 7 Average \$6.886 \$6.906 \$0.000 \$1.390,101 \$0 -Tab A-4, Page 16 11 UTILITY REVENUE 1 1.461.052 (1.93) (1.193) (6.11) (5.490) 14 - increase / (Decrease) (5.680 75.080 75.080 -Tab A-4, Page 16 (5.480) 15 - increase / (Decrease) (1.410.52 <td< th=""><th></th><th>(1)</th><th>(2)</th><th>(3)</th><th>(4)</th><th>(5)</th><th>(6)</th><th>(7)</th></td<>		(1)	(2)	(3)	(4)	(5)	(6)	(7)
2 Sales 116,776 0 116,776 0 -Tab A-4, Page 15 3 Transportation 95,397 0 95,397 0 212,173 0 -Tab A-4, Page 15 4 212,173 212,173 0 212,173 0 -Tab A-4, Page 15 5 212,173 0 212,173 0 212,173 0 -Tab A-4, Page 15 5 212,173 0 212,173 0 212,173 0 -Tab A-4, Page 15 6 Average \$11.873 \$11.904 \$0.000 \$11.832 (\$0.041) 7 Sales Sales \$11.873 \$11.904 \$0.000 \$11.832 (\$0.007) 7 Average \$6.886 \$6.906 \$0.000 \$1.390,101 \$0 -Tab A-4, Page 16 11 UTILITY REVENUE 1 1.461.052 (1.93) (1.193) (6.11) (5.490) 14 - increase / (Decrease) (5.680 75.080 75.080 -Tab A-4, Page 16 (5.480) 15 - increase / (Decrease) (1.410.52 <td< td=""><td>1</td><td>ENERGY VOLUMES (TJ)</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	1	ENERGY VOLUMES (TJ)						
3 Transportation 95.397 0 95.397 0 95.397 0 -Tab A-4, Page 15 4 212,173 0 212,173 0 212,173 0 -Tab A-4, Page 15 6 Average Rate per GJ 5 212,173 0 212,173 0 212,173 0 -Tab A-4, Page 15 6 Average Rate per GJ 5 50.787 \$0.000 \$11.832 (\$0.001) 7 Sales \$11.873 \$11.904 \$0.000 \$0.775 (\$0.007) 9 Average \$6.866 \$6.900 \$0.075 (\$0.007) -Tab A-4, Page 16 10 UTILTY REVENUE 5 Sales - Existing Rates \$1,390,101 \$1,390,101 \$0 \$1,390,101 \$0 -Tab A-4, Page 16 13 - Increase / (Decrease) (\$1612) (\$1,461,512 (\$1,93) (\$1,193) (\$681) 17 Total 1.461,052 1,461,811 (\$9,609) 1,455,572 (\$5,480) 18 Cost of Gas Sold (Including Gas Lost) 966,880 0 966,880 0 -Tab A-4, Page 17.1 <t< td=""><td>2</td><td></td><td>116,776</td><td>116,776</td><td>0</td><td>116,776</td><td>0</td><td>- Tab A-4, Page 15</td></t<>	2		116,776	116,776	0	116,776	0	- Tab A-4, Page 15
5 Average Rate per GJ 3 Sales \$11.873 \$11.904 \$0.000 \$11.832 \$(\$0.041) 3 Transportation \$0.782 \$0.787 \$0.000 \$0.775 \$(\$0.007) 9 Average \$6.886 \$6.996 \$0.000 \$0.775 \$(\$0.007) 9 Average \$6.886 \$6.906 \$0.000 \$0.775 \$(\$0.007) 9 Average \$6.886 \$5.990 \$0.000 \$0.775 \$(\$0.007) 9 Average \$6.886 \$5.990 \$0.000 \$0.775 \$(\$0.007) 10 UTILTY REVENUE \$1.390,101 \$1.390,101 \$0 \$1.390,101 \$0 \$1.390,101 \$0 \$1.444,789 \$1.490 \$1.451 11 UTILTY REVENUE \$1.890,101 \$1.390,101 \$0 \$1.451,61 \$1.900 \$1.451,61 \$1.900 \$1.451,61 \$1.900 \$1.451,61 \$1.900 \$1.451,672 \$1.640 \$1.85,672 \$1.640 \$1.85,672 \$1.640 \$1.85,672 \$1.640 \$1.85,672 \$1.640 \$1.85,6572 \$1.6400 \$1.85,6572	3	Transportation					0	
5 Average Rate per GJ 3 Sales \$11.873 \$11.904 \$0.000 \$11.832 \$(\$0.041) 3 Transportation \$0.782 \$0.787 \$0.000 \$0.775 \$(\$0.007) 9 Average \$6.886 \$6.996 \$0.000 \$0.775 \$(\$0.007) 9 Average \$6.886 \$6.906 \$0.000 \$0.775 \$(\$0.007) 9 Average \$6.886 \$5.990 \$0.000 \$0.775 \$(\$0.007) 9 Average \$6.886 \$5.990 \$0.000 \$0.775 \$(\$0.007) 10 UTILTY REVENUE \$1.390,101 \$1.390,101 \$0 \$1.390,101 \$0 \$1.390,101 \$0 \$1.444,789 \$1.490 \$1.451 11 UTILTY REVENUE \$1.890,101 \$1.390,101 \$0 \$1.451,61 \$1.900 \$1.451,61 \$1.900 \$1.451,61 \$1.900 \$1.451,61 \$1.900 \$1.451,672 \$1.640 \$1.85,672 \$1.640 \$1.85,672 \$1.640 \$1.85,672 \$1.640 \$1.85,672 \$1.640 \$1.85,6572 \$1.6400 \$1.85,6572	4	•	212,173	212,173	0	212,173	0	
6 Average Rate per GJ 7 Sales \$11.873 \$11.904 \$0.000 \$11.832 (\$0.041) 8 Transportation \$0.762 \$0.767 \$0.000 \$0.775 (\$0.007) 9 Average \$6.886 \$6.906 \$0.000 \$6.860 (\$0.026) 11 UTILITY REVENUE 51.390.101 \$0 \$1.339.011 \$0 - Tab A-4, Page 16 12 Sales - Existing Rates \$1.390.101 \$0 75.080 0 75.080 0 - Tab A-4, Page 16 16 - Increase / (Decrease) (\$1612) (\$1.483) (\$1.933) (\$1.933) (\$681) 17 Total 1.461.052 1.465.181 (9.609) 1.455.572 (\$5.480) 19 Cost of Gas Sold (Including Gas Lost) 966.880 966.880 0 966.880 0 - Tab A-4, Page 17.1 20 Operation and Maintenance 169.272 169.272 0 Tab A-5, Page 2 21 Gross Margin 494.172 498.301 (9.609) 488.692 (5.480) 22 Operaction and Maintenance <td>5</td> <td></td> <td></td> <td> · ·</td> <td></td> <td>· · · · · ·</td> <td></td> <td></td>	5			· ·		· · · · · ·		
8 Transportation \$0.782 \$0.787 \$0.000 \$0.775 \$0.007 9 Average \$6.886 \$6.906 \$0.000 \$6.860 \$0.000 11 UTILITY REVENUE Sales - Existing Rates \$1,390,101 \$0 \$1,390,101 \$0 \$1,390,101 \$0 - Tab A-4, Page 16 13 - Increase / (Decrease) (3,617) 0 (8,416) (4,799) - Tab A-4, Page 16 14 - Increase / (Decrease) (3,617) 0 (8,416) (4,799) - Tab A-4, Page 16 16 - Increase / (Decrease) (512) (1,193) (1,193) (681) 17 Total 1,461,052 1,465,181 (9,609) 1,455,572 (5,480) 18 Cost of Gas Sold (Including Gas Lost) 966,880 0 966,880 0 - Tab A-4, Page 17.1 19 Gross Margin 494,172 498,301 (9,609) 488,692 (5,480) 21 Gross Margin 1993 1,993 1,993 1,993 - Tab A-5, Page 2 24 Vehicle Lease 1,993 1,993 1,993 </td <td></td> <td>Average Rate per GJ</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		Average Rate per GJ						
9 Average \$6.886 \$6.906 \$0.000 \$6.860 (\$0.026) 10 UTILITY REVENUE 12 Sales - Existing Rates \$1,390,101 \$1,390,101 \$0 \$1,390,101 \$0 • Tab A-4, Page 16 13 - Increase / (Decrease) (3,617) 0 (8,416) (4,799) • Tab A-4, Page 16 14 - Increase / (Decrease) (512) (1,193) (1,193) (681) 15 Transportation - Existing Rates 75,080 0 75,080 0 • Tab A-4, Page 16 16 - Increase / (Decrease) 1,461,052 1,465,181 (9,609) 1,455,572 (5,480) 17 Total 1 1,461,052 1,465,181 (9,609) 1,455,572 (5,480) 18 Cost of Gas Sold (Including Gas Lost) 966,880 966,880 9 966,880 0 • Tab A-4, Page 17.1 20 Gross Margin 494,172 498,301 (9,609) 488,692 (5,480) 21 Gross Judity Taxes 169,272 0 169,272 0 -Tab A-5, Page 2 1993 0	7	Sales	\$11.873	\$11.904	\$0.000	\$11.832	(\$0.041)	
10 UTILITY REVENUE 11 UTILITY RATE BASE \$1,390,101 \$1,390,101 \$0 \$13,90,101 \$0 \$13,90,101 \$0 \$13,90,101 \$0 \$13,90,101 \$0 \$13,90,101 \$0 \$13,90,101 \$0 \$13,90,101 \$0 \$13,90,101 \$0 \$13,90,101 \$0 \$13,90,101 \$0 \$13,90,101 \$0 \$13,90,101 \$0 \$13,90,101 \$0 \$13,90,101 \$0 \$13,90,101 \$0 \$14 \$14 \$1,461,052 \$1,465,181 \$(9,609) \$1,455,572 \$(5,480) \$13,90,101 \$13,90,101 \$13,90,101 \$13,90,101 \$13,90,101 \$13,90,101 \$10 \$16,90,90 \$1,455,572 \$(5,480) \$14,461,052 \$1,465,181 \$(9,609) \$1,455,572 \$(5,480) \$169,272 \$169,272 \$0 \$Tab A-4, Page 17.1 20 Operation and Maintenance \$169,272 \$169,272 \$0 \$1ab A-5, Page 2 \$169,272 \$0 \$Tab A-6, Page 4 \$26,290 \$1ab A-6, Page 7 \$169,272 \$0 \$Tab A-6, Page 7 \$169,272 \$0 \$Tab A-6, Page 7 \$169,272 \$0 \$Tab A-6, Page 7 <	8	Transportation	\$0.782	\$0.787	\$0.000	\$0.775	(\$0.007)	
10 UTILITY REVENUE 11 UTILITY REVENUE 12 Sales - Existing Rates \$1,390,101 \$1,390,101 \$0 \$13,90,101 \$0 - Tab A-4, Page 16 13 - Increase / (Decrease) (3,617) 0 (8,416) (4,799) - Tab A-4, Page 16 16 - Increase / (Decrease) (512) (1,193) (681) - Tab A-4, Page 16 16 - Increase / (Decrease) (1,461,052 1,465,181 (9,609) 1,455,572 (5,480) 17 Total 1461,052 1,465,181 (9,609) 488,692 (5,480) 19 Cost of Gas Sold (Including Gas Lost) 966,880 0 966,880 0 - Tab A-4, Page 17.1 21 Gross Margin 494,172 498,301 (9,609) 488,692 (5,480) 22 Vehicle Lease 1,993 1,993 1,993 - Tab A-5, Page 2 Vehicle Lease - Tab A-6, Page 4 23 Operating Revenue (24,910) (24,910) 0 - Tab A-6, Page 7 - Tab A-6, Page 7 24 Vehicle Lease 1,993 0,993 0	9	Average	\$6.886	\$6.906	\$0.000	\$6.860	(\$0.026)	
12 Sales - Existing Rates \$1,390,101 \$1,390,101 \$0 \$1,390,101 \$0 - Tab A-4, Page 16 13 - Increase / (Decrease) (3,617) 0 (8,416) (4,779) - Tab A-4, Page 16 14 - Increase / (Decrease) (512) (1,193) (1,193) (681) - Tab A-4, Page 16 16 - Increase / (Decrease) (512) (1,193) (1,193) (681) - Tab A-4, Page 16 17 Total 1,461,052 1,465,181 (9,609) 1,455,572 (5,480) - Tab A-4, Page 17.1 18 Cost of Gas Sold (Including Gas Lost) 966,880 966,880 0 - Tab A-4, Page 17.1 19 Cost of Gas Sold (Including Gas Lost) 966,880 0 966,880 0 - Tab A-4, Page 17.1 21 Gross Margin 494,172 498,301 (9,609) 488,692 (5,480) - 22 Vehicle Lease 1,993 0 1,993 0 - - Tab A-6, Page 7 24 Vehicle Lease 1,993 0 1,993 0 - Tab A-6, Page 7 - <t< td=""><td>10</td><td>5</td><td></td><td></td><td>·</td><td></td><td>(, ,</td><td></td></t<>	10	5			·		(, ,	
13 - Increase / (Decrease) (3,617) 0 (8,416) (4,799) 14 14 14 14 14 15 Transportation - Existing Rates 75,080 75,080 0 75,080 0 - Tab A-4, Page 16 16 - Increase / (Decrease) (512) (1,193) (1,193) (681) 17 Total 1,461,052 1,465,181 (9,609) 1,455,572 (5,480) 18 1 Cost of Gas Sold (Including Gas Lost) 966,880 966,880 0 966,880 0 - Tab A-4, Page 17.1 20 Gross Margin 494,172 498,301 (9,609) 488,692 (5,480) 21 Gross Margin 494,172 498,301 (9,609) 488,692 0 - Tab A-5, Page 2 22 Vehicle Lease 1,993 0 1993 0 - Tab A-6, Page 4 26 Depreciation and Amortization 84,701 84,771 0 84,771 70 - Tab A-6, Page 7 27 Other Operating Revenue (24,910) (24,910) 0 (24,910) 0 <	11	UTILITY REVENUE						
14 Transportation - Existing Rates 75,080 75,080 75,080 0 75,080 0 - Tab A-4, Page 16 15 Transportation - Existing Rates (1,193) (1,193) (1,193) (681) 17 Total 1,461,052 1,465,181 (9,609) 1,455,572 (5,480) 18 0 966,880 0 966,880 0 - Tab A-4, Page 17.1 20 0 6705 494,172 498,301 (9,609) 488,692 (5,480) 21 Gross Margin 169,272 169,272 0 - Tab A-5, Page 2 - 22 Operation and Maintenance 169,272 169,272 0 - Tab A-5, Page 2 - 23 Operation and Sundry Taxes 44,452 44,452 0 - Tab A-6, Page 4 24 Vehicle Lease 1,993 0 - Tab A-6, Page 4 25 Property and Sundry Taxes 44,452 0 44,477 0 84,771 70 - Tab A-6, Page 7 27 Other Operating Revenue (24,910) 0 (24,910) 0 - Tab A-1, Page	12	Sales - Existing Rates	\$1,390,101	\$1,390,101	\$0	\$1,390,101	\$0	- Tab A-4, Page 16
14 Transportation - Existing Rates 75,080 75,080 75,080 0 75,080 0 - Tab A-4, Page 16 15 Transportation - Existing Rates (1,193) (1,193) (1,193) (681) 17 Total 1,461,052 1,465,181 (9,609) 1,455,572 (5,480) 18 0 966,880 0 966,880 0 - Tab A-4, Page 17.1 20 0 6705 494,172 498,301 (9,609) 488,692 (5,480) 21 Gross Margin 169,272 169,272 0 - Tab A-5, Page 2 - 22 Operation and Maintenance 169,272 169,272 0 - Tab A-5, Page 2 - 23 Operation and Sundry Taxes 44,452 44,452 0 - Tab A-6, Page 4 24 Vehicle Lease 1,993 0 - Tab A-6, Page 4 25 Property and Sundry Taxes 44,452 0 44,477 0 84,771 70 - Tab A-6, Page 7 27 Other Operating Revenue (24,910) 0 (24,910) 0 - Tab A-1, Page	13	- Increase / (Decrease)	(3,617)	0	(8,416)	(8,416)	(4,799)	
16 - Increase / (Decrease) (512) (1,193) (1,193) (681) 17 Total 1,461,052 1,465,181 (9,609) 1,455,572 (5,480) 18 966,880 966,880 0 966,880 0 - Tab A-4, Page 17.1 20 Gross Margin 494,172 498,301 (9,609) 488,692 (5,480) 21 Gross Margin 169,272 0 169,272 0 - Tab A-5, Page 2 24 Vehicle Lease 1,993 1,993 0 1,993 0 25 Property and Sundry Taxes 44,452 0 44,452 0 - Tab A-6, Page 4 26 Depreciation and Amortization 84,701 84,771 0 84,771 70 - Tab A-6, Page 7 276,508 275,578 0 275,578 70 29 Utility Income Before Income Taxes 218,664 222,723 (9,609) 213,114 (5,550) 30 Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 31 Income Taxes <td< td=""><td>14</td><td></td><td></td><td></td><td></td><td></td><td> ,</td><td></td></td<>	14						,	
17 Total 1,461,052 1,465,181 (9,609) 1,455,572 (5,480) 18 Cost of Gas Sold (Including Gas Lost) 966,880 966,880 0 966,880 0 - Tab A-4, Page 17.1 21 Gross Margin 494,172 498,301 (9,609) 488,692 (5,480) 22 Operation and Maintenance 169,272 0 169,272 0 - Tab A-5, Page 2 23 Operation and Maintenance 1,993 1,993 0 1,993 0 24 Vehicle Lease 1,993 1,993 0 1,993 0 25 Property and Sundry Taxes 44,452 44,452 0 44,452 0 - Tab A-6, Page 2 26 Depreciation and Amortization 84,701 84,771 0 84,771 70 - Tab A-6, Page 7 27 Other Operating Revenue (24,910) 0 (24,910) 0 - Tab A-1, Page 7 29 Utility Income Before Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 31 Income Taxes	15	Transportation - Existing Rates	75,080	75,080	0	75,080	0	- Tab A-4, Page 16
18 966,880 966,880 0 966,880 0 - Tab A-4, Page 17.1 20 Gross Margin 494,172 498,301 (9,609) 488,692 (5,480) 21 Gross Margin 169,272 169,272 0 169,272 0 - Tab A-5, Page 2 23 Operation and Maintenance 169,272 169,272 0 169,272 0 - Tab A-5, Page 2 24 Vehicle Lease 1,993 0 1.993 0 - Tab A-6, Page 4 25 Property and Sundry Taxes 44,452 0 44,452 0 - Tab A-6, Page 4 26 Depreciation and Amortization 84,771 0 84,771 70 - Tab A-6, Page 7 27 Other Operating Revenue (24,910) (24,910) 0 (24,910) 0 - Tab A-1, Page 7 29 Utility Income Before Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 31 Income Taxes 32,706 34,068 (\$1,3171) 30,897 (1,809) - Current Revision, Tab 1, 34	16	- Increase / (Decrease)	(512)		(1,193)	(1,193)	(681)	
19 Cost of Gas Sold (Including Gas Lost) 966,880 966,880 0 966,880 0 - Tab A-4, Page 17.1 20 Gross Margin 494,172 498,301 (9,609) 488,692 (5,480) 23 Operation and Maintenance 169,272 0 169,272 0 - Tab A-5, Page 2 24 Vehicle Lease 1,993 1,993 0 1,993 0 25 Property and Sundry Taxes 44,452 44,452 0 44,452 0 - Tab A-6, Page 4 26 Depreciation and Amortization 84,701 84,771 0 84,771 70 - Tab A-6, Page 7 27 Other Operating Revenue (24,910) (24,910) 0 (24,910) 0 - Tab A-1, Page 7 20 Utility Income Before Income Taxes 218,664 222,723 (9,609) 213,114 (5,550) 31 Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 34 UTILITY RATE BASE \$185,958 \$188,655 (\$6,438) \$182,217 (\$3,741) - Current Revision	17	Total	1,461,052	1,465,181	(9,609)	1,455,572	(5,480)	
20 Gross Margin 494,172 498,301 (9,609) 488,692 (5,480) 23 Operation and Maintenance 169,272 0 169,272 0 - Tab A-5, Page 2 24 Vehicle Lease 1,993 1,993 0 - - - 25 Property and Sundry Taxes 44,452 44,452 0 44,452 0 - Tab A-6, Page 4 26 Depreciation and Amortization 84,701 84,771 0 84,771 70 - Tab A-6, Page 7 27 Other Operating Revenue (24,910) 0 (24,910) 0 - Tab A-1, Page 7 276,508 275,578 0 275,578 70 - Tab A-1, Page 7 29 Utility Income Before Income Taxes 218,664 222,723 (9,609) 213,114 (5,550) 30 Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 31 Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 34 34 32,706	18							
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22 23 Operation and Maintenance 169,272 169,272 0 - Tab A-5, Page 2 24 Vehicle Lease 1,993 1,993 0 1,993 0 25 Property and Sundry Taxes 44,452 44,452 0 44,452 0 - Tab A-6, Page 4 26 Depreciation and Amortization 84,701 84,771 0 84,771 70 - Tab A-6, Page 7 27 Other Operating Revenue (24,910) 0 (24,910) 0 - Tab A-6, Page 7 28 275,508 275,578 0 275,578 70 - Tab A-1, Page 7 29 Utility Income Before Income Taxes 218,664 222,723 (9,609) 213,114 (5,550) 30 Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 31 Income Taxes 32,706 34,068 (3,171) 30,897 (\$3,741) - Current Revision, Tab 1, 32 FARNED RETURN \$185,958 \$188,655 (\$6,438) \$182,217 (\$3,741) - Current Revision, Tab 1, <td< td=""><td>20</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	20							
23 Operation and Maintenance 169,272 169,272 0 169,272 0 - Tab A-5, Page 2 24 Vehicle Lease 1,993 1,993 0 1,993 0 25 Property and Sundry Taxes 44,452 44,452 0 44,452 0 - Tab A-6, Page 4 26 Depreciation and Amortization 84,701 84,771 0 84,771 70 - Tab A-6, Page 7 27 Other Operating Revenue (24,910) 0 (24,910) 0 - Tab A-6, Page 7 28 Utility Income Before Income Taxes 275,508 275,578 0 275,578 70 29 Utility Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 30 Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 34 EARNED RETURN \$185,958 \$188,655 (\$6,438) \$182,217 (\$3,741) - Current Revision, Tab 1, 35 UTILITY RATE BASE \$2,474,248 \$2,474,201 \$17 \$2,474,218 (\$30) </td <td>21</td> <td>Gross Margin</td> <td>494,172</td> <td>498,301</td> <td>(9,609)</td> <td>488,692</td> <td>(5,480)</td> <td></td>	21	Gross Margin	494,172	498,301	(9,609)	488,692	(5,480)	
23 Operation and Maintenance 169,272 169,272 0 169,272 0 - Tab A-5, Page 2 24 Vehicle Lease 1,993 1,993 0 1,993 0 25 Property and Sundry Taxes 44,452 44,452 0 44,452 0 - Tab A-6, Page 4 26 Depreciation and Amortization 84,701 84,771 0 84,771 70 - Tab A-6, Page 7 27 Other Operating Revenue (24,910) 0 (24,910) 0 - Tab A-6, Page 7 28 Utility Income Before Income Taxes 275,508 275,578 0 275,578 70 29 Utility Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 30 Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 34 EARNED RETURN \$185,958 \$188,655 (\$6,438) \$182,217 (\$3,741) - Current Revision, Tab 1, 35 UTILITY RATE BASE \$2,474,248 \$2,474,201 \$17 \$2,474,218 (\$30) </td <td>22</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	22							
24 Vehicle Lease 1,993 1,993 0 1,993 0 25 Property and Sundry Taxes 44,452 44,452 0 44,452 0 - Tab A-6, Page 4 26 Depreciation and Amortization 84,701 84,771 0 84,771 70 - Tab A-6, Page 7 27 Other Operating Revenue (24,910) 0 (24,910) 0 - Tab A-1, Page 7 27 Other Operating Revenue 275,508 275,578 0 275,578 70 29 Utility Income Before Income Taxes 218,664 222,723 (9,609) 213,114 (5,550) 30 Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 31 Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 32 EARNED RETURN \$185,958 \$188,655 (\$6,438) \$182,217 (\$3,741) - Current Revision, Tab 1, 34 UTILITY RATE BASE \$2,474,248 \$2,474,201 \$17 \$2,474,218 (\$30) - Current Revisio		Operation and Maintenance	169.272	169.272	0	169.272	0	- Tab A-5. Page 2
25 Property and Sundry Taxes 44,452 44,452 0 44,452 0 - Tab A-6, Page 4 26 Depreciation and Amortization 84,701 84,771 0 84,771 70 - Tab A-6, Page 7 27 Other Operating Revenue (24,910) (24,910) 0 (24,910) 0 - Tab A-1, Page 7 28 275,508 275,578 0 275,578 70 - Tab A-1, Page 7 29 Utility Income Before Income Taxes 218,664 222,723 (9,609) 213,114 (5,550) 30 Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 32 EARNED RETURN \$185,958 \$188,655 (\$6,438) \$182,217 (\$3,741) - Current Revision, Tab 1, 34 UTILITY RATE BASE \$2,474,248 \$2,474,201 \$17 \$2,474,218 (\$30) - Current Revision, Tab 1, 36 36 330 - Current Revision, Tab 1, 330 - Current Revision, Tab 1,								
26 Depreciation and Amortization 84,701 84,771 0 84,771 70 - Tab A-6, Page 7 27 Other Operating Revenue (24,910) (24,910) 0 (24,910) 0 - Tab A-1, Page 7 28 275,508 275,578 0 275,578 70 - Tab A-1, Page 7 29 Utility Income Before Income Taxes 218,664 222,723 (9,609) 213,114 (5,550) 30 1 Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 32 EARNED RETURN \$185,958 \$188,655 (\$6,438) \$182,217 (\$3,741) - Current Revision, Tab 1, 34 UTILITY RATE BASE \$2,474,248 \$2,474,201 \$17 \$2,474,218 (\$30) - Current Revision, Tab 1, 36 36 31 \$17 \$2,474,218 (\$30) - Current Revision, Tab 1,			,		0		0	- Tab A-6, Page 4
27 Other Operating Revenue (24,910) (24,910) 0 (24,910) 0 - Tab A-1, Page 7 28 275,508 275,578 0 275,578 70 - Tab A-1, Page 7 29 Utility Income Before Income Taxes 218,664 222,723 (9,609) 213,114 (5,550) - Current Revision, Tab 1, 30 Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 32 EARNED RETURN \$185,958 \$188,655 (\$6,438) \$182,217 (\$3,741) - Current Revision, Tab 1, 34 UTILITY RATE BASE \$2,474,248 \$2,474,201 \$17 \$2,474,218 (\$30) - Current Revision, Tab 1, 36 36 31 \$17 \$2,474,218 (\$30) - Current Revision, Tab 1,	26		84,701		0		70	- Tab A-6. Page 7
28 275,508 275,578 0 275,578 70 29 Utility Income Before Income Taxes 218,664 222,723 (9,609) 213,114 (5,550) 30 31 Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 32 EARNED RETURN \$185,958 \$188,655 (\$6,438) \$182,217 (\$3,741) - Current Revision, Tab 1, 34 UTILITY RATE BASE \$2,474,248 \$2,474,201 \$17 \$2,474,218 (\$30) - Current Revision, Tab 1, 36 36 310 310 310 310 - Current Revision, Tab 1,			,	,	0	,	0	, 0
29 Utility Income Before Income Taxes 218,664 222,723 (9,609) 213,114 (5,550) 30 Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 32 EARNED RETURN \$185,958 \$188,655 (\$6,438) \$182,217 (\$3,741) - Current Revision, Tab 1, 34 UTILITY RATE BASE \$2,474,248 \$2,474,201 \$17 \$2,474,218 (\$30) - Current Revision, Tab 1, 36 36 36 36 36 37 36 36					0		70	, G
30 31 Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 32 EARNED RETURN \$185,958 \$188,655 (\$6,438) \$182,217 (\$3,741) - Current Revision, Tab 1, 34 \$100 \$12,474,248 \$2,474,201 \$17 \$2,474,218 (\$30) - Current Revision, Tab 1, 36 \$100 \$100 \$100 \$17 \$2,474,218 (\$30) - Current Revision, Tab 1,		Utility Income Before Income Taxes						
31 Income Taxes 32,706 34,068 (3,171) 30,897 (1,809) - Current Revision, Tab 1, 32 EARNED RETURN \$185,958 \$188,655 (\$6,438) \$182,217 (\$3,741) - Current Revision, Tab 1, 34 \$100 \$12,474,248 \$2,474,201 \$17 \$2,474,218 (\$30) - Current Revision, Tab 1, 36 \$100 \$100 \$100 \$17 \$2,474,218 (\$30) - Current Revision, Tab 1,							() /	
32 33 EARNED RETURN \$185,958 \$188,655 (\$6,438) \$182,217 (\$3,741) - Current Revision, Tab 1, 34 35 UTILITY RATE BASE \$2,474,248 \$2,474,201 \$17 \$2,474,218 (\$30) - Current Revision, Tab 1, 36		Income Taxes	32,706	34.068	(3,171)	30.897	(1.809)	- Current Revision, Tab 1, Page
33 EARNED RETURN \$185,958 \$188,655 (\$6,438) \$182,217 (\$3,741) - Current Revision, Tab 1, 34 35 UTILITY RATE BASE \$2,474,248 \$2,474,201 \$17 \$2,474,218 (\$30) - Current Revision, Tab 1, 36 36 36 36 36 37				0.,000	(0,)		(.,	
34 35 UTILITY RATE BASE \$2,474,248 \$2,474,201 \$17 \$2,474,218 (\$30) - Current Revision, Tab 1, 36		EARNED RETURN	\$185,958	\$188.655	(\$6,438)	\$182.217	(\$3,741)	- Current Revision, Tab 1, Page
35 UTILITY RATE BASE \$2,474,248 \$2,474,201 \$17 \$2,474,218 (\$30) - Current Revision, Tab 1, 36			÷	<i><i><i>ϕ</i></i></i>	(\$3,130)		(40,11)	
36		UTILITY RATE BASE	\$2 474 248	\$2 474 201	\$17	\$2 474 218	(\$30)	- Current Revision Tab 1 Page
			Ψ 2 , 1 7, 2 1 0	Ψ2,717,201	ψ17	Ψ=,=1=,210	(000)	canonic revision, rub 1, r ages
57 RATE OF REFORM ON OTHETT RATE DASE 7.510% 7.025% 7.005% 7.005% 7.015%		DATE OF PETLIPN ON LITH ITY PATE BASE	7 5160/	7 625%		7 365%	-0 1519/	
	31	RATE OF RETURN ON UTILITT RATE DASE	1.010%	1.020%		7.303%	-0.131%	

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INCOME TAXES / REVENUE DEFICIENCY FOR THE YEAR ENDING DECEMBER 31, 2007 (\$000)

		2007		2007 Revised			
Line		Advance	Existing	Revised	Nates		
No.	Particulars	Materials	Rates	Revenue	Total	Change	Reference
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	CALCULATION OF INCOME TAXES						
2	Earned Return	\$185,958	\$188,655	(\$6,438)	\$182,217	(\$3,741)	- Current Revision, Tab 1, Page 6
3	Deduct - Interest on Debt	(109,712)	(109,714)	(\$0,438)	(109,714)	(, , , ,	- Current Revision, Tab 1, Fage 0
4	Add- Non-Tax Ded. Expense (Net)	(109,712)	(109,714) (2,290)	0	(109,714) (2,290)	(2) 0	- Tab A-6, Page 6
4 5	Add- Noll-Tax Ded. Expense (Net)	(2,290)	(2,290)	0	(2,290)	0	- Tab A-o, Fage o
6	Accounting Income After Tax	73,956	76,651	(6,438)	70,213	(3,743)	
7	Add (Deduct) - Timing Differences	(7,553)	(7,483)	0	(7,483)	70	- Tab A-6, Page 6
8	Add - Large Corporation Tax	0	0	0	0	0	
9							
10	Taxable Income After Tax	\$66,403	\$69,168	(\$6,438)	\$62,730	(\$3,673)	
11		+ ,		(+ - / /	·· / ··	(+ - / /	
12	Income Tax Rate (Current Tax)	33.000%	33.000%	33.000%	33.000%	0.000%	
13	1 - Current Income Tax Rate	67.000%	67.000%	67.000%	67.000%	0.000%	
14							
15	Taxable Income (L10 / L13)	\$99,109	\$103,236	(\$9,610)	\$93,626	(\$5,483)	
16			· ·		· · ·		
17	Income Tax - Current (L12 x L15)	\$32,706	\$34,068	(\$3,171)	\$30,897	(\$1,809)	
18		·,· · · ·	<i>4</i> • · · · · · · · · · ·	(+-,,)	+,	(+ ,)	
19	- Large Corporation Tax	0	0	0	0	0	
20			·				
21	Total	\$32,706	\$34,068	(\$3,171)	\$30,897	(\$1,809)	- Current Revision, Tab 1, Page 4
22						<u> </u>	
23							
24	REVENUE DEFICIENCY						
25	Earned Return	\$185.958		(\$6,438)	\$182,217	(\$3,741)	- Current Revision, Tab 1, Page 4
26	Add - Income Taxes	32,706		(3,171)	30,897	(1,809)	- Current Revision, Tab 1, Page 4
27	Deduct - Utility Income Before Taxes,	,			*		
28	Existing Rates	(222,793)		0	(222,723)	70	- Current Revision, Tab 1, Page 4
29	Corporate Capital Tax	0		0	0	0	
30			•			-	
31	Deficiency/(Surplus) After Corporate Capital Tax	(\$4,129)		(\$9,609)	(\$9,609)	(\$5,480)	

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RETURN ON CAPITAL FOR THE YEAR ENDING DECEMBER 31, 2007 (\$000)

Line	5.4.4	5 (italization mount %		Embedded	Cost	Earned
No.	Particulars	Reference			<u>%</u>	Cost	Component	Return
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	2007 AT 2006 RATES							
2	Long-Term Debt			\$1,470,051	59.42%	7.018%	4.170%	
3	Unfunded Debt			137,931	5.57%	4.750%	0.265%	
4	Preference Shares			0	0.00%	0.000%	0.000%	
5	Common Equity			866,219	35.01%	9.112%	3.190%	
6				· · · · · · · · · · · · · · · · · · ·		-		
7				\$2,474,201	100.00%		7.625%	
8						=		
9	2007 REVISED RATES							
10	Long-Term Debt			\$1,470,051	59.41%	7.018%	4.169%	\$103,162
11	Unfunded Debt		\$137,931					
12	Adjustment, Revised Rates		12	137,943	5.58%	4.750%	0.265%	6,552
13	Preference Shares			0	0.00%	0.000%	0.000%	0
14	Common Equity			866,224	35.01%	8.370%	2.930%	72,503
15						-		
16				\$2,474,218	100.00%		7.365%	\$182,217
17								
18	2007 ADVANCED MATERIALS							
19	Long-Term Debt			\$1,470,051	59.42%	7.018%	4.170%	\$103,162
20	Unfunded Debt		\$137,892					
21	Adjustment, Revised Rates		12	137,904	5.57%	4.750%	0.265%	6,550
22	Preference Shares			0	0.00%	0.000%	0.000%	0
23	Common Equity			866,293	35.01%	8.801%	3.082%	76,246
24								
25				\$2,474,248	100.00%	_	7.516%	\$185,958
26								
27	CHANGE FROM 2006 APPROVED							
28	Long-Term Debt			\$0	-0.01%	0.000%	-0.001%	\$0
29	Unfunded Debt		\$39					
30	Adjustment, Revised Rates		0	39	0.01%	0.000%	0.000%	2
31	Preference Shares			0	0.00%	0.000%	0.000%	0
32	Common Equity			(69)	0.00%	-0.431%	-0.152%	(3,743)
33								
34				(\$30)	0.00%	=	-0.153%	(\$3,741)