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Regulatory Affairs Correspondence
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British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, B.C. V6Z 2N3

Attention: Mr. R.J. Pellatt, Commission Secretary

Dear Sir:

**Re: Terasen Gas Inc. – Lower Mainland, Inland, and Columbia Service Areas
Commodity Cost Reconciliation Account (“CCRA”) and Midstream Cost
Reconciliation Account (“MCRA”)
2006 Fourth Quarter Report – November 21, 2006 Forward Prices
Gas Cost and MCRA Flow-Through and Rate Changes Effective
January 1, 2007**

The attached materials provide the Terasen Gas Inc. (“Terasen Gas”) 2006 Fourth Quarter Report for the CCRA and MCRA deferral accounts as required under British Columbia Utilities Commission (the “Commission”) Guidelines.

Tab 1 provides the information related to the calculation of the CCRA rate change trigger mechanism and the MCRA ratio. The CCRA rate change trigger mechanism includes a deadband between 95% and 105% in the ratio of gas cost recoveries to gas purchase costs, and forecast deferral account balance at December 31, 2006. The ratio arising from forward prices as at November 21, 2006, gas purchase cost assumptions, and forecast commodity cost recoveries at present rates is 98.6% (Tab 1, Page 5, Line 11, Column 2). Terasen Gas proposes no commodity rate change based on November 21, 2006 pricing.

The MCRA ratio arising from forward prices as at November 21, 2006 is 90.9% (Tab 1, Page 5, Line 26, Column 2). The December 31, 2006 MCRA balance (including deferred interest) is forecast, at existing rates, to be approximately \$4 million (pre tax) deficit. Terasen Gas proposes recovering this balance from customers in 2007 through the Midstream Cost Recovery Charge (Tab 2, Table B, Page 1.2, Line 12, Column 14) rather than via the MCRA rider which will be set at zero effective January 1, 2007. Based on the current midstream rates, and with the credit Rider 6 being reset to zero effective January 1, 2007, the December 31, 2007 MCRA balance is forecast to be approximately \$25 million (after tax) deficit (Tab 1, Page 1, Line 23, Column 17). Terasen Gas proposes a midstream rate change to eliminate the 2007 deficit accumulation.

The proposed 2007 Core Market Administration Budget is included in Tab 1 (Pages 9 and 10) and has been utilized in the preparation of the 2007 CCRA and MCRA balances.

Terasen Gas requests Commission approval of the 2007 Core Market Administration Budget.

Tab 2 provides the information related to the allocation of the forecast MCRA gas supply costs to the rate classes according to the Phase A Methodology. The schedules within this section indicate the change that would be required to the midstream rates to eliminate any forecast under-recovery of the 12-month forward gas purchase costs including the December 31, 2006 MCRA balance and the deferred interest balance as mentioned above. The detailed rate for each rate class by service area is provided within Tab 2, Table B, Pages 1 to 3.2. Terasen Gas requests the Midstream rates be increased, effective January 1, 2007, as per these schedules to eliminate the current forecast under-recovery within the MCRA.

Tab 3 provides a summary of the actual and forecast CCRA, MCRA, and combined CCRA/MCRA deferral account imbalances on a monthly basis under the proposed new rates effective January 1, 2007 (Tab 3, Page 1 and 1.1). The rate continuity schedules and the schedules showing bill impact calculations at typical annual consumption levels for Rate Schedules 1 to 7 are provided within Tabs 4 and 5 respectively. As well, Terasen Gas will provide the rate continuity schedules for all the affected rate classes when it files the amended tariff pages for Commission endorsement under separate cover.

In summary, Terasen Gas requests approval of the following changes effective January 1, 2007:

- Approval of the 2007 Core Market Administration Budget.
- Approval to reset Rate Rider 6 to zero effective January 1, 2007.
- Approval to increase the Midstream rates to the rates proposed for the Sales Rate Classes within the Lower Mainland, Inland, and Columbia Service Areas (Tab 2, Table B, Pages 1 to 1.2, Line 30).

The proposed aggregate rate change would increase Lower Mainland Rate Schedule 1 rates by \$0.388/GJ, and increase a typical Lower Mainland Residential customer's annual bill by approximately \$43 or 3.17%.

We trust that the Commission will find this filing in order. Terasen Gas is anticipating Commission approval of this filing by December 8, 2006. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

Yours very truly,

TERASEN GAS INC.

Original signed by: Tom Loski

For: Scott A. Thomson

Attachments

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BCUC CCRA/MCRA GAS COST GUIDELINES
CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)
 (\$ Millions)
 November 21, 2006 Forward Curve

Line No.	Particulars	Recorded Previous Qtr (1*) Jul-Sep	2006 Rec Oct	Forec Nov	Forec Dec	2007 Forec Jan	Forec Feb	Forec Mar	Forec Apr	Forec May	Forec Jun	Forec Jul	Forec Aug	Forec Sep	Forec Oct	Forec Nov	Forec Dec	Total Jan-Dec
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
1	CCRA Forecast (at existing rates)																	
2																		
3	CCRA Balance, Beginning - Pre-Tax	\$ (58)	\$ (82)	\$ (91)	\$ (86)	\$ (76)	\$ (65)	\$ (56)	\$ (46)	\$ (41)	\$ (37)	\$ (33)	\$ (27)	\$ (22)	\$ (16)	\$ (10)	\$ (1)	\$ (76)
4																		
5	Gas Costs Incurred (Incl. Hedging, etc.)	183	57	73	79	80	72	80	72	74	72	75	75	73	76	76	82	908
6																		
7	Revenue From Commodity Cost Recovery Rates	(206)	(67)	(67)	(69)	(70)	(63)	(70)	(68)	(70)	(67)	(70)	(70)	(67)	(70)	(67)	(70)	(821)
8																		
9	CCRA Balance, Ending - Pre-Tax	<u>\$ (82)</u>	<u>\$ (91)</u>	<u>\$ (86)</u>	<u>\$ (76)</u>	<u>\$ (65)</u>	<u>\$ (56)</u>	<u>\$ (46)</u>	<u>\$ (41)</u>	<u>\$ (37)</u>	<u>\$ (33)</u>	<u>\$ (27)</u>	<u>\$ (22)</u>	<u>\$ (16)</u>	<u>\$ (10)</u>	<u>\$ (1)</u>	<u>\$ 11</u>	<u>\$ 11</u>
10																		
11	CCRA Balance, Ending - After Tax ^(2*)	<u>\$ (55)</u>	<u>\$ (61)</u>	<u>\$ (57)</u>	<u>\$ (51)</u>	<u>\$ (44)</u>	<u>\$ (38)</u>	<u>\$ (31)</u>	<u>\$ (28)</u>	<u>\$ (25)</u>	<u>\$ (22)</u>	<u>\$ (18)</u>	<u>\$ (15)</u>	<u>\$ (11)</u>	<u>\$ (7)</u>	<u>\$ (1)</u>	<u>\$ 8</u>	<u>\$ 8</u>
12																		
13	MCRA Forecast (at existing rates)																	
14																		
15	MCRA Balance, Beginning ^(1*)	\$ (29)	\$ 12	\$ 10	\$ 9	\$ 8	\$ 4	\$ 2	\$ (2)	\$ 1	\$ 6	\$ 13	\$ 20	\$ 27	\$ 33	\$ 36	\$ 36	\$ 8
16																		
17	Gas Costs Incurred (Incl. Hedging, etc.)	112	47	77	106	117	102	67	9	(17)	(26)	(32)	(35)	(15)	20	91	122	401
18																		
19	Revenue From Commodity Cost Recovery Rates	(71)	(49)	(79)	(106)	(121)	(104)	(71)	(6)	23	33	39	42	21	(16)	(91)	(121)	(372)
20																		
21	MCRA Balance, Ending - Pre-Tax	<u>\$ 12</u>	<u>\$ 10</u>	<u>\$ 9</u>	<u>\$ 8</u>	<u>\$ 4</u>	<u>\$ 2</u>	<u>\$ (2)</u>	<u>\$ 1</u>	<u>\$ 6</u>	<u>\$ 13</u>	<u>\$ 20</u>	<u>\$ 27</u>	<u>\$ 33</u>	<u>\$ 36</u>	<u>\$ 36</u>	<u>\$ 37</u>	<u>\$ 37</u>
22																		
23	MCRA Balance, Ending - After Tax ^(2*)	<u>\$ 8</u>	<u>\$ 7</u>	<u>\$ 6</u>	<u>\$ 5</u>	<u>\$ 3</u>	<u>\$ 1</u>	<u>\$ (1)</u>	<u>\$ 0</u>	<u>\$ 4</u>	<u>\$ 9</u>	<u>\$ 13</u>	<u>\$ 18</u>	<u>\$ 22</u>	<u>\$ 24</u>	<u>\$ 24</u>	<u>\$ 25</u>	<u>\$ 25</u>
24																		
25	Combined CCRA and MCRA Forecast (at existing rates)																	
26																		
27	Combined Balance, Beginning ^(1*)	\$ (87)	\$ (70)	\$ (82)	\$ (77)	\$ (68)	\$ (61)	\$ (54)	\$ (48)	\$ (41)	\$ (31)	\$ (19)	\$ (7)	\$ 5	\$ 16	\$ 26	\$ 35	\$ (68)
28																		
29	Gas Costs Incurred (Incl. Hedging, etc.)	295	104	150	185	197	174	147	81	57	46	43	40	58	96	167	204	1,309
30																		
31	Revenue From Commodity Cost Recovery Rates	(278)	(116)	(146)	(175)	(191)	(167)	(141)	(74)	(47)	(34)	(31)	(28)	(46)	(85)	(158)	(191)	(1,193)
32																		
33	Combined Balance, Ending - Pre-Tax	<u>\$ (70)</u>	<u>\$ (82)</u>	<u>\$ (77)</u>	<u>\$ (68)</u>	<u>\$ (61)</u>	<u>\$ (54)</u>	<u>\$ (48)</u>	<u>\$ (41)</u>	<u>\$ (31)</u>	<u>\$ (19)</u>	<u>\$ (7)</u>	<u>\$ 5</u>	<u>\$ 16</u>	<u>\$ 26</u>	<u>\$ 35</u>	<u>\$ 49</u>	<u>\$ 49</u>
34																		
35	Combined Balance, Ending - After Tax ^(2*)	<u>\$ (47)</u>	<u>\$ (55)</u>	<u>\$ (52)</u>	<u>\$ (45)</u>	<u>\$ (41)</u>	<u>\$ (36)</u>	<u>\$ (32)</u>	<u>\$ (27)</u>	<u>\$ (21)</u>	<u>\$ (13)</u>	<u>\$ (5)</u>	<u>\$ 3</u>	<u>\$ 11</u>	<u>\$ 18</u>	<u>\$ 24</u>	<u>\$ 33</u>	<u>\$ 33</u>
36																		

Notes: Slight differences in totals due to rounding.
 (1*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.
 (2*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BCUC CCRA/MCRA GAS COST GUIDELINES
CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments
(\$ Millions)
November 21, 2006 Forward Curve

Line No.	Particulars	12 Month To Dec 31, 2007 Forecast	2008 Forec Jan	Forec Feb	2008 Forec Mar	2008 Forec Apr	Forec May	2008 Forec Jun	2008 Forec Jul	Forec Aug	2008 Forec Sep	2008 Forec Oct	Forec Nov	2008 Forec Dec	12 Month To Dec 31, 2008 Forecast	24 Month To Dec 31, 2008 Forecast
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	CCRA Forecast (at existing rates)															
2																
3	CCRA Balance, Beginning - Pre-Tax	\$ (76)	\$ 11	\$ 25	\$ 37	\$ 49	\$ 52	\$ 55	\$ 58	\$ 61	\$ 66	\$ 70	\$ 75	\$ 83	\$ 11	\$ (76)
4																
5	Gas Costs Incurred (Incl. Hedging, etc.)	908	83	75	81	71	72	70	72	73	71	74	74	80	897	1,805
6																
7	Revenue From Commodity Cost Recovery Rates	(821)	(69)	(63)	(69)	(67)	(69)	(67)	(69)	(69)	(67)	(69)	(67)	(69)	(815)	(1,636)
8																
9	CCRA Balance, Ending - Pre-Tax	<u>\$ 11</u>	<u>\$ 25</u>	<u>\$ 37</u>	<u>\$ 49</u>	<u>\$ 52</u>	<u>\$ 55</u>	<u>\$ 58</u>	<u>\$ 61</u>	<u>\$ 66</u>	<u>\$ 70</u>	<u>\$ 75</u>	<u>\$ 83</u>	<u>\$ 93</u>	<u>\$ 93</u>	<u>\$ 93</u>
10																
11	CCRA Balance, Ending - After Tax ^(2*)	<u>\$ 8</u>	<u>\$ 17</u>	<u>\$ 25</u>	<u>\$ 33</u>	<u>\$ 35</u>	<u>\$ 37</u>	<u>\$ 39</u>	<u>\$ 41</u>	<u>\$ 44</u>	<u>\$ 47</u>	<u>\$ 50</u>	<u>\$ 55</u>	<u>\$ 63</u>	<u>\$ 63</u>	<u>\$ 63</u>
12																
13	MCRA Forecast (at existing rates)															
14																
15	MCRA Balance, Beginning ^(1*)	\$ 8	\$ 37	\$ 39	\$ 41	\$ 38	\$ 44	\$ 35	\$ 43	\$ 51	\$ 59	\$ 66	\$ 71	\$ 73	\$ 37	\$ 8
16																
17	Gas Costs Incurred (Incl. Hedging, etc.)	401	124	112	80	14	(23)	(25)	(30)	(33)	(18)	8	87	118	412	814
18																
19	Revenue From Commodity Cost Recovery Rates	(372)	(122)	(109)	(82)	(9)	15	33	39	40	25	(2)	(85)	(115)	(374)	(746)
20																
21	MCRA Balance, Ending - Pre-Tax	<u>\$ 37</u>	<u>\$ 39</u>	<u>\$ 41</u>	<u>\$ 38</u>	<u>\$ 44</u>	<u>\$ 35</u>	<u>\$ 43</u>	<u>\$ 51</u>	<u>\$ 59</u>	<u>\$ 66</u>	<u>\$ 71</u>	<u>\$ 73</u>	<u>\$ 76</u>	<u>\$ 76</u>	<u>\$ 76</u>
22																
23	MCRA Balance, Ending - After Tax ^(2*)	<u>\$ 25</u>	<u>\$ 26</u>	<u>\$ 28</u>	<u>\$ 26</u>	<u>\$ 29</u>	<u>\$ 24</u>	<u>\$ 29</u>	<u>\$ 35</u>	<u>\$ 40</u>	<u>\$ 44</u>	<u>\$ 48</u>	<u>\$ 49</u>	<u>\$ 51</u>	<u>\$ 51</u>	<u>\$ 51</u>
24																
25	Combined CCRA and MCRA Forecast (at existing rates)															
26																
27	Combined Balance, Beginning ^(1*)	\$ (68)	\$ 49	\$ 64	\$ 78	\$ 87	\$ 96	\$ 90	\$ 101	\$ 113	\$ 125	\$ 136	\$ 146	\$ 156	\$ 49	\$ (68)
28																
29	Gas Costs Incurred (Incl. Hedging, etc.)	1,309	207	186	161	84	49	45	42	41	53	82	162	198	1,309	2,619
30																
31	Revenue From Commodity Cost Recovery Rates	(1,193)	(191)	(172)	(152)	(76)	(54)	(34)	(31)	(29)	(42)	(72)	(152)	(184)	(1,188)	(2,382)
32																
33	Combined Balance, Ending - Pre-Tax	<u>\$ 49</u>	<u>\$ 64</u>	<u>\$ 78</u>	<u>\$ 87</u>	<u>\$ 96</u>	<u>\$ 90</u>	<u>\$ 101</u>	<u>\$ 113</u>	<u>\$ 125</u>	<u>\$ 136</u>	<u>\$ 146</u>	<u>\$ 156</u>	<u>\$ 169</u>	<u>\$ 169</u>	<u>\$ 169</u>
34																
35	Combined Balance, Ending - After Tax ^(2*)	<u>\$ 33</u>	<u>\$ 43</u>	<u>\$ 53</u>	<u>\$ 59</u>	<u>\$ 64</u>	<u>\$ 61</u>	<u>\$ 68</u>	<u>\$ 76</u>	<u>\$ 84</u>	<u>\$ 91</u>	<u>\$ 98</u>	<u>\$ 104</u>	<u>\$ 113</u>	<u>\$ 113</u>	<u>\$ 113</u>
36																

Notes: Slight differences in totals due to rounding.
 (1*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.
 (2*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
 SUMAS INDEX FORECAST FOR THE 26 MONTHS ENDING DECEMBER 31, 2008
 AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Line No.	Particulars	April 1, 2006	Preliminary	January 1, 2007
		Trigger Test	January 1, 2007	Trigger Test
		March 7, 2006	November 21, 2006	Forecast
		Forward Prices	Forward Prices	Forecast
		(Existing Tariff Rates)	(Quarterly Test Rates)	Difference
	(1)	(2)	(3)	(4)
1	Sumas Index Prices - \$US/MMBTU	Jan 2006-Mar 2007	Jan 2006-Dec 2008	
2	January 2006	\$ 9.66	\$ 9.66	\$ -
3	February	\$ 7.12	\$ 7.12	-
4	March	\$ 6.39	\$ 6.39	-
5	April	\$ 5.63	\$ 5.81	0.18
6	May	\$ 5.59	\$ 5.89	0.30
7	June	\$ 5.68	\$ 4.91	(0.77)
8	July	\$ 5.85	\$ 5.09	(0.76)
9	August	\$ 6.00	\$ 5.91	(0.09)
10	September	\$ 6.12	\$ 5.55	(0.57)
11	October	\$ 6.18	\$ 3.91	Rec. (2.27)
12	November	\$ 7.54	\$ 7.30	Proj. (0.24)
13	December	\$ 8.55	\$ 7.50	Forec. (1.05)
14	Simple Average (Jan, 2006 - Dec, 2006)	\$ 6.69	\$ 6.25	-6.6% \$ (0.44)
15	Simple Average (Apr, 2006 - Mar, 2007)	\$ 7.06	\$ 6.26	-11.3% \$ (0.80)
16	Simple Average (Jul, 2006 - Jun, 2007)		\$ 6.66	-5.7% \$ (0.40)
17	Simple Average (Oct, 2006 - Sep, 2007)		\$ 7.11	0.7% \$ 0.05
18	January 2007	\$ 9.24	\$ 7.77	\$ (1.47)
19	February	\$ 9.25	\$ 7.77	(1.48)
20	March	\$ 9.05	\$ 7.65	(1.40)
21	April		\$ 7.16	1.53
22	May		\$ 7.13	1.54
23	June		\$ 7.20	1.53
24	July		\$ 7.27	1.42
25	August		\$ 7.33	1.33
26	September		\$ 7.38	1.26
27	October		\$ 7.47	1.29
28	November		\$ 8.10	0.56
29	December		\$ 8.53	(0.02)
30	Simple Average (Jan, 2007 - Dec, 2007)		\$ 7.56	7.1% \$ 0.50
31	Simple Average (Apr, 2007 - Mar, 2008)		\$ 7.80	10.5% \$ 0.74
32	Simple Average (Jul, 2007 - Jun, 2008)		\$ 7.83	10.9% \$ 0.77
33	Simple Average (Oct, 2007 - Sep, 2008)		\$ 7.85	11.2% \$ 0.79
34	January 2008		\$ 8.76	\$ (0.48)
35	February		\$ 8.76	(0.49)
36	March		\$ 8.55	(0.50)
37	April		\$ 7.33	1.70
38	May		\$ 7.21	1.62
39	June		\$ 7.26	1.59
40	July		\$ 7.35	1.50
41	August		\$ 7.40	1.40
42	September		\$ 7.45	1.33
43	October		\$ 7.53	1.35
33	November		\$ 8.08	0.54
34	December		\$ 8.41	(0.14)
35	Simple Average (Jan, 2008 - Dec, 2008)		\$ 7.84	11.0% \$ 0.78
36				
37				
38				
39				
40				
41	Conversion Factors		Forecast January 2007-December 2007	
42	Exchange Rate \$US/\$CA	0.8762	0.8766	0.000
43	Exchange Rate \$CA/\$US	1.1413	1.1408	0.0%
44	GJ/MMBTU	1.055056	1.055056	
45	Exchange Rate \$CA/\$US - Nov. 2006	Current Month	1.1315	-0.9% (0.010)

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
 AECO INDEX PROJECTIONS
 FOR THE 26 MONTHS ENDING DECEMBER 31, 2008

Line No.	Particulars	April 1, 2006	Preliminary	January 1, 2007
		Trigger Test	Trigger Test	Trigger Test
		March 7, 2006	November 21, 2006	January 1, 2007
		Forward Prices	Forward Prices	Trigger Test
		(Existing Tariff Rates)	(Quarterly Test Rates)	Less Existing Rates
	(1)	(2)	(3)	Forecast
		Jan 2006-Mar 2007	Jan 2006-Dec 2008	Difference
1	AECO - \$CA/GJ			
2	January 2006	\$ 11.48	\$ 11.48	\$ -
3	February	\$ 8.02	\$ 8.02	-
4	March	\$ 6.87	\$ 6.87	-
5	April	\$ 6.05	\$ 6.31	0.26
6	May	\$ 6.18	\$ 6.23	0.05
7	June	\$ 6.24	\$ 5.30	(0.94)
8	July	\$ 6.35	\$ 5.49	(0.86)
9	August	\$ 6.47	\$ 5.84	(0.63)
10	September	\$ 6.57	\$ 5.82	(0.75)
11	October	\$ 6.67	\$ 4.22	Rec. (2.45)
12	November	\$ 7.73	\$ 6.36	Proj. (1.37)
13	December	\$ 8.82	\$ 7.61	Forec. (1.21)
14	Simple Average (Jan, 2006 - Dec, 2006)	\$ 7.29	\$ 6.63	-9.1% \$ (0.66)
15	Simple Average (Apr, 2006 - Mar, 2007)	\$ 7.46	\$ 6.39	-14.3% \$ (1.07)
16	Simple Average (Jul, 2006 - Jun, 2007)		\$ 6.80	-8.8% \$ (0.66)
17	Simple Average (Oct, 2006 - Sep, 2007)		\$ 7.32	-1.9% \$ (0.14)
18	January 2007	\$ 9.57	\$ 7.81	\$ (1.76)
19	February	\$ 9.53	\$ 7.84	(1.69)
20	March	\$ 9.32	\$ 7.84	(1.48)
21	April		\$ 7.60	1.55
22	May		\$ 7.57	1.39
23	June		\$ 7.64	1.40
24	July		\$ 7.72	1.37
25	August		\$ 7.79	1.32
26	September		\$ 7.83	1.26
27	October		\$ 7.93	1.26
28	November		\$ 8.12	0.39
29	December		\$ 8.58	(0.24)
30	Simple Average (Jan, 2007 - Dec, 2007)		\$ 7.86	5.4% \$ 0.40
31	Simple Average (Apr, 2007 - Mar, 2008)		\$ 8.09	8.4% \$ 0.63
32	Simple Average (Jul, 2007 - Jun, 2008)		\$ 8.10	8.6% \$ 0.64
33	Simple Average (Oct, 2007 - Sep, 2008)		\$ 8.10	8.6% \$ 0.64
34	January 2008		\$ 8.83	\$ (0.74)
35	February		\$ 8.83	(0.70)
36	March		\$ 8.60	(0.72)
37	April		\$ 7.72	1.67
38	May		\$ 7.59	1.41
39	June		\$ 7.65	1.41
40	July		\$ 7.74	1.39
41	August		\$ 7.79	1.32
42	September		\$ 7.85	1.28
43	October		\$ 7.93	1.26
33	November		\$ 8.04	0.31
34	December		\$ 8.39	(0.43)
35	Simple Average (Jan, 2008 - Dec, 2008)		\$ 8.08	8.3% \$ 0.62

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
 STATION NO. 2 INDEX PROJECTIONS
 FOR THE 26 MONTHS ENDING DECEMBER 31, 2008

Line No.	Particulars	April 1, 2006	Preliminary	January 1, 2007
		Trigger Test	January 1, 2007	Trigger Test
		March 7, 2006	November 21, 2006	Forecast
		Forward Prices	Forward Prices	Forecast
		(Existing Tariff Rates)	(Quarterly Test Rates)	Difference
	(1)	(2)	(3)	(4)
		Jan 2006-Mar 2007	Jan 2006-Dec 2008	
1	Station No. 2 - \$CA/GJ			
2	January 2006	\$ 9.53	\$ 9.53	\$ -
3	February	\$ 7.06	\$ 7.06	-
4	March	\$ 6.21	\$ 6.21	-
5	April	\$ 5.58	\$ 5.94	0.36
6	May	\$ 5.71	\$ 5.87	0.16
7	June	\$ 5.77	\$ 4.78	(0.99)
8	July	\$ 5.88	\$ 4.98	(0.90)
9	August	\$ 6.00	\$ 5.69	(0.31)
10	September	\$ 6.10	\$ 5.43	(0.67)
11	October	\$ 6.20	\$ 3.69	Rec. (2.51)
12	November	\$ 7.38	\$ 6.93	Proj. (0.45)
13	December	\$ 8.47	\$ 7.56	Forec. (0.91)
14	Simple Average (Jan, 2006 - Dec, 2006)	\$ 6.66	\$ 6.14	-7.8% \$ (0.52)
15	Simple Average (Apr, 2006 - Mar, 2007)	\$ 7.04	\$ 6.17	-12.4% \$ (0.87)
16	Simple Average (Jul, 2006 - Jun, 2007)		\$ 6.62	-6.0% \$ (0.42)
17	Simple Average (Oct, 2006 - Sep, 2007)		\$ 7.17	1.8% \$ 0.13
18	January 2007	\$ 9.22	\$ 7.69	\$ (1.53)
19	February	\$ 9.18	\$ 7.71	(1.47)
20	March	\$ 8.97	\$ 7.72	(1.25)
21	April		\$ 7.36	1.78
22	May		\$ 7.33	1.62
23	June		\$ 7.40	1.63
24	July		\$ 7.48	1.60
25	August		\$ 7.54	1.54
26	September		\$ 7.59	1.49
27	October		\$ 7.69	1.49
28	November		\$ 7.99	0.61
29	December		\$ 8.45	(0.02)
30	Simple Average (Jan, 2007 - Dec, 2007)		\$ 7.66	8.8% \$ 0.62
31	Simple Average (Apr, 2007 - Mar, 2008)		\$ 7.89	12.1% \$ 0.85
32	Simple Average (Jul, 2007 - Jun, 2008)		\$ 7.91	12.4% \$ 0.87
33	Simple Average (Oct, 2007 - Sep, 2008)		\$ 7.92	12.5% \$ 0.88
34	January 2008		\$ 8.70	\$ (0.52)
35	February		\$ 8.70	(0.48)
36	March		\$ 8.47	(0.50)
37	April		\$ 7.50	1.92
38	May		\$ 7.37	1.66
39	June		\$ 7.43	1.66
40	July		\$ 7.52	1.64
41	August		\$ 7.57	1.57
42	September		\$ 7.62	1.52
43	October		\$ 7.71	1.51
33	November		\$ 7.80	0.42
34	December		\$ 8.16	(0.31)
35	Simple Average (Jan, 2008 - Dec, 2008)		\$ 7.88	11.9% \$ 0.84

06-11-28
14:00

TERASEN GAS INC.
COMBINED CCRA AND MCRA RECOVERY - TO - COST RATIOS
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2007
November 21, 2006 Forward Curve
Recorded Balances to October 31, 2006

Line No.	Particulars (1)	Balances (2)
		\$(millions)
1	<u>CCRA Rate Change Trigger Mechanism</u>	
2	Forecast Recovered Gas Costs per BCUC Guidelines (Jan 2007 - Dec 2007) (Tab 1, Page 1, Col. 18, Line 7)	\$ 821
3		
4	Total Recovered Gas Costs (Jan 2007 - Dec 2007)	<u>\$ 821</u>
5		
6	Forecast 12-month Gas Supply Cost (Jan 2007 - Dec 2007) (Tab 1, Page 1, Col.18, Line 5)	\$ 908
7		
8	Projected CCRA Grossed-up After Tax Balance (at December 31, 2006) (Tab 1, Page 1, Col. 5, Line 9)	<u>(76)</u>
9	Total Gas Cost - Trigger Mechanism Denominator	<u>\$ 833</u>
10		
11	CCRA Trigger Mechanism Ratio	\$ 821 / \$ 833 = <u>98.6%</u>
12		
13		
14		
15		
16	<u>MCRA Ratio</u>	\$(millions)
17	Forecast Recovered Gas Costs per BCUC Guidelines (Jan 2007 - Dec 2007) (Tab 1, Page 1, Col. 18, Line 19)	\$ 372
18		
19	Total Recovered Gas Costs (Jan 2007 - Dec 2007)	<u>\$ 372</u>
20		
21	Forecast 12-month Gas Supply Cost (Jan 2007 - Dec 2007) (Tab 1, Page 1, Col. 18, Line 17)	\$ 401
22		
23	MCRA Grossed-up After Tax Balance excluding interest (at December 31, 2006) (Tab 1, Page 1, Col. 5, Line 21)	<u>8</u>
24	Total Gas Cost - Denominator	<u>\$ 409</u>
25		
26	MCRA Ratio	\$ 372 / \$ 409 = <u>90.9%</u>
27		
28		
29		
30		
31	<u>COMBINED CCRA and MCRA RATIOS</u>	\$(millions)
32	Forecast Recovered Gas Costs per BCUC Guidelines (Jan 2007 - Dec 2007) (Tab 1, Page 1, Col. 18, Line 31)	\$ 1,193
33		
34	Total Recovered Gas Costs (Jan 2007 - Dec 2007)	<u>\$ 1,193</u>
35		
36	Forecast 12-month Gas Supply Cost (Jan 2007 - Dec 2007) (Tab 1, Page 1, Col. 18, Line 29)	\$ 1,309
37		
38	Combined CCRA and MCRA Grossed-up After Tax Balance (at December 31, 2006) (Tab 1, Page 1, Col. 5, Line 33)	<u>(68)</u>
39	Total Gas Cost - Denominator	<u>\$ 1,242</u>
40		
41	Combined CCRA and MCRA Ratio	\$ 1,193 / \$ 1,242 = <u>96.1%</u>
42		
43		
44		
45		
46		
47	Note: Slight differences in totals due to rounding.	

GAS BUDGET COST SUMMARY

Jan 1, 2007 to Dec 31, 2007

ITEM	TJ's Delivered	\$,000	\$/GJ	COMMENTS
TOTAL	106,833.9	\$1,009,649	\$9.451	Total Net Costs for Firm Customers after offsets
Note: TJs delivered shown above (106.8 TJ) exclude the marketer supplied gas (9.2PJ).				
A) TERM PURCHASE		Priced Based on 100% Monthly Forward		
TOTAL	37,598.7	\$298,868	\$7.949	Invoice incl. Fuel to LML/EKE
Sumas	7,701.9	\$65,190	\$8.464	Includes Kingsgate/Stanfield/SIPI
Station #2	18,615.0	\$144,985	\$7.789	50% priced at AECO + basis
AECO	11,281.8	\$88,693	\$7.862	
B) SEASONAL	TOTAL	101,398.2	\$815,275	\$8.040
Sumas	32,759.2	\$279,698	\$8.538	Includes Kingsgate/Stanfield/SIPI
Station #2	66,374.0	\$517,119	\$7.791	
AECO	2,265.0	\$18,458	\$8.149	
C) PEAKING/SPOT	TOTAL	6,421.4	\$49,046	\$7.638
Sumas	234.2	\$2,388	\$10.196	Daily priced-assumed at 1.5 * month price
Station #2	4,741.2	\$35,587	\$7.506	
AECO	1,446.0	\$11,071	\$7.657	
D) HEDGING (GAIN)/LOSS				
TOTAL		\$60,052	N/A	
Sumas		N/A		
AECO		N/A		Includes coverage of Stn#2 AECO Deals
Basis (Sumas-NYMEX)		N/A		
E) TRANSPORTATION		Terasen Gas-held only - Includes variable cost & fuel		
TOTAL		\$87,744		
WEI	165,710.0	\$72,604	\$0.438	90% T-South
NOVA/ANG	47,815.0	\$10,216	\$0.214	
NWP	7,550.0	\$4,925	\$0.652	
F) STORAGE GAS COMMODITY		Net Cost (Includes variable cost & fuel)		
TOTAL	(33,837.1)	\$11,208.7	N/A	
(I) Injection credit of term costs				
B.C. (Aitken)	(20,259.6)	(\$154,336)	\$7.618	Credit of variable cost of term gas to withdrawal period
Alberta (Carbon)	(2,986.5)	(\$22,614)	\$7.572	
Downstream (JP/Mist)	(10,591.0)	(\$83,922)	\$7.924	
TOTAL	(33,837.1)	(\$260,872.4)	\$7.710	
(II) Withdrawal Cost				
B.C. (Aitken)	20,101.9	\$142,998	\$7.114	Includes LNG
Alberta (Carbon)	2,956.5	\$20,771	\$7.025	
Downstream (JP/Mist)	9,624.3	\$74,430	\$7.734	
TOTAL	32,682.7	\$238,198.7	\$7.288	
(III) Storage Demand Charges (fixed only)				
B.C. (Aitken)		\$17,683		Includes LNG
Alberta (Carbon)		\$1,338		
Downstream (JP/Mist/SoCal)		\$14,862		
TOTAL		\$33,882.4		
G) MITIGATION ACTIVITIES				
TOTAL		(\$315,678)		
Resale Commodity	(35,301.4)	(\$300,928)	\$8.525	Both on/off-system sales of surplus term & storage gas
Mitigation of Assets		(\$14,750)		(Note #1) Includes transportation & Storage
H) OTHER COSTS				
TOTAL	(2,128.6)	\$3,134		
Terasen Gas Fuel	277.5			
Terasen Gas Admin		\$2,134		
GSMIP		\$1,000		
Fuel in Kind	(2,128.6)			

November 21st Forward Prices

Note #1: This is net mitigation recovered	
Total sales are:	\$x
Gross costs are:	-\$y
= Net Mitigation	

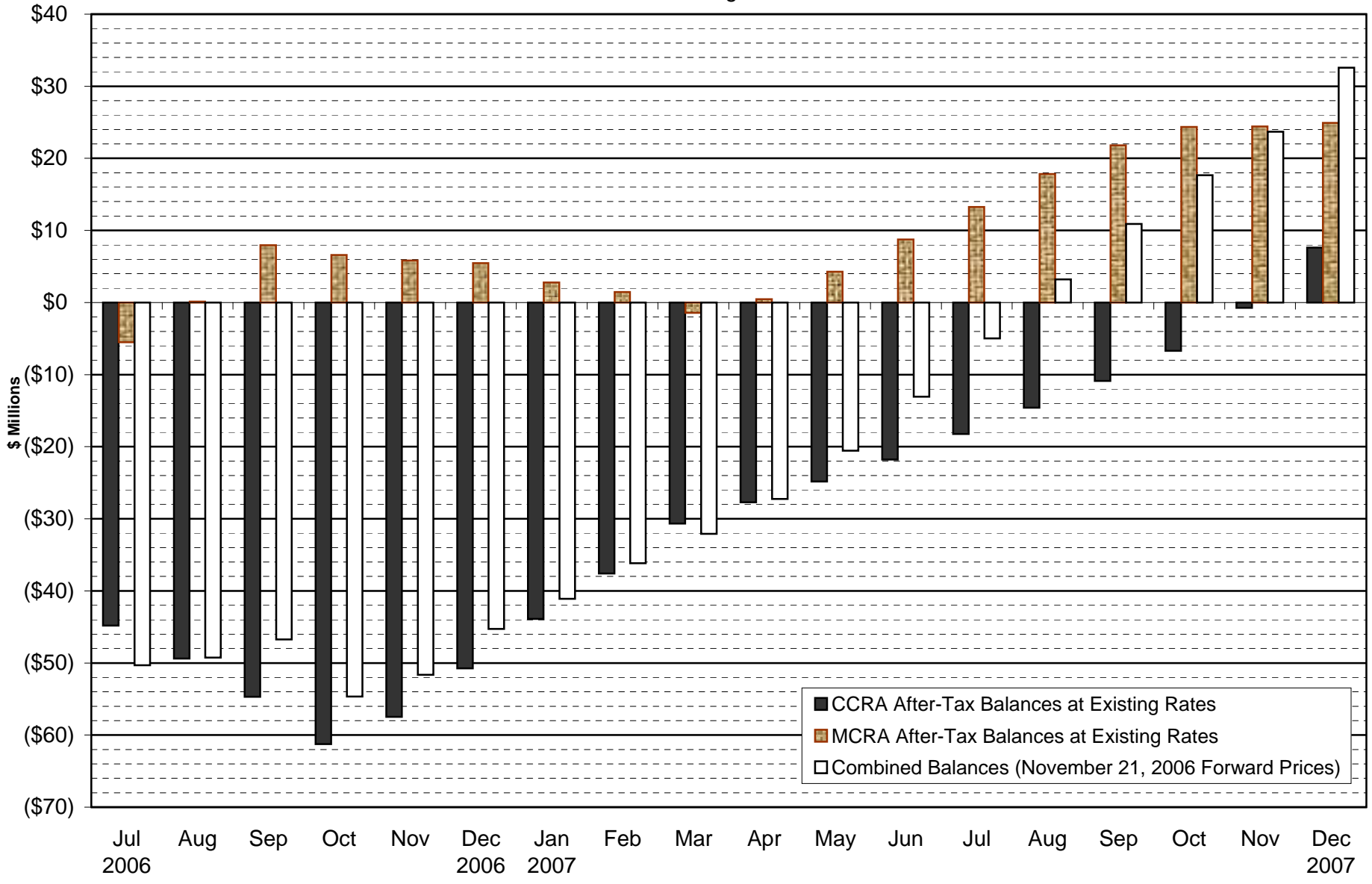
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TERASEN GAS INC.
RECONCILIATION OF GAS COSTS INCURRED
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007
(Forecast based on November 21, 2006 Forward Prices)
\$(Millions)

Tab 1
Page 7

Line No.	Particulars (1)	CCRA/MCRA Deferral Acct Forecast (2)	Gas Budget Cost Summary (3)
1	Gas Cost Incurred - CCRA/MCRA		
2	12 Months Forecast to December 31, 2007		
3	(Tab 1, Page 1, Column 18, Line 29)	\$ 1,309	
4			
5	Gas Budget Cost Summary		
6	Total Net Costs for Firm Customers		\$ 1,010
7			
8	Add Back Off-System Sales		
9	Cost		246
10	Margin		40
11			
12	Add Back On-System Sales		
13	Cost (Rate 14)		14
14	Margin (Rate 14)		0
15			
16			
17	Deduct Marketer Supplied Commodity		-
18			
19	Rounding		(1)
20			
21	Reconciled Total Gas Costs Incurred		
22	CCRA/ MCRA 12 Month Forecast	<u>\$ 1,309</u>	<u>\$ 1,309</u>
23			
24	Note:		
25	Slight differences in totals due to rounding.		

Terasen Gas Inc.
 Lower Mainland, Inland and Columbia CCRA and MCRA Month-end Balances (After-Tax)
 Recorded to Oct. 31, 2006 and Estimate to December 31, 2007
 At Existing Rates



ORE MARKET ADMINISTRATION BUDGET – 2006

As summarized in the 2004 TGI annual review and accepted by the Commission (Appendix A to Order No. G-112-04), Gas Supply operations, and resulting costs, for Terasen Gas (Whistler) Inc. (“TGW”), Terasen Gas (Vancouver Island) Inc. (“TGVI”) and Terasen Gas Inc. (“TGI”) were combined.

The Net Core Market Administration Expense (“CMAE”) for 2006 was set to \$2,347,311, with an allocation of 10 percent to TGVI, 1 percent to TGW and the remaining 89 percent to TGI.

	Budget
2005 Gross Core Market Administration Expense	\$2,435,982
Total increases	<u>65,829</u>
2006 Gross Core Market Administration Expense	\$2,501,811
Projected Core Market Energy Management Services (EMS) revenue recovery offset	<u>(\$154,500)</u>
2006 Net Core Market Administration Expense	\$2,347,311
TGI (89%)	\$2,089,107
TGVI (10%)	\$234,731
TGW (1%)	\$23,473

We anticipate at this point that the actual 2006 Net Core Market Administration Expense will come in \$150,000 under budget due to current year savings in Legal and Consulting Fees. These savings will be allocated across the three utilities using the same allocation method mentioned above.

CORE MARKET ADMINISTRATION BUDGET – 2007

In 2007, an increase of 2% is requested in order to accommodate inflation.

	Budget
2006 Gross Core Market Administration Expense	\$2,501,811
Total increases (2%)	<u>\$50,036</u>
2007 Gross Core Market Administration Expense	\$2,551,847
Projected Core Market Energy Management Services (EMS) revenue recovery offset	<u>(\$154,500)</u>
2007 Net Core Market Administration Expense (2% over 2006)	\$2,397,347
TGI (89%)	\$2,133,639
TGVI (10%)	\$239,735
TGW (1%)	\$23,973

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2007
(\$000)

Line No.	Particulars	Residential		Commercial		General Firm Service	NGV	Subtotal	Seasonal	Interruptible		Off-System	Squamish	Burrard Thermal		Total
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Rate 4		Rate 7	Rate 14 (Rate 10)	Sales	Firm		Interruptible	Sales	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	SUMMARY															
2																
3																
4	Sales Volume (TJ)	55,238.8	16,710.2	12,855.3	3,141.8	144.0	88,090.1	80.0	37.9	1,487.5	33,466.8		0.0	0.0	0.0	123,162.3
5																
6																
7	Gas Purchase Costs (\$000)															
8	Commodity Costs	\$ 4,147.5	\$ 1,254.7	\$ 965.2	\$ 235.9	\$ 10.8	\$ 6,614.1	\$ 0.6	\$ 0.3	\$ 11,501.4	\$ 246,262.8		\$ -	\$ -	\$ -	\$ 264,379.3
9	Commodity Tolls and Fees	8,311.8	2,514.4	1,934.3	472.7	21.7	13,255.0	15.8	7.5	294.3	6,614.7		0.0	0.0	0.0	20,187.3
10	Fixed Costs	32,161.1	9,825.0	6,329.9	1,123.1	25.7	49,464.9	-	-	-	-		-	-	-	49,464.9
11	Total Commodity & Demand	44,620.4	13,594.1	9,229.5	1,831.8	58.2	69,334.0	16.5	7.8	11,795.7	252,877.5		0.0	0.0	0.0	334,031.5
12	Amortization of December 31, 2006 Balance	2,094.7	639.9	412.3	73.2	1.7	3,221.7	-	0.0	0.0	0.0		0.0	0.0	0.0	3,221.7
13	Hedge Loss (Gain) - Variable Cost								0.0	0.0	0.0			0.0	0.0	
14	Core Market Administrative Costs - Fixed Cost	732.3	223.7	144.1	25.6	0.6	1,126.4	-	-	-	-		-	-	-	1,126.4
15		\$ 47,447.5	\$ 14,457.7	\$ 9,785.9	\$ 1,930.5	\$ 60.5	\$ 73,682.1	\$ 16.5	\$ 7.8	\$ 11,795.7	\$ 252,877.5		\$ -	\$ -	\$ -	\$ 338,379.5
16																
17																
18	Unit Costs (\$/GJ)															
19	Commodity Costs	\$ 0.0751	\$ 0.0751	\$ 0.0751	\$ 0.0751	\$ 0.0751	\$ 0.0751	\$ 0.0080	\$ 0.0080	\$ 7.7321	\$ 7.3584		\$ -	\$ -	\$ 0.0000	\$ 2.1466
20	Commodity Tolls and Fees	0.1505	0.1505	0.1505	0.1505	0.1505	0.1505	0.1978	0.1978	0.1978	0.1976		0.0000	0.0000	0.0000	0.1639
21	Fixed Costs	0.5822	0.5880	0.4924	0.3575	0.1787	0.5615	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.4016
22	Commodity & Demand / GJ	0.8078	0.8135	0.7180	0.5830	0.4043	0.7871	0.2059	0.2059	7.9300	7.5561		0.0000	0.0000	0.0000	2.7121
23	Amortization of December 31, 2006 Balance	0.0379	0.0383	0.0321	0.0233	0.0116	0.0366	-	-	-	-		-	-	-	0.0262
24	Hedge Loss (Gain) - Variable Cost	-	-	-	-	-	-	-	-	-	-		-	-	-	-
25	Core Market Administrative Costs - Fixed Cost	0.0133	0.0134	0.0112	0.0081	0.0041	0.0128	-	-	-	-		-	-	-	0.0091
26		\$ 0.8590	\$ 0.8652	\$ 0.7612	\$ 0.6145	\$ 0.4200	\$ 0.8364	\$ 0.2059	\$ 0.2059	\$ 7.9300	\$ 7.5561		\$ -	\$ -	\$ 0.0000	\$ 2.7474
27																
28																
29	AVERAGE COST OF GAS - \$/GJ															
30	Forecast (MCRA with November 21, 2006 prices)	\$ 0.859	\$ 0.865	\$ 0.761	\$ 0.614	\$ 0.420	\$ 0.836	\$ 0.614	\$ 0.614	\$ 0.614	\$ 0.614					
31																
32	Existing MCRA Rates (January 1, 2006)	0.613	0.630	0.559	0.477	0.369	N/A	0.477	0.477							
33																
34	Cost of Gas Increase (Decrease)	\$ 0.246	\$ 0.235	\$ 0.202	\$ 0.137	\$ 0.051	N/A	\$ 0.137	\$ 0.137							
35																
36	Cost of Gas Percentage Increase (Decrease)	40.1%	37.3%	36.1%	28.7%	13.8%	N/A	28.7%	28.7%							
37																
38	Existing MCRA Rider (April 1, 2006)	(0.142)	(0.171)	(0.052)	0.084	0.267	N/A	0.084	0.084							
39																
40	Proposed Rate Change including MCRA Rider	\$ 0.388	\$ 0.406	\$ 0.254	\$ 0.053	\$ (0.216)	N/A	\$ 0.053	\$ 0.053							
41																
42																
43																
44																
45																
46	Note: Amortization of December 31, 2006 balance (Line 12) includes projected MCRA December 31, 2006 balance and projected Deferred Interest account balance. The proposed January 1, 2007 change to the existing MCRA Rider is to set it at zero.															

TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2007
(\$000)

Line No.	Particulars	Residential		Commercial		General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales		Columbia	Total Sales	Total Sales LM & ING
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Rate 4		Rate 7	Rate 14				
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	SUMMARY													
2														
3														
4	Sales Volume (TJ)	16,866.9	5,637.8	2,372.3	604.1	22.8	0.0	25,503.9	81.3	15.8	293.4	0.0	25,894.4	149,056.7
5														
6														
7	Gas Purchase Costs (\$000)													
8	Commodity Costs	\$ 1,537.8	\$ 514.0	\$ 216.3	\$ 55.1	\$ 2.1	\$ -	\$ 2,325.2	\$ 2.0	\$ 0.4	\$ 2,273.5	\$ -	\$ 4,601.1	\$ 268,980.3
9	Commodity Tolls and Fees	2,544.6	850.6	357.9	91.1	3.4	-	3,847.7	16.1	3.1	58.2	-	3,925.1	24,112.3
10	Fixed Costs	9,387.0	3,168.6	1,116.6	206.4	3.8	-	13,882.4	-	-	-	-	13,882.4	63,347.3
11	Total Commodity & Demand	13,469.4	4,533.2	1,690.8	352.6	9.3	-	20,055.3	18.1	3.5	2,331.6	-	22,408.6	356,440.0
12	Amortization of December 31, 2006 Balance	640.9	216.3	76.2	14.1	0.3	-	947.8	-	0.0	0.0	0.0	947.8	4,169.5
13	Hedge Loss (Gain) - Variable Cost	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-
14	Core Market Administrative Costs - Fixed Cost	224.1	75.6	26.7	4.9	0.1	-	331.4	-	-	-	-	331.4	1,457.7
15		<u>\$ 14,334.4</u>	<u>\$ 4,825.1</u>	<u>\$ 1,793.7</u>	<u>\$ 371.7</u>	<u>\$ 9.7</u>	<u>\$ -</u>	<u>\$ 21,334.5</u>	<u>\$ 18.1</u>	<u>\$ 3.5</u>	<u>\$ 2,331.6</u>	<u>\$ -</u>	<u>\$ 23,687.7</u>	<u>\$ 362,067.2</u>
16														
17														
18	Unit Costs (\$/GJ)													
19	Commodity Costs	\$ 0.0912	\$ 0.0912	\$ 0.0912	\$ 0.0912	\$ 0.0912	\$ -	\$ 0.0912	\$ 0.0241	\$ 0.0241	\$ 7.7482	\$ -	\$ 0.1777	\$ 1.8046
20	Commodity Tolls and Fees	0.1509	0.1509	0.1509	0.1509	0.1509	-	0.1509	-	0.1982	0.1982	-	0.1516	0.1618
21	Fixed Costs	0.5565	0.5620	0.4707	0.3417	0.1663	-	0.5443	-	-	-	-	0.5361	0.4250
22	Commodity & Demand / GJ	0.7986	0.8041	0.7127	0.5838	0.4083	-	0.7864	0.0241	0.2224	7.9464	-	0.8654	2.3913
23	Amortization of December 31, 2006 Balance	0.0380	0.0384	0.0321	0.0233	0.0114	-	0.0372	-	-	-	-	0.0366	0.0280
24	Hedge Loss (Gain) - Variable Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Core Market Administrative Costs - Fixed Cost	0.0133	0.0134	0.0112	0.0082	0.0040	-	0.0130	-	-	-	-	0.0128	0.0098
26		<u>\$ 0.8499</u>	<u>\$ 0.8559</u>	<u>\$ 0.7561</u>	<u>\$ 0.6152</u>	<u>\$ 0.4237</u>	<u>\$ -</u>	<u>\$ 0.8365</u>	<u>\$ 0.0241</u>	<u>\$ 0.2224</u>	<u>\$ 7.9464</u>	<u>\$ -</u>	<u>\$ 0.9148</u>	<u>\$ 2.4291</u>
27														
28														
29	AVERAGE COST OF GAS - \$/GJ								Tariff Equal To Rate 5	Fixed Price Option Equal To Rate 5				
30	Forecast (MCRA with November 21, 2006 prices)	\$ 0.850	\$ 0.856	\$ 0.756	\$ 0.615	\$ 0.424		\$ 0.837	\$ 0.615	\$ 0.615				
31														
32	Existing MCRA Rates (January 1, 2006)	0.556	0.570	0.510	0.442	0.352		N/A	0.442	0.442				
33														
34	Cost of Gas Increase (Decrease)	\$ 0.294	\$ 0.286	\$ 0.246	\$ 0.173	\$ 0.072		N/A	\$ 0.173	\$ 0.173				
35														
36	Cost of Gas Percentage Increase (Decrease)	52.9%	50.2%	48.2%	39.1%	20.5%		N/A	39.1%	39.1%				
37														
38	Existing MCRA Rider (April 1, 2006)	(0.142)	(0.171)	(0.052)	0.084	0.267		N/A	0.084	0.084				
39														
40	Proposed Rate Change including MCRA Ride	\$ 0.436	\$ 0.457	\$ 0.298	\$ 0.089	\$ (0.195)		N/A	\$ 0.089	\$ 0.089				
41														
42														
43														
44														
45														
46	Note:	Amortization of December 31, 2006 balance (Line 12) includes projected MCRA December 31, 2006 balance and projected Deferred Interest account balance. The proposed January 1, 2007 change to the existing MCRA Rider is to set it at zero.												

TERASEN GAS INC. - COLUMBIA SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2007
(\$000)

Line No.	Particulars	Residential		Commercial		General Firm Service	NGV	Seasonal	Large Industrial Interruptible Sales			Total Sales	Total Sales LM, Inl & Col Serv. Areas	
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Rate 4	Subtotal	Rate 7	(10)	(11)	(12)	(13)	(14)
1	SUMMARY													
2														
3														
4	Sales Volume (TJ)	1,738.4	700.1	233.2	59.1	-	-	2,730.8	-	-	-	-	2,730.8	151,787.5
5														
6														
7	Gas Purchase Costs (\$000)													
8	Commodity Costs	\$ 256.4	\$ 103.3	\$ 34.4	\$ 8.7	\$ -	\$ -	\$ 402.7	\$ -	\$ -	\$ -	\$ -	\$ 402.7	269,383.1
9	Commodity Tolls and Fees	264.7	106.6	35.5	9.0	-	-	415.8	-	-	-	-	415.8	24,528.1
10	Fixed Costs	974.2	396.2	110.5	20.3	-	-	1,501.3	-	-	-	-	1,501.3	64,848.7
11	Total Commodity & Demand	1,495.3	606.1	180.4	38.1	-	-	2,319.8	-	-	-	-	2,319.8	358,759.8
12	Amortization of December 31, 2006 Balance	66.5	27.1	7.5	1.4	-	-	102.5	-	-	-	-	102.5	4,272.0
13	Hedge Loss (Gain) - Variable Cost	0.0	0.0	0.0	0.0	0.0	0.0	-	-	-	-	-	-	-
14	Core Market Administrative Costs - Fixed Cost	23.3	9.5	2.6	0.5	-	-	35.8	-	-	-	-	35.8	1,493.5
15		<u>\$ 1,585.1</u>	<u>\$ 642.6</u>	<u>\$ 190.6</u>	<u>\$ 39.9</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,458.2</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,458.2</u>	<u>\$ 364,525.4</u>
16														
17														
18	Unit Costs (\$/GJ)													
19	Commodity Costs	\$ 0.1475	\$ 0.1475	\$ 0.1475	\$ 0.1475	\$ 0.0912	\$ -	\$ 0.1475	\$ -	\$ -	\$ -	\$ -	\$ 0.1475	\$ 1.7747
20	Commodity Tolls and Fees	0.1522	0.1522	0.1522	0.1522	0.1509	-	0.1522	-	-	-	-	0.1522	0.1616
21	Fixed Costs	0.5604	0.5659	0.4740	0.3441	0.1663	-	0.5496	-	-	-	-	0.5496	0.4272
22	Commodity & Demand / GJ	0.8602	0.8657	0.7737	0.6438	0.4083	-	0.8494	-	-	-	-	0.8494	2.3636
23	Amortization of December 31, 2006 Balance	0.0383	0.0386	0.0324	0.0235	0.0114	-	0.0375	-	-	-	-	0.0375	0.0281
24	Hedge Loss (Gain) - Variable Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Core Market Administrative Costs - Fixed Cost	0.0134	0.0135	0.0113	0.0082	0.0040	-	0.0131	-	-	-	-	0.0131	0.0098
26		<u>\$ 0.9118</u>	<u>\$ 0.9178</u>	<u>\$ 0.8174</u>	<u>\$ 0.6755</u>	<u>\$ 0.4237</u>	<u>\$ -</u>	<u>\$ 0.9000</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 0.9000</u>	<u>\$ 2.4015</u>
27														
28														
29	AVERAGE COST OF GAS - \$/GJ													
30	Forecast (MCRA with November 21, 2006 prices)	\$ 0.912	\$ 0.918	\$ 0.817	\$ 0.676	\$ 0.424	\$ 0.676	\$ 0.900	\$ 0.676					
31														
32	Existing MCRA Rates (January 1, 2006)	0.642	0.656	0.596	0.527	0.352	0.527	N/A	0.527					
33														
34	Cost of Gas Increase (Decrease)	\$ 0.270	\$ 0.262	\$ 0.221	\$ 0.149	\$ 0.072	\$ 0.149	N/A	\$ 0.149					
35														
36	Cost of Gas Percentage Increase (Decrease)	42.1%	39.9%	37.1%	28.3%	20.5%	28.3%	N/A	28.3%					
37														
38	Existing MCRA Rider (April 1, 2006)	(0.142)	(0.171)	(0.052)	0.084	0.267	0.084	N/A	0.084					
39														
40	Proposed Rate Change including MCRA Ride	<u>\$ 0.412</u>	<u>\$ 0.433</u>	<u>\$ 0.273</u>	<u>\$ 0.065</u>	<u>\$ (0.195)</u>	<u>\$ 0.065</u>	<u>N/A</u>	<u>\$ 0.065</u>					
41														
42														
43														
44														
45														
46	Note: Amortization of December 31, 2006 balance (Line 12) includes projected MCRA December 31, 2006 balance and projected Deferred Interest account balance. The proposed January 1, 2007 change to the existing MCRA Rider is to set it at zero.													

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2007
(\$000)

TABLE B
 LOWER MAINLAND
 PAGE 2

November 21, 2006 Forward Pricing
 January 1, 2007 - December 31, 2007 FI.

Line No.	Particulars	Residential Rate 1	Commercial		General Firm Service Rate 5	NGV Rate 6	Subtotal	Interruptible			Off-System Sales	Squamish	Burrard Thermal		Total Sales
			Rate 2	Rate 3				Rate 4	Rate 7	Rate 14 (Rate 10)			Firm	Interruptible	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	VOLUME ALLOCATIONS - TJ														
2	Gas Not Supplied via MCRA	\$0.0000 / GJ	51,175.1	15,480.9	11,909.6	2,910.7	133.4	81,609.6	80.0	37.9	-	-	-	-	81,727.5
3	Midstream Commodity	\$6.3401 / GJ	21,804.2	6,595.9	5,074.3	1,240.1	56.8	34,771.4							34,771.4
4	Peaking	\$13.2520 / GJ	18.1	5.5	4.2	1.0	0.0	28.9							28.9
5	Withdrawal	\$7.5804 / GJ	14,778.2	4,470.5	3,439.2	840.5	38.5	23,567.1							23,567.1
6	Gas For Company Use	\$5.4251 / GJ	47.8	14.5	11.1	2.7	0.1	76.3							76.3
7	Gas For Total UAF	\$8.0444 / GJ	128.0	38.7	29.8	7.3	0.3	204.1							204.1
8	On-System (Rate 10/14)	\$7.7241 / GJ	(845.7)	(255.8)	(196.8)	(48.1)	(2.2)	(1,348.6)			1,487.5				138.8
9	Off-System (Rate 30)	\$7.3584 / GJ	(15,892.3)	(4,807.5)	(3,698.5)	(903.9)	(41.4)	(25,343.6)			33,466.8				8,123.2
10	Injections to Storage	\$7.8061 / GJ	(15,798.8)	(4,779.3)	(3,676.7)	(898.6)	(41.2)	(25,194.6)							(25,194.6)
11	Company Use	\$5.4251 / GJ	(47.8)	(14.5)	(11.1)	(2.7)	(0.1)	(76.3)							(76.3)
12	Total UAF	\$8.0444	(128.0)	(38.7)	(29.8)	(7.3)	(0.3)	(204.1)							(204.1)
13	Total Marketable Gas	/ GJ	55,238.8	16,710.2	12,855.3	3,141.8	144.0	88,090.1	80.0	37.9	1,487.5	33,466.8	-	-	123,162.3
14	Sales UAF		55.2	16.7	12.9	3.1	0.1	88.1	0.1	0.0	1.5	-	-	-	89.7
15	Net purchase Requirements - TJ		55,294.1	16,726.9	12,868.1	3,144.9	144.1	88,178.2	80.1	37.9	1,489.0	33,466.8	-	-	123,252.0
16	SALES VOLUMES - TJ		55,238.8	16,710.2	12,855.3	3,141.8	144.0	88,090.1	80.0	37.9	1,487.5	33,466.8	0.0	0.0	123,162.3
17	UAF Volume	@ 0.10%												0.25%	0.25%
18		\$8.0444 / GJ	55.2	16.7	12.9	3.1	0.1	88.1	0.1	0.0	1.5	-	-	-	89.7
19	PURCHASES (Excluding Fuel) - TJ		55,294.1	16,726.9	12,868.1	3,144.9	144.1	88,178.2	80.1	37.9	1,489.0	33,466.8	-	0.0	123,252.0
20															
21	COMMODITY COSTS (\$000)														
22	Midstream Commodity	\$	138,239.7	\$ 41,818.6	\$ 32,171.4	\$ 7,862.6	\$ 360.4	\$ 220,452.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 220,452.7
23	Peaking		239.8	72.5	55.8	13.6	0.6	382.3	-	-	-	-	-	-	382.3
24	Withdrawal		112,025.1	33,888.5	26,070.7	6,371.6	292.0	178,647.9	-	-	-	-	-	-	178,647.9
25	Gas For Company Use		259.6	78.5	60.4	14.8	0.7	413.9	-	-	-	-	-	-	413.9
26	Gas For Total UAF		1,029.4	311.4	239.6	58.5	2.7	1,641.6	-	-	-	-	-	-	1,641.6
27	On-System (Rate 10/14)		(6,532.2)	(1,976.0)	(1,520.2)	(371.5)	(17.0)	(10,416.9)	-	-	11,489.4	-	-	-	1,072.5
28	Off-System (Rate 30)		(116,942.1)	(35,376.0)	(27,215.0)	(6,651.3)	(304.9)	(186,489.2)	-	-	-	246,262.8	-	-	59,773.6
29	Injections to Storage		(123,327.0)	(37,307.4)	(28,700.9)	(7,014.4)	(321.5)	(196,671.3)	-	-	-	-	-	-	(196,671.3)
30	Company Use		(259.6)	(78.5)	(60.4)	(14.8)	(0.7)	(413.9)	-	-	-	-	-	-	(413.9)
31	Total UAF		(1,029.4)	(311.4)	(239.6)	(58.5)	(2.7)	(1,641.6)	-	-	-	-	-	-	(1,641.6)
32	Total Marketable Gas	\$	3,703.2	\$ 1,120.2	\$ 861.8	\$ 210.6	\$ 9.7	\$ 5,905.5	\$ -	\$ -	\$ 11,489.4	\$ 246,262.8	\$ -	\$ -	\$ 263,657.7
33	Marketable Gas	\$	3,703.2	\$ 1,120.2	\$ 861.8	\$ 210.6	\$ 9.7	\$ 5,905.5	\$ -	\$ -	\$ 11,489.4	\$ 246,262.8	\$ -	\$ -	\$ 263,657.7
34	Gas Unaccounted For (Sales)		444.4	134.4	103.4	25.3	1.2	708.6	0.6	0.3	12.0	-	-	-	721.5
35	Total Commodity Costs - \$(000)	\$	4,147.5	\$ 1,254.7	\$ 965.2	\$ 235.9	\$ 10.8	\$ 6,614.1	\$ 0.6	\$ 0.3	\$ 11,501.4	\$ 246,262.8	\$ -	\$ -	\$ 264,379.3
36	COMMODITY COST PER GJ SOLD (\$/GJ)	\$	0.0751	\$ 0.0751	\$ 0.0751	\$ 0.0751	\$ 0.0751	\$ 0.0751	\$ 0.0080	\$ 0.0080	\$ 7.7321	\$ 7.3584	\$ -	\$ -	\$ 2.1466
37															
38	COMMODITY TOLLS & FEES (\$000)														
39	Midstream Transportation	\$0.1289 / GJ	8,004.3	\$ 2,421.4	\$ 1,862.8	\$ 455.3	\$ 20.9	\$ 12,764.6	\$ 15.8	\$ 7.5	\$ 294.3	\$ 6,614.7	\$ -	\$ -	\$ 19,696.9
40	Midstream Storage (Withdrawal)														
41	Variable Charges	\$0.0208 / GJ x 1	307.5	93.0	71.6	17.5	0.8	490.3	-	-	-	-	-	-	490.3
42	Variable Storage Mitigation	\$0.0000 / GJ x 1	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Total Withdrawal Charges		307.5	93.0	71.6	17.5	0.8	490.3	-	-	-	-	-	-	490.3
44	TOTAL Commodity Tolls & Fees (\$000)	\$	8,311.8	\$ 2,514.4	\$ 1,934.3	\$ 472.7	\$ 21.7	\$ 13,255.0	\$ 15.8	\$ 7.5	\$ 294.3	\$ 6,614.7	\$ -	\$ -	\$ 20,187.3
45	COMMODITY Tolls & FEES PER GJ SOLD	\$	0.1505	\$ 0.1505	\$ 0.1505	\$ 0.1505	\$ 0.1505	\$ 0.1505	\$ 0.1978	\$ 0.1978	\$ 0.1978	\$ 0.1978	\$ -	\$ -	\$ 0.1639

Table B, Lower Mainland, Page 2

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TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2007
(\$000)

TAB 2
TABLE B
INLAND
PAGE 2.1
November 21, 2006 Forward Pricing
January 1, 2007 - December 31, 2007 FI.

Line No.	Particulars	Residential		Commercial		General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales			Total Sales	Total Sales	
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Rate 4		Rate 7	Rate 14	Columbia	Sales	LM & ING		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)		
1	VOLUME ALLOCATIONS - TJ														
2	Gas Not Supplied via MCRA	\$0.0000 / GJ	15,626.1	5,223.0	2,197.8	559.7	21.1	-	23,627.7	81.3	15.8	-	-	23,724.8	105,452.3
3	Midstream Commodity	\$6.3401 / GJ	6,657.8	2,225.4	936.4	238.5	9.0	-	10,067.0					10,067.0	44,838.5
4	Peaking	\$13.2520 / GJ	5.5	1.8	0.8	0.2	0.0	-	8.4					8.4	37.2
5	Withdrawal	\$7.5804 / GJ	4,512.5	1,508.3	634.7	161.6	6.1	-	6,823.2					6,823.2	30,390.2
6	Gas For Company Use	\$5.4251 / GJ	116.1	38.8	16.3	4.2	0.2	-	175.6					175.6	251.9
7	Gas For Total UAF	\$8.0444 / GJ	102.7	34.3	14.4	3.7	0.1	-	155.2					155.2	359.3
8	On-System (Rate 10/14)	\$7.7241 / GJ	(258.2)	(86.3)	(36.3)	(9.2)	(0.3)	-	(390.5)		293.4			(97.0)	41.8
9	Off-System (Rate 30)	\$7.3584 / GJ	(4,852.6)	(1,622.0)	(682.5)	(173.8)	(6.6)	-	(7,337.5)					(7,337.5)	785.7
10	Injections to Storage	\$7.8061 / GJ	(4,824.1)	(1,612.5)	(678.5)	(172.8)	(6.5)	-	(7,294.4)					(7,294.4)	(32,489.0)
11	Company Use	\$5.4251 / GJ	(116.1)	(38.8)	(16.3)	(4.2)	(0.2)	-	(175.6)					(175.6)	(251.9)
12	Total UAF	\$8.0444 / GJ	(102.7)	(34.3)	(14.4)	(3.7)	(0.1)	-	(155.2)					(155.2)	(359.3)
13	Total Marketable Gas		16,866.9	5,637.8	2,372.3	604.1	22.8	-	25,503.9	81.3	15.8	293.4	-	25,894.4	149,056.7
14	Sales UAF		50.6	16.9	7.1	1.8	0.1	-	76.5	0.2	0.0	0.9	-	77.7	167.4
15	Net purchase Requirements - TJ		16,917.5	5,654.7	2,379.4	605.9	22.9	-	25,580.4	81.5	15.8	294.3	-	25,972.1	149,224.1
16	SALES VOLUMES - TJ		16,866.9	5,637.8	2,372.3	604.1	22.8	-	25,503.9	81.3	15.8	293.4	-	25,894.4	149,056.7
17	UAF Volume @ 0.30%														
18	\$8.0444		50.6	16.9	7.1	1.8	0.1	-	76.5	0.2	0.0	0.9	-	77.7	167.4
19	PURCHASES (Excluding Fuel) - TJ		16,917.5	5,654.7	2,379.4	605.9	22.9	-	25,580.4	81.5	15.8	294.3	-	25,972.1	149,224.1
20															
21	COMMODITY COSTS (\$000)														
22	Midstream Commodity	\$ 42,210.8	\$ 14,109.1	\$ 5,936.9	\$ 1,511.8	\$ 57.1	\$ -	\$ 63,825.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 63,825.6	\$ 284,278.3
23	Peaking	73.2	24.5	10.3	2.6	0.1	-	110.7	-	-	-	-	-	110.7	493.0
24	Withdrawal	34,206.3	11,433.5	4,811.1	1,225.1	46.2	-	51,722.2	-	-	-	-	-	51,722.2	230,370.1
25	Gas For Company Use	630.0	210.6	88.6	22.6	0.9	-	952.6	-	-	-	-	-	952.6	1,366.6
26	Gas For Total UAF	825.8	276.0	116.1	29.6	1.1	-	1,248.6	-	-	-	-	-	1,248.6	2,890.2
27	On-System (Rate 10/14)	(1,994.6)	(666.7)	(280.5)	(71.4)	(2.7)	-	(3,015.9)	-	-	2,266.4	-	-	(749.5)	322.9
28	Off-System (Rate 30)	(35,707.7)	(11,935.4)	(5,022.2)	(1,278.9)	(48.3)	-	(53,992.5)	-	-	-	-	-	(53,992.5)	5,781.2
29	Injections to Storage	(37,657.3)	(12,587.0)	(5,296.4)	(1,348.7)	(50.9)	-	(56,940.4)	-	-	-	-	-	(56,940.4)	(253,611.7)
30	Company Use	(630.0)	(210.6)	(88.6)	(22.6)	(0.9)	-	(952.6)	-	-	-	-	-	(952.6)	(1,366.6)
31	Total UAF	(825.8)	(276.0)	(116.1)	(29.6)	(1.1)	-	(1,248.6)	-	-	-	-	-	(1,248.6)	(2,890.2)
32	Total Marketable Gas	\$ 1,130.7	\$ 378.0	\$ 159.0	\$ 40.5	\$ 1.5	\$ -	\$ 1,709.8	\$ -	\$ -	\$ 2,266.4	\$ -	\$ -	\$ 3,976.2	\$ 267,633.9
33	Marketable Gas	\$ 1,130.7	\$ 378.0	\$ 159.0	\$ 40.5	\$ 1.5	\$ -	\$ 1,709.8	\$ -	\$ -	\$ 2,266.4	\$ -	\$ -	\$ 3,976.2	\$ 267,633.9
34	Gas Unaccounted For (Sales)	407.1	136.1	57.3	14.6	0.6	-	615.5	2.0	0.4	7.1	-	-	624.9	1,346.5
35	Total Commodity Costs - \$(000)	\$ 1,537.8	\$ 514.0	\$ 216.3	\$ 55.1	\$ 2.1	\$ -	\$ 2,325.2	\$ 2.0	\$ 0.4	\$ 2,273.5	\$ -	\$ -	\$ 4,601.1	\$ 268,980.3
36	COMMODITY COST PER GJ SOLD (\$/GJ)	\$ 0.0912	\$ 0.0912	\$ 0.0912	\$ 0.0912	\$ 0.0912	\$ -	\$ 0.0912	\$ 0.0241	\$ 0.0241	\$ 7.7482	\$ -	\$ -	\$ 0.1777	\$ 1.8046
37															
38	COMMODITY TOLLS & FEES (\$000)														
39	Midstream Transportation	\$0.1289 / GJ x 1	\$ 2,450.8	\$ 819.2	\$ 344.7	\$ 87.8	\$ 3.3	\$ -	\$ 3,705.7	\$ 16.1	\$ 3.1	\$ 58.2	\$ -	\$ 3,783.1	\$ 23,480.0
40	Midstream Storage (Withdrawal)														
41	Variable Charges	\$0.0208 / GJ x 1	93.9	31.4	13.2	3.4	0.1	-	142.0	-	-	-	-	\$ 142.0	632.3
42	Variable Storage Mitigation	\$0.0000 / GJ x 1	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Total Withdrawal Charges		93.9	31.4	13.2	3.4	0.1	-	142.0	-	-	-	-	142.0	632.3
44	TOTAL Commodity Tolls & Fees (\$000)		\$ 2,544.6	\$ 850.6	\$ 357.9	\$ 91.1	\$ 3.4	\$ -	\$ 3,847.7	\$ 16.1	\$ 3.1	\$ 58.2	\$ -	\$ 3,925.1	\$ 24,112.3
45	COMMODITY Tolls & FEES PER GJ SOLD		\$ 0.1509	\$ 0.1509	\$ 0.1509	\$ 0.1509	\$ 0.1509	\$ -	\$ 0.1509	\$ -	\$ 0.1982	\$ 0.1982	\$ -	\$ 0.1516	\$ 0.1618

Tab 2, Table B, Inland, Page 2.1

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TERASEN GAS INC. - COLUMBIA SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2007
(\$000)

TAB 2
TABLE B
COLUMBIA
PAGE 2.2

November 21, 2006 Forward Pricing
January 1, 2007 - December 31, 2007 FI.

Line No.	Particulars	General Firm Service					NGV	Seasonal	Large Industrial Interruptible Sales			Total Sales Columbia	Total Sales LM, Inl & Col Serv. Areas		
		Residential Rate 1	Commercial Rate 2	Commercial Rate 3	Commercial Rate 5	Commercial Rate 6			Rate 4	Subtotal	Rate 7			(10)	(11)
1	VOLUME ALLOCATIONS - TJ														
2	Gas Not Supplied via MCRA	\$0.0000 / GJ	1,610.5	648.6	216.0	54.8	-	-	2,529.9	-	-	-	-	2,529.9	107,982.2
3	Midstream Commodity	\$6.3401 / GJ	686.2	276.3	92.1	23.3	-	-	1,077.9	-	-	-	-	1,077.9	45,916.4
4	Peaking	\$13.2520 / GJ	0.6	0.2	0.1	0.0	-	-	0.9	-	-	-	-	0.9	38.1
5	Withdrawal	\$7.5804 / GJ	465.1	187.3	62.4	15.8	-	-	730.6	-	-	-	-	730.6	31,120.8
6	Gas For Company Use	\$5.4251 / GJ	16.9	6.8	2.3	0.6	-	-	26.6	-	-	-	-	26.6	278.5
7	Gas For Total UAF	\$8.0444 / GJ	37.7	15.2	5.1	1.3	-	-	59.3	-	-	-	-	59.3	418.6
8	On-System (Rate 10/14)	\$7.7241 / GJ	(26.6)	(10.7)	(3.6)	(0.9)	-	-	(41.8)	-	-	-	-	(41.8)	0.0
9	Off-System (Rate 30)	\$7.3584 / GJ	(500.1)	(201.4)	(67.1)	(17.0)	-	-	(785.7)	-	-	-	-	(785.7)	0.0
10	Injections to Storage	\$7.8061 / GJ	(497.2)	(200.2)	(66.7)	(16.9)	-	-	(781.0)	-	-	-	-	(781.0)	(33,270.0)
11	Company Use	\$5.4251 / GJ	(16.9)	(6.8)	(2.3)	(0.6)	-	-	(26.6)	-	-	-	-	(26.6)	(278.5)
12	Total UAF	\$8.0444 / GJ	(37.7)	(15.2)	(5.1)	(1.3)	-	-	(59.3)	-	-	-	-	(59.3)	(418.6)
13	Total Marketable Gas	\$0.0000 / GJ	1,738.4	700.1	233.2	59.1	-	-	2,730.8	-	-	-	-	2,730.8	151,787.5
14	Sales UAF		17.4	7.0	2.3	0.6	-	-	27.3	-	-	-	-	27.3	194.7
15	Net purchase Requirements - TJ		1,755.8	707.1	235.5	59.7	-	-	2,758.1	-	-	-	-	2,758.1	151,982.2
16	SALES VOLUMES - TJ		1,738.4	700.1	233.2	59.1	-	-	2,730.8	-	-	-	-	2,730.8	151,787.5
17	UAF Volume @ 1.00%														
18	\$8.0444 / GJ		17.4	7.0	2.3	0.6	-	-	27.3	-	-	-	-	27.3	194.7
19	PURCHASES (Excluding Fuel) - TJ		1,755.8	707.1	235.5	59.7	-	-	2,758.1	-	-	-	-	2,758.1	151,982.2
20															
21	COMMODITY COSTS (\$000)														
22	Midstream Commodity	\$ 4,350.5	\$ 1,752.1	\$ 583.6	\$ 147.9	\$ -	\$ -	\$ 6,834.1	\$ -	\$ -	\$ -	\$ -	\$ 6,834.1	\$ 291,112.3	
23	Peaking	7.5	3.0	1.0	0.3	-	-	11.9	-	-	-	-	11.9	504.9	
24	Withdrawal	3,525.5	1,419.8	472.9	119.9	-	-	5,538.1	-	-	-	-	5,538.1	235,908.2	
25	Gas For Company Use	91.9	37.0	12.3	3.1	-	-	144.3	-	-	-	-	144.3	1,510.9	
26	Gas For Total UAF	303.6	122.3	40.7	10.3	-	-	476.9	-	-	-	-	476.9	3,367.2	
27	On-System (Rate 10/14)	(205.6)	(82.8)	(27.6)	(7.0)	-	-	(322.9)	-	-	-	-	(322.9)	0.0	
28	Off-System (Rate 30)	(3,680.2)	(1,482.1)	(493.7)	(125.1)	-	-	(5,781.2)	-	-	-	-	(5,781.2)	0.0	
29	Injections to Storage	(3,881.2)	(1,563.1)	(520.6)	(131.9)	-	-	(6,096.8)	-	-	-	-	(6,096.8)	(259,708.5)	
30	Company Use	(91.9)	(37.0)	(12.3)	(3.1)	-	-	(144.3)	-	-	-	-	(144.3)	(1,510.9)	
31	Total UAF	(303.6)	(122.3)	(40.7)	(10.3)	-	-	(476.9)	-	-	-	-	(476.9)	(3,367.2)	
32	Total Marketable Gas	\$ 116.5	\$ 46.9	\$ 15.6	\$ 4.0	\$ -	\$ -	\$ 183.1	\$ -	\$ -	\$ -	\$ -	\$ 183.1	\$ 267,816.9	
33	Marketable Gas	\$ 116.5	\$ 46.9	\$ 15.6	\$ 4.0	\$ -	\$ -	\$ 183.1	\$ -	\$ -	\$ -	\$ -	\$ 183.1	\$ 267,816.9	
34	Gas Unaccounted For (Sales)	139.8	56.3	18.8	4.8	-	-	219.7	-	-	-	-	219.7	1,566.1	
35	Total Commodity Costs - \$(000)	\$ 256.4	\$ 103.3	\$ 34.4	\$ 8.7	\$ -	\$ -	\$ 402.7	\$ -	\$ -	\$ -	\$ -	\$ 402.7	\$ 269,383.1	
36	COMMODITY COST PER GJ SOLD (\$/GJ)	\$ 0.1475	\$ 0.1475	\$ 0.1475	\$ 0.1475	\$ -	\$ -	\$ 0.1475	\$ -	\$ -	\$ -	\$ -	\$ 0.1475	\$ 1.7747	
37															
38	COMMODITY TOLLS & FEES (\$000)														
39	Midstream Transportation	\$0.1289 / GJ	\$ 255.0	\$ 102.7	\$ 34.2	\$ 8.7	\$ -	\$ -	\$ 400.6	\$ -	\$ -	\$ -	\$ -	\$ 400.6	\$ 23,880.6
40	Midstream Storage (Withdrawal)														
41	Variable Charges	\$0.0208 / GJ x 1	9.7	3.9	1.3	0.3	-	-	15.2	-	-	-	-	15.2	647.5
42	Variable Storage Mitigation	\$0.0000 / GJ x 1	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Total Withdrawal Charges		9.7	3.9	1.3	0.3	-	-	15.2	-	-	-	-	15.2	647.5
44	TOTAL Commodity Tolls & Fees (\$000)		\$ 264.7	\$ 106.6	\$ 35.5	\$ 9.0	\$ -	\$ -	\$ 415.8	\$ -	\$ -	\$ -	\$ -	\$ 415.8	\$ 24,528.1
45	COMMODITY Tolls & FEES PER GJ SOLD		\$ 0.1522	\$ 0.1522	\$ 0.1522	\$ 0.1522	\$ -	\$ -	\$ 0.1522	\$ -	\$ -	\$ -	\$ -	\$ 0.1522	\$ 0.1616

Tab 2, Table B, Columbia, Page 2.2

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TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2007
(\$000)

TAB 2
TABLE B
LOWER MAINLAND
PAGE 3
November 21, 2006 Forward Pricing
January 1, 2007 - December 31, 2007 FI.

Line No.	Particulars	General Firm					Subtotal	Seasonal	Interruptible			Off-System	Burrard Thermal		Total Sales	
		Residential Rate 1	Commercial Rate 2 Rate 3		Service Rate 5	NGV Rate 6			Rate 4	Rate 7	Rate 14 (Rate 10)		Sales	Squamish (13)		Firm (14)
1	PURCHASE VOLUMES - TJ															
2	Load Factors	55,294.1	16,726.9	12,868.1	3,144.9	144.1	88,178.2	80.1	37.9	1,489.0	33,466.8	-	-	0.0	0.0	123,252.0
3	Avg Heat- WEI/US/NOVA	30.7%	30.4%	36.3%	50.0%	100.0%		N/A	N/A	N/A	N/A		30.30%	N/A	N/A	
4	Total Gas Demand Requirement - 10 ³ m ³ /day	38.11														
5	FIXED COSTS															
6	Pipeline Demand Charges for One Year Term															
7	WEI Demand Tolls to Savona and Incremental to Huntingdon															
8	To Savona - 978 @ /10 ³ m ³	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0
9	Hunt. Incr - 2,410 @ /10 ³ m ³	\$ 1,480.1	\$ 452.2	\$ 291.3	\$ 51.7	\$ 1.2	2,276.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2,276.5
10	TS Strn#2 Delivery-803 @ /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0
11	NOVA, ANG, Alberta Synthetic and HIPCO/SIPI Demand Tolls															
12	NOVA - 1 x 900 @ /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0
13	ANG - 900 @ /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0
14	Midstream Transportation /10 ³ m ³	40,661.1	12,421.7	8,002.9	1,420.0	32.5	62,538.2	-	-	-	-	-	-	-	-	62,538.2
15	Midstr. Transp. Mitigation /10 ³ m ³	(7,232.6)	(2,209.5)	(1,423.5)	(252.6)	(5.8)	(11,124.0)	-	-	-	-	-	-	-	-	(11,124.0)
16	Total One Year Term Pipeline Demand Charges	\$ 34,908.6	\$ 10,664.3	\$ 6,870.7	\$ 1,219.1	\$ 27.9	53,690.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,690.7
17	\$/GJ equivalent	\$ 0.6320	\$ 0.6382	\$ 0.5345	\$ 0.3880	\$ 0.1940	0.6095	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.43593
18	WEI Demand \$/GJ equivalent	\$ 0.0268	\$ 0.0271	\$ 0.0227												
19	Supplier Reservation Fees															
20	Off/On-System Margin Less Rate 7	(19,851.5)	(6,064.5)	(3,907.2)	(693.3)	(15.9)	(30,532.3)	-	-	-	-	-	-	-	-	(30,532.3)
21	\$/GJ equivalent	\$ (0.3594)	\$ (0.3629)	\$ (0.3039)	\$ (0.2207)	\$ (0.1103)	(0.3466)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(0.2479)
22	GSMIP	490.3	149.8	96.5	17.1	0.4	754.1	-	-	-	-	-	-	-	-	754.1
23	\$/GJ equivalent	\$ 0.0089	\$ 0.0090	\$ 0.0075	\$ 0.0055	\$ 0.0027	0.0086	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0061
24	Seasonal															
25	- WEI, Nova/ANG, US Demand Tolls	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	\$/GJ equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Peaking	-	-	-	-	-	\$ -	-	-	-	-	-	-	-	-	\$ -
28	\$/GJ equivalent	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	Seasonal Credits															
30	\$/GJ equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Storage Fixed Costs															
32	Jackson Prairie Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Aitken Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Carbon (Alberta) Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Clay Basin Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Midstream Storage Fixed Costs	16,613.7	5,075.4	3,269.9	580.2	13.3	25,552.4	-	-	-	-	-	-	-	-	25,552.4
37	Midstr. Stor. Mitigation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Total Storage Fixed Costs	16,613.7	5,075.4	3,269.9	580.2	13.3	25,552.4	-	-	-	-	-	-	-	-	25,552.4
39	\$/GJ equivalent	0.3008	0.3037	0.2544	0.1847	0.0923	0.2901	-	-	-	-	-	-	-	-	0.2075
40	TOTAL FIXED COSTS	\$ 32,161.1	\$ 9,825.0	\$ 6,329.9	\$ 1,123.1	\$ 25.7	49,464.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	49,464.9
41	\$/GJ Equivalent	\$ 0.5822	\$ 0.5880	\$ 0.4924	\$ 0.3575	\$ 0.1787	0.5615	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.4016

Tab 2, Table B, Lower Mainland, Page 3

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TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2007
(\$000)

TAB 2
TABLE B
INLAND
PAGE 3.1
November 21, 2006 Forward Pricing
January 1, 2007 - December 31, 2007 FI.

Line No.	Particulars	General Firm Service						Subtotal	Large Industrial Interruptible Sales				Total Sales	Total Sales LM & ING
		Residential Rate 1	Commercial Rate 2	Commercial Rate 3	Commercial Rate 5	Commercial Rate 6	Commercial Rate 7		Rate 4	Rate 7	Rate 14	Columbia		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	PURCHASE VOLUMES - TJ	16,917.5	5,654.7	2,379.4	605.9	22.9	-	25,580.4	81.5	15.8	294.3	-	25,972.1	149,224.1
2	Load Factors													
			2002-4 Avg											
3	Avg Heat- WEI/US/NOVA													
4	Total Gas Demand Requirement - 103m3/day	3,961.1	1,337.1	471.2	87.1	1.6	-	5,858.0	-	-	-	-	5,858.0	25,770.5
5	FIXED COSTS													
6	Pipeline Demand Charges for One Year Term													
7	WEI Demand Tolls to Savona and Incremental to Huntingdon													
8	To Savona - 978 @	0.00	/10 ³ m ³	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Hunt. Incr - 2,410 @	0.00	/10 ³ m ³	-	-	-	-	-	-	-	-	-	-	2,276.5
10	TS Stn#2 Delivery-803 @	0.00	/10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-
11	NOVA, ANG, Alberta Synthetic and HIPCO/SIPI Demand Tolls													
12	NOVA - 1 x 900 @	0.00	/10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-
13	ANG - 900 @	0.00	/10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-
14	Midstream Transportation	12,440.5	4,199.3	1,479.8	273.6	5.0	-	18,398.2	-	-	-	-	18,398.2	80,936.4
15	Midstr. Transp. Mitigation	0.00	/10 ³ m ³	(2,212.9)	(747.0)	(263.2)	(48.7)	(0.9)	-	-	-	-	(3,272.6)	(14,396.6)
16	Total One Year Term Pipeline Demand Charges	\$ 10,227.6	\$ 3,452.3	\$ 1,216.6	\$ 224.9	\$ 4.1	\$ -	\$ 15,125.6	\$ -	\$ -	\$ -	\$ -	\$ 15,125.6	\$ 68,816.2
17	\$/GJ equivalent	\$ 0.6064	\$ 0.6124	\$ 0.5128	\$ 0.3723	\$ 0.1812	\$ -	\$ 0.5931	\$ -	\$ -	\$ -	\$ -	\$ 0.5841	\$ 0.4617
18	WEI Demand \$/GJ equivalent	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	Supplier Reservation Fees													
20	Station #2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	Off/On-System Margin	\$ 0.00	/10 ³ m ³	(6,073.7)	(2,050.2)	(722.5)	(133.6)	(2.5)	-	(8,982.3)	-	-	(8,982.3)	(39,514.6)
22	\$/GJ equivalent	(0.3601)	(0.3636)	(0.3045)	(0.2211)	(0.1076)	-	(0.3522)	-	-	-	-	(0.3469)	(0.2651)
23	GSMIP	150.0	50.6	17.8	3.3	0.1	-	221.9	-	-	-	-	221.86202	976.0
24	\$/GJ equivalent	\$ 0.0089	\$ 0.0090	\$ 0.0075	\$ 0.0055	\$ 0.0027	\$ -	\$ 0.0087	\$ -	\$ -	\$ -	\$ -	\$ 0.0086	\$ 0.0065
25	Seasonal													
26	- WEI,Nova/ANG,US Demand Tolls	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-
28	\$/GJ equivalent	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	Seasonal Credits													
30	\$/GJ equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Storage Fixed Costs													
32	Jackson Prairie Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Aitken Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Carbon (Alberta) Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Clay Basin Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Midstream Storage Fixed Costs	5,083.0	1,715.8	604.6	111.8	2.1	-	7,517.3	-	-	-	-	7,517.292	33,069.7
37	Midstr. Stor. Mitigation	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Total Storage Fixed Costs	5,083.0	1,715.8	604.6	111.8	2.1	0.0	7,517.3	0.0	0.0	0.0	0.0	7,517.3	33,069.7
39	\$/GJ equivalent	0.3014	0.3043	0.2549	0.1850	0.0901	-	0.2948	-	-	-	-	0.290305	0.221860
40	TOTAL FIXED COSTS	\$ 9,387.0	\$ 3,168.6	\$ 1,116.6	\$ 206.4	\$ 3.8	\$ -	\$ 13,882.4	\$ -	\$ -	\$ -	\$ -	\$ 13,882.409	\$ 63,347.3
41	\$/GJ Equivalent	\$ 0.5565	\$ 0.5620	\$ 0.4707	\$ 0.3417	\$ 0.1663	\$ -	\$ 0.5443	\$ -	\$ -	\$ -	\$ -	\$ 0.5361	\$ 0.4250

Tab 2, Table B, Inland, Page 3.1

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TERASEN GAS INC. - COLUMBIA SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - MCRA
FORECAST FOR THE 12 MONTHS ENDING DECEMBER 31, 2007
(\$000)

TAB 2
TABLE B
COLUMBIA
PAGE 3.2

November 21, 2006 Forward Pricing
January 1, 2007 - December 31, 2007 FI.

Line No.	Particulars	Residential		Commercial		General Firm Service	NGV	Seasonal	Large Industrial Interruptible Sales				Total Sales	Total Sales LM, Ini & Col Serv. Areas
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Rate 4	Subtotal	Rate 7	(10)	(11)	(12)	(13)	(14)
1	PURCHASE VOLUMES - TJ	1,755.8	707.1	235.5	59.7	-	-	2,758.1	-	-	-	-	2,758.1	151,982.2
2	Load Factors 2002-4 Avg	30.7%	30.4%	36.3%	50.0%	100.0%	0.0%		N/A	N/A	N/A	N/A		
3	Avg Heat- WEI/US/NOVA 38.11 MJ/m ³													
4	Total Gas Demand Requirement - 103m3/day	411.1	167.2	46.6	8.6	-	-	633.5	-	-	-	-	633.5	26,404.0
5	FIXED COSTS													
6	Pipeline Demand Charges for One Year Term													
7	WEI Demand Tolls to Savona and Incremental to Huntingdon													
8	To Savona - 978 @ 0.00 /10 ³ m ³	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Hunt. Incr - 2,410 @ 0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	2,276.5
10	TS Stn#2 Delivery-803 @ 0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	-
11	NOVA, ANG, Alberta Synthetic and HIPCO/SIPI Demand Tolls													
12	NOVA - 1 x 900 @ 0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	-
13	ANG - 900 @ 0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Midstream Transportation /10 ³ m ³	1,291.1	525.1	146.5	27.0	-	-	1,989.7	-	-	-	-	1,989.7	82,926.0
15	Midstr. Transp. Mitigation 0.00 /10 ³ m ³	(229.7)	(93.4)	(26.1)	(4.8)	-	-	(353.9)	-	-	-	-	(353.9)	(14,750.5)
16	Total One Year Term Pipeline Demand Charges	\$ 1,061.5	\$ 431.7	\$ 120.4	\$ 22.2	\$ -	\$ -	\$ 1,635.8	\$ -	\$ -	\$ -	\$ -	\$ 1,635.8	70,452.0
17	\$/GJ equivalent	\$ 0.6106	\$ 0.6166	\$ 0.5164	\$ 0.3749	\$ -	\$ -	\$ 0.5990	\$ -	\$ -	\$ -	\$ -	\$ 0.5990	\$ 0.4641
18	WEI Demand \$/GJ equivalent	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	Supplier Reservation Fees Station #2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0
20	Off/On-System Margin \$0.00 /10 ³ m ³	(630.4)	(256.4)	(71.5)	(13.2)	-	-	(971.4)	-	-	-	-	(971.4)	(40,486.0)
21	\$/GJ equivalent	(0.3626)	(0.3662)	(0.3067)	(0.2226)	-	-	(0.3557)	-	-	-	-	(0.3557)	(0.2667)
22	GSMIP	15.6	6.3	1.8	0.3	-	-	24.0	-	-	-	-	24.0	1,000.0
23	\$/GJ equivalent	\$ 0.0090	\$ 0.0090	\$ 0.0076	\$ 0.0055	\$ -	\$ -	\$ 0.0087	\$ -	\$ -	\$ -	\$ -	\$ 0.0087	\$ 0.0066
24	Seasonal													
25	- WEI,Nova/ANG,US Demand Tolls	-	-	-	-	-	-	-	-	-	-	-	-	-
26	\$/GJ equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-
28	\$/GJ equivalent	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	Seasonal Credits													
30	\$/GJ equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Storage Fixed Costs													
32	Jackson Prairie Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Aitken Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Carbon (Alberta) Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Clay Basin Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Midstream Storage Fixed Costs	527.5	214.6	59.9	11.0	-	-	813.0	-	-	-	-	813.0	33,882.7
37	Midstr. Stor. Mitigation	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Total Storage Fixed Costs	527.5	214.6	59.9	11.0	0.0	0.0	813.0	0.0	0.0	0.0	0.0	813.0	33,882.7
39	\$/GJ equivalent	0.3035	0.3065	0.2566	0.1863	-	-	0.2977	-	-	-	-	0.2977	0.2232
40	TOTAL FIXED COSTS	\$ 974.2	\$ 396.2	\$ 110.5	\$ 20.3	\$ -	\$ -	\$ 1,501.3	\$ -	\$ -	\$ -	\$ -	\$ 1,501.3	\$ 64,848.7
41	\$/GJ Equivalent	\$ 0.5604	\$ 0.5659	\$ 0.4740	\$ 0.3441	\$ -	\$ -	\$ 0.5496	\$ -	\$ -	\$ -	\$ -	\$ 0.5496	\$ 0.4272

Tab 2, Table B, Columbia, Page 3.2

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BCUC CCRA/MCRA GAS COST GUIDELINES
CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)
 (\$ Millions)
 November 21, 2006 Forward Curve

Line No.	Particulars	Recorded Previous Qtr (1*) Jul-Sep	2006 Rec Oct	Forec Nov	Forec Dec	2007 Forec Jan	Forec Feb	Forec Mar	Forec Apr	Forec May	Forec Jun	Forec Jul	Forec Aug	Forec Sep	Forec Oct	Forec Nov	2007 Forec Dec	Total Jan-Dec
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
1	CCRA Forecast (at existing rates)																	
2																		
3	CCRA Balance, Beginning - Pre-Tax	\$ (58)	\$ (82)	\$ (91)	\$ (86)	\$ (76)	\$ (65)	\$ (56)	\$ (46)	\$ (41)	\$ (37)	\$ (33)	\$ (27)	\$ (22)	\$ (16)	\$ (10)	\$ (1)	\$ (76)
4																		
5	Gas Costs Incurred (Incl. Hedging, etc.)	183	57	73	79	80	72	80	72	74	72	75	75	73	76	76	82	908
6																		
7	Revenue From Commodity Cost Recovery Rates	(206)	(67)	(67)	(69)	(70)	(63)	(70)	(68)	(70)	(67)	(70)	(70)	(67)	(70)	(67)	(70)	(821)
8																		
9	CCRA Balance, Ending - Pre-Tax	<u>\$ (82)</u>	<u>\$ (91)</u>	<u>\$ (86)</u>	<u>\$ (76)</u>	<u>\$ (65)</u>	<u>\$ (56)</u>	<u>\$ (46)</u>	<u>\$ (41)</u>	<u>\$ (37)</u>	<u>\$ (33)</u>	<u>\$ (27)</u>	<u>\$ (22)</u>	<u>\$ (16)</u>	<u>\$ (10)</u>	<u>\$ (1)</u>	<u>\$ 11</u>	<u>\$ 11</u>
10																		
11	CCRA Balance, Ending - After Tax ^(2*)	<u>\$ (55)</u>	<u>\$ (61)</u>	<u>\$ (57)</u>	<u>\$ (51)</u>	<u>\$ (44)</u>	<u>\$ (38)</u>	<u>\$ (31)</u>	<u>\$ (28)</u>	<u>\$ (25)</u>	<u>\$ (22)</u>	<u>\$ (18)</u>	<u>\$ (15)</u>	<u>\$ (11)</u>	<u>\$ (7)</u>	<u>\$ (1)</u>	<u>\$ 8</u>	<u>\$ 8</u>
12																		
13	MCRA Forecast (at proposed rates)																	
14																		
15	MCRA Balance, Beginning ^(1*)	\$ (29)	\$ 12	\$ 10	\$ 9	\$ 8	\$ (1)	\$ (7)	\$ (16)	\$ (16)	\$ (12)	\$ (7)	\$ (2)	\$ 3	\$ 7	\$ 8	\$ 4	\$ 8
16																		
17	Gas Costs Incurred (Incl. Hedging, etc.)	112	47	77	106	117	102	67	9	(17)	(26)	(32)	(35)	(15)	20	91	122	401
18																		
19	Revenue From Commodity Cost Recovery Rates	(71)	(49)	(79)	(106)	(126)	(108)	(75)	(9)	20	31	37	40	20	(19)	(95)	(126)	(409)
20																		
21	MCRA Balance, Ending - Pre-Tax	<u>\$ 12</u>	<u>\$ 10</u>	<u>\$ 9</u>	<u>\$ 8</u>	<u>\$ (1)</u>	<u>\$ (7)</u>	<u>\$ (16)</u>	<u>\$ (16)</u>	<u>\$ (12)</u>	<u>\$ (7)</u>	<u>\$ (2)</u>	<u>\$ 3</u>	<u>\$ 7</u>	<u>\$ 8</u>	<u>\$ 4</u>	<u>\$ (0)</u>	<u>\$ (0)</u>
22																		
23	MCRA Balance, Ending - After Tax ^(2*)	<u>\$ 8</u>	<u>\$ 7</u>	<u>\$ 6</u>	<u>\$ 5</u>	<u>\$ (1)</u>	<u>\$ (5)</u>	<u>\$ (10)</u>	<u>\$ (11)</u>	<u>\$ (8)</u>	<u>\$ (5)</u>	<u>\$ (2)</u>	<u>\$ 2</u>	<u>\$ 5</u>	<u>\$ 5</u>	<u>\$ 3</u>	<u>\$ (0)</u>	<u>\$ (0)</u>
24																		
25	Combined CCRA and MCRA Forecast (at proposed rates)																	
26																		
27	Combined Balance, Beginning ^(1*)	\$ (87)	\$ (70)	\$ (82)	\$ (77)	\$ (68)	\$ (66)	\$ (63)	\$ (61)	\$ (57)	\$ (49)	\$ (40)	\$ (29)	\$ (19)	\$ (9)	\$ (2)	\$ 3	\$ (68)
28																		
29	Gas Costs Incurred (Incl. Hedging, etc.)	295	104	150	185	197	174	147	81	57	46	43	40	58	96	167	204	1,309
30																		
31	Revenue From Commodity Cost Recovery Rates	(278)	(116)	(146)	(175)	(196)	(171)	(145)	(77)	(49)	(36)	(32)	(30)	(48)	(88)	(162)	(196)	(1,231)
32																		
33	Combined Balance, Ending - Pre-Tax	<u>\$ (70)</u>	<u>\$ (82)</u>	<u>\$ (77)</u>	<u>\$ (68)</u>	<u>\$ (66)</u>	<u>\$ (63)</u>	<u>\$ (61)</u>	<u>\$ (57)</u>	<u>\$ (49)</u>	<u>\$ (40)</u>	<u>\$ (29)</u>	<u>\$ (19)</u>	<u>\$ (9)</u>	<u>\$ (2)</u>	<u>\$ 3</u>	<u>\$ 11</u>	<u>\$ 11</u>
34																		
35	Combined Balance, Ending - After Tax ^(2*)	<u>\$ (47)</u>	<u>\$ (55)</u>	<u>\$ (52)</u>	<u>\$ (45)</u>	<u>\$ (44)</u>	<u>\$ (42)</u>	<u>\$ (41)</u>	<u>\$ (38)</u>	<u>\$ (33)</u>	<u>\$ (27)</u>	<u>\$ (20)</u>	<u>\$ (13)</u>	<u>\$ (6)</u>	<u>\$ (1)</u>	<u>\$ 2</u>	<u>\$ 8</u>	<u>\$ 8</u>
36																		

Notes: Slight differences in totals due to rounding.

(1*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.

(2*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BCUC CCRA/MCRA GAS COST GUIDELINES
CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments
(\$ Millions)
November 21, 2006 Forward Curve

Line No.	Particulars	12 Month To Dec 31, 2007 Forecast	2008 Forec Jan	Forec Feb	2008 Forec Mar	2008 Forec Apr	Forec May	2008 Forec Jun	2008 Forec Jul	Forec Aug	2008 Forec Sep	2008 Forec Oct	Forec Nov	2008 Forec Dec	12 Month To Dec 31, 2008 Forecast	24 Month To Dec 31, 2008 Forecast
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	CCRA Forecast (at existing rates)															
2																
3	CCRA Balance, Beginning - Pre-Tax	\$ (76)	\$ 11	\$ 25	\$ 37	\$ 49	\$ 52	\$ 55	\$ 58	\$ 61	\$ 66	\$ 70	\$ 75	\$ 83	\$ 11	\$ (76)
4																
5	Gas Costs Incurred (Incl. Hedging, etc.)	908	83	75	81	71	72	70	72	73	71	74	74	80	897	1,805
6																
7	Revenue From Commodity Cost Recovery Rates	(821)	(69)	(63)	(69)	(67)	(69)	(67)	(69)	(69)	(67)	(69)	(67)	(69)	(815)	(1,636)
8																
9	CCRA Balance, Ending - Pre-Tax	<u>\$ 11</u>	<u>\$ 25</u>	<u>\$ 37</u>	<u>\$ 49</u>	<u>\$ 52</u>	<u>\$ 55</u>	<u>\$ 58</u>	<u>\$ 61</u>	<u>\$ 66</u>	<u>\$ 70</u>	<u>\$ 75</u>	<u>\$ 83</u>	<u>\$ 93</u>	<u>\$ 93</u>	<u>\$ 93</u>
10																
11	CCRA Balance, Ending - After Tax ^(2*)	<u>\$ 8</u>	<u>\$ 17</u>	<u>\$ 25</u>	<u>\$ 33</u>	<u>\$ 35</u>	<u>\$ 37</u>	<u>\$ 39</u>	<u>\$ 41</u>	<u>\$ 44</u>	<u>\$ 47</u>	<u>\$ 50</u>	<u>\$ 55</u>	<u>\$ 63</u>	<u>\$ 63</u>	<u>\$ 63</u>
12																
13	MCRA Forecast (at proposed rates)															
14																
15	MCRA Balance, Beginning ^(1*)	\$ 8	\$ (0)	\$ (3)	\$ (4)	\$ (10)	\$ (7)	\$ (17)	\$ (10)	\$ (3)	\$ 4	\$ 10	\$ 13	\$ 12	\$ (0)	\$ 8
16																
17	Gas Costs Incurred (Incl. Hedging, etc.)	401	124	112	80	14	(23)	(25)	(30)	(33)	(18)	8	87	118	412	814
18																
19	Revenue From Commodity Cost Recovery Rates	(409)	(126)	(113)	(86)	(11)	13	32	38	39	24	(5)	(89)	(119)	(402)	(811)
20																
21	MCRA Balance, Ending - Pre-Tax	<u>\$ (0)</u>	<u>\$ (3)</u>	<u>\$ (4)</u>	<u>\$ (10)</u>	<u>\$ (7)</u>	<u>\$ (17)</u>	<u>\$ (10)</u>	<u>\$ (3)</u>	<u>\$ 4</u>	<u>\$ 10</u>	<u>\$ 13</u>	<u>\$ 12</u>	<u>\$ 10</u>	<u>\$ 10</u>	<u>\$ 10</u>
22																
23	MCRA Balance, Ending - After Tax ^(2*)	<u>\$ (0)</u>	<u>\$ (2)</u>	<u>\$ (3)</u>	<u>\$ (7)</u>	<u>\$ (5)</u>	<u>\$ (11)</u>	<u>\$ (7)</u>	<u>\$ (2)</u>	<u>\$ 3</u>	<u>\$ 7</u>	<u>\$ 9</u>	<u>\$ 8</u>	<u>\$ 7</u>	<u>\$ 7</u>	<u>\$ 7</u>
24																
25	Combined CCRA and MCRA Forecast (at proposed rates)															
26																
27	Combined Balance, Beginning ^(1*)	\$ (68)	\$ 11	\$ 22	\$ 33	\$ 39	\$ 45	\$ 38	\$ 48	\$ 59	\$ 70	\$ 80	\$ 88	\$ 94	\$ 11	\$ (68)
28																
29	Gas Costs Incurred (Incl. Hedging, etc.)	1,309	207	186	161	84	49	45	42	41	53	82	162	198	1,309	2,619
30																
31	Revenue From Commodity Cost Recovery Rates	(1,231)	(196)	(176)	(155)	(78)	(56)	(35)	(31)	(30)	(43)	(74)	(155)	(189)	(1,217)	(2,447)
32																
33	Combined Balance, Ending - Pre-Tax	<u>\$ 11</u>	<u>\$ 22</u>	<u>\$ 33</u>	<u>\$ 39</u>	<u>\$ 45</u>	<u>\$ 38</u>	<u>\$ 48</u>	<u>\$ 59</u>	<u>\$ 70</u>	<u>\$ 80</u>	<u>\$ 88</u>	<u>\$ 94</u>	<u>\$ 104</u>	<u>\$ 104</u>	<u>\$ 104</u>
34																
35	Combined Balance, Ending - After Tax ^(2*)	<u>\$ 8</u>	<u>\$ 15</u>	<u>\$ 22</u>	<u>\$ 26</u>	<u>\$ 30</u>	<u>\$ 26</u>	<u>\$ 32</u>	<u>\$ 39</u>	<u>\$ 47</u>	<u>\$ 54</u>	<u>\$ 59</u>	<u>\$ 63</u>	<u>\$ 70</u>	<u>\$ 70</u>	<u>\$ 70</u>
36																

Notes: Slight differences in totals due to rounding.
 (1*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.
 (2*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

RATE SCHEDULE 1: RESIDENTIAL SERVICE		Existing Rates			Commodity Related Charges Changes			January 1, 2007 Proposed Rates		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$11.16	\$11.16	\$11.16	\$0.00	\$0.00	\$0.00	\$11.16	\$11.16	\$11.16
3										
4	Delivery Charge per gigajoule	\$2.791	\$2.791	\$2.791	\$0.000	\$0.000	\$0.000	\$2.791	\$2.791	\$2.791
5										
6	Riders: 2 Revenue shortfall - 2006Q1	\$0.010	\$0.010	\$0.010	\$0.000	\$0.000	\$0.000	\$0.010	\$0.010	\$0.010
7	3 ESM	(\$0.063)	(\$0.063)	(\$0.063)	\$0.000	\$0.000	\$0.000	(\$0.063)	(\$0.063)	(\$0.063)
8	5 RSAM	\$0.166	\$0.166	\$0.166	\$0.000	\$0.000	\$0.000	\$0.166	\$0.166	\$0.166
9	Subtotal Delivery Margin Related Charges per GJ	\$2.904	\$2.904	\$2.904	\$0.000	\$0.000	\$0.000	\$2.904	\$2.904	\$2.904
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Gas Cost Recovery Charge per GJ	\$7.662	\$7.662	\$7.662	\$0.000	\$0.000	\$0.000	\$7.662	\$7.662	\$7.662
13	Midstream Gas Cost Recovery Charge per GJ	\$0.613	\$0.556	\$0.642	\$0.246	\$0.294	\$0.270	\$0.859	\$0.850	\$0.912
14	Riders: 1 Propane Surcharge (Revelstoke only)		\$8.183			(\$0.436)			\$7.747	
15	6 MCRA	(\$0.142)	(\$0.142)	(\$0.142)	\$0.142	\$0.142	\$0.142	\$0.000	\$0.000	\$0.000
16	9 Stable Rate Recovery	\$0.004	\$0.004	\$0.004	\$0.000	\$0.000	\$0.000	\$0.004	\$0.004	\$0.004
17	Subtotal Commodity Related Charges per GJ	\$8.137	\$8.080	\$8.166	\$0.388	\$0.436	\$0.412	\$8.525	\$8.516	\$8.578
18										
19	Total Variable Cost per GJ	\$11.041	\$10.984	\$11.070	\$0.388	\$0.436	\$0.412	\$11.429	\$11.420	\$11.482
20										
21	Revelstoke Variable Cost per GJ		\$19.163			\$0.000			\$19.163	
22	(Includes Riders 1 & 6, Excludes Rider 9)									

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE JANUARY 1, 2007
 BCUC ORDER NO. G-__-06

RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		Existing Rates			Commodity Related Charges Changes			January 1, 2007 Proposed Rates		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$23.42	\$23.42	\$23.42	\$0.00	\$0.00	\$0.00	\$23.42	\$23.42	\$23.42
3										
4	Delivery Charge per gigajoule	\$2.337	\$2.337	\$2.337	\$0.000	\$0.000	\$0.000	\$2.337	\$2.337	\$2.337
5										
6	Riders: 2 Revenue shortfall - 2006Q1	\$0.008	\$0.008	\$0.008	\$0.000	\$0.000	\$0.000	\$0.008	\$0.008	\$0.008
7	3 ESM	(\$0.049)	(\$0.049)	(\$0.049)	\$0.000	\$0.000	\$0.000	(\$0.049)	(\$0.049)	(\$0.049)
8	5 RSAM	\$0.166	\$0.166	\$0.166	\$0.000	\$0.000	\$0.000	\$0.166	\$0.166	\$0.166
9	Subtotal Delivery Margin Related Charges per GJ	\$2.462	\$2.462	\$2.462	\$0.000	\$0.000	\$0.000	\$2.462	\$2.462	\$2.462
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Gas Cost Recovery Charge per GJ	\$7.673	\$7.673	\$7.673	\$0.000	\$0.000	\$0.000	\$7.673	\$7.673	\$7.673
13	Midstream Gas Cost Recovery Charge per GJ	\$0.630	\$0.570	\$0.656	\$0.235	\$0.286	\$0.262	\$0.865	\$0.856	\$0.918
14	Riders: 1 Propane Surcharge (Revelstoke only)		\$7.096			(\$0.457)			\$6.639	
15	6 MCRA	(\$0.171)	(\$0.171)	(\$0.171)	\$0.171	\$0.171	\$0.171	\$0.000	\$0.000	\$0.000
16	8 Unbundling Recovery	\$0.045	\$0.045	\$0.045	\$0.000	\$0.000	\$0.000	\$0.045	\$0.045	\$0.045
17	Subtotal Commodity Related Charges per GJ	\$8.177	\$8.117	\$8.203	\$0.406	\$0.457	\$0.433	\$8.583	\$8.574	\$8.636
18										
19										
20	Total Variable Cost per GJ	\$10.639	\$10.579	\$10.665	\$0.406	\$0.457	\$0.433	\$11.045	\$11.036	\$11.098
21										
22	Revelstoke Variable Cost per GJ									
23	(Includes Riders 1 & 6, Excludes Rider 8)		\$17.630			\$0.000			\$17.630	

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE JANUARY 1, 2007
 BCUC ORDER NO. G-_-06

RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		Existing Rates			Commodity Related Charges Changes			January 1, 2007 Proposed Rates		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<u>Delivery Margin Related Charges</u>									
2	Basic Charge per Month	\$124.95	\$124.95	\$124.95	\$0.00	\$0.00	\$0.00	\$124.95	\$124.95	\$124.95
3										
4	Delivery Charge per gigajoule	\$2.014	\$2.014	\$2.014	\$0.000	\$0.000	\$0.000	\$2.014	\$2.014	\$2.014
5										
6	Riders: 2 Revenue shortfall - 2006Q1	\$0.005	\$0.005	\$0.005	\$0.000	\$0.000	\$0.000	\$0.005	\$0.005	\$0.005
7	3 ESM	(\$0.037)	(\$0.037)	(\$0.037)	\$0.000	\$0.000	\$0.000	(\$0.037)	(\$0.037)	(\$0.037)
8	5 RSAM	\$0.166	\$0.166	\$0.166	\$0.000	\$0.000	\$0.000	\$0.166	\$0.166	\$0.166
9	Subtotal Delivery Margin Related Charges per GJ	\$2.148	\$2.148	\$2.148	\$0.000	\$0.000	\$0.000	\$2.148	\$2.148	\$2.148
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Cost Recovery	\$7.627	\$7.627	\$7.627	\$0.000	\$0.000	\$0.000	\$7.627	\$7.627	\$7.627
13	Midstream Cost Recovery	\$0.559	\$0.510	\$0.596	\$0.202	\$0.246	\$0.221	\$0.761	\$0.756	\$0.817
14	Riders: 1 Propane Surcharge (Revelstoke only)		\$7.083			(\$0.298)			\$6.785	
15	6 MCRA	(\$0.052)	(\$0.052)	(\$0.052)	\$0.052	\$0.052	\$0.052	\$0.000	\$0.000	\$0.000
16	8 Unbundling Recovery	\$0.045	\$0.045	\$0.045	\$0.000	\$0.000	\$0.000	\$0.045	\$0.045	\$0.045
17	Subtotal Commodity Related Charges per GJ	\$8.179	\$8.130	\$8.216	\$0.254	\$0.298	\$0.273	\$8.433	\$8.428	\$8.489
18										
19	Total Variable Cost per GJ	\$10.327	\$10.278	\$10.364	\$0.254	\$0.298	\$0.273	\$10.581	\$10.576	\$10.637
20										
21										
22										
23	Revelstoke Variable Cost per GJ									
24	(Includes Riders 1 & 6, Excludes Rider 8)		\$17.316			(\$0.000)			\$17.316	

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE JANUARY 1, 2007
 BCUC ORDER NO. G-_-06

RATE SCHEDULE 4: SEASONAL SERVICE		Existing Rates			Commodity Related Charges Changes			January 1, 2007 Proposed Rates		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$414.00	\$414.00	\$414.00	\$0.00	\$0.00	\$0.00	\$414.00	\$414.00	\$414.00
2										
3	Delivery Charge per gigajoule									
4	(a) Off-Peak Period	\$0.719	\$0.719	\$0.719	\$0.000	\$0.000	\$0.000	\$0.719	\$0.719	\$0.719
5	(b) Extension Period	\$1.451	\$1.451	\$1.451	\$0.000	\$0.000	\$0.000	\$1.451	\$1.451	\$1.451
6										
7	Gas Cost Recovery Charge per GJ									
8	(a) Off-Peak Period									
9	Commodity Cost Recovery	\$7.575	\$7.575	\$7.575	\$0.000	\$0.000	\$0.000	\$7.575	\$7.575	\$7.575
10	Midstream Cost Recovery	<u>\$0.477</u>	<u>\$0.442</u>	<u>\$0.527</u>	<u>\$0.137</u>	<u>\$0.173</u>	<u>\$0.149</u>	<u>\$0.614</u>	<u>\$0.615</u>	<u>\$0.676</u>
11	Subtotal Off -Peak Commodity Related Charges per GJ	<u>\$8.052</u>	<u>\$8.017</u>	<u>\$8.102</u>	<u>\$0.137</u>	<u>\$0.173</u>	<u>\$0.149</u>	<u>\$8.189</u>	<u>\$8.190</u>	<u>\$8.251</u>
12	(b) Extension Period									
13	Commodity Cost Recovery	\$7.575	\$7.575	\$7.575	\$0.000	\$0.000	\$0.000	\$7.575	\$7.575	\$7.575
14	Midstream Cost Recovery	<u>\$0.477</u>	<u>\$0.442</u>	<u>\$0.527</u>	<u>\$0.137</u>	<u>\$0.173</u>	<u>\$0.149</u>	<u>\$0.614</u>	<u>\$0.615</u>	<u>\$0.676</u>
15	Subtotal Extension Commodity Related Charges per GJ	\$8.052	\$8.017	\$8.102	\$0.137	\$0.173	\$0.149	\$8.189	\$8.190	\$8.251
16	Unauthorized Gas Charge	Balancing, Backstopping and UOR per BCUC Order			Balancing, Backstopping and UOR per BCUC Order			Balancing, Backstopping and UOR per BCUC Order		
17	per GJ during peak period	No. G-110-00.			No. G-110-00.			No. G-110-00.		
18										
19										
20	Riders: 2 Revenue shortfall - 2006Q1	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
21	3 ESM	(\$0.025)	(\$0.025)	(\$0.025)	\$0.000	\$0.000	\$0.000	(\$0.025)	(\$0.025)	(\$0.025)
22	6 MCRA	\$0.084	\$0.084	\$0.084	(\$0.084)	(\$0.084)	(\$0.084)	\$0.000	\$0.000	\$0.000
23										
24	Total Variable Cost per GJ between									
25	(a) Off-Peak Period	<u>\$8.830</u>	<u>\$8.795</u>	<u>\$8.880</u>	<u>\$0.053</u>	<u>\$0.089</u>	<u>\$0.065</u>	<u>\$8.883</u>	<u>\$8.884</u>	<u>\$8.945</u>
26	(b) Extension Period	<u>\$9.562</u>	<u>\$9.527</u>	<u>\$9.612</u>	<u>\$0.053</u>	<u>\$0.089</u>	<u>\$0.065</u>	<u>\$9.615</u>	<u>\$9.616</u>	<u>\$9.677</u>

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE JANUARY 1, 2007
 BCUC ORDER NO. G-__-06

RATE SCHEDULE 5 GENERAL FIRM SERVICE		Existing Rates			Commodity Related Charges Changes			January 1, 2007 Proposed Rates		
		Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
Line No.	Particulars (1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$553.00	\$553.00	\$553.00	\$0.00	\$0.00	\$0.00	\$553.00	\$553.00	\$553.00
2										
3										
4	Demand Charge per GJ	\$13.816	\$13.816	\$13.816	\$0.000	\$0.000	\$0.000	\$13.816	\$13.816	\$13.816
5										
6										
7	Delivery Charge per gigajoule	\$0.559	\$0.559	\$0.559	\$0.000	\$0.000	\$0.000	\$0.559	\$0.559	\$0.559
8										
9	<u>Commodity Related Charges</u>									
10	Commodity Cost Recovery	\$7.575	\$7.575	\$7.575	\$0.000	\$0.000	\$0.000	\$7.575	\$7.575	\$7.575
11	Midstream Cost Recovery	\$0.477	\$0.442	\$0.527	\$0.137	\$0.173	\$0.149	\$0.614	\$0.615	\$0.676
12	Subtotal Commodity Related Charges per GJ	\$8.052	\$8.017	\$8.102	\$0.137	\$0.173	\$0.149	\$8.189	\$8.190	\$8.251
13	Riders: 2 Revenue shortfall - 2006Q1	\$0.003	\$0.003	\$0.003	\$0.000	\$0.000	\$0.000	\$0.003	\$0.003	\$0.003
14	3 ESM	(\$0.027)	(\$0.027)	(\$0.027)	\$0.000	\$0.000	\$0.000	(\$0.027)	(\$0.027)	(\$0.027)
15	6 MCRA	\$0.084	\$0.084	\$0.084	(\$0.084)	(\$0.084)	(\$0.084)	\$0.000	\$0.000	\$0.000
16										
17	Total Variable Cost per GJ	\$8.671	\$8.636	\$8.721	\$0.053	\$0.089	\$0.065	\$8.724	\$8.725	\$8.786

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
EFFECTIVE JANUARY 1, 2007
BCUC ORDER NO. G-__-06

RATE SCHEDULE 6: NGV - STATIONS		Existing Rates			Commodity Related Charges Changes			January 1, 2007 Proposed Rates		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$58.00	\$58.00	\$58.00	\$0.00	\$0.00	\$0.00	\$58.00	\$58.00	\$58.00
2										
3										
4	Delivery Charge per gigajoule	\$3.203	\$3.203	\$3.203	\$0.000	\$0.000	\$0.000	\$3.203	\$3.203	\$3.203
5										
6	<u>Commodity Related Charges</u>									
7	Commodity Cost Recovery	\$7.505	\$7.505	\$7.505	\$0.000	\$0.000	\$0.000	\$7.505	\$7.505	\$7.505
8	Midstream Cost Recovery	\$0.369	\$0.352	\$0.352	\$0.051	\$0.072	\$0.072	\$0.420	\$0.424	\$0.424
9	Subtotal Commodity Related Charges per GJ	\$7.874	\$7.857	\$7.857	\$0.051	\$0.072	\$0.072	\$7.925	\$7.929	\$7.929
10	Riders: 2 Revenue shortfall - 2006Q1	\$0.004	\$0.004	\$0.004	\$0.000	\$0.000	\$0.000	\$0.004	\$0.004	\$0.004
11	3 ESM	(\$0.051)	(\$0.051)	(\$0.051)	\$0.000	\$0.000	\$0.000	(\$0.051)	(\$0.051)	(\$0.051)
12	6 MCRA	\$0.267	\$0.267	\$0.267	(\$0.267)	(\$0.267)	(\$0.267)	\$0.000	\$0.000	\$0.000
13										
14										
15	Total Variable Cost per GJ	\$11.297	\$11.280	\$11.280	(\$0.216)	(\$0.195)	(\$0.195)	\$11.081	\$11.085	\$11.085

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
EFFECTIVE JANUARY 1, 2007
BCUC ORDER NO. G-__-06

RATE SCHEDULE 6A:
NGV - VRA's

Line No.	Particulars	Existing Rates	Commodity Related Charges Changes	January 1, 2007 Proposed Rates
	(1)	(2)	(3)	(4)
1	Lower Mainland Service Area			
2	Basic Charge per Month	\$81.60	\$0.00	\$81.60
3	Minimum Charges	\$125.00	\$0.00	\$125.00
4				
5	Delivery Charge per gigajoule	\$3.203	\$0.00	\$3.203
6	<u>Commodity Related Charges</u>			
7	Commodity Cost Recovery	\$7.505	\$0.000	\$7.505
8	Midstream Cost Recovery	<u>\$0.369</u>	<u>\$0.051</u>	<u>\$0.420</u>
9	Subtotal Commodity Related Charges per GJ	\$7.874	\$0.051	\$7.925
10	Compression Charge per GJ	\$5.280	\$0.000	\$5.280
11				
12	Riders: 2 Revenue shortfall - 2006Q1	\$0.004	\$0.000	\$0.004
13	3 ESM	(\$0.051)	\$0.000	(\$0.051)
14	6 MCRA	\$0.267	(\$0.267)	\$0.000
15				
16				
17	Total Variable Cost per GJ	<u>\$16.577</u>	<u>(\$0.216)</u>	<u>\$16.361</u>

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE JANUARY 1, 2007
 BCUC ORDER NO. G-_-06

RATE SCHEDULE 7: INTERRUPTIBLE SALES		Existing Rates			Commodity Related Charges Changes			January 1, 2007 Proposed Rates		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	\$829.00	\$829.00	\$829.00	\$0.00	\$0.00	\$0.00	\$829.00	\$829.00	\$829.00
2										
3	Delivery Charge per gigajoule	\$0.933	\$0.933	\$0.933	\$0.000	\$0.000	\$0.000	\$0.933	\$0.933	\$0.933
4										
5	Commodity Related Charges per GJ									
6										
7	Commodity Cost Recovery	\$7.575	\$7.575	\$7.575	\$0.000	\$0.000	\$0.000	\$7.575	\$7.575	\$7.575
8	Midstream Cost Recovery	\$0.477	\$0.442	\$0.527	\$0.137	\$0.173	\$0.149	\$0.614	\$0.615	\$0.676
9	Subtotal Commodity Related Charges per GJ	\$8.052	\$8.017	\$8.102	\$0.137	\$0.173	\$0.149	\$8.189	\$8.190	\$8.251
10										
11										
12										
13										
14										
15	Charges per GJ for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.			Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
16										
17										
18										
19	Riders: 2 Revenue shortfall - 2006Q1	\$0.002	\$0.002	\$0.002	\$0.000	\$0.000	\$0.000	\$0.002	\$0.002	\$0.002
20	3 ESM	(\$0.016)	(\$0.016)	(\$0.016)	\$0.000	\$0.000	\$0.000	(\$0.016)	(\$0.016)	(\$0.016)
21	6 MCRA	\$0.084	\$0.084	\$0.084	(\$0.084)	(\$0.084)	(\$0.084)	\$0.000	\$0.000	\$0.000
22										
23										
24										
25	Total Variable Cost per GJ	\$9.055	\$9.020	\$9.105	\$0.053	\$0.089	\$0.065	\$9.108	\$9.109	\$9.170

TERASEN GAS INC.
 EFFECT ON CUSTOMERS' RATES OF JANUARY 1, 2007 RATE CHANGES CONSISTING OF
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-__-06

TAB 5
 PAGE 1
 RESIDENTIAL

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Existing Rates			January 1, 2007 Charges			Annual Increase/Decrease		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1 LOWER MAINLAND SERVICE AREA									
2 <u>Delivery Margin Related Charges</u>									
3 Basic Charge	12 months x	\$11.16	\$133.92	12 months x	\$11.16	\$133.92	\$0.00	\$0.00	0.00%
4									
5 Delivery Charge	110.0 GJ x	\$2.791	307.01	110.0 GJ x	\$2.791	307.01	\$0.000	0.00	0.00%
6 Riders : 2 Revenue Shortfall - 2006 Q1	110.0 GJ x	\$0.010	1.10	110.0 GJ x	\$0.010	1.10	\$0.000	0.00	0.00%
7 3 ESM	110.0 GJ x	(\$0.063)	(6.93)	110.0 GJ x	(\$0.063)	(6.93)	\$0.000	0.00	0.00%
8 5 RSAM	110.0 GJ x	\$0.166	18.26	110.0 GJ x	\$0.166	18.26	\$0.000	0.00	0.00%
9 Subtotal Delivery Margin Related Charges			<u>\$453.36</u>			<u>\$453.36</u>		<u>\$0.00</u>	0.00%
10									
11 <u>Recovery Charges</u>									
12 Commodity Cost Recovery Charge	110.0 GJ x	\$7.662	\$842.82	110.0 GJ x	\$7.662	\$842.82	\$0.000	\$0.00	0.00%
13 Midstream Cost Recovery Charge	110.0 GJ x	\$0.613	67.43	110.0 GJ x	\$0.859	94.49	\$0.246	27.06	2.01%
14 Riders : 6 MCRA	110.0 GJ x	(\$0.142)	(15.62)	110.0 GJ x	\$0.000	0.00	\$0.142	15.62	1.16%
15 9 Stable Rate Recovery	110.0 GJ x	\$0.004	0.44	110.0 GJ x	\$0.004	0.44	\$0.000	0.00	0.00%
16 Subtotal Commodity Related Charges			<u>\$895.07</u>			<u>\$937.75</u>		<u>\$42.68</u>	3.17%
17									
18 Total	<u>110.0</u>	<u>\$12.258</u>	<u>\$1,348.43</u>	<u>110.0</u>	<u>\$12.646</u>	<u>\$1,391.11</u>	<u>\$0.388</u>	<u>\$42.68</u>	3.17%
19									
20 INLAND SERVICE AREA									
21 <u>Delivery Margin Related Charges</u>									
22 Basic Charge	12 months x	\$11.16	\$133.92	12 months x	\$11.16	\$133.92	\$0.000	\$0.00	0.00%
23									
24 Delivery Charge	95.0 GJ x	\$2.791	265.15	95.0 GJ x	\$2.791	265.15	\$0.000	0.00	0.00%
25 Riders : 2 Revenue Shortfall - 2006 Q1	95.0 GJ x	\$0.010	0.95	95.0 GJ x	\$0.010	0.95	\$0.000	0.00	0.00%
26 3 ESM	95.0 GJ x	(\$0.063)	(5.99)	95.0 GJ x	(\$0.063)	(5.99)	\$0.000	0.00	0.00%
27 5 RSAM	95.0 GJ x	\$0.166	15.77	95.0 GJ x	\$0.166	15.77	\$0.000	0.00	0.00%
28 Subtotal Delivery Margin Related Charges			<u>\$409.80</u>			<u>\$409.80</u>		<u>\$0.00</u>	0.00%
29									
30 <u>Recovery Charges</u>									
31 Commodity Cost Recovery Charge	95.0 GJ x	\$7.662	\$727.89	95.0 GJ x	\$7.662	\$727.89	\$0.000	\$0.00	0.00%
32 Midstream Cost Recovery Charge	95.0 GJ x	\$0.556	52.82	95.0 GJ x	\$0.850	80.75	\$0.294	27.93	2.37%
33 Riders : 6 MCRA	95.0 GJ x	(\$0.142)	(13.49)	95.0 GJ x	\$0.000	0.00	\$0.142	13.49	1.15%
34 9 Stable Rate Recovery	95.0 GJ x	\$0.004	0.38	95.0 GJ x	\$0.004	0.38	\$0.000	0.00	0.00%
35 Subtotal Commodity Related Charges			<u>\$767.60</u>			<u>\$809.02</u>		<u>\$41.42</u>	3.52%
36									
37 Total	<u>95.0</u>	<u>\$12.394</u>	<u>\$1,177.40</u>	<u>95.0</u>	<u>\$12.830</u>	<u>\$1,218.82</u>	<u>\$0.436</u>	<u>\$41.42</u>	3.52%
38									
39 COLUMBIA SERVICE AREA									
40 <u>Delivery Margin Related Charges</u>									
41 Basic Charge	12 months x	\$11.16	\$133.92	12 months x	\$11.16	\$133.92	\$0.000	\$0.00	0.00%
42									
43 Delivery Charge	110.0 GJ x	\$2.791	307.01	110.0 GJ x	\$2.791	307.01	\$0.000	0.00	0.00%
44 Riders : 2 Revenue Shortfall - 2006 Q1	110.0 GJ x	\$0.010	1.10	110.0 GJ x	\$0.010	1.10	\$0.000	0.00	0.00%
45 3 ESM	110.0 GJ x	(\$0.063)	(6.93)	110.0 GJ x	(\$0.063)	(6.93)	\$0.000	0.00	0.00%
46 5 RSAM	110.0 GJ x	\$0.166	18.26	110.0 GJ x	\$0.166	18.26	\$0.000	0.00	0.00%
47 Subtotal Delivery Margin Related Charges			<u>\$453.36</u>			<u>\$453.36</u>		<u>\$0.00</u>	0.00%
48									
49 <u>Recovery Charges</u>									
50 Commodity Cost Recovery Charge	110.0 GJ x	\$7.662	\$842.82	110.0 GJ x	\$7.662	\$842.82	\$0.000	\$0.00	0.00%
51 Midstream Cost Recovery Charge	110.0 GJ x	\$0.642	70.62	110.0 GJ x	\$0.912	100.32	\$0.270	29.70	2.20%
52 Riders : 6 MCRA	110.0 GJ x	(\$0.142)	(15.62)	110.0 GJ x	\$0.000	0.00	\$0.142	15.62	1.16%
53 9 Stable Rate Recovery	110.0 GJ x	\$0.004	0.44	110.0 GJ x	\$0.004	0.44	\$0.000	0.00	0.00%
54 Subtotal Commodity Related Charges			<u>\$898.26</u>			<u>\$943.58</u>		<u>\$45.32</u>	3.35%
55									
56 Total	<u>110.0</u>	<u>\$12.287</u>	<u>\$1,351.62</u>	<u>110.0</u>	<u>\$12.699</u>	<u>\$1,396.94</u>	<u>\$0.412</u>	<u>\$45.32</u>	3.35%

TERASEN GAS INC.
 EFFECT ON CUSTOMERS' RATES OF JANUARY 1, 2007 RATE CHANGES CONSISTING OF
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-__06

TAB 5
 PAGE 2
 SMALL COMMERCIAL

RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Existing Rates			January 1, 2007 Charges			Annual Increase/(Decrease)		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1 LOWER MAINLAND SERVICE AREA									
2 <u>Delivery Margin Related Charges</u>									
3 Basic Charge	12 months x	\$23.42 =	\$281.04	12 months x	\$23.42 =	\$281.04	\$0.00	\$0.00	0.00%
4									
5 Delivery Charge	300.0 GJ x	\$2.337 =	701.10	300.0 GJ x	\$2.337 =	701.10	\$0.000	0.00	0.00%
6 Riders : 2 Revenue Shortfall - 2006 Q1	300.0 GJ x	\$0.008 =	2.40	300.0 GJ x	\$0.008 =	2.40	\$0.000	0.00	0.00%
7 3 ESM	300.0 GJ x	(\$0.049) =	(14.70)	300.0 GJ x	(\$0.049) =	(14.70)	\$0.000	0.00	0.00%
8 5 RSAM	300.0 GJ x	\$0.166 =	49.80	300.0 GJ x	\$0.166 =	49.80	\$0.000	0.00	0.00%
9 Subtotal Delivery Margin Related Charges			<u>\$1,019.64</u>			<u>\$1,019.64</u>		<u>\$0.00</u>	0.00%
10									
11 <u>Recovery Charges</u>									
12 Commodity Cost Recovery Charge	300.0 GJ x	\$7.673 =	\$2,301.90	300.0 GJ x	\$7.673 =	\$2,301.90	\$0.000	\$0.00	0.00%
13 Midstream Cost Recovery Charge	300.0 GJ x	\$0.630 =	\$189.00	300.0 GJ x	\$0.865 =	\$259.50	\$0.235	\$70.50	2.03%
14 Riders : 6 MCRA	300.0 GJ x	(\$0.171) =	(51.30)	300.0 GJ x	\$0.000 =	0.00	\$0.171	51.30	1.48%
15 8 Unbundling Recovery	300.0 GJ x	\$0.045 =	13.50	300.0 GJ x	\$0.045 =	13.50	\$0.000	0.00	0.00%
16 Subtotal Commodity Related Charges			<u>\$2,453.10</u>			<u>\$2,574.90</u>		<u>\$121.80</u>	3.51%
17									
18 Total	<u>300.0</u>	\$11.576	<u>\$3,472.74</u>	<u>300.0</u>	\$11.982	<u>\$3,594.54</u>	\$0.406	<u>\$121.80</u>	3.51%
19									
20 INLAND SERVICE AREA									
21 <u>Delivery Margin Related Charges</u>									
22 Basic Charge	12 months x	\$23.42 =	\$281.04	12 months x	\$23.42 =	\$281.04	\$0.00	\$0.00	0.00%
23									
24 Delivery Charge	280.0 GJ x	\$2.337 =	654.36	280.0 GJ x	\$2.337 =	654.36	\$0.000	0.00	0.00%
25 Riders : 2 Revenue Shortfall - 2006 Q1	280.0 GJ x	\$0.008 =	2.24	280.0 GJ x	\$0.008 =	2.24	\$0.000	0.00	0.00%
26 3 ESM	280.0 GJ x	(\$0.049) =	(13.72)	280.0 GJ x	(\$0.049) =	(13.72)	\$0.000	0.00	0.00%
27 5 RSAM	280.0 GJ x	\$0.166 =	46.48	280.0 GJ x	\$0.166 =	46.48	\$0.000	0.00	0.00%
28 Subtotal Delivery Margin Related Charges			<u>\$970.40</u>			<u>\$970.40</u>		<u>\$0.00</u>	0.00%
29									
30 <u>Recovery Charges</u>									
31 Commodity Cost Recovery Charge	280.0 GJ x	\$7.673 =	\$2,148.44	280.0 GJ x	\$7.673 =	\$2,148.44	\$0.000	\$0.00	0.00%
32 Midstream Cost Recovery Charge	280.0 GJ x	\$0.570 =	\$159.60	280.0 GJ x	\$0.856 =	\$239.68	\$0.286	\$80.08	2.47%
33 Riders : 6 MCRA	280.0 GJ x	(\$0.171) =	(47.88)	280.0 GJ x	\$0.000 =	0.00	\$0.171	47.88	1.48%
34 8 Unbundling Recovery	280.0 GJ x	\$0.045 =	12.60	280.0 GJ x	\$0.045 =	12.60	\$0.000	0.00	0.00%
35 Subtotal Commodity Related Charges			<u>\$2,272.76</u>			<u>\$2,400.72</u>		<u>\$127.96</u>	3.95%
36									
37 Total	<u>280.0</u>	\$11.583	<u>\$3,243.16</u>	<u>280.0</u>	\$12.040	<u>\$3,371.12</u>	\$0.457	<u>\$127.96</u>	3.95%
38									
39 COLUMBIA SERVICE AREA									
40 <u>Delivery Margin Related Charges</u>									
41 Basic Charge	12 months x	\$23.42 =	\$281.04	12 months x	\$23.42 =	\$281.04	\$0.00	\$0.00	0.00%
42									
43 Delivery Charge	360.0 GJ x	\$2.337 =	841.32	360.0 GJ x	\$2.337 =	841.32	\$0.000	0.00	0.00%
44 Riders : 2 Revenue Shortfall - 2006 Q1	360.0 GJ x	\$0.008 =	2.88	360.0 GJ x	\$0.008 =	2.88	\$0.000	0.00	0.00%
45 3 ESM	360.0 GJ x	(\$0.049) =	(17.64)	360.0 GJ x	(\$0.049) =	(17.64)	\$0.000	0.00	0.00%
46 5 RSAM	360.0 GJ x	\$0.166 =	59.76	360.0 GJ x	\$0.166 =	59.76	\$0.000	0.00	0.00%
47 Subtotal Delivery Margin Related Charges			<u>\$1,167.36</u>			<u>\$1,167.36</u>		<u>\$0.00</u>	0.00%
48									
49 <u>Recovery Charges</u>									
50 Commodity Cost Recovery Charge	360.0 GJ x	\$7.673 =	2,762.28	360.0 GJ x	\$7.673 =	2,762.28	\$0.000	0.00	0.00%
51 Midstream Cost Recovery Charge	360.0 GJ x	\$0.656 =	236.16	360.0 GJ x	\$0.918 =	330.48	\$0.262	94.32	2.29%
52 Riders : 6 MCRA	360.0 GJ x	(\$0.171) =	(61.56)	360.0 GJ x	\$0.000 =	0.00	\$0.171	61.56	1.49%
53 8 Unbundling Recovery	360.0 GJ x	\$0.045 =	16.20	360.0 GJ x	\$0.045 =	16.20	\$0.000	0.00	0.00%
54 Subtotal Commodity Related Charges			<u>2,953.08</u>			<u>3,108.96</u>		<u>155.88</u>	3.78%
55									
56 Total	<u>360.0</u>	\$11.446	<u>\$4,120.44</u>	<u>360.0</u>	\$11.879	<u>\$4,276.32</u>	\$0.433	<u>\$155.88</u>	3.78%

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TAB 5
 PAGE 3
 LARGE COMMERCIAL

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Existing Rates			January 1, 2007 Charges			Annual Increase/Decrease		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	LOWER MAINLAND SERVICE AREA								
2	<u>Delivery Margin Related Charges</u>								
3	12 months	x \$124.95	= \$1,499.40	12 months	x \$124.95	= \$1,499.40	\$0.00	\$0.00	0.00%
4									
5	3,300.0	GJ x \$2.014	= 6,646.20	3,300.0	GJ x \$2.014	= 6,646.20	\$0.000	0.00	0.00%
6	3,300.0	GJ x \$0.005	= 16.50	3,300.0	GJ x \$0.005	= 16.50	\$0.000	0.00	0.00%
7	3,300.0	GJ x (\$0.037)	= (122.10)	3,300.0	GJ x (\$0.037)	= (122.10)	\$0.000	0.00	0.00%
8	3,300.0	GJ x \$0.166	= 547.80	3,300.0	GJ x \$0.166	= 547.80	\$0.000	0.00	0.00%
9	<u>Subtotal Delivery Margin Related Charges</u>			<u>Subtotal Delivery Margin Related Charges</u>				<u>\$0.00</u>	
10									
11	<u>Commodity Related Charges</u>								
12	3,300.0	GJ x \$7.627	= \$25,169.10	3,300.0	GJ x \$7.627	= \$25,169.10	\$0.000	\$0.00	0.00%
13	3,300.0	GJ x \$0.559	= \$1,844.70	3,300.0	GJ x \$0.761	= \$2,511.30	\$0.202	\$666.60	1.87%
14	3,300.0	GJ x (\$0.052)	= (171.60)	3,300.0	GJ x \$0.000	= 0.00	\$0.052	171.60	0.48%
15	3,300.0	GJ x \$0.045	= 148.50	3,300.0	GJ x \$0.045	= 148.50	\$0.000	0.00	0.00%
16	<u>Subtotal Commodity Related Charges</u>			<u>Subtotal Commodity Related Charges</u>				<u>\$838.20</u>	<u>2.36%</u>
17									
18	<u>3,300.0</u>	<u>\$10.781</u>	<u>\$35,578.50</u>	<u>3,300.0</u>	<u>\$11.035</u>	<u>\$36,416.70</u>	<u>\$0.254</u>	<u>\$838.20</u>	<u>2.36%</u>
19									
20	INLAND SERVICE AREA								
21	<u>Delivery Margin Related Charges</u>								
22	12 months	x \$124.95	= \$1,499.40	12 months	x \$124.95	= \$1,499.40	\$0.00	\$0.00	0.00%
23									
24	3,500.0	GJ x \$2.014	= 7,049.00	3,500.0	GJ x \$2.014	= 7,049.00	\$0.000	0.00	0.00%
25	3,500.0	GJ x \$0.005	= 17.50	3,500.0	GJ x \$0.005	= 17.50	\$0.000	0.00	0.00%
26	3,500.0	GJ x (\$0.037)	= (129.50)	3,500.0	GJ x (\$0.037)	= (129.50)	\$0.000	0.00	0.00%
27	3,500.0	GJ x \$0.166	= 581.00	3,500.0	GJ x \$0.166	= 581.00	\$0.000	0.00	0.00%
28	<u>Subtotal Delivery Margin Related Charges</u>			<u>Subtotal Delivery Margin Related Charges</u>				<u>\$0.00</u>	<u>0.00%</u>
29									
30	<u>Commodity Related Charges</u>								
31	3,500.0	GJ x \$7.627	= \$26,694.50	3,500.0	GJ x \$7.627	= \$26,694.50	\$0.000	\$0.00	0.00%
32	3,500.0	GJ x \$0.510	= \$1,785.00	3,500.0	GJ x \$0.756	= \$2,646.00	\$0.246	\$861.00	2.30%
33	3,500.0	GJ x (\$0.052)	= (182.00)	3,500.0	GJ x \$0.000	= 0.00	\$0.052	182.00	0.49%
34	3,500.0	GJ x \$0.045	= 157.50	3,500.0	GJ x \$0.045	= 157.50	\$0.000	0.00	0.00%
35	<u>Subtotal Commodity Related Charges</u>			<u>Subtotal Commodity Related Charges</u>				<u>\$1,043.00</u>	<u>2.78%</u>
36									
37	<u>3,500.0</u>	<u>\$10.706</u>	<u>\$37,472.40</u>	<u>3,500.0</u>	<u>\$11.004</u>	<u>\$38,515.40</u>	<u>\$0.298</u>	<u>\$1,043.00</u>	<u>2.78%</u>
38									
39	COLUMBIA SERVICE AREA								
40	<u>Delivery Margin Related Charges</u>								
41	12 months	x \$124.95	= \$1,499.40	12 months	x \$124.95	= \$1,499.40	\$0.00	\$0.00	0.00%
42									
43	3,800.0	GJ x \$2.014	= 7,653.20	3,800.0	GJ x \$2.014	= 7,653.20	\$0.000	0.00	0.00%
44	3,800.0	GJ x \$0.005	= 19.00	3,800.0	GJ x \$0.005	= 19.00	\$0.000	0.00	0.00%
45	3,800.0	GJ x (\$0.037)	= (140.60)	3,800.0	GJ x (\$0.037)	= (140.60)	\$0.000	0.00	0.00%
46	3,800.0	GJ x \$0.166	= 630.80	3,800.0	GJ x \$0.166	= 630.80	\$0.000	0.00	0.00%
47	<u>Subtotal Delivery Margin Related Charges</u>			<u>Subtotal Delivery Margin Related Charges</u>				<u>\$0.00</u>	<u>0.00%</u>
48									
49	<u>Commodity Related Charges</u>								
50	3,800.0	GJ x \$7.627	= \$28,982.60	3,800.0	GJ x \$7.627	= 28,982.60	\$0.000	0.00	0.00%
51	3,800.0	GJ x \$0.596	= \$2,264.80	3,800.0	GJ x \$0.817	= 3,104.60	\$0.221	839.80	2.05%
52	3,800.0	GJ x (\$0.052)	= (197.60)	3,800.0	GJ x \$0.000	= 0.00	\$0.052	197.60	0.48%
53	3,800.0	GJ x \$0.045	= 171.00	3,800.0	GJ x \$0.045	= 171.00	\$0.000	0.00	0.00%
54	<u>Subtotal Commodity Related Charges</u>			<u>Subtotal Commodity Related Charges</u>				<u>\$1,037.40</u>	<u>2.54%</u>
55									
56	<u>3,800.0</u>	<u>\$10.759</u>	<u>\$40,882.60</u>	<u>3,800.0</u>	<u>\$11.032</u>	<u>\$41,920.00</u>	<u>\$0.273</u>	<u>\$1,037.40</u>	<u>2.54%</u>

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TAB 5
PAGE 4
SEASONAL

RATE SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particulars	Existing Rates			January 1, 2007 Charges			Annual Increase/(Decrease)	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	LOWER MAINLAND SERVICE AREA								
3	Basic Charge - (a) Off-Peak Period	7 months	x \$414.00 =	\$2,898.00	7 months	x \$414.00 =	\$2,898.00	\$0.00	0.00%
4	(b) Extension Period	0 months	x \$414.00 =	\$0.00	0 months	x \$414.00 =	\$0.00	\$0.00	0.00%
5	Delivery Charge								
6	(a) Off-Peak Period	6,100.0	GJ x \$0.719 =	4,385.90	6,100.0	GJ x \$0.719 =	4,385.90	0.00	0.00%
7	(b) Extension Period	0.0	GJ x \$1.451 =	0.00	0.0	GJ x \$1.451 =	0.00	0.00	0.00%
8									
9	Gas Cost Recovery Charge								
10	(a) Off-Peak Period								
11	Commodity Cost Recovery Charge	6,100.0	GJ x \$7.575 =	46,207.50	6,100.0	GJ x \$7.575 =	46,207.50	0.00	0.00%
12	Midstream Cost Recovery Charge	6,100.0	GJ x <u>\$0.477</u> =	2,909.70	6,100.0	GJ x <u>\$0.614</u> =	3,745.40	835.70	1.47%
13		6,100.0	<u>\$8.052</u>	<u>49,117.20</u>	6,100.0	<u>\$8.189</u>	<u>49,952.90</u>	835.70	1.47%
14	(b) Extension Period								
15	Commodity Cost Recovery Charge	0.0	GJ x \$7.575 =	0.00	0.0	GJ x \$7.575 =	0.00	0.00	0.00%
16	Midstream Cost Recovery Charge	0.0	GJ x <u>\$0.477</u> =	0.00	0.0	GJ x <u>\$0.614</u> =	0.00	0.00	0.00%
17		0.0	<u>\$8.052</u>	<u>0.00</u>	0.0	<u>\$8.189</u>	<u>0.00</u>	0.00	0.00%
18	Unauthorized Gas Charge During Peak Period (not forecast)								
19									
20	Riders : 2 Revenue Shortfall - 2006 Q1	6,100.0	GJ x \$0.000 =	0.00	6,100.0	GJ x \$0.000 =	0.00	0.00	0.00%
21	3 Earnings Sharing	6,100.0	GJ x (\$0.025) =	(152.50)	6,100.0	GJ x (\$0.025) =	(152.50)	0.00	0.00%
22	6 MCRA	6,100.0	GJ x \$0.084 =	512.40	6,100.0	GJ x \$0.000 =	0.00	(512.40)	-0.90%
23									
24	Total	<u>6,100.0</u>		<u>\$56,761.00</u>	<u>6,100.0</u>		<u>\$57,084.30</u>	<u>\$323.30</u>	0.57%
25									
26	INLAND SERVICE AREA								
27									
28	Basic Charge - (a) Off-Peak Period	7 months	x \$414.00 =	\$2,898.00	7 months	x \$414.00 =	\$2,898.00	\$0.00	0.00%
29	(b) Extension Period	0 months	x \$414.00 =	\$0.00	0 months	x \$414.00 =	\$0.00	\$0.00	0.00%
30	Delivery Charge								
31	(a) Off-Peak Period	13,300.0	GJ x \$0.719 =	9,562.70	13,300.0	GJ x \$0.719 =	9,562.70	0.00	0.00%
32	(b) Extension Period	0.0	GJ x \$1.451 =	0.00	0.0	GJ x \$1.451 =	0.00	0.00	0.00%
33									
34	Gas Cost Recovery Charge								
35	(a) Off-Peak Period								
36	Commodity Cost Recovery Charge	13,300.0	GJ x \$7.575 =	100,747.50	13,300.0	GJ x \$7.575 =	100,747.50	0.00	0.00%
37	Midstream Cost Recovery Charge	13,300.0	GJ x <u>\$0.442</u> =	5,878.60	13,300.0	GJ x <u>\$0.615</u> =	8,179.50	2,300.90	1.92%
38		13,300.0	<u>\$8.017</u>	<u>106,626.10</u>	13,300.0	<u>\$8.190</u>	<u>108,927.00</u>	2,300.90	1.92%
39	(b) Extension Period								
40	Commodity Cost Recovery Charge	0.0	GJ x \$7.575 =	0.00	0.0	GJ x \$7.575 =	0.00	0.00	0.00%
41	Midstream Cost Recovery Charge	0.0	GJ x <u>\$0.442</u> =	0.00	0.0	GJ x <u>\$0.615</u> =	0.00	0.00	0.00%
42		0.0	<u>\$8.017</u>	<u>0.00</u>	0.0	<u>\$8.190</u>	<u>0.00</u>	0.00	0.00%
43	Unauthorized Gas Charge During Peak Period (not forecast)								
44									
45	Riders : 2 Revenue Shortfall - 2006 Q1	13,300.0	GJ x \$0.000 =	0.00	13,300.0	GJ x \$0.000 =	0.00	0.00	0.00%
46	3 Earnings Sharing	13,300.0	GJ x (\$0.025) =	(332.50)	13,300.0	GJ x (\$0.025) =	(332.50)	0.00	0.00%
47	6 MCRA	13,300.0	GJ x \$0.084 =	1,117.20	13,300.0	GJ x \$0.000 =	0.00	(1,117.20)	-0.93%
48									
49	Total	<u>13,300.0</u>		<u>\$119,871.50</u>	<u>13,300.0</u>		<u>\$121,055.20</u>	<u>\$1,183.70</u>	0.99%

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TAB 5
 PAGE 5
 GENERAL FIRM

RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.	Existing Rates			January 1, 2007 Charges			Annual Increase/Decrease					
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill			
1												
2	LOWER MAINLAND SERVICE AREA											
3	Basic Charge	12 months x	\$553.00 =	\$6,636.00	12 months x	\$553.00 =	\$6,636.00	\$0.00	\$0.00	0.00%		
4												
5												
6	Demand Charge	73.2	GJ x	\$13.816 =	12,135.97	73.2	GJ x	\$13.816 =	12,135.97	\$0.000	0.00	0.00%
7												
8												
9	Delivery Charge	11,600.0	GJ x	\$0.559 =	6,484.40	11,600.0	GJ x	\$0.559 =	6,484.40	\$0.000	0.00	0.00%
10												
11	<u>Commodity Related Charges</u>											
12	Commodity Cost Recovery Charge	11,600.0	GJ x	\$7.575 =	87,870.00	11,600.0	GJ x	\$7.575 =	87,870.00	\$0.000	0.00	0.00%
13	Midstream Cost Recovery Charge	11,600.0	GJ x	\$0.477 =	5,533.20	11,600.0	GJ x	\$0.614 =	7,122.40	\$0.137	1,589.20	1.33%
14												
15	Riders : 2 Revenue Shortfall - 2006 Q1	11,600.0	GJ x	\$0.003 =	34.80	11,600.0	GJ x	\$0.003 =	34.80	\$0.000	0.00	0.00%
16	3 ESM	11,600.0	GJ x	(\$0.027) =	(313.20)	11,600.0	GJ x	(\$0.027) =	(313.20)	\$0.000	0.00	0.00%
17	Riders : 6 MCRA	11,600.0	GJ x	\$0.084 =	974.40	11,600.0	GJ x	\$0.000 =	0.00	(\$0.084)	(974.40)	-0.82%
18	Total	11,600.0		\$10.289 =	\$119,355.57	11,600.0		\$10.342 =	\$119,970.37	\$0.053	\$614.80	0.52%
19												
20	INLAND SERVICE AREA											
21	Basic Charge	12 months x	\$553.00 =	\$6,636.00	12 months x	\$553.00 =	\$6,636.00	\$0.00	\$0.00	0.00%		
22												
23												
24	Demand Charge	106.8	GJ x	\$13.816 =	17,706.59	106.8	GJ x	\$13.816 =	17,706.59	\$0.000	0.00	0.00%
25												
26												
27	Delivery Charge	15,900.0	GJ x	\$0.559 =	8,888.10	15,900.0	GJ x	\$0.559 =	8,888.10	\$0.000	0.00	0.00%
28												
29	<u>Commodity Related Charges</u>											
30	Commodity Cost Recovery Charge	15,900.0	GJ x	\$7.575 =	120,442.50	15,900.0	GJ x	\$7.575 =	120,442.50	\$0.000	0.00	0.00%
31	Midstream Cost Recovery Charge	15,900.0	GJ x	\$0.442 =	7,027.80	15,900.0	GJ x	\$0.615 =	9,778.50	\$0.173	2,750.70	1.70%
32												
33	Riders : 2 Revenue Shortfall - 2006 Q1	15,900.0	GJ x	\$0.003 =	47.70	15,900.0	GJ x	\$0.003 =	47.70	\$0.000	0.00	0.00%
34	3 ESM	15,900.0	GJ x	(\$0.027) =	(429.30)	15,900.0	GJ x	(\$0.027) =	(429.30)	\$0.000	0.00	0.00%
35	Riders : 6 MCRA	15,900.0	GJ x	\$0.084 =	1,335.60	15,900.0	GJ x	\$0.000 =	0.00	(\$0.084)	(1,335.60)	-0.83%
36	Total	15,900.0		\$10.167 =	\$161,654.99	15,900.0		\$10.256 =	\$163,070.09	\$0.089	\$1,415.10	0.88%
37												
38	COLUMBIA SERVICE AREA											
39	Basic Charge	12 months x	\$553.00 =	\$6,636.00	12 months x	\$553.00 =	\$6,636.00	\$0.00	\$0.00	0.00%		
40												
41												
42	Demand Charge	63.0	GJ x	\$13.816 =	10,444.90	63.0	GJ x	\$13.816 =	10,444.90	\$0.000	0.00	0.00%
43												
44												
45	Delivery Charge	14,000.0	GJ x	\$0.559 =	7,826.00	14,000.0	GJ x	\$0.559 =	7,826.00	\$0.000	0.00	0.00%
46												
47	<u>Commodity Related Charges</u>											
48	Commodity Cost Recovery Charge	14,000.0	GJ x	\$7.575 =	106,050.00	14,000.0	GJ x	\$7.575 =	106,050.00	\$0.000	0.00	0.00%
49	Midstream Cost Recovery Charge	14,000.0	GJ x	\$0.527 =	7,378.00	14,000.0	GJ x	\$0.676 =	9,464.00	\$0.149	2,086.00	1.50%
50												
51	Riders : 2 Revenue Shortfall - 2006 Q1	14,000.0	GJ x	\$0.003 =	42.00	14,000.0	GJ x	\$0.003 =	42.00	\$0.000	0.00	0.00%
52	3 ESM	14,000.0	GJ x	(\$0.027) =	(378.00)	14,000.0	GJ x	(\$0.027) =	(378.00)	\$0.000	0.00	0.00%
53	Riders : 6 MCRA	14,000.0	GJ x	\$0.084 =	1,176.00	14,000.0	GJ x	\$0.000 =	0.00	(\$0.084)	(1,176.00)	-0.84%
54	Total	14,000.0		\$9.941 =	\$139,174.90	14,000.0		\$10.006 =	\$140,084.90	\$0.065	\$910.00	0.65%

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TAB 5
 PAGE 6
 NGV

RATE SCHEDULE 6 - NGV - STATIONS

Line No.	Particulars	Existing Rates			January 1, 2007 Charges			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2										
3	Basic Charge	12 months	x \$58.00 =	\$696.00	12 months	x \$58.00 =	\$696.00	\$0.00	\$0.00	0.00%
4										
5										
6	Delivery Charge	6,300.0	GJ x \$3.203 =	20,178.90	6,300.0	GJ x \$3.203 =	20,178.90	\$0.000	0.00	0.00%
7										
8	<u>Commodity Related Charges</u>									
9	Commodity Cost Recovery Charge	6,300.0	GJ x \$7.505 =	47,281.50	6,300.0	GJ x \$7.505 =	47,281.50	\$0.000	0.00	0.00%
10	Midstream Cost Recovery Charge	6,300.0	GJ x \$0.369 =	2,324.70	6,300.0	GJ x \$0.420 =	2,646.00	\$0.051	321.30	0.45%
11										
12	Riders : 2 Revenue Shortfall - 2006 Q1	6,300.0	GJ x \$0.004 =	25.20	6,300.0	GJ x \$0.004 =	25.20	\$0.000	0.00	0.00%
13	3 ESM	6,300.0	GJ x (\$0.051) =	(321.30)	6,300.0	GJ x (\$0.051) =	(321.30)	\$0.000	0.00	0.00%
14	Riders : 6 MCRA	6,300.0	GJ x \$0.267 =	1,682.10	6,300.0	GJ x \$0.000 =	0.00	(\$0.267)	(1,682.10)	-2.34%
15	7 NGV Retrofit	6,300.0	GJ x \$0.000 =	0.00	6,300.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
16	Total	<u>6,300.0</u>	<u>\$11.407</u>	<u>\$71,867.10</u>	<u>6,300.0</u>	<u>\$11.191</u>	<u>\$70,506.30</u>	<u>(\$0.216)</u>	<u>(\$1,360.80)</u>	<u>-1.89%</u>
17										
18	INLAND SERVICE AREA									
19	Basic Charge	12 months	x \$58.00 =	\$696.00	12 months	x \$58.00 =	\$696.00	\$0.00	\$0.00	0.00%
20										
21										
22	Delivery Charge	2,500.0	GJ x \$3.203 =	8,007.50	2,500.0	GJ x \$3.203 =	8,007.50	\$0.000	0.00	0.00%
23										
24	<u>Commodity Related Charges</u>									
25	Commodity Cost Recovery Charge	2,500.0	GJ x \$7.505 =	18,762.50	2,500.0	GJ x \$7.505 =	18,762.50	\$0.000	0.00	0.00%
26	Midstream Cost Recovery Charge	2,500.0	GJ x \$0.352 =	880.00	2,500.0	GJ x \$0.424 =	1,060.00	\$0.072	180.00	0.62%
27										
28	Riders : 2 Revenue Shortfall - 2006 Q1	2,500.0	GJ x \$0.004 =	10.00	2,500.0	GJ x \$0.004 =	10.00	\$0.000	0.00	0.00%
29	3 ESM	2,500.0	GJ x (\$0.051) =	(127.50)	2,500.0	GJ x (\$0.051) =	(127.50)	\$0.000	0.00	0.00%
30	Riders : 6 MCRA	2,500.0	GJ x \$0.267 =	667.50	2,500.0	GJ x \$0.000 =	0.00	(\$0.267)	(667.50)	-2.31%
31	7 NGV Retrofit	0.0	GJ x \$0.000 =	0.00	0.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
32	Total	<u>2,500.0</u>	<u>\$11.558</u>	<u>\$28,896.00</u>	<u>2,500.0</u>	<u>\$11.363</u>	<u>\$28,408.50</u>	<u>(\$0.195)</u>	<u>(\$487.50)</u>	<u>-1.69%</u>

TERASEN GAS INC.
 EFFECT ON CUSTOMERS' RATES OF JANUARY 1, 2007 RATE CHANGES CONSISTING OF
 COMMODITY RELATED CHARGES CHANGES
 BCUC ORDER NO. G-__-06

TAB 5
 PAGE 7
 INTERRUPTIBLE

RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particulars	Existing Rates			January 1, 2007 Charges			Annual Increase/(Decrease)	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	LOWER MAINLAND SERVICE AREA								
3	Basic Charge	12 months	x \$829.00	= \$9,948.00	12 months	x \$829.00	= \$9,948.00	\$0.00	0.00%
4									
5	Delivery Charge	25,000.0	GJ x \$0.933	= 23,325.00	25,000.0	GJ x \$0.933	= 23,325.00	0.00	0.00%
6									
7	Commodity Related Charges								
8	Commodity Cost Recovery Charge	25,000.0	GJ x \$7.575	= 189,375.00	25,000.0	GJ x \$7.575	= 189,375.00	0.00	0.00%
9	Midstream Cost Recovery Charge	25,000.0	GJ x \$0.477	= 11,925.00	25,000.0	GJ x \$0.614	= 15,350.00	3,425.00	1.45%
10									
11	Non-Standard Charges (not forecast)								
12	Index Pricing Option, UOR								
13									
14	Riders : 2 Revenue Shortfall - 2006 Q1	25,000.0	GJ x \$0.002	= 50.00	25,000.0	GJ x \$0.002	= 50.00	0.00	0.00%
15	3 ESM	25,000.0	GJ x (\$0.016)	= (400.00)	25,000.0	GJ x (\$0.016)	= (400.00)	0.00	0.00%
16	Riders : 6 MCRA	25,000.0	GJ x \$0.084	= 2,100.00	25,000.0	GJ x \$0.000	= 0.00	(2,100.00)	-0.89%
17									
18	Total	<u>25,000.0</u>	<u>\$9.453</u>	<u>\$236,323.00</u>	<u>25,000.0</u>	<u>\$9.506</u>	<u>\$237,648.00</u>	<u>\$1,325.00</u>	<u>0.56%</u>
19									
20									
21	INLAND SERVICE AREA								
22									
23	Basic Charge	12 months	x \$829.00	= \$9,948.00	12 months	x \$829.00	= \$9,948.00	\$0.00	0.00%
24									
25	Delivery Charge	10,700.0	GJ x \$0.933	= 9,983.10	10,700.0	GJ x \$0.933	= 9,983.10	0.00	0.00%
26									
27	Commodity Related Charges								
28	Commodity Cost Recovery Charge	10,700.0	GJ x \$7.575	= 81,052.50	10,700.0	GJ x \$7.575	= 81,052.50	0.00	0.00%
29	Midstream Cost Recovery Charge	10,700.0	GJ x \$0.442	= 4,729.40	10,700.0	GJ x \$0.615	= 6,580.50	1,851.10	1.74%
30									
31	Non-Standard Charges (not forecast)								
32	Index Pricing Option, UOR								
33									
34	Riders : 2 Revenue Shortfall - 2006 Q1	10,700.0	GJ x \$0.002	= 21.40	10,700.0	GJ x \$0.002	= 21.40	0.00	0.00%
35	3 ESM	10,700.0	GJ x (\$0.016)	= (171.20)	10,700.0	GJ x (\$0.016)	= (171.20)	0.00	0.00%
36	Riders : 6 MCRA	10,700.0	GJ x \$0.084	= 898.80	10,700.0	GJ x \$0.000	= 0.00	(898.80)	-0.84%
37									
38	Total	<u>10,700.0</u>	<u>\$9.950</u>	<u>\$106,462.00</u>	<u>10,700.0</u>	<u>\$10.039</u>	<u>\$107,414.30</u>	<u>\$952.30</u>	<u>0.89%</u>