Scott A. Thomson
VP, Finance & Regulatory Affairs and
Chief Financial Officer

16705 Fraser Highway
Surrey, B.C. V4N 0E8
Tel: (604) 592-7784
Fax: (604) 592-7890
Email: scott.thomson@terasengas.com
www.terasengas.com

Regulatory Affairs Correspondence
Email: regulatory.affairs@terasengas.com

December 1, 2006

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, B.C.
V6Z 2N3

Attention: Mr. R.J. Pellatt, Commission Secretary

Dear Sir:

**Re: Terasen Gas Inc. ("Terasen Gas" or the "Company")
Application for 2007 Revenue Requirement and Delivery Rates pursuant to the Terms of 2004-2007 PBR Settlement Agreement approved by BCUC Order No. G-51-03**

The British Columbia Utilities Commission ("BCUC" or the "Commission") in its Order No. G-121-06, dated September 29, 2006, set out the Regulatory Timetable to review and approve the Terasen Gas revenue requirements and rate proposals for 2007. The Regulatory Timetable included an Annual Review and Mid-Term Assessment Review, which were required under the Company's 2004-2007 PBR Settlement Agreement (the "Settlement"). The Settlement was approved by the Commission in Order No. G-51-03 dated July 29, 2003. Terasen Gas submitted its Annual Review and Mid-Term Assessment Review Advance Materials ("Advance Materials") to the Commission and Interested Parties on Monday, October 16, 2006, as per the Regulatory Timetable.

Terasen Gas received Information Requests from the Commission and from the Ministry of Energy, Mines and Petroleum Resources ("MEMPR"). The Company responded to the requests on Monday, November 6, 2006, in accordance with the Regulatory Timetable.

Terasen Gas held its 2006 Annual Review and Mid-Term Assessment Review Workshop (the "Workshop") on November 15, 2006, at 9:00 am, at 1125 Howe Street in Vancouver. In attendance were representatives from several Interested Parties and Intervenors as well as Commission staff. A list of Workshop participants is included in Tab 4. During the Workshop Terasen Gas committed to a number of undertakings in response to certain issues that were raised by participants during the Workshop. The Company provided its submission addressing the undertakings on November 20, 2006.

In accordance with Regulatory Timetable, three Intervenors, the British Columbia Hydro and Power Authority ("BC Hydro"), the British Columbia Public Interest Advocacy Centre on behalf of the British Columbia Old Age Pensioners Organization *et al* ("BCOAPO") and the MEMPR, submitted comments on November 24, 2006. As per the Regulatory Timetable, Terasen Gas is to submit its Reply Comments on December 1, 2006. This submission represents Terasen Gas' Reply Comments as well as its Application for proposed rates for 2007.

This submission is structured such that it begins with the Terasen Gas Reply Comments, followed by the Company's detailed Application for proposed rates for 2007. A number of tables that have been revised as a result of the changes described below have been included. The supporting materials are organized as follows:

Tab 1	Summary of 2007 Revenue Requirement
Tab 2	Summary of delivery-related rate changes including 2007 revenue requirement increase, 2007 RSAM rider changes, and 2007 ESM rider changes.
Tab 3	Rate impact tables for all applicable rate classes of the delivery-related rate changes included in Tab 2
Tab 4	List of participants of the Annual Review workshop

<u>Terasen Gas Reply Comments</u>

The Company is only aware of the three submissions from Intervenors, as noted above. BC Hydro submission states that they have no comment with respect to the material presented.

Below, the Company will address the items raised in the submissions of the BCOAPO and the MEMPR.

<u>Conservation Potential Review and Demand Side Management ("DSM") Funding</u>

Terasen Gas received comments from BCOAPO and the MEMPR on the matter of expanding the level of DSM activities Terasen Gas wishes to undertake in the future. The matter of DSM incentive grants to be included in the 2007 revenue requirements was dealt with at page 10 of the Settlement in Appendix A to Order No. G-51-03, under the heading "Deferred Charges and Amortization". The Settlement states "DSM incentive grants for deferral of grants of up to $1.5 million per year" and that "costs associated with advertising (including awareness programs), program promotion, program design, administration, research and evaluation would be O&M expenses". The Company believes that the terms of the Settlement are such that the Company cannot increase the amount of the DSM incentive grants over the agreed to $1.5 million during the period of the Settlement. The Company would also like to note that the Settlement has the necessary flexibility to increase funding, subject to Commission approval, for new load building initiatives which could be characterized as DSM expenditures. This Load Building provision was set out in Appendix A of the Settlement on page 15.

In the Terasen Gas Advance Materials, the Company stated that its current DSM funding of approximately $3 million per year, which includes $1.5 million for incentive grants and approximately $1.5 million classified as O&M expense, ranks the lowest when compared to the other major gas utilities DSM funding in Canada. In addition, Terasen Gas noted that it had recently completed a Conservation Potential Review ("CPR") study that identified a number of opportunities and sectors in which energy efficiency savings can be realized. Terasen Gas went on to state in the Advance Materials that additional funding will be required in the future to realize the available energy efficiency opportunities identified. Terasen Gas indicated that it is considering seeking an increase in DSM funding in the future.

The BCOAPO submitted comments stating that the CPR study has not yet been examined by the Commission or stakeholders. BCOAPO stated that it has concerns over the purported benefits that DSM programs deliver and further commented that participants in DSM programs are often 'free riders'. BCOAPO submits that the CPR should be examined in further detail in a subsequent proceeding.

Terasen Gas wishes to clarify that before any DSM program is implemented, the program is currently subject to the Total Resource Cost ("TRC") economic test, a standard industry cost benefit test used to evaluate the cost effectiveness of a DSM program. The impact of free riders is a factor incorporated into the TRC economic evaluation test. Taking into account the free ridership issue, Terasen Gas still believes financial incentive-based DSM programs are an important part of encouraging adoption of energy efficiency. As indicated in the Advance Materials, financial incentives along with customer education and awareness play an important role in encouraging acceptance of new energy efficient technology (i.e. energy market transformation) in the marketplace.

Terasen Gas recognizes BCOAPO's concern about the effectiveness of DSM programs and ensuring that additional dollars approved are spent effectively. As outlined recently as part of a Terasen Gas (Vancouver Island) Inc. ("TGVI") Settlement Update undertaking, TGVI has committed to review the application of DSM economic tests, specifically the TRC test used to evaluate the effectiveness of DSM programs. Terasen Gas believes the upcoming review of the DSM economic tests along with a review of the CPR study, which highlights the energy efficiency opportunities available, will provide the necessary context and justification to accompany any application for an increase in DSM funding. Terasen Gas expects any application for additional DSM funding would be subject to a regulatory review process involving stakeholders.

The MEMPR submitted comments indicating that Terasen Gas' approved funding for DSM initiatives is inadequate and recommended that the approved amount be increased in line with other jurisdictions. Terasen Gas is supportive of the MEMPR position, particularly as it relates to load-building initiatives. The Company is currently exploring a means in which additional DSM funding for load-building initiatives can be accomplished within the context of the Load Building provision of the Settlement.

As part of any future request for an increase in DSM funding, Terasen Gas intends to outline the required regulatory framework necessary to align the interests of the customers and the utility in supporting the development of cost-effective energy efficient programs. Conservation-based DSM programs have the effect of reducing overall load which is detrimental to the utility's earnings. For DSM programs to be effective, this disincentive for the utility to invest in more conservation needs to be removed through a mechanism such as a Lost Revenue Adjustment Mechanism. In addition, the utility should be provided an incentive mechanism to encourage it to achieve more DSM savings from the program funding available. Terasen Gas references the recent Ontario Energy Board's ("OEB") decision (EB-2006-0021, August 25, 2006) on issues related to demand side management activities for natural gas utilities in which the issue of the requirement for a utility incentive for DSM is addressed. The OEB decision confirms the need for a utility incentive. The incentive mechanism approved by the OEB allows the utility to receive a financial incentive dependent on its success in meeting the established Total Resource Cost annual performance target. Terasen Gas is of the view that it is appropriate to deal with matters such as this in a review of future increases in DSM funding, including those that might fall under the Load Building provision of the Settlement

Comprehensive Review of System Extension Policies and Customer Connection Policies

The BCOAPO stated in its submission that it is supportive of the Company's proposal to review the Main Extensions ("MX") Test next year. As stated in its November 20, 2006 submission addressing the undertakings from the Workshop, Terasen Gas has committed to undertaking a comprehensive review of its system extension policies and its customer connection policies, including its MX Test in 2007, for implementation in 2008. As stated at the Workshop, the Company is of the view that a generic review of these policies for all utilities within the province is required. Terasen Gas understands that the Province anticipates that it will publish its 2007 Energy Policy update early in the New Year, which is expected to have a large focus on efficiency measures. The energy policy must be taken into consideration in the evaluation of the extension and connection policies. The Company also understands that BC Hydro will review its system extension and customer connection polices as part of its upcoming Rate Design Application, which has been further delayed with filing now expected on March 15, 2007. As the policies of BC Hydro are a critical consideration in the assessment of the most appropriate policies for Terasen Gas, this delay will result in a longer review period than described during the Workshop. Based on this the Company is hopeful it will be in a position to submit, for review, revised policies by the end of the second quarter of 2007. However, if the review process for the BC Hydro Rate Design Application is protracted, the Terasen Gas submission will slip accordingly.

LNG Project Development - ROE Decision

The BCOAPO expressed concerns it has regarding comments made by the Company at the Workshop respecting the Company's allowed Return on Equity ("ROE") and the implications this has on potential utility investments. Specifically the BCOAPO stated:

> *"BCOAPO has concerns about TGI's assertion that the ROE decision and its impact on TGI's financial performance may affect the decision to build an LNG plant. The implication is that the utility could make decisions that may not be in the customer's best interests because the shareholder does not make as high of a return on investments as it would like. This is of great concern to stakeholders, and we submit that the oversight of the Commission with respect to LNG and all large capital projects must continue to be scrutinized very carefully."*

The comments made by the Company at the Workshop related to discretionary capital expenditures. The Company remains committed to maintaining the safety and integrity of its assets and to continue to invest in its system, consistent with its obligations under the *Utilities Commission Act* (the "Act").

However, the Company does not consider that its obligations under the Act require it to invest (and receive a return pursuant to the Commission's current cost of capital decision) in every project that might be associated with service to customers. Investments in regulated assets should provide the investor with a return (on a risk adjusted basis) that is comparable to returns that can be earned on other investments. Currently this is not the case with investment in utility assets in British Columbia. The comments of the Company at the Workshop reflect the fact that there must be the opportunity for an adequate return on capital to be invested. An unfortunate consequence of the current circumstance is that energy infrastructure investments made to serve the needs of British Columbians and other customers in the region are unlikely to be made in the Province of B.C. and instead made on jurisdictions which afford more favourable investment climates. In the U.S., the Federal Energy Commission has recently moved to entice investment in natural gas storage facilities and, as noted below, recognition of this need has also been demonstrated in Ontario.

> In Ontario, the OEB has indicated that it has an explicit objective to facilitate rational development of gas storage. In its Decision EB-2005-0551, dated November 7, 2006, it concluded that "The Board's preferred approach is to use market mechanisms where possible, and under forebearance, the Board concludes, the utilities will have an incentive to develop assets and services.".

The Act provides, pursuant to Section 45, that the construction and operation of large utility-related projects, such as and LNG project, be the subject of an application for a Certificate of Public Convenience and Necessity ("CPCN"). The Company expects that the Commission will continue to determine appropriate review processes for CPCN's, including a potential CPCN for the Mount Hayes LNG project. The Terasen group of companies is continuing to consider the development of an LNG facility at Mt. Hayes, and anticipates that an application for a CPCN will be filed with the Commission in 2007.

Detailed Application

1. 2007 Revenue Requirement Decrease

The 2007 revenue requirement calculations determined according to the provisions of the 2004-2007 PBR Settlement result in a revenue requirement decrease of $9.6 million, before consideration of the customer portion of the Earnings Sharing Mechanism. This revenue surplus corresponds to an overall 1.87% decrease in gross margin or a 0.65% decrease in revenue. After excluding bypass and special rate revenues, the decrease in delivery rates for customers subject to the general revenue requirement decrease is 0.60%. A table summarizing the factors contributing to the revenue surplus can be found in Tab A-1, Page 4. The revenue surplus after Earnings Sharing is $22.3 million.

The materials included in Tab 1 reflect the 2007 ROE of 8.37131% and common equity component of 35.01227% in the calculation of the 2007 revenue requirement. An adjustment to the Terasen Gas (Squamish) Inc. ("TGS") O&M Variance deferral account was made to amend it from $158,000 to $170,551 as described in the response to BCUC IR No.1, Question 8.3. A revision has also been made to the amortization period for TGS conversion costs, which will be amortized over a ten-year period commencing on January 1, 2007. No other adjustments have been made other than those identified under Tab 1.

Terasen Gas requests Commission approval to decrease, effective January 1, 2007, the applicable charges in its rate schedules by 1.97% to eliminate the anticipated revenue surplus.

2. Rate Stabilization Adjustment Mechanism ("RSAM") Rider Change

As indicated in the November 15, 2006 Annual Review session, for the nine months ended September 30, 2006, weather in the Terasen Gas service territory has been 6% warmer than normal. As a result, Terasen Gas forecasts that there will be approximately $7.99 million (net-of-tax) new RSAM additions by the year end 2006. After the offsetting 2006 RSAM Rider recovery, the RSAM account, including interest, is now projected to be $34.58 million on a net-of-tax basis by the end of 2006. In accordance with the 2004-2007 PBR Settlement, the RSAM balance is to be amortized over three years. Accordingly, the net-of-tax RSAM balance to be amortized in 2007 is $11,527,000 ($34,581,000/3). On a pre-tax basis, this amounts to $17.2 million or $0.145/GJ, which is a $0.021/GJ decrease from the existing level of $0.166/GJ.

Terasen Gas requests Commission approval to decrease the RSAM rider by $0.021/GJ from the currently approved level of $0.166/GJ to $0.145/GJ, effective January 1, 2007.

3. Earnings Sharing Mechanism ("ESM") Rider Change

Terasen Gas is projecting a 2006 return on equity of 10.098%, which is 1.298% higher than the 2006 allowed ROE of 8.80%. Under the ESM, Terasen Gas is to share equally with its customers, earnings variances between the authorized level of earnings as determined annually under the settlement and the actual earnings of the utility. Accordingly, customers' portion of the 2006 earnings surplus is $8.23 million. Terasen Gas proposes to distribute $12.74 million to customers, representing the projected 2006 earnings surplus sharing plus a true up of prior year's earnings sharing, in 2007 via a rider.

Terasen Gas requests Commission approval to set an ESM rider for customers served under Rate Schedules 1,1S, 2, 2U, 3, 3U, 4, 5, 6, 7, 22, 22A, 22B, 23, 25, and 27 effective January 1, 2007, as outlined in Tab 2, Page 8. The ESM rider ranges from ($0.108)/GJ for customers served under Rate Schedule 1 to ($0.018) for those served under Rate Schedule 22B.

4. New Deferral Accounts

As a result of a recent audit conducted by the B.C. Ministry of Small Business and Revenue, Terasen Gas has been assessed approximately $36 million under the Social Services Tax Act related to the construction of the Southern Crossing Pipeline Project for the audit period August 1, 2000 to November 30, 2005. Terasen Gas does not agree with the reassessment and is appealing. While these reassessments are being appealed, Terasen Gas has remitted a $10 million payment to prevent further accrual of interest, which will be refundable with interest in the event Terasen Gas is successful on appeal. Accordingly, Terasen seeks to record in a rate base deferral account, the $10 million payment along with the cost of the appeal since these are imposed on Terasen Gas by outside authorities over which the Company has no control. When the appeal is resolved, Terasen will seek a Commission order with respect to the disposition of the deferral account.

On November 3, 2006, the Lieutenant Governor in Council issued the Order in Council approving the Special Directions that lay out the foundation for the amalgamation of Terasen Gas and TGS, effective January 1, 2007. To facilitate the amalgamation, Terasen Gas is requesting the establishment of a rate base deferral account to record expenses incurred to effect amalgamation as well as the difference in O&M expense between that of TGS customers under the PBR formula and that which would have been incurred under the TGS formula O&M [section 14 of Special Direction No. 3].

Terasen Gas also notes that Tabs 2 and 3 of this submission include rate continuity schedules and rate impact tables for all Rate Classes.

All of which is respectfully submitted.

If you have any questions related to this submission please contact Tom Loski at (604) 592-7464.

Yours very truly,

TERASEN GAS INC.

Original signed by: Tom Loski

For: Scott A. Thomson

Attachment

c. 2004 – 2007 PBR NSP Participants

TERASEN GAS INC.

TAB 1

SUMMARY OF 2007 REVENUE REQUIREMENT

TERASEN GAS INC.

SUMMARY OF RATE CHANGE REQUIRED
FOR THE YEAR ENDING DECEMBER 31, 2007
($000)

Line No.	Particulars	2007 Advance Materials	2007 Core	Non-Core	Bypass and Special Rates	Total	Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	RATE CHANGE REQUIRED						
2							
3	Gas Sales and Transportation Revenue,						
4	At Prior Year's Rates	$1,465,181	$1,389,582	$61,764	$13,835	$1,465,181	$0
5							
6	Add - Other Revenue Related to SCP Third Party						
7	Revenue / Terasen Gas (Vancouver Island)	15,173	0	0	15,173	15,173	0
8							
9	Total Revenue	1,480,354	1,389,582	61,764	29,008	1,480,354	0
10							
11	Less - Cost of Gas	(966,880)	(964,375)	(1,355)	(1,150)	(966,880)	0
12							
13	Gross Margin	$513,474	$425,207	$60,409	$27,858	$513,474	$0
14							
15	Revenue Deficiency (Surplus)	($4,129)	($8,394)	($1,193)	$0	($9,587)	
16							
17	Revenue Deficiency (Surplus) as a % of Gross Margin	-0.80%	-1.97%	-1.97%	0.00%	-1.87%	
18							
19	Revenue Deficiency (Surplus) as a % of Total Revenue	-0.28%	-0.60%	-1.93%	0.00%	-0.65%	

TERASEN GAS INC.

UTILITY RATE BASE
FOR THE YEAR ENDING DECEMBER 31, 2007
($000)

Line No.	Particulars	2007 Advance Materials	2007 Existing Rates	Adjustments	Revised Rates	Change	Reference
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Plant in Service, Beginning	$3,140,710	$3,140,710	$0	$3,140,710	$0	- Tab A-3, Page 7.1
2	CPCNs	8,137	8,137	0	8,137	0	- Tab A-3, Page 7.1
3							
4	Additions	129,717	129,717	0	129,717	0	- Tab A-3, Page 7.1
5	Disposals	(32,918)	(32,918)	0	(32,918)	0	- Tab A-3, Page 7.1
6							
7	Plant in Service, Ending	3,245,646	3,245,646	0	3,245,646	0	
8							
9	Add - Intangible Plant	1,614	1,614	0	1,614	0	
10							
11		3,247,260	3,247,260	0	3,247,260	0	
12							
13	Contributions In Aid of Construction	(131,162)	(131,162)	0	(131,162)	0	- Tab A-3, Page 8
14							
15	Less - Accumulated Depreciation	(744,227)	(744,297)	0	(744,297)	(70)	- Tab A-3, Page 15
16							
17							
18	Net Plant in Service, Ending	$2,371,871	$2,371,801	$0	$2,371,801	($70)	
19							
20							
21	Net Plant in Service, Beginning	$2,339,687	$2,339,687	$0	$2,339,687	$0	- Tab A-3, Page 9
22							
23							
24	Net Plant in Service, Mid-Year	$2,355,779	$2,355,744	$0	$2,355,744	($35)	
25	Adjustment to 13-Month Average	0	0	0	0	0	
26	Construction Advances	(11)	(11)	0	(11)	0	
27	Work in Progress, No AFUDC	10,771	10,771	0	10,771	0	
28	Unamortized Deferred Charges	(8,227)	(8,222)	0	(8,222)	5	- Tab A-3, Page 13.1
29	Cash Working Capital	(25,197)	(25,214)	17	(25,197)	0	- Tab A-3, Page 14
30	Other Working Capital	143,982	143,982	0	143,982	0	- Tab A-3, Page 14
31	Deferred Income Tax, Mid-Year	(606)	(606)	0	(606)	0	
32	LILO Benefit	(2,243)	(2,243)	0	(2,243)	0	
33	Utility Rate Base	$2,474,248	$2,474,201	$17	$2,474,218	($30)	

TERASEN GAS INC.

UTILITY INCOME AND EARNED RETURN
FOR THE YEAR ENDING DECEMBER 31, 2007
($000)

Line No.	Particulars	2007 Advance Materials	2007 Existing Rates	2007 ----Revised Rates----- Revised Revenue	Total	Change	Reference
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	ENERGY VOLUMES (TJ)						
2	Sales	116,776	116,776	0	116,776	0	- Tab A-4, Page 15
3	Transportation	95,397	95,397	0	95,397	0	- Tab A-4, Page 15
4		212,173	212,173	0	212,173	0	
5							
6	Average Rate per GJ						
7	Sales	$11.873	$11.904	$0.000	$11.832	($0.041)	
8	Transportation	$0.782	$0.787	$0.000	$0.775	($0.007)	
9	Average	$6.886	$6.906	$0.000	$6.860	($0.026)	
10							
11	UTILITY REVENUE						
12	Sales - Existing Rates	$1,390,101	$1,390,101	$0	$1,390,101	$0	- Tab A-4, Page 16
13	- Increase / (Decrease)	(3,617)	0	(8,395)	(8,395)	(4,778)	
14							
15	Transportation - Existing Rates	75,080	75,080	0	75,080	0	- Tab A-4, Page 16
16	- Increase / (Decrease)	(512)		(1,192)	(1,192)	(680)	
17	**Total**	1,461,052	1,465,181	(9,587)	1,455,594	(5,458)	
18							
19	Cost of Gas Sold (Including Gas Lost)	966,880	966,880	0	966,880	0	- Tab A-4, Page 17.1
20							
21	**Gross Margin**	494,172	498,301	(9,587)	488,714	(5,458)	
22							
23	Operation and Maintenance	169,272	169,272	0	169,272	0	- Tab A-5, Page 2
24	Vehicle Lease	1,993	1,993	0	1,993	0	
25	Property and Sundry Taxes	44,452	44,452	0	44,452	0	- Tab A-6, Page 4
26	Depreciation and Amortization	84,701	84,771	0	84,771	70	- Tab A-6, Page 7
27	Other Operating Revenue	(24,910)	(24,910)	0	(24,910)	0	- Tab A-1, Page 7
28		275,508	275,578	0	275,578	70	
29	Utility Income Before Income Taxes	218,664	222,723	(9,587)	213,136	(5,528)	
30							
31	Income Taxes	32,706	34,069	(3,164)	30,905	(1,801)	- Current Revision, Tab 1, Page 5
32							
33	**EARNED RETURN**	$185,958	$188,654	($6,423)	$182,231	($3,727)	- Current Revision, Tab 1, Page 6
34							
35	**UTILITY RATE BASE**	$2,474,248	$2,474,201	$17	$2,474,218	($30)	- Current Revision, Tab 1, Page 3
36							
37	**RATE OF RETURN ON UTILITY RATE BASE**	7.516%	7.625%		7.365%	-0.151%	

TERASEN GAS INC.

INCOME TAXES / REVENUE DEFICIENCY
FOR THE YEAR ENDING DECEMBER 31, 2007
($000)

Line No.	Particulars	2007 Advance Materials	2007 ----Revised Rates----- Existing Rates	Revised Revenue	Total	Change	Reference
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	CALCULATION OF INCOME TAXES						
2	Earned Return	$185,958	$188,654	($6,423)	$182,231	($3,727)	- Current Revision, Tab 1, Page 6
3	Deduct - Interest on Debt	(109,712)	(109,711)	(1)	(109,712)	0	
4	Add- Non-Tax Ded. Expense (Net)	(2,290)	(2,290)	0	(2,290)	0	- Tab A-6, Page 6
5							
6	Accounting Income After Tax	73,956	76,653	(6,424)	70,229	(3,727)	
7	Add (Deduct) - Timing Differences	(7,553)	(7,483)	0	(7,483)	70	- Tab A-6, Page 6
8	Add - Large Corporation Tax	0	0	0	0	0	
9							
10	Taxable Income After Tax	$66,403	$69,170	($6,424)	$62,746	($3,657)	
11							
12	Income Tax Rate (Current Tax)	33.000%	33.000%	33.000%	33.000%	0.000%	
13	1 - Current Income Tax Rate	67.000%	67.000%	67.000%	67.000%	0.000%	
14							
15	Taxable Income (L10 / L13)	$99,109	$103,239	($9,589)	$93,650	($5,459)	
16							
17	Income Tax - Current (L12 x L15)	$32,706	$34,069	($3,164)	$30,905	($1,801)	
18							
19	- Large Corporation Tax	0	0	0	0	0	
20							
21	Total	$32,706	$34,069	($3,164)	$30,905	($1,801)	- Current Revision, Tab 1, Page 4
22							
23							
24	REVENUE DEFICIENCY						
25	Earned Return	$185,958		($6,423)	$182,231	($3,727)	- Current Revision, Tab 1, Page 4
26	Add - Income Taxes	32,706		(3,164)	30,905	(1,801)	- Current Revision, Tab 1, Page 4
27	Deduct - Utility Income Before Taxes,						
28	Existing Rates	(222,793)		0	(222,723)	70	- Current Revision, Tab 1, Page 4
29	Corporate Capital Tax	0		0	0	0	
30							
31	Deficiency/(Surplus) After Corporate Capital Tax	($4,129)		($9,587)	($9,587)	($5,458)	

TERASEN GAS INC.

RETURN ON CAPITAL
FOR THE YEAR ENDING DECEMBER 31, 2007
($000)

Line No.	Particulars	Reference	-------- Capitalization -------- Amount		%	Embedded Cost	Cost Component	Earned Return
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	2007 AT 2006 RATES							
2	Long-Term Debt			$1,470,051	59.42%	7.018%	4.170%	
3	Unfunded Debt			137,875	5.57%	4.750%	0.265%	
4	Preference Shares			0	0.00%	0.000%	0.000%	
5	Common Equity			866,275	35.01227%	9.111%	3.190%	
6								
7				$2,474,201	100.00%		7.625%	
8								
9	2007 REVISED RATES							
10	Long-Term Debt			$1,470,051	59.42%	7.018%	4.170%	$103,162
11	Unfunded Debt		$137,875					
12	Adjustment, Revised Rates		12	137,887	5.57%	4.750%	0.265%	6,550
13	Preference Shares			0	0.00%	0.000%	0.000%	0
14	Common Equity			866,280	35.01227%	8.37131%	2.931%	72,519
15								
16				$2,474,218	100.00%		7.365%	$182,231
17								
18	2007 ADVANCED MATERIALS							
19	Long-Term Debt			$1,470,051	59.42%	7.018%	4.170%	$103,162
20	Unfunded Debt		$137,892					
21	Adjustment, Revised Rates		12	137,904	5.57%	4.750%	0.265%	6,550
22	Preference Shares			0	0.00%	0.000%	0.000%	0
23	Common Equity			866,293	35.01238%	8.80141%	3.082%	76,246
24								
25				$2,474,248	100.00%		7.516%	$185,958
26								
27	CHANGE FROM 2006 APPROVED							
28	Long-Term Debt			$0	0.00%	0.000%	0.000%	$0
29	Unfunded Debt		($17)					
30	Adjustment, Revised Rates		0	(17)	0.00%	0.000%	0.000%	0
31	Preference Shares			0	0.00%	0.000%	0.000%	0
32	Common Equity			(13)	-0.00011%	-0.43010%	-0.151%	(3,727)
33								
34				($30)	0.00%		-0.151%	($3,727)

SUMMARY OF 2006 REVENUE REQUIREMENT INCREASE

		($ Millions)
Volumes/Revenue Related		
Customer Growth		$ (2.1)
O & M Related		
Higher O&M per formula	$ 4.2	
Change in Pension and Insurance forecast	(2.7)	1.5
Other Items		
Higher Property Taxes	3.0	
Higher Depreciation and Amortization	0.6	
Higher Interest Expense	2.0	
Elimination of Large Corporations Tax	(4.7)	
Higher Income Tax Deductions	(1.0)	
Lower Rate Base and Others	(3.3)	(3.4)
TGI Revenue Decrease		(4.0)
TGS Revenue Decrease		(0.1)
Total Revenue Decrease (Section A, Tab 1, Page 5, Column 6, Line 15)		(4.1)
Earnings Sharing		(12.7)
Net Revenue Decrease after Earnings Sharing - Annual Review Advance Filing dated October 16, 2006		**$ (16.8)**
Impact on Revenue Decrease due to Final TGI ROE Decision of 8.37%		(5.5)
Net Revised Revenue Decrease After Earnings Sharing		**$ (22.3)**

TERASEN GAS INC.

TAB 2

SUMMARY OF DELIVERY-RELATED RATE CHANGES

INCLUDING

2007 REVENUE REQUIREMENT DECREASE,

2007 RSAM RIDER CHANGES

AND

2007 ESM RIDER CHANGES

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
EFFECTIVE JANUARY 1, 2007
BCUC ORDER NO. G-__-06

Line No.	RATE SCHEDULE 1: RESIDENTIAL SERVICE Particulars	Existing October 1, 2006 Rates Lower Mainland	Inland	Columbia	2007 Revenue Requirement, Gas Cost and Rider Changes Lower Mainland	Inland	Columbia	January 1, 2007 Propose Rates Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Month	$11.16	$11.16	$11.16	($0.22)	($0.22)	($0.22)	$10.94	$10.94	$10.94
3										
4	Delivery Charge per gigajoule	$2.791	$2.791	$2.791	($0.055)	($0.055)	($0.055)	$2.736	$2.736	$2.736
5										
6	Riders: 2 Revenue shortfall - 2006Q1	$0.010	$0.010	$0.010	($0.010)	($0.010)	($0.010)	$0.000	$0.000	$0.000
7	3 ESM	($0.063)	($0.063)	($0.063)	($0.045)	($0.045)	($0.045)	($0.108)	($0.108)	($0.108)
8	5 RSAM	$0.166	$0.166	$0.166	($0.021)	($0.021)	($0.021)	$0.145	$0.145	$0.145
9	Subtotal Delivery Margin Related Charges per GJ	$2.904	$2.904	$2.904	($0.131)	($0.131)	($0.131)	$2.773	$2.773	$2.773
10										
11	Commodity Related Charges									
12	Commodity Gas Cost Recovery Charge per GJ	$7.662	$7.662	$7.662	$0.000	$0.000	$0.000	$7.662	$7.662	$7.662
13	Midstream Gas Cost Recovery Charge per GJ	$0.613	$0.556	$0.642	$0.000	$0.000	$0.000	$0.613	$0.556	$0.642
14	Riders: 1 Propane Surcharge (Revelstoke only)		$8.183			$0.000			$8.183	
15	6 MCRA	($0.142)	($0.142)	($0.142)	($0.000)	($0.000)	($0.000)	($0.142)	($0.142)	($0.142)
16	9 Stable Rate Recovery	$0.004	$0.004	$0.004	$0.000	$0.000	$0.000	$0.004	$0.004	$0.004
17	Subtotal Commodity Related Charges per GJ	$8.137	$8.080	$8.166	($0.000)	($0.000)	($0.000)	$8.137	$8.080	$8.166
18										
19	Total Variable Cost per GJ	$11.041	$10.984	$11.070	($0.131)	($0.131)	($0.131)	$10.910	$10.853	$10.939
20										
21	Revelstoke Variable Cost per GJ									
22	(Includes Riders 1 & 6, Excludes Rider 9)		$19.163			($0.131)			$19.032	

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
EFFECTIVE JANUARY 1, 2007
BCUC ORDER NO. G-__-06

Line No.	RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE	Existing October 1, 2006 Rates			2007 Revenue Requirement, Gas Cost and Rider Changes			January 1, 2007 Propose Rates		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Month	$23.42	$23.42	$23.42	($0.46)	($0.46)	($0.46)	$22.96	$22.96	$22.96
3										
4	Delivery Charge per gigajoule	$2.337	$2.337	$2.337	($0.046)	($0.046)	($0.046)	$2.291	$2.291	$2.291
5										
6	Riders: 2 Revenue shortfall - 2006Q1	$0.008	$0.008	$0.008	($0.008)	($0.008)	($0.008)	$0.000	$0.000	$0.000
7	3 ESM	($0.049)	($0.049)	($0.049)	($0.035)	($0.035)	($0.035)	($0.084)	($0.084)	($0.084)
8	5 RSAM	$0.166	$0.166	$0.166	($0.021)	($0.021)	($0.021)	$0.145	$0.145	$0.145
9	Subtotal Delivery Margin Related Charges per GJ	$2.462	$2.462	$2.462	($0.110)	($0.110)	($0.110)	$2.352	$2.352	$2.352
10										
11	Commodity Related Charges									
12	Commodity Gas Cost Recovery Charge per GJ	$7.673	$7.673	$7.673	$0.000	$0.000	$0.000	$7.673	$7.673	$7.673
13	Midstream Gas Cost Recovery Charge per GJ	$0.630	$0.570	$0.656	$0.000	$0.000	$0.000	$0.630	$0.570	$0.656
14	Riders: 1 Propane Surcharge (Revelstoke only)		$7.096			$0.000			$7.096	
15	6 MCRA	($0.171)	($0.171)	($0.171)	$0.000	$0.000	$0.000	($0.171)	($0.171)	($0.171)
16	8 Unbundling Recovery	$0.045	$0.045	$0.045	$0.000	$0.000	$0.000	$0.045	$0.045	$0.045
17	Subtotal Commodity Related Charges per GJ	$8.177	$8.117	$8.203	$0.000	$0.000	$0.000	$8.177	$8.117	$8.203
18										
19										
20	Total Variable Cost per GJ	$10.639	$10.579	$10.665	($0.110)	($0.110)	($0.110)	$10.529	$10.469	$10.555
21										
22	Revelstoke Variable Cost per GJ									
23	(Includes Riders 1 & 6, Excludes Rider 8)		$17.630			($0.110)			$17.520	

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
EFFECTIVE JANUARY 1, 2007
BCUC ORDER NO. G-__-06

Line No.	RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE Particulars	Existing October 1, 2006 Rates Lower Mainland	 Inland	 Columbia	2007 Revenue Requirement, Gas Cost and Rider Changes Lower Mainland	 Inland	 Columbia	January 1, 2007 Propose Rates Lower Mainland	 Inland	 Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Delivery Margin Related Charges									
2	Basic Charge per Month	$124.95	$124.95	$124.95	($2.47)	($2.47)	($2.47)	$122.48	$122.48	$122.48
3										
4	Delivery Charge per gigajoule	$2.014	$2.014	$2.014	($0.040)	($0.040)	($0.040)	$1.974	$1.974	$1.974
5										
6	Riders: 2 Revenue shortfall - 2006Q1	$0.005	$0.005	$0.005	($0.005)	($0.005)	($0.005)	$0.000	$0.000	$0.000
7	3 ESM	($0.037)	($0.037)	($0.037)	($0.028)	($0.028)	($0.028)	($0.065)	($0.065)	($0.065)
8	5 RSAM	$0.166	$0.166	$0.166	($0.021)	($0.021)	($0.021)	$0.145	$0.145	$0.145
9	Subtotal Delivery Margin Related Charges per GJ	$2.148	$2.148	$2.148	($0.094)	($0.094)	($0.094)	$2.054	$2.054	$2.054
10										
11	Commodity Related Charges									
12	Commodity Cost Recovery	$7.627	$7.627	$7.627	$0.000	$0.000	$0.000	$7.627	$7.627	$7.627
13	Midstream Cost Recovery	$0.559	$0.510	$0.596	$0.000	$0.000	$0.000	$0.559	$0.510	$0.596
14	Riders: 1 Propane Surcharge (Revelstoke only)		$7.083			$0.000			$7.083	
15	6 MCRA	($0.052)	($0.052)	($0.052)	($0.000)	($0.000)	($0.000)	($0.052)	($0.052)	($0.052)
16	8 Unbundling Recovery	$0.045	$0.045	$0.045	$0.000	$0.000	$0.000	$0.045	$0.045	$0.045
17	Subtotal Commodity Related Charges per GJ	$8.179	$8.130	$8.216	($0.000)	($0.000)	($0.000)	$8.179	$8.130	$8.216
18										
19	Total Variable Cost per GJ	$10.327	$10.278	$10.364	($0.094)	($0.094)	($0.094)	$10.233	$10.184	$10.270
20										
21										
22										
23	Revelstoke Variable Cost per GJ									
24	(Includes Riders 1 & 6, Excludes Rider 8)		$17.316			($0.094)			$17.222	

Line No.	**RATE SCHEDULE 4: SEASONAL SERVICE** Particulars	**Existing October 1, 2006 Rates** Lower Mainland	Inland	Columbia	**2007 Revenue Requirement, Gas Cost and Rider Changes** Lower Mainland	Inland	Columbia	**January 1, 2007 Propose Rates** Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	$414.00	$414.00	$414.00	($8.00)	($8.00)	($8.00)	$406.00	$406.00	$406.00
2										
3	Delivery Charge per gigajoule									
4	(a) Off-Peak Period	$0.719	$0.719	$0.719	($0.014)	($0.014)	($0.014)	$0.705	$0.705	$0.705
5	(b) Extension Period	$1.451	$1.451	$1.451	($0.029)	($0.029)	($0.029)	$1.422	$1.422	$1.422
6										
7	Gas Cost Recovery Charge per GJ									
8	(a) Off-Peak Period									
9	Commodity Cost Recovery	$7.575	$7.575	$7.575	$0.000	$0.000	$0.000	$7.575	$7.575	$7.575
10	Midstream Cost Recovery	$0.477	$0.442	$0.527	$0.000	$0.000	$0.000	$0.477	$0.442	$0.527
11	Subtotal Off -Peak Commodity Related Charges per GJ	$8.052	$8.017	$8.102	$0.000	$0.000	$0.000	$8.052	$8.017	$8.102
12	(b) Extension Period									
13	Commodity Cost Recovery	$7.575	$7.575	$7.575	$0.000	$0.000	$0.000	$7.575	$7.575	$7.575
14	Midstream Cost Recovery	$0.477	$0.442	$0.527	$0.000	$0.000	$0.000	$0.477	$0.442	$0.527
15	Subtotal Extension Commodity Related Charges per GJ	$8.052	$8.017	$8.102	$0.000	$0.000	$0.000	$8.052	$8.017	$8.102
16	Unauthorized Gas Charge	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
17	per GJ during peak period									
18										
19										
20	Riders: 2 Revenue shortfall - 2006Q1	$0.000	$0.000	$0.000	$0.000	$0.000	$0.000	$0.000	$0.000	$0.000
21	3 ESM	($0.025)	($0.025)	($0.025)	($0.012)	($0.012)	($0.012)	($0.037)	($0.037)	($0.037)
22	6 MCRA	$0.084	$0.084	$0.084	$0.000	$0.000	$0.000	$0.084	$0.084	$0.084
23										
24	Total Variable Cost per GJ between									
25	(a) Off-Peak Period	$8.830	$8.795	$8.880	($0.026)	($0.026)	($0.026)	$8.804	$8.769	$8.854
26	(b) Extension Period	$9.562	$9.527	$9.612	($0.041)	($0.041)	($0.041)	$9.521	$9.486	$9.571

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
EFFECTIVE JANUARY 1, 2007
BCUC ORDER NO. G-__-06

Line No.	RATE SCHEDULE 5 GENERAL FIRM SERVICE	Existing October 1, 2006 Rates			2007 Revenue Requirement, Gas Cost and Rider Changes			January 1, 2007 Propose Rates		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	$553.00	$553.00	$553.00	($11.00)	($11.00)	($11.00)	$542.00	$542.00	$542.00
2										
3										
4	Demand Charge per GJ	$13.816	$13.816	$13.816	($0.273)	($0.273)	($0.273)	$13.543	$13.543	$13.543
5										
6										
7	Delivery Charge per gigajoule	$0.559	$0.559	$0.559	($0.011)	($0.011)	($0.011)	$0.548	$0.548	$0.548
8										
9	Commodity Related Charges									
10	Commodity Cost Recovery	$7.575	$7.575	$7.575	$0.000	$0.000	$0.000	$7.575	$7.575	$7.575
11	Midstream Cost Recovery	$0.477	$0.442	$0.527	$0.000	$0.000	$0.000	$0.477	$0.442	$0.527
12	Subtotal Commodity Related Charges per GJ	$8.052	$8.017	$8.102	$0.000	$0.000	$0.000	$8.052	$8.017	$8.102
13	Riders: 2 Revenue shortfall - 2006Q1	$0.003	$0.003	$0.003	($0.003)	($0.003)	($0.003)	$0.000	$0.000	$0.000
14	3 ESM	($0.027)	($0.027)	($0.027)	($0.020)	($0.020)	($0.020)	($0.047)	($0.047)	($0.047)
15	6 MCRA	$0.084	$0.084	$0.084	$0.000	$0.000	$0.000	$0.084	$0.084	$0.084
16										
17	Total Variable Cost per GJ	$8.671	$8.636	$8.721	($0.034)	($0.034)	($0.034)	$8.637	$8.602	$8.687

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
EFFECTIVE JANUARY 1, 2007
BCUC ORDER NO. G-__-06

Line No.	**RATE SCHEDULE 6: NGV - STATIONS** Particulars	**Existing October 1, 2006 Rates** Lower Mainland	Inland	Columbia	**2007 Revenue Requirement, Gas Cost and Rider Changes** Lower Mainland	Inland	Columbia	**January 1, 2007 Propose Rates** Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	$58.00	$58.00	$58.00	($1.00)	($1.00)	($1.00)	$57.00	$57.00	$57.00
2										
3										
4	Delivery Charge per gigajoule	$3.203	$3.203	$3.203	($0.063)	($0.063)	($0.063)	$3.140	$3.140	$3.140
5										
6	Commodity Related Charges									
7	Commodity Cost Recovery	$7.505	$7.505	$7.505	$0.000	$0.000	$0.000	$7.505	$7.505	$7.505
8	Midstream Cost Recovery	$0.369	$0.352	$0.352	$0.000	$0.000	$0.000	$0.369	$0.352	$0.352
9	Subtotal Commodity Related Charges per GJ	$7.874	$7.857	$7.857	$0.000	$0.000	$0.000	$7.874	$7.857	$7.857
10	Riders: 2 Revenue shortfall - 2006Q1	$0.004	$0.004	$0.004	($0.004)	($0.004)	($0.004)	$0.000	$0.000	$0.000
11	3 ESM	($0.051)	($0.051)	($0.051)	($0.039)	($0.039)	($0.039)	($0.090)	($0.090)	($0.090)
12	6 MCRA	$0.267	$0.267	$0.267	$0.000	$0.000	$0.000	$0.267	$0.267	$0.267
13										
14										
15	Total Variable Cost per GJ	$11.297	$11.280	$11.280	($0.106)	($0.106)	($0.106)	$11.191	$11.174	$11.174

RATE SCHEDULE 6A:
NGV - VRA's

Line No.	Particulars	Existing Rates	2007 Revenue Requirement, Gas Cost and Rider Changes	January 1, 2007 Propose Rates
	(1)	(2)	(3)	(4)
1	Lower Mainland Service Area			
2	Basic Charge per Month	$81.70	($1.70)	$80.00
3	Minimum Charges	$125.00	$0.00	$125.00
4				
5	Delivery Charge per gigajoule	$3.203	($0.10)	$3.103
6	Commodity Related Charges			
7	Commodity Cost Recovery	$7.505	$0.000	$7.505
8	Midstream Cost Recovery	$0.369	$0.000	$0.369
9	Subtotal Commodity Related Charges per GJ	$7.874	$0.000	$7.874
10	Compression Charge per GJ	$5.280	$0.000	$5.280
11				
12	Riders: 2 Revenue shortfall - 2006Q1	$0.004	($0.004)	$0.000
13	3 ESM	($0.051)	($0.039)	($0.090)
14	6 MCRA	$0.267	$0.000	$0.267
15				
16				
17	Total Variable Cost per GJ	$16.577	($0.143)	$16.434

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
EFFECTIVE JANUARY 1, 2007
BCUC ORDER NO. G-__-06

Line No.	RATE SCHEDULE 7: INTERRUPTIBLE SALES	Existing October 1, 2006 Rates			2007 Revenue Requirement, Gas Cost and Rider Changes			January 1, 2007 Propose Rates		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	$829.00	$829.00	$829.00	($16.00)	($16.00)	($16.00)	$813.00	$813.00	$813.00
2										
3	Delivery Charge per gigajoule	$0.933	$0.933	$0.933	($0.018)	($0.018)	($0.018)	$0.915	$0.915	$0.915
4										
5	Commodity Related Charges per GJ									
6										
7	Commodity Cost Recovery	$7.575	$7.575	$7.575	$0.000	$0.000	$0.000	$7.575	$7.575	$7.575
8	Midstream Cost Recovery	$0.477	$0.442	$0.527	$0.000	$0.000	$0.000	$0.477	$0.442	$0.527
9	Subtotal Commodity Related Charges per GJ	$8.052	$8.017	$8.102	$0.000	$0.000	$0.000	$8.052	$8.017	$8.102
10										
11										
12										
13										
14										
15	Charges per GJ for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
16										
17										
18										
19	Riders: 2 Revenue shortfall - 2006Q1	$0.002	$0.002	$0.002	($0.002)	($0.002)	($0.002)	$0.000	$0.000	$0.000
20	3 ESM	($0.016)	($0.016)	($0.016)	($0.013)	($0.013)	($0.013)	($0.029)	($0.029)	($0.029)
21	6 MCRA	$0.084	$0.084	$0.084	$0.000	$0.000	$0.000	$0.084	$0.084	$0.084
22										
23										
24										
25	Total Variable Cost per GJ	$9.055	$9.020	$9.105	($0.033)	($0.033)	($0.033)	$9.022	$8.987	$9.072

Line No.	**RATE SCHEDULE 22: LARGE INDUSTRIAL T-SERVICE** Particulars	**Existing October 1, 2006 Rates** Lower Mainland	Inland	Columbia	**2007 Revenue Requirement and Rider Changes** Lower Mainland	Inland	Columbia	**January 1, 2007 Propose Rates** Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	$3,454.00	$3,454.00	$3,454.00	($68.00)	($68.00)	($68.00)	$3,386.00	$3,386.00	$3,386.00
2										
3	Delivery Charge (Interr. MTQ)	$0.691	$0.691	$0.691	($0.014)	($0.014)	($0.014)	$0.677	$0.677	$0.677
4										
5										
6	Charges per GJ for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
7										
8										
9	Demand Surcharge per GJ	$17.00	$17.00	$17.00	$0.00	$0.00	$0.00	$17.00	$17.00	$17.00
10										
11	Balancing Service per GJ									
12	(a) between and including Apr. 1 and Oct. 31	$0.30	$0.30	n/a	$0.000	$0.000	$0.000	$0.30	$0.30	n/a
13	(b) between and including Nov. 1 and Mar. 31	$1.10	$1.10	n/a	$0.000	$0.000	$0.000	$1.10	$1.10	n/a
14										
15										
16	Charges per GJ for Backstopping Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
17										
18										
19	Administration Charge	$73.00	$73.00	$73.00	($1.00)	($1.00)	($1.00)	$72.00	$72.00	$72.00
20										
21	Riders: 2 Revenue shortfall - 2006Q1	$0.002	$0.002	$0.002	($0.002)	($0.002)	($0.002)	$0.000	$0.000	$0.000
22	3 ESM	($0.012)	($0.012)	($0.012)	($0.009)	($0.009)	($0.009)	($0.021)	($0.021)	($0.021)
23										
24										
25										
26										
27	Total Variable Cost per GJ	$0.681	$0.681	$0.681	($0.025)	($0.025)	($0.025)	$0.656	$0.656	$0.656

RATE SCHEDULE 22A:
LARGE INDUSTRIAL T-SERVICE

Line No.	Particulars	Existing Rates	2007 Revenue Requirement and Rider Changes	January 1, 2007 Propose Rates
	(1)	(2)	(3)	(4)
1	Basic Charge per Month	$4,536.00	($90.00)	$4,446.00
2				
3	Delivery Charge per GJ - Firm			
4	(a) Firm DTQ	$11.093	($0.219)	$10.874
5	(b) Firm MTQ	$0.078	($0.002)	$0.076
6				
7	Delivery Charge per GJ - Interr MTQ	$0.886	($0.017)	$0.869
8				
9	Charges per GJ for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.
10				
11				
12	Demand Surchage per GJ	$17.00	$0.00	$17.00
13				
14	Balancing Service per GJ			
15	(a) between and including Apr. 1 and Oct. 31	$0.300	$0.00	$0.300
16	(b) between and including Nov. 1 and Mar. 31	$1.100	$0.00	$1.100
17				
18	Charges per GJ for Backstopping Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		Balancing, Backstopping and UOR per BCUC Order No. G-110-00.
19				
20				
21	Replacement Gas	Sumas Daily Price		Sumas Daily Price
22		plus 20 Percent		plus 20 Percent
23				
24	Administration Charge	$73.00	($1.00)	$72.00
25				
26	Riders: 2 Revenue shortfall - 2006Q1	$0.001	($0.001)	$0.000
27	3 ESM	($0.010)	($0.006)	($0.016)
28				
29	Total Variable Cost per GJ			
30	(a) Firm MTQ	$0.069	($0.009)	$0.060
31				
32	(b) Interruptible MTQ	$0.877	($0.024)	$0.853

Line No.	RATE SCHEDULE 22B: LARGE INDUSTRIAL T-SERVICE	Existing October 1, 2006 Rates		2007 Revenue Requirement and Rider Changes		January 1, 2007 Propose Rates	
	Particulars	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal	Columbia Except Elkview	Elkview Coal
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Basic Charge per Month	$4,278.00	$4,278.00	($84.00)	($84.00)	$4,194.00	$4,194.00
2							
3	Delivery Charge per GJ - Firm						
4	(a) Firm DTQ	$7.068	$1.605	($0.140)	($0.032)	$6.928	$1.573
5	(b) Firm MTQ	$0.076	$0.076	($0.002)	($0.002)	$0.074	$0.074
6							
7	Delivery Charge per GJ - Interr MTQ						
8	(a) between and including Apr. 1 and Oct. 31	$0.704	$0.175	($0.014)	($0.003)	$0.690	$0.172
9	(b) between and including Nov. 1 and Mar. 31	$1.015	$0.252	($0.020)	($0.005)	$0.995	$0.247
10							
11	Charges per GJ for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.				Balancing, Backstopping and UOR per BCUC Order No. G-110-00.	
12							
13							
14	Demand Surcharge per GJ	$17.00	$17.00	$0.00	$0.00	$17.00	$17.00
15							
16	Charges per GJ for Backstopping Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.				Balancing, Backstopping and UOR per BCUC Order No. G-110-00.	
17							
18							
19							
20	Administration Charge	$73.00	$73.00	($1.00)	($1.00)	$72.00	$72.00
21							
22	Riders: 2 Revenue shortfall - 2006Q1	$0.001	$0.000	($0.001)	$0.000	$0.000	$0.000
23	ESM	($0.008)	($0.004)	($0.010)	($0.002)	($0.018)	($0.006)
24							
25							
26							
27							
28							
29							
30	Total Variable Cost per GJ						
31	(a) Firm MTQ	$0.069	$0.072	($0.013)	($0.004)	$0.056	$0.068
32	(b) Interruptible MTQ - Summer	$0.697	$0.171	($0.025)	($0.005)	$0.672	$0.166
33	- Winter	$1.008	$0.248	($0.031)	($0.007)	$0.977	$0.241
34							

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
EFFECTIVE JANUARY 1, 2007
BCUC ORDER NO. G-__-06

Line No.	RATE SCHEDULE 23: LARGE COMMERCIAL T-SERVICE	Existing October 1, 2006 Rates			2007 Revenue Requirement and Rider Changes			January 1, 2007 Propose Rates		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	$124.95	$124.95	$124.95	($2.47)	($2.47)	($2.47)	$122.48	$122.48	$122.48
2										
3										
4	Delivery Charge per GJ	$2.014	$2.014	$2.014	($0.040)	($0.040)	($0.040)	$1.974	$1.974	$1.974
5										
6	Administration Charge	$73.00	$73.00	$73.00	($1.00)	($1.00)	($1.00)	$72.00	$72.00	$72.00
7										
8	Sales									
9	(a) Charge per GJ for Balancing Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
10	(b) Charge per GJ for Backstopping Gas									
11	(c) Replacement Gas									
12	(d) Charge per GJ for UOR Gas									
13										
14	Riders: 2 Revenue shortfall - 2006Q1	$0.005	$0.005	$0.005	($0.005)	($0.005)	($0.005)	$0.000	$0.000	$0.000
15	3 ESM	($0.037)	($0.037)	($0.037)	($0.028)	($0.028)	($0.028)	($0.065)	($0.065)	($0.065)
16	5 RSAM	$0.166	$0.166	$0.166	($0.021)	($0.021)	($0.021)	$0.145	$0.145	$0.145
17										
18										
19										
20	Total Variable Cost per GJ	$2.148	$2.148	$2.148	($0.094)	($0.094)	($0.094)	$2.054	$2.054	$2.054

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
EFFECTIVE JANUARY 1, 2007
BCUC ORDER NO. G-__-06

Line No.	RATE SCHEDULE 25 GENERAL FIRM T-SERVICE	Existing October 1, 2006 Rates			2007 Revenue Requirement and Rider Changes			January 1, 2007 Propose Rates		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	$553.00	$553.00	$553.00	($11.00)	($11.00)	($11.00)	$542.00	$542.00	$542.00
2										
3	Demand Charge per GJ	$13.816	$13.816	$13.816	($0.273)	($0.273)	($0.273)	$13.543	$13.543	$13.543
4										
5										
6	Delivery Charge (Interr. MTQ)	$0.559	$0.559	$0.559	($0.011)	($0.011)	($0.011)	$0.548	$0.548	$0.548
7										
8	Administration Charge	$73.00	$73.00	$73.00	($1.00)	($1.00)	($1.00)	$72.00	$72.00	$72.00
9										
10	Sales									
11	(a) Charge per GJ for Balancing Gas	Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping, Replacement and UOR per BCUC Order No. G-110-00.		
12	(b) Charge per GJ for Backstopping Gas									
13	(c) Replacement Gas									
14	(d) Charge per GJ for UOR Gas									
15										
16										
17										
18	Riders: 2 Revenue shortfall - 2006Q1	$0.003	$0.003	$0.003	($0.003)	($0.003)	($0.003)	$0.000	$0.000	$0.000
19	3 ESM	($0.027)	($0.027)	($0.027)	($0.020)	($0.020)	($0.020)	($0.047)	($0.047)	($0.047)
20										
21										
22	Total Variable Cost per GJ	$0.535	$0.535	$0.535	($0.034)	($0.034)	($0.034)	$0.501	$0.501	$0.501

TERASEN GAS INC.
CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
EFFECTIVE JANUARY 1, 2007
BCUC ORDER NO. G-__-06

Line No.	RATE SCHEDULE 27: INTERRUPTIBLE T-SERVICE	Existing October 1, 2006 Rates			2007 Revenue Requirement and Rider Changes			January 1, 2007 Propose Rates		
	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Basic Charge per Month	$829.00	$829.00	$829.00	($16.00)	($16.00)	($16.00)	$813.00	$813.00	$813.00
2										
3										
4	Delivery Charge (Interr. MTQ)	$0.933	$0.933	$0.933	($0.018)	($0.018)	($0.018)	$0.915	$0.915	$0.915
5										
6	Administration Charge	$73.00	$73.00	$73.00	($1.00)	($1.00)	($1.00)	$72.00	$72.00	$72.00
7										
8	Sales									
9	(a) Charge per GJ for Balancing Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.						Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
10	(b) Charge per GJ for Backstopping Gas									
11	(c) Charge per GJ for UOR Gas									
12										
13	Riders: 2 Revenue shortfall - 2006Q1	$0.002	$0.002	$0.002	($0.002)	($0.002)	($0.002)	$0.000	$0.000	$0.000
14	3 ESM	($0.016)	($0.016)	($0.016)	($0.013)	($0.013)	($0.013)	($0.029)	($0.029)	($0.029)
15										
16										
17	Total Variable Cost per GJ	$0.919	$0.919	$0.919	($0.033)	($0.033)	($0.033)	$0.886	$0.886	$0.886

Line No.	Particulars	Annual Volumes (TJ)	Gross Margin ($000)	Amortization ($000)	Earnings Sharing Mechansim Unit Rider ($ / GJ)
	(1)	(2)	(3)	(4)	(5)
1	**Earnings Sharing Mechanism (ESM) Rider 3 Calculation**				
2					
3					
4	**Non-Bypass**				
5	Rate 1 - Residential	73,750.1	$303,531	($7,962)	($0.108)
6	Rate 2 - Small Commercial	23,223.2	74,750	(1,959)	($0.084)
7	Rate 3 / 23 - Large Commercial	21,289.6	52,415	(1,375)	($0.065)
8	Rate 4 - Seasonal Service	161.3	224	(6)	($0.037)
9	Rate 5 / 25 - General Firm Service	17,885.0	32,017	(840)	($0.047)
10	Rate 6 - NGV	166.2	559	(15)	($0.090)
11	Rate 7 / 27 - Interruptible	5,619.6	6,242	(164)	($0.029)
12	Rate 22 - Large Industrial Transportation	12,320.5	9,709	(255)	($0.021)
13	Rate 22A - Inland	7,878.0	4,842	(127)	($0.016)
14	Rate 22B - Elkview Coal	479.4	96	(3)	($0.006)
15	Rate 22B - All Other	1,798.3	1,232	(32)	($0.018)
16					
17	**Total Non-Bypass**	164,571.2	$485,616	($12,738) (1)	
18					
19					
20	Note 1: ESM Rider Change				
21					
22	Terasen Gas is projecting a 2006 return on equity of 10.098%, which is 1.298% higher than				
23	the allowed ROE of 8.8%. Under the earnings sharing mechanism, Terasen Gas is to share				
24	equally with its customers, earnings variances between the authorized level of earnings as				
25	determined annually under the settlement and the actual earnings of the utility. Accordingly,				
26	customer's portion of the 2006 earnings surplus is $8,231,000. The detailed calculations for				
27	2006 are as follows:				
28					
29	After Tax surplus available for sharing=$849.686 million x (10.098%-8.8%)=$11.029 million				
30	Customers' 50% share (Net-of-Tax)=$5.514 million				
31	Customers' 50% share (Pre-Tax)=$8.231 million				
32					
33	The total amortization balance of $12.738 million is made up of:				
34	2005 true-up ($6.013m per 04 A/Revew- $10.52m per 05 A/Rpt)	$4,507			
35	2006 pre-tax Customers' 50% share	8,231			
36	Total Balance - Refund to Customers	$12,738			

Particulars	Annual Volumes (TJ)	Amortization ($000)	Amortization of RSAM Unit Rider ($ / GJ)
(1)	(2)	(3)	(4)
RSAM (Rider 5) Calculation			
Rate 1 - Residential	73,750.1		$0.145
Rate 2 - Small Commercial	23,223.2		$0.145
Rate 3 - Large Commercial	15,617.2		$0.145
Rate 23 - Large Commercial Transportation	5,672.4		$0.145
	118,262.9	$ 17,204.0 (1)	

Note 1: RSAM Rider Change

Terasen Gas forecasts that there will be approximately $7.99 million (net-of-tax) new RSAM additions by the end of 2006. After offsetting the 2006 RSAM Rider recovery, the RSAM account including interest is now projected to be $34.581 million on a net-of-tax basis by the end of 2006. In accordance with the 2004-2007 PBR Settlement, the RSAM balance is to be amortized over three years. Accordingly, the net-of-tax RSAM balance to be amortized in 2007 is $11.527 million. On a pre-tax basis, this amounts to $17.204 million or $0.146/GJ, which is a $.02 decrease from the existing level of $0.166/GJ.

Amortization = 1/3 of Projected December 31, 2006 RSAM Balance
= 1/3 * ($33,965 RSAM + $616 RSAM Interest)
= 1/3 * $34,581
= $11,527 Net-of-tax amortization

Gross Amortization = Net-of-tax amortization / (1 - tax rate)
= $11,527 / (1 - 33%)
= $17,204

TERASEN GAS INC.

TAB 3

RATE IMPACT TABLES FOR ALL APPLICABLE RATE CLASSES

OF THE

DELIVERY-RELATED RATE CHANGES INCLUDED IN TAB 2

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
2007 REVENUE REQUIREMENT, GAS COST, AND RIDER CHANGES
BCUC ORDER NO. G-__-06

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.		Existing October 1, 2006 Rates			Propose January 1, 2007 Charges			Annual Increase/Decrease		
1	**LOWER MAINLAND SERVICE AREA**	Volume	Rate	Annual $	Volume	Rate	Annual $	Rate	Annual $	% of Previous Annual Bill
2	Delivery Margin Related Charges									
3	Basic Charge	12 months x	$11.16	$133.92	12 months x	$10.94	$131.28	($0.22)	($2.64)	-0.20%
4										
5	Delivery Charge	110.0 GJ x	$2.791	307.01	110.0 GJ x	$2.736	300.96	($0.055)	(6.05)	-0.45%
6	Riders : 2 Revenue shortfall - 2006Q1	110.0 GJ x	$0.010	1.10	110.0 GJ x	$0.000	0.00	($0.010)	(1.10)	-0.08%
7	3 ESM	110.0 GJ x	($0.063)	(6.93)	110.0 GJ x	($0.108)	(11.88)	($0.045)	(4.95)	-0.37%
8	5 RSAM	110.0 GJ x	$0.166	18.26	110.0 GJ x	$0.145	15.95	($0.021)	(2.31)	-0.17%
9	Subtotal Delivery Margin Related Charges			$453.36			$436.31		($17.05)	-1.26%
10										
11	Recovery Charges									
12	Commodity Cost Recovery Charge	110.0 GJ x	$7.662	$842.82	110.0 GJ x	$7.662	$842.82	$0.000	$0.00	0.00%
13	Midstream Cost Recovery Charge	110.0 GJ x	$0.613	67.43	110.0 GJ x	$0.613	67.43	$0.000	0.00	0.00%
14	Riders : 6 MCRA	110.0 GJ x	($0.142)	(15.62)	110.0 GJ x	($0.142)	(15.62)	$0.000	0.00	0.00%
15	9 Stable Rate Recovery	110.0 GJ x	$0.004	0.44	110.0 GJ x	$0.004	0.44	$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges			$895.07			$895.07		$0.00	0.00%
17										
18	Total	110.0	$12.258	$1,348.43	110.0	$12.103	$1,331.38	($0.155)	($17.05)	-1.26%
19										
20	**INLAND SERVICE AREA**									
21	Delivery Margin Related Charges									
22	Basic Charge	12 months x	$11.16	$133.92	12 months x	$10.94	$131.28	($0.220)	($2.64)	-0.22%
23										
24	Delivery Charge	95.0 GJ x	$2.791	265.15	95.0 GJ x	$2.736	259.92	($0.055)	(5.23)	-0.44%
25	Riders : 2 Revenue shortfall - 2006Q1	95.0 GJ x	$0.010	0.95	95.0 GJ x	$0.000	0.00	($0.010)	(0.95)	-0.08%
26	3 ESM	95.0 GJ x	($0.063)	(5.99)	95.0 GJ x	($0.108)	(10.26)	($0.045)	(4.27)	-0.36%
27	5 RSAM	95.0 GJ x	$0.166	15.77	95.0 GJ x	$0.145	13.78	($0.021)	(1.99)	-0.17%
28	Subtotal Delivery Margin Related Charges			$409.80			$394.72		($15.08)	-1.28%
29										
30	Recovery Charges									
31	Commodity Cost Recovery Charge	95.0 GJ x	$7.662	$727.89	95.0 GJ x	$7.662	$727.89	$0.000	$0.00	0.00%
32	Midstream Cost Recovery Charge	95.0 GJ x	$0.556	52.82	95.0 GJ x	$0.556	52.82	$0.000	0.00	0.00%
33	Riders : 6 MCRA	95.0 GJ x	($0.142)	(13.49)	95.0 GJ x	($0.142)	(13.49)	$0.000	0.00	0.00%
34	9 Stable Rate Recovery	95.0 GJ x	$0.004	0.38	95.0 GJ x	$0.004	0.38	$0.000	0.00	0.00%
35	Subtotal Commodity Related Charges			$767.60			$767.60		$0.00	0.00%
36										
37	Total	95.0	$12.394	$1,177.40	95.0	$12.235	$1,162.32	($0.159)	($15.08)	-1.28%
38										
39	**COLUMBIA SERVICE AREA**									
40	Delivery Margin Related Charges									
41	Basic Charge	12 months x	$11.16	$133.92	12 months x	$10.94	$131.28	($0.220)	($2.64)	-0.20%
42										
43	Delivery Charge	110.0 GJ x	$2.791	307.01	110.0 GJ x	$2.736	300.96	($0.055)	(6.05)	-0.45%
44	Riders : 2 Revenue shortfall - 2006Q1	110.0 GJ x	$0.010	1.10	110.0 GJ x	$0.000	0.00	($0.010)	(1.10)	-0.08%
45	3 ESM	110.0 GJ x	($0.063)	(6.93)	110.0 GJ x	($0.108)	(11.88)	($0.045)	(4.95)	-0.37%
46	5 RSAM	110.0 GJ x	$0.166	18.26	110.0 GJ x	$0.145	15.95	($0.021)	(2.31)	-0.17%
47	Subtotal Delivery Margin Related Charges			$453.36			$436.31		($17.05)	-1.26%
48										
49	Recovery Charges									
50	Commodity Cost Recovery Charge	110.0 GJ x	$7.662	$842.82	110.0 GJ x	$7.662	$842.82	$0.000	$0.00	0.00%
51	Midstream Cost Recovery Charge	110.0 GJ x	$0.642	70.62	110.0 GJ x	$0.642	70.62	$0.000	0.00	0.00%
52	Riders : 6 MCRA	110.0 GJ x	($0.142)	(15.62)	110.0 GJ x	($0.142)	(15.62)	$0.000	0.00	0.00%
53	9 Stable Rate Recovery	110.0 GJ x	$0.004	0.44	110.0 GJ x	$0.004	0.44	$0.000	0.00	0.00%
54	Subtotal Commodity Related Charges			$898.26			$898.26		$0.00	0.00%
55										
56	Total	110.0	$12.287	$1,351.62	110.0	$12.132	$1,334.57	($0.155)	($17.05)	-1.26%

TERASEN GAS INC.

EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
2007 REVENUE REQUIREMENT, GAS COST, AND RIDER CHANGES
BCUC ORDER NO. G-__-06

RATE SCHEDULE 2 -SMALL COMMERCIAL SERVICE

Line No.		Existing October 1, 2006 Rates				Propose January 1, 2007 Charges				Annual Increase/(Decrease)		
		Volume		Rate	Annual $	Volume		Rate	Annual $	Rate	Annual $	% of Previous Annual Bill
1	**LOWER MAINLAND SERVICE AREA**											
2	Delivery Margin Related Charges											
3	Basic Charge	12	months x	$23.42 =	$281.04	12	months x	$22.96 =	$275.52	($0.46)	($5.52)	-0.16%
4												
5	Delivery Charge	300.0	GJ x	$2.337 =	701.10	300.0	GJ x	$2.291 =	687.30	($0.046)	(13.80)	-0.40%
6	Riders : 2 Revenue shortfall - 2006Q1	300.0	GJ x	$0.008 =	2.40	300.0	GJ x	$0.000 =	0.00	($0.008)	(2.40)	-0.07%
7	3 ESM	300.0	GJ x	($0.049) =	(14.70)	300.0	GJ x	($0.084) =	(25.20)	($0.035)	(10.50)	-0.30%
8	5 RSAM	300.0	GJ x	$0.166 =	49.80	300.0	GJ x	$0.145 =	43.50	($0.021)	(6.30)	-0.18%
9	Subtotal Delivery Margin Related Charges				$1,019.64				$981.12		($38.52)	-1.11%
10												
11	Recovery Charges											
12	Commodity Cost Recovery Charge	300.0	GJ x	$7.673 =	$2,301.90	300.0	GJ x	$7.673 =	$2,301.90	$0.000	$0.00	0.00%
13	Midstream Cost Recovery Charge	300.0	GJ x	$0.630 =	$189.00	300.0	GJ x	$0.630 =	$189.00	$0.000	$0.00	0.00%
14	Riders : 6 MCRA	300.0	GJ x	($0.171) =	(51.30)	300.0	GJ x	($0.171) =	(51.30)	$0.000	0.00	0.00%
15	8 Unbundling Recovery	300.0	GJ x	$0.045 =	13.50	300.0	GJ x	$0.045 =	13.50	$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges				$2,453.10				$2,453.10		$0.00	0.00%
17												
18	Total	300.0		$11.576	$3,472.74	300.0		$11.447	$3,434.22	($0.128)	($38.52)	-1.11%
19												
20	**INLAND SERVICE AREA**											
21	Delivery Margin Related Charges											
22	Basic Charge	12	months x	$23.42 =	$281.04	12	months x	$22.96 =	$275.52	($0.46)	($5.52)	-0.17%
23												
24	Delivery Charge	280.0	GJ x	$2.337 =	654.36	280.0	GJ x	$2.291 =	641.48	($0.046)	(12.88)	-0.40%
25	Riders : 2 Revenue shortfall - 2006Q1	280.0	GJ x	$0.008 =	2.24	280.0	GJ x	$0.000 =	0.00	($0.008)	(2.24)	-0.07%
26	3 ESM	280.0	GJ x	($0.049) =	(13.72)	280.0	GJ x	($0.084) =	(23.52)	($0.035)	(9.80)	-0.30%
27	5 RSAM	280.0	GJ x	$0.166 =	46.48	280.0	GJ x	$0.145 =	40.60	($0.021)	(5.88)	-0.18%
28	Subtotal Delivery Margin Related Charges				$970.40				$934.08		($36.32)	-1.12%
29												
30	Recovery Charges											
31	Commodity Cost Recovery Charge	280.0	GJ x	$7.673 =	$2,148.44	280.0	GJ x	$7.673 =	$2,148.44	$0.000	$0.00	0.00%
32	Midstream Cost Recovery Charge	280.0	GJ x	$0.570 =	$159.60	280.0	GJ x	$0.570 =	$159.60	$0.000	$0.00	0.00%
33	Riders : 6 MCRA	280.0	GJ x	($0.171) =	(47.88)	280.0	GJ x	($0.171) =	(47.88)	$0.000	0.00	0.00%
34	8 Unbundling Recovery	280.0	GJ x	$0.045 =	12.60	280.0	GJ x	$0.045 =	12.60	$0.000	0.00	0.00%
35	Subtotal Commodity Related Charges				$2,272.76				$2,272.76		$0.00	0.00%
36												
37	Total	280.0		$11.583	$3,243.16	280.0		$11.453	$3,206.84	($0.130)	($36.32)	-1.12%
38												
39	**COLUMBIA SERVICE AREA**											
40	Delivery Margin Related Charges											
41	Basic Charge	12	months x	$23.42 =	$281.04	12	months x	$22.96 =	$275.52	($0.46)	($5.52)	-0.13%
42												
43	Delivery Charge	360.0	GJ x	$2.337 =	841.32	360.0	GJ x	$2.291 =	824.76	($0.046)	(16.56)	-0.40%
44	Riders : 2 Revenue shortfall - 2006Q1	360.0	GJ x	$0.008 =	2.88	360.0	GJ x	$0.000 =	0.00	($0.008)	(2.88)	-0.07%
45	3 ESM	360.0	GJ x	($0.049) =	(17.64)	360.0	GJ x	($0.084) =	(30.24)	($0.035)	(12.60)	-0.31%
46	5 RSAM	360.0	GJ x	$0.166 =	59.76	360.0	GJ x	$0.145 =	52.20	($0.021)	(7.56)	-0.18%
47	Subtotal Delivery Margin Related Charges				$1,167.36				$1,122.24		($45.12)	-1.10%
48												
49	Recovery Charges											
50	Commodity Cost Recovery Charge	360.0	GJ x	$7.673 =	2,762.28	360.0	GJ x	$7.673 =	2,762.28	$0.000	0.00	0.00%
51	Midstream Cost Recovery Charge	360.0	GJ x	$0.656 =	236.16	360.0	GJ x	$0.656 =	236.16	$0.000	0.00	0.00%
52	Riders : 6 MCRA	360.0	GJ x	($0.171) =	(61.56)	360.0	GJ x	($0.171) =	(61.56)	$0.000	0.00	0.00%
53	8 Unbundling Recovery	360.0	GJ x	$0.045 =	16.20	360.0	GJ x	$0.045 =	16.20	$0.000	0.00	0.00%
54	Subtotal Commodity Related Charges				2,953.08				2,953.08		0.00	0.00%
55												
56	Total	360.0		$11.446	$4,120.44	360.0		$11.320	$4,075.32	($0.125)	($45.12)	-1.10%

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
2007 REVENUE REQUIREMENT, GAS COST, AND RIDER CHANGES
BCUC ORDER NO. G-__-06

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.		Existing October 1, 2006 Rates			Propose January 1, 2007 Charges			Annual Increase/Decrease		
		Volume	Rate	Annual $	Volume	Rate	Annual $	Rate	Annual $	% of Previous Annual Bill
1	**LOWER MAINLAND SERVICE AREA**									
2	Delivery Margin Related Charges									
3	Basic Charge	12 months x	$124.95 =	$1,499.40	12 months x	$122.48 =	$1,469.76	($2.47)	($29.64)	-0.08%
4										
5	Delivery Charge	3,300.0 GJ x	$2.014 =	6,646.20	3,300.0 GJ x	$1.974 =	6,514.20	($0.040)	(132.00)	-0.37%
6	Riders : 2 Revenue shortfall - 2006Q1	3,300.0 GJ x	$0.005 =	16.50	3,300.0 GJ x	$0.000 =	0.00	($0.005)	(16.50)	-0.05%
7	3 ESM	3,300.0 GJ x	($0.037) =	(122.10)	3,300.0 GJ x	($0.065) =	(214.50)	($0.028)	(92.40)	-0.26%
8	5 RSAM	3,300.0 GJ x	$0.166 =	547.80	3,300.0 GJ x	$0.145 =	478.50	($0.021)	(69.30)	-0.19%
9	Subtotal Delivery Margin Related Charges			$8,587.80			$8,247.96		($339.84)	
10										
11	Commodity Related Charges									
12	Commodity Cost Recovery Charge	3,300.0 GJ x	$7.627 =	$25,169.10	3,300.0 GJ x	$7.627 =	$25,169.10	$0.000	$0.00	0.00%
13	Midstream Cost Recovery Charge	3,300.0 GJ x	$0.559 =	$1,844.70	3,300.0 GJ x	$0.559 =	$1,844.70	$0.000	$0.00	0.00%
14	Riders : 6 MCRA	3,300.0 GJ x	($0.052) =	(171.60)	3,300.0 GJ x	($0.052) =	(171.60)	$0.000	0.00	0.00%
15	8 Unbundling Recovery	3,300.0 GJ x	$0.045 =	148.50	3,300.0 GJ x	$0.045 =	148.50	$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges			$26,990.70			$26,990.70		$0.00	0.00%
17										
18	Total	3,300.0	$10.781	$35,578.50	3,300.0	$10.678	$35,238.66	($0.103)	($339.84)	-0.96%
19										
20	**INLAND SERVICE AREA**									
21	Delivery Margin Related Charges									
22	Basic Charge	12 months x	$124.95 =	$1,499.40	12 months x	$122.48 =	$1,469.76	($2.47)	($29.64)	-0.08%
23										
24	Delivery Charge	3,500.0 GJ x	$2.014 =	7,049.00	3,500.0 GJ x	$1.974 =	6,909.00	($0.040)	(140.00)	-0.37%
25	Riders : 2 Revenue shortfall - 2006Q1	3,500.0 GJ x	$0.005 =	17.50	3,500.0 GJ x	$0.000 =	0.00	($0.005)	(17.50)	-0.05%
26	3 ESM	3,500.0 GJ x	($0.037) =	(129.50)	3,500.0 GJ x	($0.065) =	(227.50)	($0.028)	(98.00)	-0.26%
27	5 RSAM	3,500.0 GJ x	$0.166 =	581.00	3,500.0 GJ x	$0.145 =	507.50	($0.021)	(73.50)	-0.20%
28	Subtotal Delivery Margin Related Charges			$9,017.40			$8,658.76		($358.64)	-0.96%
29										
30	Commodity Related Charges									
31	Commodity Cost Recovery Charge	3,500.0 GJ x	$7.627 =	$26,694.50	3,500.0 GJ x	$7.627 =	$26,694.50	$0.000	$0.00	0.00%
32	Midstream Cost Recovery Charge	3,500.0 GJ x	$0.510 =	$1,785.00	3,500.0 GJ x	$0.510 =	$1,785.00	$0.000	$0.00	0.00%
33	Riders : 6 MCRA	3,500.0 GJ x	($0.052) =	(182.00)	3,500.0 GJ x	($0.052) =	(182.00)	$0.000	0.00	0.00%
34	8 Unbundling Recovery	3,500.0 GJ x	$0.045 =	157.50	3,500.0 GJ x	$0.045 =	157.50	$0.000	0.00	0.00%
35	Subtotal Commodity Related Charges			$28,455.00			$28,455.00		$0.00	0.00%
36										
37	Total	3,500.0	$10.706	$37,472.40	3,500.0	$10.604	$37,113.76	($0.102)	($358.64)	-0.96%
38										
39	**COLUMBIA SERVICE AREA**									
40	Delivery Margin Related Charges									
41	Basic Charge	12 months x	$124.95 =	$1,499.40	12 months x	$122.48 =	$1,469.76	($2.47)	($29.64)	-0.07%
42										
43	Delivery Charge	3,800.0 GJ x	$2.014 =	7,653.20	3,800.0 GJ x	$1.974 =	7,501.20	($0.040)	(152.00)	-0.37%
44	Riders : 2 Revenue shortfall - 2006Q1	3,800.0 GJ x	$0.005 =	19.00	3,800.0 GJ x	$0.000 =	0.00	($0.005)	(19.00)	-0.05%
45	3 ESM	3,800.0 GJ x	($0.037) =	(140.60)	3,800.0 GJ x	($0.065) =	(247.00)	($0.028)	(106.40)	-0.26%
46	5 RSAM	3,800.0 GJ x	$0.166 =	630.80	3,800.0 GJ x	$0.145 =	551.00	($0.021)	(79.80)	-0.20%
47	Subtotal Delivery Margin Related Charges			$9,661.80			$9,274.96		($386.84)	-0.95%
48										
49	Commodity Related Charges									
50	Commodity Cost Recovery Charge	3,800.0 GJ x	$7.627 =	$28,982.60	3,800.0 GJ x	$7.627 =	28,982.60	$0.000	0.00	0.00%
51	Midstream Cost Recovery Charge	3,800.0 GJ x	$0.596 =	$2,264.80	3,800.0 GJ x	$0.596 =	2,264.80	$0.000	0.00	0.00%
52	Riders : 6 MCRA	3,800.0 GJ x	($0.052) =	(197.60)	3,800.0 GJ x	($0.052) =	(197.60)	$0.000	0.00	0.00%
53	8 Unbundling Recovery	3,800.0 GJ x	$0.045 =	171.00	3,800.0 GJ x	$0.045 =	171.00	$0.000	0.00	0.00%
54	Subtotal Commodity Related Charges			$31,220.80			$31,220.80		$0.00	0.00%
55										
56	Total	3,800.0	$10.759	$40,882.60	3,800.0	$10.657	$40,495.76	($0.102)	($386.84)	-0.95%

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
2007 REVENUE REQUIREMENT, GAS COST, AND RIDER CHANGES
BCUC ORDER NO. G-__-06

RATE SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particulars	Existing October 1, 2006 Rates					Propose January 1, 2007 Charges					Annual Increase/(Decrease)	
1		Volume		Rate		Annual $	Volume		Rate		Annual $	Annual $	% of Previous Annual Bill
2	**LOWER MAINLAND SERVICE AREA**												
3	Basic Charge - (a) Off-Peak Period	7	months x	$414.00	=	$2,898.00	7	months x	$406.00	=	$2,842.00	($56.00)	-0.10%
4	(b) Extension Period	0	months x	$414.00	=	$0.00	0	months x	$406.00	=	$0.00	$0.00	0.00%
5	Delivery Charge												
6	(a) Off-Peak Period	6,100.0	GJ x	$0.719	=	4,385.90	6,100.0	GJ x	$0.705	=	4,300.50	(85.40)	-0.15%
7	(b) Extension Period	0.0	GJ x	$1.451	=	0.00	0.0	GJ x	$1.422	=	0.00	0.00	0.00%
8													
9	Gas Cost Recovery Charge												
10	(a) Off-Peak Period												
11	Commodity Cost Recovery Charge	6,100.0	GJ x	$7.575	=	46,207.50	6,100.0	GJ x	$7.575	=	46,207.50	0.00	0.00%
12	Midstream Cost Recovery Charge	6,100.0	GJ x	$0.477	=	2,909.70	6,100.0	GJ x	$0.477	=	2,909.70	0.00	0.00%
13		6,100.0		$8.052		49,117.20	6,100.0		$8.052		49,117.20	0.00	0.00%
14	(b) Extension Period												
15	Commodity Cost Recovery Charge	0.0	GJ x	$7.575	=	0.00	0.0	GJ x	$7.575	=	0.00	0.00	0.00%
16	Midstream Cost Recovery Charge	0.0	GJ x	$0.477	=	0.00	0.0	GJ x	$0.477	=	0.00	0.00	0.00%
17		0.0		$8.052		0.00	0.0		$8.052		0.00	0.00	0.00%
18	Unauthorized Gas Charge During Peak Period (not forecast)												
19													
20	Riders : 2 Revenue shortfall - 2006Q1	6,100.0	GJ x	$0.000	=	0.00	6,100.0	GJ x	$0.000	=	0.00	0.00	0.00%
21	3 Earnings Sharing	6,100.0	GJ x	($0.025)	=	(152.50)	6,100.0	GJ x	($0.037)	=	(225.70)	(73.20)	-0.13%
22	6 MCRA	6,100.0	GJ x	$0.084		512.40	6,100.0	GJ x	$0.084	=	512.40	0.00	0.00%
23													
24	Total	6,100.0				$56,761.00	6,100.0				$56,546.40	($214.60)	-0.38%
25													
26	**INLAND SERVICE AREA**												
27													
28	Basic Charge - (a) Off-Peak Period	7	months x	$414.00	=	$2,898.00	7	months x	$406.00	=	$2,842.00	($56.00)	-0.05%
29	(b) Extension Period	0	months x	$414.00	=	$0.00	0	months x	$406.00	=	$0.00	$0.00	0.00%
30	Delivery Charge												
31	(a) Off-Peak Period	13,300.0	GJ x	$0.719	=	9,562.70	13,300.0	GJ x	$0.705	=	9,376.50	(186.20)	-0.16%
32	(b) Extension Period	0.0	GJ x	$1.451	=	0.00	0.0	GJ x	$1.422	=	0.00	0.00	0.00%
33													
34	Gas Cost Recovery Charge												
35	(a) Off-Peak Period												
36	Commodity Cost Recovery Charge	13,300.0	GJ x	$7.575	=	100,747.50	13,300.0	GJ x	$7.575	=	100,747.50	0.00	0.00%
37	Midstream Cost Recovery Charge	13,300.0	GJ x	$0.442	=	5,878.60	13,300.0	GJ x	$0.442	=	5,878.60	0.00	0.00%
38		13,300.0		$8.017		106,626.10	13,300.0		$8.017		106,626.10	0.00	0.00%
39	(b) Extension Period												
40	Commodity Cost Recovery Charge	0.0	GJ x	$7.575	=	0.00	0.0	GJ x	$7.575	=	0.00	0.00	0.00%
41	Midstream Cost Recovery Charge	0.0	GJ x	$0.442	=	0.00	0.0	GJ x	$0.442	=	0.00	0.00	0.00%
42		0.0		$8.017		0.00	0.0		$8.017		0.00	0.00	0.00%
43	Unauthorized Gas Charge During Peak Period (not forecast)												
44													
45	Riders : 2 Revenue shortfall - 2006Q1	13,300.0	GJ x	$0.000	=	0.00	13,300.0	GJ x	$0.000	=	0.00	0.00	0.00%
46	3 Earnings Sharing	13,300.0	GJ x	($0.025)	=	(332.50)	13,300.0	GJ x	($0.037)	=	(492.10)	(159.60)	-0.13%
47	6 MCRA	13,300.0	GJ x	$0.084		1,117.20	13,300.0	GJ x	$0.084	=	1,117.20	0.00	0.00%
48													
49	Total	13,300.0				$119,871.50	13,300.0				$119,469.70	($401.80)	-0.34%

TERASEN GAS INC.

EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
2007 REVENUE REQUIREMENT, GAS COST, AND RIDER CHANGES
BCUC ORDER NO. G-__-06

RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.		Existing October 1, 2006 Rates					Propose January 1, 2007 Charges					Annual Increase/Decrease		
1		Volume		Rate		Annual $	Volume		Rate		Annual $	Rate	Annual $	% of Previous Annual Bill
2	**LOWER MAINLAND SERVICE AREA**													
3	Basic Charge	12	months x	$553.00	=	$6,636.00	12	months x	$542.00	=	$6,504.00	($11.00)	($132.00)	-0.11%
4														
5														
6	Demand Charge	73.2	GJ x	$13.816	=	12,135.97	73.2	GJ x	$13.543	=	11,896.17	($0.273)	(239.80)	-0.20%
7														
8														
9	Delivery Charge	11,600.0	GJ x	$0.559	=	6,484.40	11,600.0	GJ x	$0.548	=	6,356.80	($0.011)	(127.60)	-0.11%
10														
11	Commodity Related Charges													
12	Commodity Cost Recovery Charge	11,600.0	GJ x	$7.575	=	87,870.00	11,600.0	GJ x	$7.575	=	87,870.00	$0.000	0.00	0.00%
13	Midstream Cost Recovery Charge	11,600.0	GJ x	$0.477	=	5,533.20	11,600.0	GJ x	$0.477	=	5,533.20	$0.000	0.00	0.00%
14														
15	Riders : 2 Revenue shortfall - 2006Q1	11,600.0	GJ x	$0.003	=	34.80	11,600.0	GJ x	$0.000	=	0.00	($0.003)	(34.80)	-0.03%
16	3 ESM	11,600.0	GJ x	($0.027)	=	(313.20)	11,600.0	GJ x	($0.047)	=	(545.20)	($0.020)	(232.00)	-0.19%
17	Riders : 6 MCRA	11,600.0	GJ x	$0.084	=	974.40	11,600.0	GJ x	$0.084	=	974.40	$0.000	0.00	0.00%
18	Total	11,600.0		$10.289		$119,355.57	11,600.0		$10.223		$118,589.37	($0.066)	($766.20)	-0.64%
19														
20	**INLAND SERVICE AREA**													
21	Basic Charge	12	months x	$553.00	=	$6,636.00	12	months x	$542.00	=	$6,504.00	($11.00)	($132.00)	-0.08%
22														
23														
24	Demand Charge	106.8	GJ x	$13.816	=	17,706.59	106.8	GJ x	$13.543	=	17,356.71	($0.273)	(349.88)	-0.22%
25														
26														
27	Delivery Charge	15,900.0	GJ x	$0.559	=	8,888.10	15,900.0	GJ x	$0.548	=	8,713.20	($0.011)	(174.90)	-0.11%
28														
29	Commodity Related Charges													
30	Commodity Cost Recovery Charge	15,900.0	GJ x	$7.575	=	120,442.50	15,900.0	GJ x	$7.575	=	120,442.50	$0.000	0.00	0.00%
31	Midstream Cost Recovery Charge	15,900.0	GJ x	$0.442	=	7,027.80	15,900.0	GJ x	$0.442	=	7,027.80	$0.000	0.00	0.00%
32														
33	Riders : 2 Revenue shortfall - 2006Q1	15,900.0	GJ x	$0.003	=	47.70	15,900.0	GJ x	$0.000	=	0.00	($0.003)	(47.70)	-0.03%
34	3 ESM	15,900.0	GJ x	($0.027)	=	(429.30)	15,900.0	GJ x	($0.047)	=	(747.30)	($0.020)	(318.00)	-0.20%
35	Riders : 6 MCRA	15,900.0	GJ x	$0.084	=	1,335.60	15,900.0	GJ x	$0.084	=	1,335.60	$0.000	0.00	0.00%
36	Total	15,900.0		$10.167		$161,654.99	15,900.0		$10.103		$160,632.51	($0.064)	($1,022.48)	-0.63%
37														
38	**COLUMBIA SERVICE AREA**													
39	Basic Charge	12	months x	$553.00	=	$6,636.00	12	months x	$542.00	=	$6,504.00	($11.00)	($132.00)	-0.09%
40														
41														
42	Demand Charge	63.0	GJ x	$13.816	=	10,444.90	63.0	GJ x	$13.543	=	10,238.51	($0.273)	(206.39)	-0.15%
43														
44														
45	Delivery Charge	14,000.0	GJ x	$0.559	=	7,826.00	14,000.0	GJ x	$0.548	=	7,672.00	($0.011)	(154.00)	-0.11%
46														
47	Commodity Related Charges													
48	Commodity Cost Recovery Charge	14,000.0	GJ x	$7.575	=	106,050.00	14,000.0	GJ x	$7.575	=	106,050.00	$0.000	0.00	0.00%
49	Midstream Cost Recovery Charge	14,000.0	GJ x	$0.527	=	7,378.00	14,000.0	GJ x	$0.527	=	7,378.00	$0.000	0.00	0.00%
50														
51	Riders : 2 Revenue shortfall - 2006Q1	14,000.0	GJ x	$0.003	=	42.00	14,000.0	GJ x	$0.000	=	0.00	($0.003)	(42.00)	-0.03%
52	3 ESM	14,000.0	GJ x	($0.027)	=	(378.00)	14,000.0	GJ x	($0.047)	=	(658.00)	($0.020)	(280.00)	-0.20%
53	Riders : 6 MCRA	14,000.0	GJ x	$0.084	=	1,176.00	14,000.0	GJ x	$0.084	=	1,176.00	$0.000	0.00	0.00%
54	Total	14,000.0		$9.941		$139,174.90	14,000.0		$9.883		$138,360.51	($0.058)	($814.39)	-0.59%

TERASEN GAS INC.

EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
2007 REVENUE REQUIREMENT, GAS COST, AND RIDER CHANGES
BCUC ORDER NO. G-__-06

RATE SCHEDULE 6 - NGV - STATIONS

Line No.	Particulars	Existing October 1, 2006 Rates							Propose January 1, 2007 Charges							Annual Increase/Decrease		
		Volume			Rate		Annual $		Volume			Rate		Annual $		Rate	Annual $	% of Previous Annual Bill
1	**LOWER MAINLAND SERVICE AREA**																	
2																		
3	Basic Charge	12	months	x	$58.00	=	$696.00		12	months	x	$57.00	=	$684.00		($1.00)	($12.00)	-0.02%
4																		
5																		
6	Delivery Charge	6,300.0	GJ	x	$3.203	=	20,178.90		6,300.0	GJ	x	$3.140	=	19,782.00		($0.063)	(396.90)	-0.55%
7																		
8	Commodity Related Charges																	
9	Commodity Cost Recovery Charge	6,300.0	GJ	x	$7.505	=	47,281.50		6,300.0	GJ	x	$7.505	=	47,281.50		$0.000	0.00	0.00%
10	Midstream Cost Recovery Charge	6,300.0	GJ	x	$0.369	=	2,324.70		6,300.0	GJ	x	$0.369	=	2,324.70		$0.000	0.00	0.00%
11																		
12	Riders : 2 Revenue shortfall - 2006Q1	6,300.0	GJ	x	$0.004	=	25.20		6,300.0	GJ	x	$0.000	=	0.00		($0.004)	(25.20)	-0.04%
13	3 ESM	6,300.0	GJ	x	($0.051)	=	(321.30)		6,300.0	GJ	x	($0.090)	=	(567.00)		($0.039)	(245.70)	-0.34%
14	Riders : 6 MCRA	6,300.0	GJ	x	$0.267	=	1,682.10		6,300.0	GJ	x	$0.267	=	1,682.10		$0.000	0.00	0.00%
15	7 NGV Retrofit	6,300.0	GJ	x	$0.000	=	0.00		6,300.0	GJ	x	$0.000	=	0.00		$0.000	0.00	0.00%
16	Total	6,300.0			$11.407		$71,867.10		6,300.0			$11.300		$71,187.30		($0.108)	($679.80)	-0.95%
17																		
18	**INLAND SERVICE AREA**																	
19	Basic Charge	12	months	x	$58.00	=	$696.00		12	months	x	$57.00	=	$684.00		($1.00)	($12.00)	-0.04%
20																		
21																		
22	Delivery Charge	2,500.0	GJ	x	$3.203	=	8,007.50		2,500.0	GJ	x	$3.140	=	7,850.00		($0.063)	(157.50)	-0.55%
23																		
24	Commodity Related Charges																	
25	Commodity Cost Recovery Charge	2,500.0	GJ	x	$7.505	=	18,762.50		2,500.0	GJ	x	$7.505	=	18,762.50		$0.000	0.00	0.00%
26	Midstream Cost Recovery Charge	2,500.0	GJ	x	$0.352	=	880.00		2,500.0	GJ	x	$0.352	=	880.00		$0.000	0.00	0.00%
27																		
28	Riders : 2 Revenue shortfall - 2006Q1	2,500.0	GJ	x	$0.004	=	10.00		2,500.0	GJ	x	$0.000	=	0.00		($0.004)	(10.00)	-100.00%
29	3 ESM	2,500.0	GJ	x	($0.051)	=	(127.50)		2,500.0	GJ	x	($0.090)	=	(225.00)		($0.039)	(97.50)	-0.34%
30	Riders : 6 MCRA	2,500.0	GJ	x	$0.267	=	667.50		2,500.0	GJ	x	$0.267	=	667.50		$0.000	0.00	0.00%
31	7 NGV Retrofit	0.0	GJ	x	$0.000	=	0.00		0.0	GJ	x	$0.000	=	0.00		$0.000	0.00	0.00%
32	Total	2,500.0			$11.558		$28,896.00		2,500.0			$11.448		$28,619.00		($0.111)	($277.00)	-0.96%

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
2007 REVENUE REQUIREMENT, GAS COST, AND RIDER CHANGES
BCUC ORDER NO. G-__-06

RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particulars	Existing October 1, 2006 Rates						Propose January 1, 2007 Charges						Annual Increase/(Decrease)	
1		Volume			Rate		Annual $	Volume			Rate		Annual $	Annual $	% of Previous Annual Bill
2	**LOWER MAINLAND SERVICE AREA**														
3	Basic Charge		12 months	x	$829.00	=	$9,948.00		12 months	x	$813.00	=	$9,756.00	($192.00)	-0.08%
4															
5	Delivery Charge	25,000.0	GJ	x	$0.933	=	23,325.00	25,000.0	GJ	x	$0.915	=	22,875.00	(450.00)	-0.19%
6															
7	Commodity Related Charges														
8	Commodity Cost Recovery Charge	25,000.0	GJ	x	$7.575	=	189,375.00	25,000.0	GJ	x	$7.575	=	189,375.00	0.00	0.00%
9	Midstream Cost Recovery Charge	25,000.0	GJ	x	$0.477	=	11,925.00	25,000.0	GJ	x	$0.477	=	11,925.00	0.00	0.00%
10															
11	Non-Standard Charges (not forecast)														
12	Index Pricing Option, UOR														
13															
14	Riders : 2 Revenue shortfall - 2006Q1	25,000.0	GJ	x	$0.002	=	50.00	25,000.0	GJ	x	$0.000	=	0.00	(50.00)	-0.02%
15	3 ESM	25,000.0	GJ	x	($0.016)	=	(400.00)	25,000.0	GJ	x	($0.029)	=	(725.00)	(325.00)	-0.14%
16	Riders : 6 MCRA	25,000.0	GJ	x	$0.084	=	2,100.00	25,000.0	GJ	x	$0.084	=	2,100.00	0.00	0.00%
17															
18		25,000.0			$9.453		$236,323.00	25,000.0			$9.412		$235,306.00	($1,017.00)	-0.43%
19	Total														
20															
21	**INLAND SERVICE AREA**														
22															
23	Basic Charge		12 months	x	$829.00	=	$9,948.00		12 months	x	$813.00	=	$9,756.00	($192.00)	-0.18%
24															
25	Delivery Charge	10,700.0	GJ	x	$0.933	=	9,983.10	10,700.0	GJ	x	$0.915	=	9,790.50	(192.60)	-0.18%
26															
27	Commodity Related Charges														
28	Commodity Cost Recovery Charge	10,700.0	GJ	x	$7.575	=	81,052.50	10,700.0	GJ	x	$7.575	=	81,052.50	0.00	0.00%
29	Midstream Cost Recovery Charge	10,700.0	GJ	x	$0.442	=	4,729.40	10,700.0	GJ	x	$0.442	=	4,729.40	0.00	0.00%
30															
31	Non-Standard Charges (not forecast)														
32	Index Pricing Option, UOR														
33															
34	Riders : 2 Revenue shortfall - 2006Q1	10,700.0	GJ	x	$0.002	=	21.40	10,700.0	GJ	x	$0.000	=	0.00	(21.40)	-0.02%
35	3 ESM	10,700.0	GJ	x	($0.016)	=	(171.20)	10,700.0	GJ	x	($0.029)	=	(310.30)	(139.10)	-0.13%
36	Riders : 6 MCRA	10,700.0	GJ	x	$0.084	=	898.80	10,700.0	GJ	x	$0.084	=	898.80	0.00	0.00%
37															
38	Total	10,700.0			$9.950		$106,462.00	10,700.0			$9.899		$105,916.90	($545.10)	-0.51%

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
2005 REVENUE REQUIREMENT AND RIDER CHANGES
BCUC ORDER NO. G-14-06

RATE SCHEDULE 22 - LARGE INDUSTRIAL T-SERVICE

Line No.		Existing October 1, 2006 Rates								Propose January 1, 2007 Charges								Annual Increase/(Decrease)	
1		Volume			Rate		Annual $		Volume			Rate		Annual $				Annual $	% of Previous Annual Bil
2	**LOWER MAINLAND SERVICE AREA**																		
3	Basic Charge		12 months	x	$3,454.00	=	$41,448.00			12 months	x	$3,386.00	=	$40,632.00				($816.00)	-0.21%
4																			
5	Administration Charge		12 months	x	$73.00	=	876.00			12 months	x	$72.00	=	864.00				(12.00)	0.00%
6																			
7	Delivery Charge - Interruptible MTQ	508,574.1	GJ	x	$0.691	=	351,424.70		508,574.1	GJ	x	$0.677	=	344,304.67				(7,120.03)	-1.83%
8																			
9	Non-Standard Charges (not forecast)																		
10	UOR, Demand Surcharge																		
11	Balancing Service, Backstopping Gas																		
12																			
13	Riders : 2 Revenue shortfall - 2006Q1	508,574.1	GJ	x	$0.002	=	1,017.15		508,574.1	GJ	x	$0.000	=	0.00				(1,017.15)	-0.26%
14	3 ESM	508,574.1	GJ	x	($0.012)	=	(6,102.89)		508,574.1	GJ	x	($0.021)	=	(10,680.06)				(4,577.17)	-1.18%
15																			
16																			
17	Total	508,574.1			$0.764		$388,662.96		508,574.1			$0.738		$375,120.61				($13,542.35)	-3.48%
18																			
19	**INLAND SERVICE AREA**																		
20	Basic Charge		12 months	x	$3,454.00	=	$41,448.00			12 months	x	$3,386.00	=	$40,632.00				($816.00)	-0.31%
21																			
22	Administration Charge		12 months	x	$73.00	=	876.00			12 months	x	$72.00	=	864.00				(12.00)	0.00%
23																			
24	Delivery Charge - Interruptible MTQ	319,271.1	GJ	x	$0.691	=	220,616.33		319,271.1	GJ	x	$0.677	=	216,146.53				(4,469.80)	-1.72%
25																			
26	Non-Standard Charges (not forecast)																		
27	UOR, Demand Surcharge																		
28	Balancing Service, Backstopping Gas																		
29																			
30	Riders : 2 Revenue shortfall - 2006Q1	319,271.1	GJ	x	$0.002	=	638.54		319,271.1	GJ	x	$0.000	=	0.00				(638.54)	-0.25%
31	3 ESM	319,271.1	GJ	x	($0.012)	=	(3,831.25)		319,271.1	GJ	x	($0.021)	=	(6,704.69)				(2,873.44)	-1.11%
32																			
33																			
34	Total	319,271.1			$0.814		$259,747.62		319,271.1			$0.786		$250,937.84				($8,809.78)	-3.39%
35																			

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
2005 REVENUE REQUIREMENT AND RIDER CHANGES
BCUC ORDER NO. G-__-06

RATE SCHEDULE 22A - LARGE INDUSTRIAL T-SERVICE

Line No.		Existing October 1, 2006 Rates							Propose January 1, 2007 Charges							Annual Increase/(Decrease)	
		Volume			Rate		Annual $		Volume			Rate		Annual $		Annual $	% of Previous Annual Bil
1																	
2	**INLAND SERVICE AREA**																
3	Basic Charge		12 months	x	$4,536.00	=	$54,432.00			12 months	x	$4,446.00	=	$53,352.00		($1,080.00)	-0.23%
4																	
5	Administration Charge		12 months	x	$73.00	=	876.00			12 months	x	$72.00	=	864.00		(12.00)	0.00%
6																	
7	Delivery Charge - Firm																
8	- Firm DTQ	2,419.8	GJ	x	$11.093	=	322,114.08		2,419.8	GJ	x	$10.874	=	315,754.92		(6,359.16)	-1.35%
9	- Firm MTQ	663,803.9	GJ	x	$0.078	=	51,776.70		663,803.9	GJ	x	$0.076	=	50,449.10		(1,327.60)	-0.28%
10																	
11	Delivery Charge - Interruptible MTQ	53,497.1	GJ	x	$0.886	=	47,398.43		53,497.1	GJ	x	$0.869	=	46,488.98		(909.45)	-0.19%
12																	
13	Non-Standard Charges (not forecast)																
14	UOR, Demand Surcharge																
15	Balancing Service, Backstopping Gas																
16																	
17	Riders : 2 Revenue shortfall - 2006Q1	717,301.0	GJ	x	$0.001	=	717.30		717,301.0	GJ	x	$0.000	=	0.00		(717.30)	-0.15%
18	3 ESM	717,301.0	GJ	x	($0.010)	=	(7,173.01)		717,301.0	GJ	x	($0.016)	=	(11,476.82)		(4,303.81)	-0.92%
19																	
20																	
21																	
22																	
23	Total	717,301.0			$0.655		$470,141.50		717,301.0			$0.635		$455,432.18		($14,709.32)	-3.13%

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
2005 REVENUE REQUIREMENT AND RIDER CHANGES
BCUC ORDER NO. G-__-06

RATE SCHEDULE 22B - LARGE INDUSTRIAL T-SERVICE

Line No.		Existing October 1, 2006 Rates				Propose January 1, 2007 Charges				Annual Increase/(Decrease)	
1		Volume		Rate	Annual $	Volume		Rate	Annual $	Annual $	% of Previous Annual Bil
2	**COLUMBIA SERVICE - EXCEPT ELKVIEW COAL**										
3	Basic Charge		12 months x	$4,278.00 =	$51,336.00		12 months x	$4,194.00 =	$50,328.00	($1,008.00)	-0.29%
4											
5	Administration Charge		12 months x	$73.00 =	876.00		12 months x	$72.00 =	864.00	(12.00)	0.00%
6											
7	Delivery Charge - Firm										
8	- Firm DTQ	3,049.3	GJ x	$7.068 =	258,629.40	3,049.3	GJ x	$6.928 =	253,506.60	(5,122.80)	-1.49%
9	- Firm MTQ	444,833.6	GJ x	$0.076 =	33,807.35	444,833.6	GJ x	$0.074 =	32,917.69	(889.66)	-0.26%
10											
11	Delivery Charge - Interruptible MTQ										
12	- Apr. 1 to Nov. 1	4,747.7	GJ x	$0.704 =	3,342.38	4,747.7	GJ x	$0.690 =	3,275.91	(66.47)	-0.02%
13	- Nov. 1 to Apr. 1	-	GJ x	$1.015 =	0.00	0.0	GJ x	$0.995 =	0.00	0.00	0.00%
14											
15	Non-Standard Charges (not forecast)										
16	UOR, Demand Surcharge, Backstopping Gas										
17											
18	Riders : 2 Revenue shortfall - 2006Q1	449,581.3	GJ x	$0.001 =	449.58	449,581.3	GJ x	$0.000 =	0.00	(449.58)	-0.13%
19	3 ESM	449,581.3	GJ x	($0.008) =	(3,596.65)	449,581.3	GJ x	($0.018) =	(8,092.46)	(4,495.81)	-1.30%
20											
21											
22											
23	TOTAL	449,581.3		$0.767	$344,844.06	449,581.3		$0.740	$332,799.74	($12,044.32)	-3.49%
24											
25											
26	**COLUMBIA SERVICE - ELKVIEW COAL**										
27											
28	Basic Charge		12 months x	$4,278.00 =	$51,336.00		12 months x	$4,194.00 =	$50,328.00	($1,008.00)	-0.73%
29											
30	Administration Charge		12 months x	$73.00 =	876.00		12 months x	$72.00 =	864.00	(12.00)	-0.01%
31											
32	Delivery Charge - Firm										
33	- Firm DTQ	2,670.0	GJ x	$1.605 =	51,424.20	2,670.0	GJ x	$1.573 =	50,398.92	(1,025.28)	-0.74%
34	- Firm MTQ	479,391.0	GJ x	$0.076 =	36,433.72	479,391.0	GJ x	$0.074 =	35,474.93	(958.79)	-0.69%
35											
36	Delivery Charge - Interruptible MTQ										
37	- Apr. 1 to Nov. 1	0.0	GJ x	$0.175 =	0.00	0.0	GJ x	$0.172 =	0.00	0.00	0.00%
38	- Nov. 1 to Apr. 1	0.0	GJ x	$0.252 =	0.00	0.0	GJ x	$0.247 =	0.00	0.00	0.00%
39											
40	Non-Standard Charges (not forecast)										
41	UOR, Demand Surcharge, Backstopping Gas										
42											
43	Riders : 2 Revenue shortfall - 2006Q1	479,391.0	GJ x	$0.000 =	0.00	479,391.0	GJ x	$0.000 =	0.00	0.00	0.00%
44	3 ESM	479,391.0	GJ x	($0.004) =	(1,917.56)	479,391.0	GJ x	($0.006) =	(2,876.35)	(958.79)	-0.69%
45											
46											
47											
48	TOTAL	479,391.0		$0.288	$138,152.36	479,391.0		$0.280	$134,189.50	($3,962.86)	-2.87%

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
2005 REVENUE REQUIREMENT AND RIDER CHANGES
BCUC ORDER NO. G-14-06

RATE SCHEDULE 23 - LARGE COMMERCIAL T-SERVICE

Line No.	Particulars	Existing October 1, 2006 Rates			Propose January 1, 2007 Charges			Annual Increase/(Decrease)	
1		Volume	Rate	Annual $	Volume	Rate	Annual $	Annual $	% of Previous Annual Bill
2	**LOWER MAINLAND SERVICE AREA**								
3	Basic Charge	12 months x	$124.95 =	$1,499.40	12 months x	$122.48 =	$1,469.76	($29.64)	-0.23%
4									
5	Administration Charge	12 months x	$73.00 =	876.00	12 months x	$72.00 =	864.00	(12.00)	-0.09%
6									
7	Delivery Charge	5,000.0 GJ x	$2.014 =	10,070.00	5,000.0 GJ x	$1.974 =	9,870.00	(200.00)	-1.52%
8									
9	Non-Standard Charges (not forecast)								
10	UOR, Balancing gas, Backstopping Gas, Replacement Gas								
11									
12	Riders : 2 Revenue shortfall - 2006Q1	5,000.0 GJ x	$0.005 =	25.00	5,000.0 GJ x	$0.000 =	0.00	(25.00)	-0.19%
13	3 ESM	5,000.0 GJ x	($0.037) =	(185.00)	5,000.0 GJ x	($0.065) =	(325.00)	(140.00)	-1.07%
14	5 RSAM	5,000.0 GJ x	$0.166 =	830.00	5,000.0 GJ x	$0.145 =	725.00	(105.00)	-0.80%
15									
16	Total	5,000.0	$2.623	$13,115.40	5,000.0	$2.521	$12,603.76	($511.64)	-3.90%
17									
18	**INLAND SERVICE AREA**								
19									
20	Basic Charge	12 months x	$124.95 =	$1,499.40	12 months x	$122.48 =	$1,469.76	($29.64)	-0.17%
21									
22	Administration Charge	12 months x	$73.00 =	876.00	12 months x	$72.00 =	864.00	(12.00)	-0.07%
23									
24	Delivery Charge	7,100.0 GJ x	$2.014 =	14,299.40	7,100.0 GJ x	$1.974 =	14,015.40	(284.00)	-1.61%
25									
26	Non-Standard Charges (not forecast)								
27	UOR, Balancing gas, Backstopping Gas, Replacement Gas								
28									
29	Riders : 2 Revenue shortfall - 2006Q1	7,100.0 GJ x	$0.005 =	35.50	7,100.0 GJ x	$0.000 =	0.00	(35.50)	-0.20%
30	3 ESM	7,100.0 GJ x	($0.037) =	(262.70)	7,100.0 GJ x	($0.065) =	(461.50)	(198.80)	-1.13%
31	5 RSAM	7,100.0 GJ x	$0.166 =	1,178.60	7,100.0 GJ x	$0.145 =	1,029.50	(149.10)	-0.85%
32									
33	Total	7,100.0	$2.483	$17,626.20	7,100.0	$2.383	$16,917.16	($709.04)	-4.02%
34									
35	**COLUMBIA SERVICE AREA**								
36									
37	Basic Charge	12 months x	$124.95 =	$1,499.40	12 months x	$122.48 =	$1,469.76	($29.64)	-0.43%
38									
39	Administration Charge	12 months x	$73.00 =	876.00	12 months x	$72.00 =	864.00	(12.00)	-0.17%
40									
41	Delivery Charge	2,100.0 GJ x	$2.014 =	4,229.40	2,100.0 GJ x	$1.974 =	4,145.40	(84.00)	-1.22%
42									
43	Non-Standard Charges (not forecast)								
44	UOR, Balancing gas, Backstopping Gas, Replacement Gas								
45									
46	Riders : 2 Revenue shortfall - 2006Q1	2,100.0 GJ x	$0.005 =	10.50	2,100.0 GJ x	$0.000 =	0.00	(10.50)	-0.15%
47	3 ESM	2,100.0 GJ x	($0.037) =	(77.70)	2,100.0 GJ x	($0.065) =	(136.50)	(58.80)	-0.85%
48	5 RSAM	2,100.0 GJ x	$0.166 =	348.60	2,100.0 GJ x	$0.145 =	304.50	(44.10)	-0.64%
49									
50	Total	2,100.0	$3.279	$6,886.20	2,100.0	$3.165	$6,647.16	($239.04)	-3.47%

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
2005 REVENUE REQUIREMENT AND RIDER CHANGES
BCUC ORDER NO. G-14-06

RATE SCHEDULE 25 - GENERAL FIRM T-SERVICE

Line No.		Existing October 1, 2006 Rates				Propose January 1, 2007 Charges				Annual Increase/(Decrease)	
1		Volume		Rate	Annual $	Volume		Rate	Annual $	Annual $	% of Previous Annual Bill
2	**LOWER MAINLAND SERVICE AREA**										
3	Basic Charge		12 months x	$553.00 =	$6,636.00		12 months x	$542.00 =	$6,504.00	($132.00)	-0.40%
4											
5	Administration Charge		12 months x	$73.00 =	876.00		12 months x	$72.00 =	864.00	(12.00)	-0.04%
6											
7	Demand Charge	92.7	GJ x	$13.816 =	15,368.88	92.7	GJ x	$13.543 =	15,065.28	(303.60)	-0.93%
8											
9	Delivery Charge	18,455.7	GJ x	$0.559 =	10,316.74	18,455.7	GJ x	$0.548 =	10,113.72	(203.02)	-0.62%
10											
11	Non-Standard Charges (not forecast)										
12	UOR, Balancing gas, Backstopping Gas, Replacement Gas										
13											
14	Riders : 2 Revenue shortfall - 2006Q1	18,455.7	GJ x	$0.003 =	55.37	18,455.7	GJ x	$0.000 =	0.00	-55.37	-0.17%
15	3 ESM	18,455.7	GJ x	($0.027) =	(498.30)	18,455.7	GJ x	($0.047) =	(867.42)	-369.12	-1.13%
16											
17											
18	Total	18,455.7		$1.775	$32,754.69	18,455.7		$1.717	$31,679.58	($1,075.11)	-3.28%
19											
20	**INLAND SERVICE AREA**										
21											
22	Basic Charge		12 months x	$553.00 =	$6,636.00		12 months x	$542.00 =	$6,504.00	($132.00)	-0.17%
23											
24	Administration Charge		12 months x	$73.00 =	876.00		12 months x	$72.00 =	864.00	(12.00)	-0.02%
25											
26	Demand Charge	243.2	GJ x	$13.816 =	40,320.60	243.2	GJ x	$13.543 =	39,523.92	(796.68)	-1.00%
27											
28	Delivery Charge	59,198.1	GJ x	$0.559 =	33,091.74	59,198.1	GJ x	$0.548 =	32,440.56	(651.18)	-0.82%
29											
30	Non-Standard Charges (not forecast)										
31	UOR, Balancing gas, Backstopping Gas, Replacement Gas										
32											
33	Riders : 2 Revenue shortfall - 2006Q1	59,198.1	GJ x	$0.003 =	177.59	59,198.1	GJ x	$0.000 =	0.00	-177.59	-0.22%
34	3 ESM	59,198.1	GJ x	($0.027) =	(1,598.35)	59,198.1	GJ x	($0.047) =	(2,782.31)	(1,183.96)	-1.49%
35											
36											
37	Total	59,198.1		$1.343	$79,503.58	59,198.1		$1.293	$76,550.17	($2,953.41)	-3.71%

BC GAS UTILITY LTD.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
2005 REVENUE REQUIREMENT AND RIDER CHANGES
BCUC ORDER NO. G-14-06

RATE SCHEDULE 25 - GENERAL FIRM T-SERVICE

Line No.	Particulars	Existing October 1, 2006 Rates						Propose January 1, 2007 Charges						Annual Increase/(Decrease)	
1															% of Previous
2		Volume			Rate		Annual $	Volume			Rate		Annual $	Annual $	Annual Bill
3	**COLUMBIA SERVICE**														
4															
5	Basic Charge		12 months	x	$553.00	=	$6,636.00		12 months	x	$542.00	=	$6,504.00	($132.00)	-0.27%
6															
7	Administration Charge		12 months	x	$73.00	=	876.00		12 months	x	$72.00	=	864.00	(12.00)	-0.02%
8															
9	Demand Charge	142.4	GJ	x	$13.816	=	23,608.80	142.4	GJ	x	$13.543	=	23,142.24	(466.56)	-0.95%
10															
11	Delivery Charge	33,698.9	GJ	x	$0.559	=	18,837.69	33,698.9	GJ	x	$0.548	=	18,467.00	(370.69)	-0.75%
12															
13	Non-Standard Charges (not forecast)														
14	UOR, Balancing gas, Backstopping Gas, Replacement Gas														
15															
16	Riders : 2 Revenue shortfall - 2006Q1	33,698.9	GJ	x	$0.003	=	101.10	33,698.9	GJ	x	$0.000	=	0.00	(101.10)	-0.21%
17	3 ESM	33,698.9	GJ	x	($0.027)	=	(909.87)	33,698.9	GJ	x	($0.047)	=	(1,583.85)	(673.98)	-1.37%
18															
19															
20															
21															
22	Total	33,698.9			$1.458		$49,149.72	33,698.9			$1.406		$47,393.39	($1,756.33)	-3.57%

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
2005 REVENUE REQUIREMENT AND RIDER CHANGES
BCUC ORDER NO. G-14-06

RATE SCHEDULE 27 - INTERRUPTIBLE T-SERVICE

Line No.	Particulars	Existing October 1, 2006 Rates						Propose January 1, 2007 Charges						Annual Increase/(Decrease)	
1		Volume		Rate		Annual $		Volume		Rate		Annual $		Annual $	% of Previous Annual Bill
2	**LOWER MAINLAND SERVICE AREA**														
3	Basic Charge		12 months x	$829.00	=	$9,948.00			12 months x	$813.00	=	$9,756.00		($192.00)	-0.31%
4															
5	Administration Charge		12 months x	$73.00	=	876.00			12 months x	$72.00	=	864.00		(12.00)	-0.02%
6															
7	Delivery Charge	55,997.7	GJ x	$0.933	=	52,245.85		55,997.7	GJ x	$0.915	=	51,237.90		(1,007.95)	-1.62%
8															
9	Non-Standard Charges (not forecast)														
10	UOR, Balancing Gas, Backstopping Gas														
11															
12	Riders : 2 Revenue shortfall - 2006Q1	55,997.7	GJ x	$0.002	=	112.00		55,997.7	GJ x	$0.000	=	0.00		(112.00)	-0.18%
13	3 ESM	55,997.7	GJ x	($0.016)	=	(895.96)		55,997.7	GJ x	($0.029)	=	(1,623.93)		(727.97)	-1.17%
14															
15	Total	55,997.7		$1.112		$62,285.89		55,997.7		$1.076		$60,233.97		($2,051.92)	-3.29%
16															
17	**INLAND SERVICE AREA**														
18															
19	Basic Charge		12 months x	$829.00	=	$9,948.00			12 months x	$813.00	=	$9,756.00		($192.00)	-0.26%
20															
21	Administration Charge		12 months x	$73.00	=	$876.00			12 months x	$72.00	=	$864.00		($12.00)	-0.02%
22															
23	Delivery Charge	68,214.1	GJ x	$0.933	=	63,643.76		68,214.1	GJ x	$0.915	=	62,415.90		(1,227.86)	-1.67%
24															
25	Non-Standard Charges (not forecast)														
26	UOR, Balancing Gas, Backstopping Gas														
27															
28	Riders : 2 Revenue shortfall - 2006Q1	68,214.1	GJ x	$0.002	=	136.43		68,214.1	GJ x	$0.000	=	0.00		(136.43)	-0.19%
29	3 ESM	68,214.1	GJ x	($0.016)	=	(1,091.43)		68,214.1	GJ x	($0.029)	=	(1,978.21)		(886.78)	-1.21%
30															
31	Total	68,214.1		$1.078		$73,512.76		68,214.1		$1.042		$71,057.69		($2,455.07)	-3.34%

TERASEN GAS INC.

TAB 4

LIST OF ATTENDEES TO THE ANNUAL REVIEW SESSION

NOVEMBER 15, 2006

Tab 4

LIST OF ATTENDEES

The following is a list of attendees who signed the BCUC attendance sheet at the TGI Annual Review 2006 Workshop held on November 15, 2006 at 9:00 AM.

Name	Company
Nick Caumanns	Avista Energy
Trudy Kwong	BC Hydro
Pat MacDonald	BCPIAC
Bob Brownell	BCUC
Rob Gorter	BCUC
Bill Grant	BCUC
Philip Nakoneshny	BCUC
Suzanne Sue	BCUC
Gordon Fulton	Boughton Law Corporation
Dave Newlands	Elk Valley Coal
Cal Johnson	Fasken Martineau
Jim Langley	IGI Resources
Jennifer Davison *(participated via teleconference)*	MEMPR
Dave Bennett	Terasen Gas
Greg Caza	Terasen Gas
Shane Hiebert	Terasen Gas
Raakel Iskanius	Terasen Gas
Randy Jespersen	Terasen Gas
Andrew Lee	Terasen Gas
Tom Loski	Terasen Gas
Jan Marston	Terasen Gas
Anne Matthews	Terasen Gas
Diane Roy	Terasen Gas
Scott Thomson	Terasen Gas
Jason Wolfe	Terasen Gas