



June 6, 2006

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, B.C.
V6Z 2N3

Attention: Mr. R.J. Pellatt, Commission Secretary

Dear Sir:

**Re: Terasen Gas Inc. – Fort Nelson Service Area (“Fort Nelson”)
Gas Cost Reconciliation Account (“GCRA”) Guidelines
2006 Second Quarter Report**

The attached material provides the GCRA report covering the July 1, 2006 to June 30, 2007 period as specified in the British Columbia Utilities Commission (the “Commission”) GCRA Guidelines (Commission Letter No. L-5-01) with regards to Fort Nelson.

Based on the forward prices as at May 26, 2006, the forecast gas cost recoveries at current rates, and the projected June 30, 2006 GCRA surplus (after tax) balance of approximately \$416,600 (Page 4, Col. 2, Line 7), the rate change trigger mechanism ratio is determined to be 110.2% (Page 1, Col. 4, Line 8). The ratio falls outside the deadband range of 95% to 105%, indicating that a rate change would be required. The result suggests a gas cost flow-through decrease of \$0.700/GJ, which corresponds to a burnertip decrease of approximately 7.83% for residential customers using an average consumption of 160 GJ/year.

Fort Nelson requests Commission approval to flow-through in customers’ rates, effective July 1, 2006, a gas cost recovery rate reduction of \$0.700/GJ. With this decrease, the GCRA imbalance is forecast to be eliminated by June 30, 2007 (Page 5, Col. 2, Line 20). Fort Nelson is anticipating Commission approval of this filing by June 9, 2006.

The summary of the forward prices is shown on Page 3, and the summary and the graph of the GCRA balances are shown on Pages 4 and 4.1 (at the existing rates), and Pages 5 and 5.1 (at the proposed rates). Tariff continuity tables are found under Tab 1 that reflect the gas commodity decrease for sales customers. The bill impact calculations at typical annual consumption levels for the affected rate classes are provided in Tab 2.

We trust that the Commission will find this filing to be in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

Yours very truly,

TERASEN GAS INC.

Original signed by: Tom Loski

For: Scott A. Thomson

Attachments

Scott A. Thomson
VP, Finance & Regulatory Affairs and
Chief Financial Officer

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TERASEN GAS INC. - FORT NELSON SERVICE AREA
 RATE CHANGE TRIGGER MECHANISM
 FOR THE 12 MONTHS ENDING JUNE 30, 2007

Line No.	Particulars (1)	TJ (2)	Cost (3)	Percentage (4)
1	<u>RATE CHANGE TRIGGER MECHANISM (Per BCUC Guidelines)</u>			
2				
3	<u>July 1, 2006 to June 30, 2007</u>			
4				
5	Recovered Gas Costs - \$(000)		\$ 4,523.1	
6				
7	Ratio = Total Recovered / Total Incurred			
8	(Increase<100%<Decrease)			<u>110.2%</u>
9				
10	Incurred Gas Costs - \$(000)		\$ 4,726.7	
11	GCRA Accumulation to June 30, 2006 (Page 4, Line 7, Col 2 grossed up)		<u>(621.9)</u>	
12	Total Incurred - \$(000)		<u>\$ 4,104.8</u>	
13				
14	Balancing Requirement			
15				
16	Increase (Decrease) as Calculated - \$(000) (Line 12 - Line 5)		\$ (418.3)	
17				
18	Forecast Annual Sales Volumes (TJ) - July 2006 to June 2007	597.7		
19				
20	Calculated Recovered Gas Unit Cost Change - \$/GJ (Line16 / Line18)		\$ (0.700)	

TERASEN GAS INC. - FORT NELSON SERVICE AREA
 RECOVERED AND INCURRED COSTS SUMMARY
 FOR THE PERIOD JULY 1, 2006 TO JUNE 30, 2008

* CURRENT RATES - APRIL 1, 2006 *

Line No.	Particulars	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	INCURRED COSTS BASED ON MAY 26, 2006 FORWARD CURVE FOR STATION #2												
2													
3	Recovered Gas Costs												
4	Total Sales - TJ	12.0	11.9	18.9	37.1	76.1	99.4	105.5	79.5	66.4	46.4	31.0	14.3
5	T-Service UAF - TJ	-	-	-	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	-
6													
7	Recovery Unit Cost on Sales - \$/GJ	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680
8	Recov. U. Cost on T-Service UAF - \$/GJ	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680
9													
10	Recovery on Sales - \$000	\$ 90.8	\$ 90.1	\$ 143.0	\$ 280.8	\$ 575.9	\$ 752.3	\$ 798.4	\$ 601.7	\$ 502.5	\$ 351.2	\$ 234.6	\$ 108.2
11	Recovery on T-Service UAF - \$000	-	-	-	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)	-
12	Total Recovered Gas Costs - \$000	\$ 90.8	\$ 90.1	\$ 143.0	\$ 280.0	\$ 575.1	\$ 751.5	\$ 797.6	\$ 600.9	\$ 501.7	\$ 350.4	\$ 233.8	\$ 108.2
13	(Gas Report - Page 1, Column 3, Line 5)												
14													
15													
16	INCURRED COSTS BASED ON MAY 26, 2006 FORWARD CURVE FOR STATION #2												
17													
18	Incurred Gas Costs - \$(000)												
19	Total Purchases for Sales - TJ	11.8	11.8	18.7	37.0	75.9	99.1	105.2	79.3	66.2	46.1	30.8	14.3
20	- adjusted for Company Use and UAF												
21													
22	Blended Cost - \$/GJ	\$ 5.9216	\$ 6.0133	\$ 6.0728	\$ 6.2372	\$ 7.7220	\$ 8.2902	\$ 8.5745	\$ 8.5876	\$ 8.5133	\$ 7.5913	\$ 7.4476	\$ 7.5332
23													
24	Incurred Gas Costs - \$(000)	\$ 69.9	\$ 71.0	\$ 113.6	\$ 230.8	\$ 586.1	\$ 821.6	\$ 902.0	\$ 681.0	\$ 563.6	\$ 350.0	\$ 229.4	\$ 107.7
25	(Gas Report - Page 1, Column 3, Line 10)												
26													
27													
28	GCRA BALANCE												
29													
30	GCRA BALANCE - \$(000)												
31	Opening Balance Before Tax	\$ (605.9)	\$ (626.8)	\$ (645.9)	\$ (675.3)	\$ (724.5)	\$ (713.5)	\$ (643.4)	\$ (539.0)	\$ (458.9)	\$ (397.0)	\$ (397.4)	\$ (401.8)
32	Activity	(20.9)	(19.1)	(29.4)	(49.2)	11.0	70.1	104.4	80.1	61.9	(0.4)	(4.4)	(0.5)
33	Closing Balance Before Tax	\$ (626.8)	\$ (645.9)	\$ (675.3)	\$ (724.5)	\$ (713.5)	\$ (643.4)	\$ (539.0)	\$ (458.9)	\$ (397.0)	\$ (397.4)	\$ (401.8)	\$ (402.3)
34													
35	Tax Rate	33.00%	33.00%	33.00%	33.00%	33.00%	33.00%	33.00%	33.00%	33.00%	33.00%	33.00%	33.00%
36	Tax on Activity	(6.9)	(6.3)	(9.7)	(16.2)	3.6	23.1	34.5	26.4	20.4	(0.1)	(1.5)	(0.2)
37													
38	Opening Balance After Tax	\$ (416.6)	\$ (430.6)	\$ (443.4)	\$ (463.1)	\$ (496.1)	\$ (488.7)	\$ (441.7)	\$ (371.8)	\$ (318.1)	\$ (276.6)	\$ (276.9)	\$ (279.8)
39	Activity	(14.0)	(12.8)	(19.7)	(33.0)	7.4	47.0	69.9	53.7	41.5	(0.3)	(2.9)	(0.3)
40	Closing Balance After Tax - \$(000)	\$ (430.6)	\$ (443.4)	\$ (463.1)	\$ (496.1)	\$ (488.7)	\$ (441.7)	\$ (371.8)	\$ (318.1)	\$ (276.6)	\$ (276.9)	\$ (279.8)	\$ (280.1)
41	(Gas Report - Page 5, Column 3)												

TERASEN GAS INC. - FORT NELSON SERVICE AREA
 RECOVERED AND INCURRED COSTS SUMMARY
 FOR THE PERIOD JULY 1, 2006 TO JUNE 30, 2008

* CURRENT RATES - APRIL 1, 2006 *

12 months Jul06 - Jun07 24 months Jul06 - Jun08

Line No.	Particulars (1)	Jul-07 (14)	Aug-07 (15)	Sep-07 (16)	Oct-07 (17)	Nov-07 (18)	Dec-07 (19)	Jan-08 (20)	Feb-08 (21)	Mar-08 (22)	Apr-08 (23)	May-08 (24)	Jun-08 (25)	Forecast Total (14)	Forecast Total (26)
1	INCURRED COSTS BASED ON MAY 26, 2006 FORWARD CURVE FOR STATION #2													Jul06 - Jun07	Jul06 - Jun08
2															
3	Recovered Gas Costs														
4	Total Sales - TJ	12.0	11.9	18.8	37.1	76.0	99.3	107.8	81.2	68.0	47.4	31.7	14.7	598.5	1,204.4
5	T-Service UAF - TJ	-	-	-	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	-	(0.8)	(1.6)
6															
7	Recovery Unit Cost on Sales - \$/GJ	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680		
8	Recov. U. Cost on T-Service UAF - \$/GJ	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680	\$ 7.5680		
9															
10	Recovery on Sales - \$000	\$ 90.8	\$ 90.1	\$ 142.3	\$ 280.8	\$ 575.2	\$ 751.5	\$ 815.8	\$ 614.5	\$ 514.6	\$ 358.7	\$ 239.9	\$ 111.2	\$ 4,529.5	\$ 9,114.9
11	Recovery on T-Service UAF - \$000	-	-	-	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)	(0.8)	-	(6.4)	(12.8)
12	Total Recovered Gas Costs - \$000	\$ 90.8	\$ 90.1	\$ 142.3	\$ 280.0	\$ 574.4	\$ 750.7	\$ 815.0	\$ 613.7	\$ 513.8	\$ 357.9	\$ 239.1	\$ 111.2	\$ 4,523.1	\$ 9,102.1
13	(Gas Report - Page 1, Column 3, Line 5)														
14															
15															
16	INCURRED COSTS BASED ON MAY 26, 2006 FORWARD CURVE FOR STATION #2														
17															
18	Incurred Gas Costs - \$(000)														
19	Total Purchases for Sales - TJ	11.9	11.8	18.7	36.9	75.8	99.0	107.5	81.1	67.8	47.2	31.5	14.5	596.2	1,199.9
20	- adjusted for Company Use and UAF														
21															
22	Blended Cost - \$/GJ	\$ 7.4795	\$ 7.5667	\$ 7.6500	\$ 7.7902	\$ 8.5848	\$ 9.0289	\$ 9.3378	\$ 9.3527	\$ 9.2071	\$ 6.9544	\$ 6.7009	\$ 6.8105		
23															
24	Incurred Gas Costs - \$(000)	\$ 89.0	\$ 89.3	\$ 143.1	\$ 287.5	\$ 650.7	\$ 893.9	\$ 1,003.8	\$ 758.5	\$ 624.2	\$ 328.2	\$ 211.1	\$ 98.8	\$ 4,726.7	\$ 9,904.8
25	(Gas Report - Page 1, Column 3, Line 10)														
26															
27															
28															
29															
30	GCRA BALANCE - \$(000)														
31	Opening Balance Before Tax	\$ (402.3)	\$ (404.1)	\$ (404.9)	\$ (404.1)	\$ (396.6)	\$ (320.3)	\$ (177.1)	\$ 11.7	\$ 156.5	\$ 266.9	\$ 237.2	\$ 209.2		
32	Activity	(1.8)	(0.8)	0.8	7.5	76.3	143.2	188.8	144.8	110.4	(29.7)	(28.0)	(12.4)	As at Jun07	As at Jun08
33	Closing Balance Before Tax	\$ (404.1)	\$ (404.9)	\$ (404.1)	\$ (396.6)	\$ (320.3)	\$ (177.1)	\$ 11.7	\$ 156.5	\$ 266.9	\$ 237.2	\$ 209.2	\$ 196.8	\$ (402.3)	\$ 196.8
34															
35	Tax Rate	33.00%	33.00%	33.00%	33.00%	33.00%	33.00%	34.12%	34.12%	34.12%	34.12%	34.12%	34.12%		
36	Tax on Activity	(0.6)	(0.3)	0.3	2.5	25.2	47.3	64.4	49.4	37.7	(10.1)	(9.6)	(4.2)		
37															
38	Opening Balance After Tax	\$ (280.1)	\$ (281.3)	\$ (281.8)	\$ (281.3)	\$ (276.3)	\$ (225.2)	\$ (129.3)	\$ (4.9)	\$ 90.5	\$ 163.2	\$ 143.6	\$ 125.2		
39	Activity	(1.2)	(0.5)	0.5	5.0	51.1	95.9	124.4	95.4	72.7	(19.6)	(18.4)	(8.2)	As at Jun07	As at Jun08
40	Closing Balance After Tax - \$(000)	\$ (281.3)	\$ (281.8)	\$ (281.3)	\$ (276.3)	\$ (225.2)	\$ (129.3)	\$ (4.9)	\$ 90.5	\$ 163.2	\$ 143.6	\$ 125.2	\$ 117.0	\$ (280.1)	\$ 117.0
41	(Gas Report - Page 5, Column 3)														

TERASEN GAS INC. - FORT NELSON SERVICE AREA
 RECOVERED AND INCURRED COSTS SUMMARY
 FOR THE PERIOD JULY 1, 2006 TO JUNE 30, 2008

* PROPOSED RATE DECREASE *

Line No.	Particulars	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	INCURRED COSTS BASED ON MAY 26, 2006 FORWARD CURVE FOR STATION #2												
2													
3	Recovered Gas Costs												
4	Total Sales - TJ	12.0	11.9	18.9	37.1	76.1	99.4	105.5	79.5	66.4	46.4	31.0	14.3
5	T-Service UAF - TJ	-	-	-	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	-
6													
7	Recovery Unit Cost on Sales - \$/GJ	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680
8	Recov. U. Cost on T-Service UAF - \$/GJ	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680
9													
10	Recovery on Sales - \$000	\$ 82.4	\$ 81.7	\$ 129.8	\$ 254.8	\$ 522.7	\$ 682.7	\$ 724.6	\$ 546.0	\$ 456.0	\$ 318.7	\$ 212.9	\$ 98.2
11	Recovery on T-Service UAF - \$000	-	-	-	(0.7)	(0.7)	(0.7)	(0.7)	(0.7)	(0.7)	(0.7)	(0.7)	-
12	Total Recovered Gas Costs - \$000	<u>\$ 82.4</u>	<u>\$ 81.7</u>	<u>\$ 129.8</u>	<u>\$ 254.1</u>	<u>\$ 522.0</u>	<u>\$ 682.0</u>	<u>\$ 723.9</u>	<u>\$ 545.3</u>	<u>\$ 455.3</u>	<u>\$ 318.0</u>	<u>\$ 212.2</u>	<u>\$ 98.2</u>
13													
14													
15													
16	INCURRED COSTS BASED ON MAY 26, 2006 FORWARD CURVE FOR STATION #2												
17													
18	Incurred Gas Costs - \$(000)												
19	Total Purchases for Sales - TJ	11.8	11.8	18.7	37.0	75.9	99.1	105.2	79.3	66.2	46.1	30.8	14.3
20	- adjusted for Company Use and UAF												
21													
22	Blended Cost - \$/GJ	\$ 5.9216	\$ 6.0133	\$ 6.0728	\$ 6.2372	\$ 7.7220	\$ 8.2902	\$ 8.5745	\$ 8.5876	\$ 8.5133	\$ 7.5913	\$ 7.4476	\$ 7.5332
23													
24	Incurred Gas Costs - \$(000)	<u>\$ 69.9</u>	<u>\$ 71.0</u>	<u>\$ 113.6</u>	<u>\$ 230.8</u>	<u>\$ 586.1</u>	<u>\$ 821.6</u>	<u>\$ 902.0</u>	<u>\$ 681.0</u>	<u>\$ 563.6</u>	<u>\$ 350.0</u>	<u>\$ 229.4</u>	<u>\$ 107.7</u>
25													
26													
27													
28	GCRA BALANCE												
29													
30	GCRA BALANCE - \$(000)												
31	Opening Balance Before Tax	\$ (605.9)	\$ (618.4)	\$ (629.1)	\$ (645.3)	\$ (668.6)	\$ (604.5)	\$ (464.9)	\$ (286.8)	\$ (151.1)	\$ (42.8)	\$ (10.8)	\$ 6.4
32	Activity	(12.5)	(10.7)	(16.2)	(23.3)	64.1	139.6	178.1	135.7	108.3	32.0	17.2	9.5
33	Closing Balance Before Tax	<u>\$ (618.4)</u>	<u>\$ (629.1)</u>	<u>\$ (645.3)</u>	<u>\$ (668.6)</u>	<u>\$ (604.5)</u>	<u>\$ (464.9)</u>	<u>\$ (286.8)</u>	<u>\$ (151.1)</u>	<u>\$ (42.8)</u>	<u>\$ (10.8)</u>	<u>\$ 6.4</u>	<u>\$ 15.9</u>
34													
35	Tax Rate	33.00%	33.00%	33.00%	33.00%	33.00%	33.00%	33.00%	33.00%	33.00%	33.00%	33.00%	33.00%
36	Tax on Activity	(4.1)	(3.5)	(5.3)	(7.7)	21.2	46.1	58.8	44.8	35.7	10.6	5.7	3.1
37													
38	Opening Balance After Tax	\$ (416.6)	\$ (425.0)	\$ (432.2)	\$ (443.1)	\$ (458.7)	\$ (415.8)	\$ (322.3)	\$ (203.0)	\$ (112.1)	\$ (39.5)	\$ (18.1)	\$ (6.6)
39	Activity	(8.4)	(7.2)	(10.9)	(15.6)	42.9	93.5	119.3	90.9	72.6	21.4	11.5	6.4
40	Closing Balance After Tax - \$(000)	<u>\$ (425.0)</u>	<u>\$ (432.2)</u>	<u>\$ (443.1)</u>	<u>\$ (458.7)</u>	<u>\$ (415.8)</u>	<u>\$ (322.3)</u>	<u>\$ (203.0)</u>	<u>\$ (112.1)</u>	<u>\$ (39.5)</u>	<u>\$ (18.1)</u>	<u>\$ (6.6)</u>	<u>\$ (0.2)</u>
41	(Gas Report - Page 5, Column 2)												

TERASEN GAS INC. - FORT NELSON SERVICE AREA
 RECOVERED AND INCURRED COSTS SUMMARY
 FOR THE PERIOD JULY 1, 2006 TO JUNE 30, 2008

* PROPOSED RATE DECREASE *

12 months Jul06 - Jun07 24 months Jul06 - Jun08

Line No.	Particulars	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Forecast Total	Forecast Total
	(1)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(14)	(26)
1	INCURRED COSTS BASED ON MAY 26, 2006 FORWARD CURVE FOR STATION #2														
2															
3	Recovered Gas Costs														
4	Total Sales - TJ	12.0	11.9	18.8	37.1	76.0	99.3	107.8	81.2	68.0	47.4	31.7	14.7	598.5	1,204.4
5	T-Service UAF - TJ	-	-	-	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	-	(0.8)	(1.6)
6															
7	Recovery Unit Cost on Sales - \$/GJ	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680		
8	Recov. U. Cost on T-Service UAF - \$/GJ	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680	\$ 6.8680		
9															
10	Recovery on Sales - \$000	\$ 82.4	\$ 81.7	\$ 129.1	\$ 254.8	\$ 522.0	\$ 682.0	\$ 740.4	\$ 557.7	\$ 467.0	\$ 325.5	\$ 217.7	\$ 101.0	\$ 4,110.5	\$ 8,271.8
11	Recovery on T-Service UAF - \$000	-	-	-	(0.7)	(0.7)	(0.7)	(0.7)	(0.7)	(0.7)	(0.7)	(0.7)	-	(5.6)	(11.2)
12	Total Recovered Gas Costs - \$000	\$ 82.4	\$ 81.7	\$ 129.1	\$ 254.1	\$ 521.3	\$ 681.3	\$ 739.7	\$ 557.0	\$ 466.3	\$ 324.8	\$ 217.0	\$ 101.0	\$ 4,104.9	\$ 8,260.6
13															
14															
15															
16	INCURRED COSTS BASED ON MAY 26, 2006 FORWARD CURVE FOR STATION #2														
17															
18	Incurred Gas Costs - \$(000)														
19	Total Purchases for Sales - TJ	11.9	11.8	18.7	36.9	75.8	99.0	107.5	81.1	67.8	47.2	31.5	14.5	596.2	1,199.9
20	- adjusted for Company Use and UAF														
21															
22	Blended Cost - \$/GJ	\$ 7.4795	\$ 7.5667	\$ 7.6500	\$ 7.7902	\$ 8.5848	\$ 9.0289	\$ 9.3378	\$ 9.3527	\$ 9.2071	\$ 6.9544	\$ 6.7009	\$ 6.8105	\$ 7.9280	\$ 8.2547
23															
24	Incurred Gas Costs - \$(000)	\$ 89.0	\$ 89.3	\$ 143.1	\$ 287.5	\$ 650.7	\$ 893.9	\$ 1,003.8	\$ 758.5	\$ 624.2	\$ 328.2	\$ 211.1	\$ 98.8	\$ 4,726.7	\$ 9,904.8
25															
26															
27															
28															
29															
30	GCRA BALANCE - \$(000)														
31	Opening Balance Before Tax	\$ 15.9	\$ 22.5	\$ 30.1	\$ 44.1	\$ 77.5	\$ 206.9	\$ 419.5	\$ 683.6	\$ 885.1	\$ 1,043.0	\$ 1,046.4	\$ 1,040.5		
32	Activity	6.6	7.6	14.0	33.4	129.4	212.6	264.1	201.5	157.9	3.4	(5.9)	(2.2)	As at Jun07	As at Jun08
33	Closing Balance Before Tax	\$ 22.5	\$ 30.1	\$ 44.1	\$ 77.5	\$ 206.9	\$ 419.5	\$ 683.6	\$ 885.1	\$ 1,043.0	\$ 1,046.4	\$ 1,040.5	\$ 1,038.3	\$ 15.9	\$ 1,038.3
34															
35	Tax Rate	33.00%	33.00%	33.00%	33.00%	33.00%	33.00%	34.12%	34.12%	34.12%	34.12%	34.12%	34.12%		
36	Tax on Activity	2.2	2.5	4.6	11.0	42.7	70.2	90.1	68.8	53.9	1.2	(2.0)	(0.8)		
37															
38	Opening Balance After Tax	\$ (0.2)	\$ 4.2	\$ 9.3	\$ 18.7	\$ 41.1	\$ 127.8	\$ 270.2	\$ 444.2	\$ 576.9	\$ 680.9	\$ 683.1	\$ 679.2		
39	Activity	4.4	5.1	9.4	22.4	86.7	142.4	174.0	132.7	104.0	2.2	(3.9)	(1.4)	As at Jun07	As at Jun08
40	Closing Balance After Tax - \$(000)	\$ 4.2	\$ 9.3	\$ 18.7	\$ 41.1	\$ 127.8	\$ 270.2	\$ 444.2	\$ 576.9	\$ 680.9	\$ 683.1	\$ 679.2	\$ 677.8	\$ (0.2)	\$ 677.8
41	(Gas Report - Page 5, Column 2)														

FORT NELSON SERVICE AREA

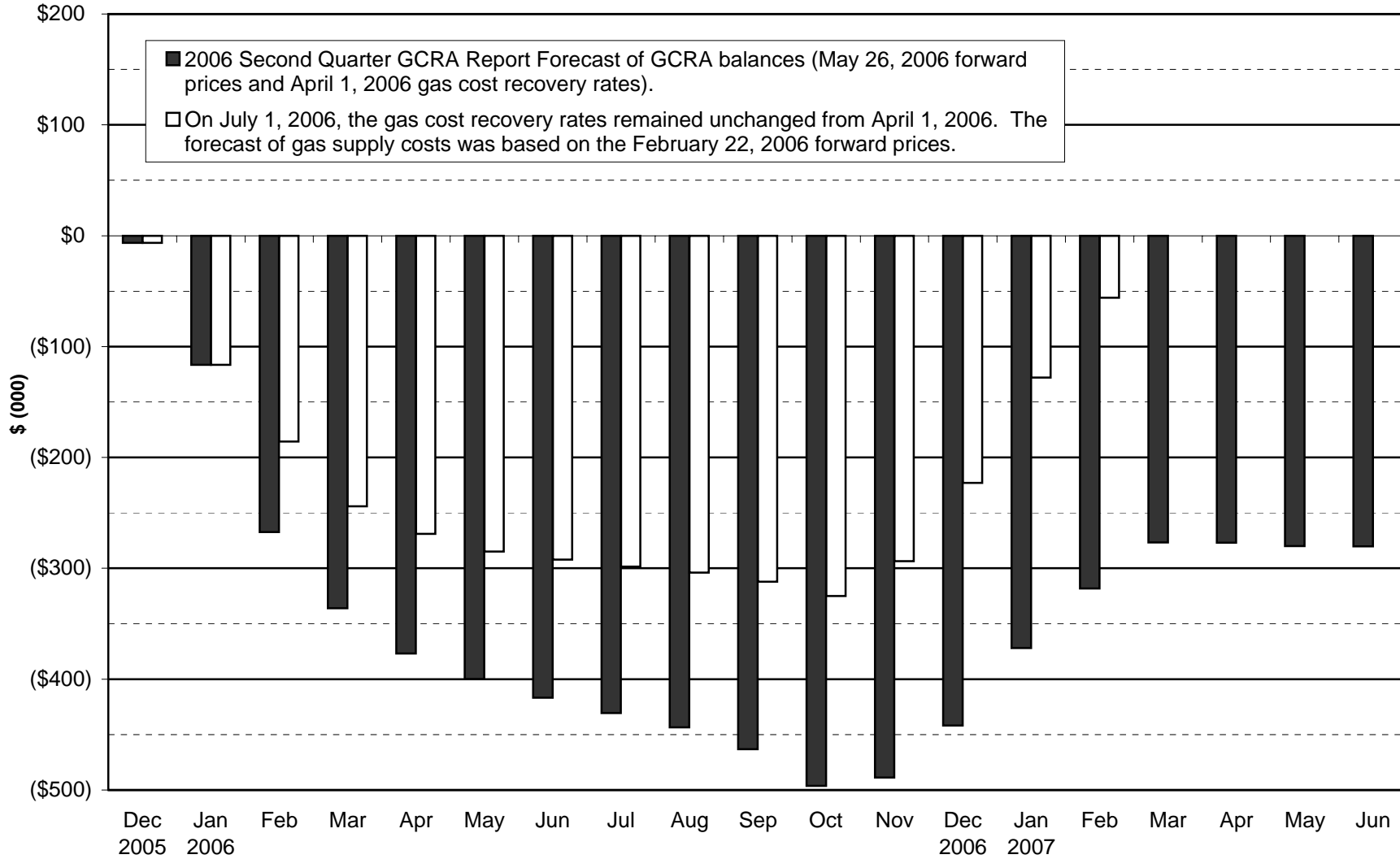
FORT NELSON INDEX PRICES COMPARISON OF FORWARD CURVES
FOR THE MONTHS JANUARY 1, 2006 TO JUNE 30, 2008

		Fort Nelson Forward Prices - \$/GJ				
Line No.	Particulars	Jul. 1, 2006 Gas Cost Report (May 26, 2006 Forward Prices)		Apr. 1, 2006 Gas Cost Report (Feb. 22, 2006 Forward Prices)		Difference (2)-(3) (4)
		(1)	(2)	(3)	(4)	
1	2006		<u>2006</u>	<u>2006</u>		
2	January	\$	6.95	\$	6.95	\$ -
3	February	\$	7.06	\$	7.04	\$ 0.02
4	March	\$	6.71	\$	7.04	\$ (0.33)
5	April	\$	6.39	\$	6.78	\$ (0.39)
6	May	\$	6.45	\$	6.79	\$ (0.35)
7	June	\$	5.86	\$	6.85	\$ (0.99)
8	July	\$	5.92	\$	6.90	\$ (0.97)
9	August	\$	6.01	\$	6.94	\$ (0.93)
10	September	\$	6.07	\$	7.00	\$ (0.92)
11	October	\$	6.24	\$	7.05	\$ (0.81)
12	November	\$	7.72	\$	8.19	\$ (0.47)
13	December	\$	8.29	\$	8.65	\$ (0.36)
14	Average - 2006	\$	6.64	\$	7.18	\$ (0.54)
15						
16	2007		<u>2007</u>	<u>2007</u>		
17	January	\$	8.57	\$	8.93	\$ (0.36)
18	February	\$	8.59	\$	8.93	\$ (0.34)
19	March	\$	8.51	\$	8.84	\$ (0.33)
20	April	\$	7.59	\$		\$ 7.59
21	May	\$	7.45	\$		\$ 7.45
22	June	\$	7.53	\$		\$ 7.53
23	July	\$	7.48	\$		\$ 7.48
24	August	\$	7.57	\$		\$ 7.57
25	September	\$	7.65	\$		\$ 7.65
26	October	\$	7.79	\$		\$ 7.79
27	November	\$	8.58	\$		\$ 8.58
28	December	\$	9.03	\$		\$ 9.03
29	Average - 2007	\$	8.03	\$	8.90	\$ (0.87)
30						
31	2008		<u>2008</u>	<u>2008</u>		
32	January	\$	9.34	\$		\$ 9.34
33	February	\$	9.35	\$		\$ 9.35
34	March	\$	9.21	\$		\$ 9.21
35	April	\$	6.95	\$		\$ 6.95
36	May	\$	6.70	\$		\$ 6.70
37	June	\$	6.81	\$		\$ 6.81
38	Average - 2008	\$	8.06	\$	-	\$ 8.06
39						
40						
41						
42	Comparison of Reporting Period		<u>Jul/06-Jun/07</u>	<u>Apr/06-Mar/07</u>		
43	Average	\$	7.38	\$	7.66	\$ (0.28)
44	Comparison of Reporting Period		<u>Jul/06-Jun/08</u>	<u>Apr/06-Mar/07</u>		
45	Average	\$	7.71	\$	7.66	\$ 0.05

TERASEN GAS INC. - FORT NELSON SERVICE AREA
 GCRA BALANCES AFTER TAX
 FOR THE MONTHS DECEMBER 1, 2005 TO JUNE 30, 2008
 \$000

Line No.	Particulars	Jul 1, 2006 Report April 1, 2006 Rates (May 26, 2006 Forward Prices)	Apr 1, 2006 Report April 1, 2006 Rates (Feb.22, 2006 Forward Prices)
	(1)	(2)	(3)
1	Dec 2005 - Recorded	\$ (6.3)	\$ (6.3)
2	Jan 2006 - Recorded	(116.4)	(116.4)
3	Feb - Recorded	(267.4)	(185.7)
4	Mar - Recorded	(336.1)	(244.0)
5	Apr - Recorded	(376.7)	(268.9)
6	May - Projected	(399.9)	(284.9)
7	Jun	(416.6)	(292.2)
8	Jul	(430.6)	(298.5)
9	Aug	(443.4)	(304.0)
10	Sep	(463.1)	(312.1)
11	Oct	(496.1)	(324.9)
12	Nov	(488.7)	(293.6)
13	Dec 2006	(441.7)	(223.0)
14	Jan 2007	(371.8)	(128.0)
15	Feb	(318.1)	(56.0)
16	Mar	(276.6)	0.0
17	Apr	(276.9)	
18	May	(279.8)	
19	Jun	(280.1)	
20	Jul	(281.3)	
21	Aug	(281.8)	
22	Sep	(281.3)	
23	Oct	(276.3)	
24	Nov	(225.2)	
25	Dec 2007	(129.3)	
26	Jan 2008	(4.9)	
27	Feb	90.5	
28	Mar	163.2	
29	Apr	143.6	
30	May	125.2	
31	Jun	117.0	

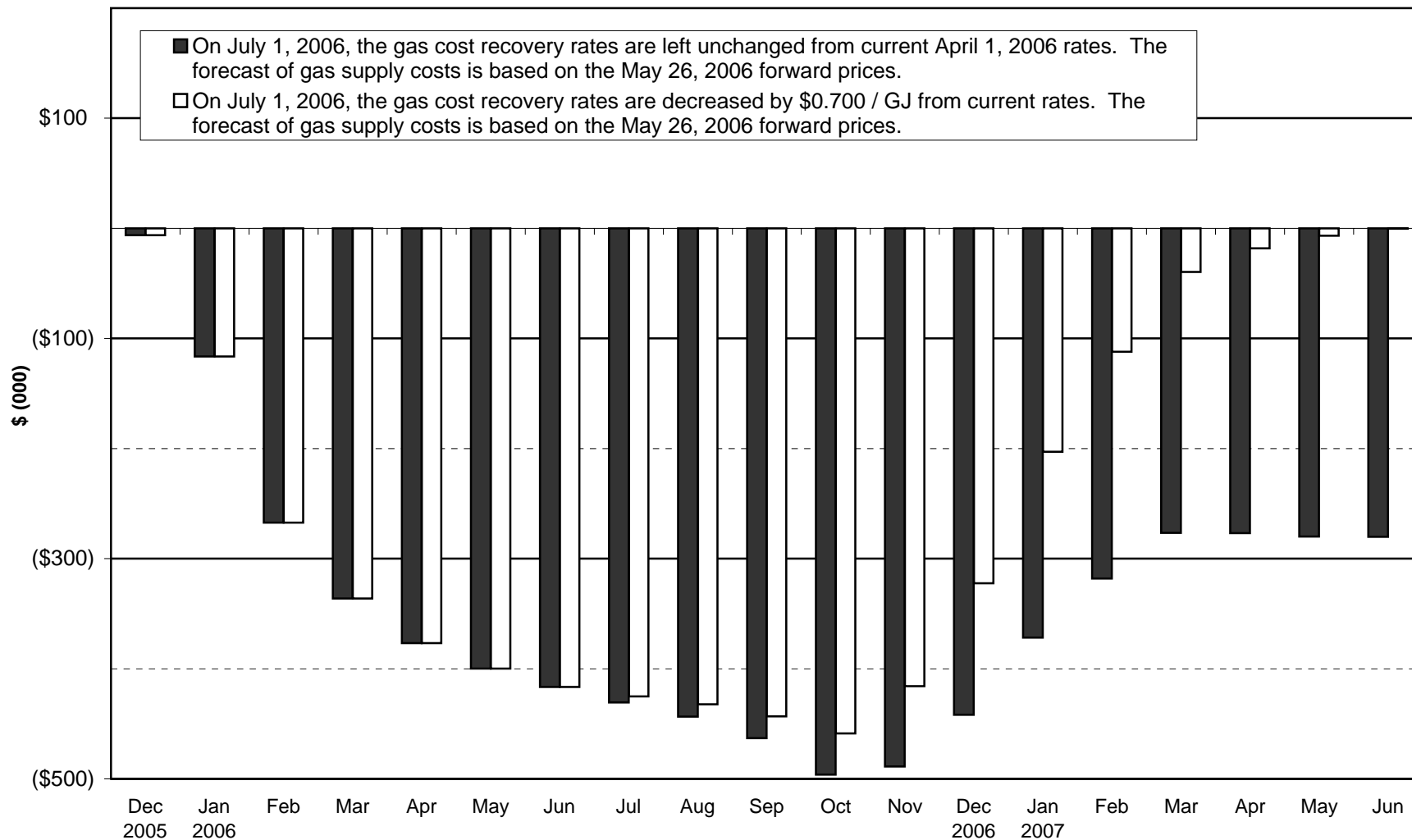
Terasen Gas Inc.
 Fort Nelson GCRA Month-end Balances (After-Tax)
 For the months December 31, 2005 to June 30, 2007



TERASEN GAS INC. - FORT NELSON SERVICE AREA
GCRA BALANCES AFTER TAX
FOR THE MONTHS DECEMBER 1, 2005 TO JUNE 30, 2008
\$000

Line No.	Particulars	Jul 1, 2006 Report	
		Proposed July 1, 2006 Rates (May 26, 2006 Forward Prices)	Jul 1, 2006 Report April 1, 2006 Rates (May 26, 2006 Forward Prices)
	(1)	(2)	(3)
1	Dec 2005 - Recorded \$	(6.3)	\$ (6.3)
2	Jan 2006 - Recorded	(116.4)	(116.4)
3	Feb - Recorded	(267.4)	(267.4)
4	Mar - Recorded	(336.1)	(336.1)
5	Apr - Recorded	(376.7)	(376.7)
6	May - Projected	(399.9)	(399.9)
7	Jun	(416.6)	(416.6)
8	Jul	(425.0)	(430.6)
9	Aug	(432.2)	(443.4)
10	Sep	(443.1)	(463.1)
11	Oct	(458.7)	(496.1)
12	Nov	(415.8)	(488.7)
13	Dec 2006	(322.3)	(441.7)
14	Jan 2007	(203.0)	(371.8)
15	Feb	(112.1)	(318.1)
16	Mar	(39.5)	(276.6)
17	Apr	(18.1)	(276.9)
18	May	(6.6)	(279.8)
19	Jun	(0.2)	(280.1)
20	Jul	4.2	(281.3)
21	Aug	9.3	(281.8)
22	Sep	18.7	(281.3)
23	Oct	41.1	(276.3)
24	Nov	127.8	(225.2)
25	Dec 2007	270.2	(129.3)
26	Jan 2008	444.2	(4.9)
27	Feb	576.9	90.5
28	Mar	680.9	163.2
29	Apr	683.1	143.6
30	May	679.2	125.2
31	Jun	677.8	117.0

Terasen Gas Inc.
 Fort Nelson GCRA Month-end Balances (After Tax)
 For the months December 1, 2005 to June 30, 2007



TERASEN GAS INC. - FORT NELSON SERVICE AREA
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
 RATE 1 DOMESTIC SERVICE
 EFFECTIVE JULY 1, 2006
 BCUC ORDER NO. G-XX-06

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	Existing April 2006 Rates (4)	Gas Cost Decrease (5)	July 1, 2006 Permanent Rates (6)
1	Rate 1	No. 1	Option A			
2						
3			Minimum Monthly Charge			
4			plus \$1.19 times			
5			the amount of the promotional			
6			incentive divided by \$100.			
7			(includes the first 2 Gigajoules)			
8						
9			Delivery Charge per Month	\$4.11		\$4.11
10			Revenue Stabilization Adjustment Amount per Month	\$0.08	\$0.00	\$0.08
11			Gas Cost Recovery Charge per Month	\$15.14	(\$1.40)	\$13.74
12			Minimum Monthly Charge (includes first 2 gigajoules)	\$19.33	(\$1.40)	\$17.93
13						
14			Delivery Charge per GJ	\$1.202		\$1.202
15			Revenue Stabilization Adjustment Amount per GJ	0.039	\$0.000	\$0.039
16			Gas Cost Recovery Charge per GJ	7.568	(0.700)	6.868
17			Next 28 Gigajoules in any month	\$8.809	(\$0.700)	\$8.109
18						
19			Delivery Charge per GJ	\$1.167		\$1.167
20			Revenue Stabilization Adjustment Amount per GJ	0.039	\$0.000	\$0.039
21			Gas Cost Recovery Charge per GJ	7.568	(\$0.700)	6.868
22			Excess of 30 Gigajoules in any month	\$8.774	(\$0.700)	\$8.074
23						
24						
25	Rate 1	No. 1.1	Option B			
26						
27			Delivery Charge per Month	\$4.11		\$4.11
28			Revenue Stabilization Adjustment Amount per Month	\$0.08	\$0.00	\$0.08
29			Gas Cost Recovery Charge per Month	\$15.14	(\$1.40)	\$13.74
30			Minimum Monthly Charge (includes first 2 gigajoules)	\$19.33	(\$1.40)	\$17.93
31						
32			Delivery Charge per GJ	\$1.202		\$1.202
33			Revenue Stabilization Adjustment Amount per GJ	0.039	\$0.000	\$0.039
34			Gas Cost Recovery Charge per GJ	7.568	(\$0.700)	6.868
35			Next 28 Gigajoules in any month	\$8.809	(\$0.700)	\$8.109
36						
37			Delivery Charge per GJ	\$1.167		\$1.167
38			Revenue Stabilization Adjustment Amount per GJ	0.039	\$0.000	\$0.039
39			Gas Cost Recovery Charge per GJ	7.568	(\$0.700)	6.868
40			Excess of 30 Gigajoules in any month	\$8.774	(\$0.700)	\$8.074

TERASEN GAS INC. - FORT NELSON SERVICE AREA
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
 RATES 2.1, 2.2 & 2.3 GENERAL SERVICE
 EFFECTIVE JULY 1, 2006
 BCUC ORDER NO. G-XX-06

Line No.	Schedule	Tariff Page	Particulars	Existing April 2006 Rates	Gas Cost Decrease	July 1, 2006 Permanent Rates
	(1)	(2)	(3)	(4)	(5)	(6)
1	Rate 2.1	No. 2	Delivery Charge per Month	\$12.83		\$12.83
2			Revenue Stabilization Adjustment Amount per Month	\$0.08	\$0.00	\$0.08
3			Gas Cost Recovery Charge per Month	\$15.14	(\$1.40)	\$13.74
4			Minimum Monthly Charge (includes first 2 gigajoules)	\$28.05	(\$1.40)	\$26.65
5						
6			Delivery Charge per GJ	\$1.343		\$1.343
7			Revenue Stabilization Adjustment Amount per GJ	0.039	\$0.000	\$0.039
8			Gas Cost Recovery Charge per GJ	7.568	(\$0.700)	6.868
9			Next 298 Gigajoules in any month	\$8.950	(\$0.700)	\$8.250
10						
11			Delivery Charge per GJ	\$1.301		\$1.301
12			Revenue Stabilization Adjustment Amount per GJ	0.039	\$0.000	\$0.039
13			Gas Cost Recovery Charge per GJ	7.568	(\$0.700)	6.868
14			Excess of 300 Gigajoules in any month	\$8.908	(\$0.700)	\$8.208
15						
16						
17	Rate 2.2	No. 2	Delivery Charge per Month	\$12.83		\$12.83
18			Revenue Stabilization Adjustment Amount per Month	\$0.08	\$0.00	\$0.08
19			Gas Cost Recovery Charge per Month	\$15.14	(\$1.40)	\$13.74
20			Minimum Monthly Charge (includes first 2 gigajoules)	\$28.05	(\$1.40)	\$26.65
21						
22			Delivery Charge per GJ	\$1.343		\$1.343
23			Revenue Stabilization Adjustment Amount per GJ	0.039	\$0.000	\$0.039
24			Gas Cost Recovery Charge per GJ	7.568	(\$0.700)	6.868
25			Next 298 Gigajoules in any month	\$8.950	(\$0.700)	\$8.250
26						
27			Delivery Charge per GJ	\$1.301		\$1.301
28			Revenue Stabilization Adjustment Amount per GJ	0.039	\$0.000	\$0.039
29			Gas Cost Recovery Charge per GJ	7.568	(\$0.700)	6.868
30			Excess of 300 Gigajoules in any month	\$8.908	(\$0.700)	\$8.208
31						
32						
33	Rate 2.3	No. 2.1	Delivery Charge per Month	\$13.35		\$13.35
34			Gas Cost Recovery Charge per Month	\$15.14	(\$1.40)	\$13.74
35			Minimum Monthly Charge (includes first 2 gigajoules)	\$28.49	(\$1.40)	\$27.09
36						
37			Delivery Charge per GJ	\$1.641		\$1.641
38			Gas Cost Recovery Charge per GJ	7.568	(\$0.700)	6.868
39			Next 298 Gigajoules in any month	\$9.209	(\$0.700)	\$8.509
40						
41			Delivery Charge per GJ	\$1.599		\$1.599
42			Gas Cost Recovery Charge per GJ	7.568	(\$0.700)	6.868
43			Excess of 300 Gigajoules in any month	\$9.167	(\$0.700)	\$8.467

TERASEN GAS INC. - FORT NELSON SERVICE AREA
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY FOR
 RATES 3.1 & 3.2 INDUSTRIAL SERVICE
 EFFECTIVE JULY 1, 2006
 BCUC ORDER NO. G-XX-06

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	Existing April 2006 Rates (4)	Gas Cost Decrease (5)	July 1, 2006 Permanent Rates (6)
1	Rate 3.1	No. 3	Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$1.131		\$1.131
4			Next 260 Gigajoules in any month	\$1.049		\$1.049
5			Excess over 280 Gigajoules in any month	\$0.856		\$0.856
6						
7			Gas Cost Recovery Charge per Gigajoule	\$7.568	(\$0.700)	\$6.868
8						
9			Minimum Monthly Delivery Charge	\$869.000	\$0.000	\$869.000
10						
11						
12						
13	Rate 3.2	No. 3	Delivery Charge			
14						
15			First 20 Gigajoules in any month	\$1.131		\$1.131
16			Next 260 Gigajoules in any month	\$1.049		\$1.049
17			Excess over 280 Gigajoules in any month	\$0.856		\$0.856
18						
19			Gas Cost Recovery Charge per Gigajoule	\$7.568	(\$0.700)	\$6.868
20						
21			Minimum Monthly Delivery Charge	\$869.000	\$0.000	\$869.000
22						
23						
24						
25	Rate 3.3	No. 3.1	Delivery Charge			
26						
27			First 20 Gigajoules in any month	\$1.132		\$1.132
28			Next 260 Gigajoules in any month	\$1.051		\$1.051
29			Excess over 280 Gigajoules in any month	\$0.858		\$0.858
30						
31			Gas Cost Recovery Charge per Gigajoule	\$7.568	(\$0.700)	\$6.868
32						
33			Minimum Monthly Delivery Charge	\$869.000	\$0.000	\$869.000
34						

TERASEN GAS INC. - FORT NELSON SERVICE AREA
 EFFECT ON CUSTOMERS BILLS OF JULY 1, 2006 PERMANENT RATE CHANGES

BCUC ORDER NO. G- XX -06

RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B

Line No.	Existing April 2006 Charges			Propose July 1, 2006 Charges			Annual Increase/Decrease				
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill		
1	Rate 1 Domestic Service Option B										
2											
3	<u>Monthly Charge</u>										
4	12 months x	\$4.11	\$49.32	12 months x	\$4.11	\$49.32	\$0.00	\$0.00	0.00%		
5	12 months x	0.08	\$0.96	12 months x	0.08	0.96	0.00	0.00	0.00%		
6	12 months x	15.14	\$181.68	12 months x	13.74	164.88	(1.40)	(16.80)	-1.17%		
7	Minimum Monthly Charge (includes the first 2 gigajoules)		\$19.33	\$231.96			\$17.93	\$215.16	(1.40)	(16.80)	-1.17%
8											
9	<u>Next 28 Gigajoules in any month</u>										
10	136 GJ x	\$1.202	\$163.47	136 GJ x	\$1.202	\$163.47	\$0.000	\$0.00	0.00%		
11	136 GJ x	0.039	\$5.30	136 GJ x	0.039	5.30	0.000	0.00	0.00%		
12	136 GJ x	7.568	\$1,029.25	136 GJ x	6.868	934.05	(0.700)	(95.20)	-6.66%		
13	Total Charges per GJ		\$8.809	\$1,198.02			\$8.109	\$1,102.82	(0.700)	(95.20)	-6.66%
14											
15	<u>Excess of 30 Gigajoules in any month</u>										
16	0 GJ x	\$1.167	\$0.00	0 GJ x	\$1.167	\$0.00	\$0.000	\$0.00	0.00%		
17	0 GJ x	0.039	\$0.00	0 GJ x	0.039	0.00	0.000	0.00	0.00%		
18	0 GJ x	7.568	\$0.00	0 GJ x	6.868	0.00	(0.700)	\$0.00	0.00%		
19	Total Charges per GJ		\$8.774	\$0.00			\$8.074	\$0.00	(0.700)	\$0.00	0.00%
20											
21	Total	160 GJ x	\$8.937	\$1,429.98	160 GJ x	\$8.237	\$1,317.98	(0.700)	(\$112.00)	-7.83%	
22											
23											
24	<u>Summary of Annual Delivery and Commodity Charges</u>										
25	160 GJ x	\$1.369	\$219.05	160 GJ x	\$1.369	\$219.05	\$0.000	\$0.00	0.00%		
26	160 GJ x	\$7.568	\$1,210.93	160 GJ x	\$6.868	1,098.93	(0.700)	(112.00)	-7.83%		
27	160 GJ x	\$8.937	\$1,429.98	160 GJ x	\$8.237	\$1,317.98	(0.700)	(\$112.00)	-7.83%		

TERASEN GAS INC. - FORT NELSON SERVICE AREA
 EFFECT ON CUSTOMERS BILLS OF JULY 1, 2006 PERMANENT RATE CHANGES

BCUC ORDER NO. G- XX -06

RATES 2.1 & 2.2 - GENERAL (COMMERCIAL) SERVICE

Line No.		Existing April 2006 Charges			Propose July 1, 2006 Charges			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	Rate 2.1 General Service									
2										
3	<u>Monthly Charge</u>									
4	Delivery Charge per month	12 months x	\$12.83	\$153.96	12 months x	\$12.83	\$153.96	\$0.00	\$0.00	0.00%
5	Rider 3 - RSAM per month	12 months x	0.08	0.96	12 months x	0.08	0.96	0.00	0.00	-0.01%
6	Gas Cost Recovery Charge per month	12 months x	15.14	181.68	12 months x	13.74	164.88	(1.40)	(16.80)	-0.33%
7	Minimum Monthly Charge (includes the first 2 gigajoules)		\$28.05	\$336.60		\$26.65	\$319.80	(1.40)	(16.80)	-0.33%
8										
9	<u>Next 298 Gigajoules in any month</u>									
10	Delivery Charge per GJ	526 GJ x	\$1.343	\$706.42	526 GJ x	\$1.343	\$706.42	\$0.000	\$0.00	0.00%
11	Rider 3 - RSAM per GJ	526 GJ x	0.039	20.51	526 GJ x	0.039	\$20.51	\$0.000	\$0.00	0.00%
12	Gas Cost Recovery Charge per GJ	526 GJ x	7.568	3,980.77	526 GJ x	6.868	3,612.57	(\$0.700)	(\$368.20)	-7.30%
13	Total Charges per GJ		\$8.950	\$4,707.70		\$8.250	\$4,339.50	(\$0.700)	(\$368.20)	-7.30%
14										
15	<u>Excess of 300 Gigajoules in any month</u>									
16	Delivery Charge per GJ	0 GJ x	\$1.301	\$0.00	0 GJ x	\$1.301	\$0.00	\$0.000	\$0.00	0.00%
17	Rider 3 - RSAM per GJ	0 GJ x	0.039	0.00	0 GJ x	0.039	0.00	0.000	\$0.00	0.00%
18	Gas Cost Recovery Charge per GJ	0 GJ x	7.568	0.00	0 GJ x	6.868	0.00	(0.700)	\$0.00	0.00%
19	Total Charges per GJ		\$8.908	\$0.00		\$8.208	\$0.00	(\$0.700)	\$0.00	0.00%
20										
21	Total	550 GJ x	\$9.171	\$5,044.30	550 GJ x	\$8.471	\$4,659.30	(\$0.700)	(\$385.00)	-7.63%
22										
23										
24	<u>Summary of Annual Delivery and Commodity Charges</u>									
25	Delivery Charge (including RSAM)	550 GJ x	\$1.603	\$881.85	550 GJ x	\$1.603	\$881.85	\$0.000	\$0.00	0.00%
26	Commodity Charge	550 GJ x	\$7.568	4,162.45	550 GJ x	\$6.868	3,777.45	(\$0.700)	(\$385.00)	-7.63%
27	Total	550 GJ x	\$9.171	\$5,044.30	550 GJ x	\$8.471	\$4,659.30	(\$0.700)	(\$385.00)	-7.63%
28										
29										
30	Rate 2.2 General Service									
31										
32	<u>Monthly Charge</u>									
33	Delivery Charge per month	12 months x	\$12.83	\$153.96	12 months x	\$12.83	\$153.96	\$0.00	\$0.00	0.00%
34	Rider 3 - RSAM per month	12 months x	0.08	0.96	12 months x	0.08	0.96	0.00	0.00	0.00%
35	Gas Cost Recovery Charge per month	12 months x	15.14	181.68	12 months x	13.74	164.88	(1.40)	(16.80)	-0.06%
36	Minimum Monthly Charge (includes the first 2 gigajoules)		\$28.05	\$336.60		\$26.65	\$319.80	(1.40)	(16.80)	-0.06%
37										
38	<u>Next 298 Gigajoules in any month</u>									
39	Delivery Charge per GJ	2,511 GJ x	\$1.343	\$3,372.27	2,511 GJ x	\$1.343	\$3,372.27	\$0.000	\$0.00	0.00%
40	Rider 3 - RSAM per GJ	2,511 GJ x	0.039	97.93	2,511 GJ x	0.039	97.93	0.000	0.00	0.00%
41	Gas Cost Recovery Charge per GJ	2,511 GJ x	7.568	19,003.25	2,511 GJ x	6.868	17,245.55	(0.700)	(1,757.70)	-5.85%
42	Total Charges per GJ		\$8.950	\$22,473.45		\$8.250	\$20,715.75	(\$0.700)	(\$1,757.70)	-5.85%
43										
44	<u>Excess of 300 Gigajoules in any month</u>									
45	Delivery Charge per GJ	815 GJ x	\$1.301	\$1,060.32	815 GJ x	\$1.301	\$1,060.32	\$0.000	\$0.00	0.00%
46	Rider 3 - RSAM per GJ	815 GJ x	0.039	31.79	815 GJ x	0.039	31.79	0.000	\$0.00	0.00%
47	Gas Cost Recovery Charge per GJ	815 GJ x	7.568	6,167.92	815 GJ x	6.868	5,597.42	(0.700)	(\$570.50)	-1.90%
48	Total Charges per GJ		\$8.908	\$7,260.03		\$8.208	\$6,689.53	(\$0.700)	(\$570.50)	-1.90%
49										
50	Total	3,350 GJ x	\$8.976	\$30,070.08	3,350 GJ x	\$8.276	\$27,725.08	(\$0.700)	(\$2,345.00)	-7.80%
51										
52										
53	<u>Summary of Annual Delivery and Commodity Charges</u>									
54	Delivery Charge (including RSAM)	3,350 GJ x	\$1.408	\$4,717.23	3,350 GJ x	\$1.408	\$4,717.23	\$0.000	\$0.00	0.00%
55	Commodity Charge	3,350 GJ x	\$7.568	25,352.85	3,350 GJ x	\$6.868	23,007.85	(\$0.700)	(2,345.00)	-7.80%
56	Total	3,350 GJ x	\$8.976	\$30,070.08	3,350 GJ x	\$8.276	\$27,725.08	(\$0.700)	(\$2,345.00)	-7.80%