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March 13, 2006

British Columbia Utilities Commission
6th Floor, 900 Howe Street
Vancouver, B.C.
V6Z 2N3

Attention: Mr. R.J. Pellatt, Commission Secretary

Dear Sir:

**Re: Terasen Gas Inc. – Lower Mainland, Inland, and Columbia Service Areas
Commodity Cost Reconciliation Account (“CCRA”) and Midstream Cost
Reconciliation Account (“MCRA”)
2006 Revised First Quarter Report – March 7, 2006 Forward Prices
Gas Cost Flow-Through and Rate Changes Effective April 1, 2006**

The attached materials provide the Revised 2006 First Quarter Report for the Terasen Gas Inc. (“Terasen Gas”) CCRA and MCRA deferral accounts. In response to feedback from Commission staff, Terasen Gas has reviewed the CCRA and MCRA deferral accounts utilizing the March 7, 2006 forward prices.

Tab 1 provides the information related to the calculation of the CCRA rate change trigger mechanism and the MCRA ratio. The CCRA rate change trigger mechanism includes a deadband between 95% and 105% in the ratio of gas cost recoveries to gas purchase costs, and forecast deferral account balance at March 31, 2006. The ratio arising from forward prices as at March 7, 2006, gas purchase cost assumptions, and forecast commodity cost recoveries at present rates is 127.6% (REVISED Tab 1, Page 5, Line 11, Column 2) indicating that a rate change is required, and that a greater rate decrease would result from the March 7, 2006 forward prices than the February 22, 2006 forward prices which, as filed in the report dated March 7, 2006, produced a 120.2% trigger ratio. More specifically, the March 7, 2006 forward prices allow the commodity cost recovery rates to be reduced approximately an additional \$0.451/GJ to \$0.464/GJ, depending upon the rate class. The current midstream rates, including the rider, are forecast to under recover costs over the next 12-month period. The MCRA ratio is shown to be 86.2% (REVISED Tab 1, Page 5, Line 26, Column 2). Based on existing rates and March 7, 2006 forward prices, the MCRA deferral account is forecast to have a deficit balance of \$79 Million (pre-tax) at December 31, 2006 (REVISED Tab 1, Page 1, Line 21, Column 14).

Tab 2 provides the information related to the allocation of the forecast CCRA gas supply costs based on the March 7, 2006 forward prices to the rate classes according to the Phase A Methodology. The schedules within this section indicate the decrease that would be required to the commodity rates to eliminate any forecast over-recovery of the 12-month forward gas purchase costs. The detailed rate for each rate class by service area is provided within the REVISED Tab 2, Table A, Pages 1 to 1.2.

Tab 3 provides a schedule (REVISED Tab 3, Page 1) showing the effect of the more recent forward prices on the commodity cost recovery rates calculated within the gas cost flow-through model. As previously mentioned, the March 7, 2006 forward prices allow the commodity cost recovery rates to be reduced approximately an additional \$0.451/GJ to \$0.464/GJ, depending upon the rate class. The schedule also shows an equal and offsetting change to the midstream rate rider such that the bundled sales rate classes would receive the same overall gas cost reduction as was proposed within the 2006 First Quarter Report dated March 7, 2006. Tab 3 also includes a schedule (REVISED Tab 3, Page 2) of the actual and forecast CCRA, MCRA, and combined CCRA/MCRA deferral account balances on a monthly basis under the proposed new rates effective April 1, 2006. The MCRA deferral account is forecast to be reduced to a deficit balance of \$13 Million (pre-tax) at December 31, 2006 (REVISED Tab 3, Page 2, Line 21, Column 14).

Terasen Gas requests the commodity cost recovery rates be decreased, effective April 1, 2006, as per these schedules to eliminate the current forecast over-recovery within the CCRA based on the March 7, 2006 forward prices. Terasen Gas further requests that the incremental reduction in the commodity cost recovery rates between those based on the February 22, 2006 forward prices and those based on the March 7, 2006 forward prices be offset by an equal and opposite change to the midstream rider, effective April 1, 2006, to reduce the forecast deficit build within the MCRA deferral account at December 31, 2006. These changes will not result in any change to the overall commodity related bundled sales rate charges proposed in the 2006 First Quarter Report dated March 7, 2006. And the burner tip impact of the bundled sales rate changes effective April 1, 2006 would remain the same as has been communicated to consumers via various media outlets. Only the unbundled sales customers (Rate Schedules 2U and 3U) will experience a net bill impact as a result of the proposed change to the midstream rider, effective April 1, 2006, as there is no offsetting change to the "Marketer" commodity rate these customers pay.

The tariff continuity schedules and the rate change schedules showing bill impact calculations at typical annual consumption levels for Rate Schedules 1 to 7 are provided within REVISED Tabs 4 and 5.

Terasen Gas' position that midstream rates be reported on a quarterly basis and, under normal circumstances, midstream rates would be adjusted on an annual basis with a January 1st effective date remains. Terasen Gas further recognizes that, particularly as a result of commodity market volatility, the actual results achieved from one reporting period to the next may differ substantially from that forecast and, as such, Terasen Gas will continue to monitor gas supply costs and request rate changes as appropriate.

Thus, in summary, Terasen Gas requests:

- approval of the proposed commodity cost recovery rate change effective April 1, 2006 based on the March 7, 2006 forward prices,
- approval of an offsetting adjustment to the midstream rider equal to the incremental reduction in the commodity cost recovery rates as calculated between those based on the February 22, 2006 forward prices and those based on the March 7, 2006 forward prices, and

- Commission approval by March 16, 2006, of the rate changes effective April 1, 2006, in order to allow sufficient time to implement the change.

We trust that the Commission will find this filing in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

All of which is respectfully submitted.

Yours very truly,

TERASEN GAS INC.

Original signed by: Tom Loski

For: Scott A. Thomson

Attachments

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BCUC CCRA/MCRA GAS COST GUIDELINES
CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)
 (\$ Millions)
 March 7, 2006 Forward Curve

Line No.	Particulars	Recorded Previous Qtr (1*) Oct-Dec (2)	2006 Rec Jan (3)	Forec Feb (4)	Forec Mar (5)	Forec Apr (6)	Forec May (7)	Forec Jun (8)	Forec Jul (9)	Forec Aug (10)	Forec Sep (11)	Forec Oct (12)	Forec Nov (13)	2006 Forec Dec (14)	2007 Forec Jan (15)	2007 Forec Feb (16)	2007 Forec Mar (17)	Total Apr-Mar (18)
1	CCRA Forecast (at existing rates)																	
2																		
3	CCRA Balance, Beginning - Pre-Tax	\$ (7)	\$ 1	\$ 2	\$ (13)	\$ (35)	\$ (62)	\$ (89)	\$ (115)	\$ (140)	\$ (165)	\$ (189)	\$ (213)	\$ (223)	\$ (228)	\$ (227)	\$ (226)	\$ (35)
4																		
5	Gas Costs Incurred (Incl. Hedging, etc.)	275	93	65	65	60	62	60	63	64	63	65	76	85	90	81	88	857
6																		
7	Revenue From Commodity Cost Recovery Rates	(267)	(92)	(79)	(88)	(86)	(89)	(86)	(89)	(89)	(86)	(89)	(86)	(89)	(89)	(80)	(89)	(1,049)
8																		
9	CCRA Balance, Ending - Pre-Tax	<u>\$ 1</u>	<u>\$ 2</u>	<u>\$ (13)</u>	<u>\$ (35)</u>	<u>\$ (62)</u>	<u>\$ (89)</u>	<u>\$ (115)</u>	<u>\$ (140)</u>	<u>\$ (165)</u>	<u>\$ (189)</u>	<u>\$ (213)</u>	<u>\$ (223)</u>	<u>\$ (228)</u>	<u>\$ (227)</u>	<u>\$ (226)</u>	<u>\$ (227)</u>	<u>\$ (227)</u>
10																		
11	CCRA Balance, Ending - After Tax ^(2*)	<u>\$ 1</u>	<u>\$ 1</u>	<u>\$ (8)</u>	<u>\$ (24)</u>	<u>\$ (41)</u>	<u>\$ (60)</u>	<u>\$ (77)</u>	<u>\$ (94)</u>	<u>\$ (111)</u>	<u>\$ (126)</u>	<u>\$ (143)</u>	<u>\$ (150)</u>	<u>\$ (152)</u>	<u>\$ (152)</u>	<u>\$ (152)</u>	<u>\$ (152)</u>	<u>\$ (152)</u>
12																		
13	MCRA Forecast (at existing rates)																	
14																		
15	MCRA Balance, Beginning ^(1*)	\$ (33)	\$ (40)	\$ (19)	\$ (35)	\$ (39)	\$ (31)	\$ (11)	\$ 13	\$ 37	\$ 62	\$ 84	\$ 94	\$ 91	\$ 79	\$ 60	\$ 48	\$ (39)
16																		
17	Gas Costs Incurred (Incl. Hedging, etc.)	329	119	62	51	9	(7)	(14)	(15)	(17)	(9)	10	55	78	88	75	54	307
18																		
19	Revenue From Commodity Cost Recovery Rates	(336)	(97)	(78)	(55)	(1)	27	39	40	42	30	0	(58)	(90)	(108)	(87)	(65)	(231)
20																		
21	MCRA Balance, Ending - Pre-Tax	<u>\$ (40)</u>	<u>\$ (19)</u>	<u>\$ (35)</u>	<u>\$ (39)</u>	<u>\$ (31)</u>	<u>\$ (11)</u>	<u>\$ 13</u>	<u>\$ 37</u>	<u>\$ 62</u>	<u>\$ 84</u>	<u>\$ 94</u>	<u>\$ 91</u>	<u>\$ 79</u>	<u>\$ 60</u>	<u>\$ 48</u>	<u>\$ 37</u>	<u>\$ 37</u>
22																		
23	MCRA Balance, Ending - After Tax ^(2*)	<u>\$ (27)</u>	<u>\$ (12)</u>	<u>\$ (23)</u>	<u>\$ (26)</u>	<u>\$ (21)</u>	<u>\$ (7)</u>	<u>\$ 9</u>	<u>\$ 25</u>	<u>\$ 42</u>	<u>\$ 56</u>	<u>\$ 63</u>	<u>\$ 61</u>	<u>\$ 53</u>	<u>\$ 41</u>	<u>\$ 32</u>	<u>\$ 25</u>	<u>\$ 25</u>
24																		
25	Combined CCRA and MCRA Forecast (at existing rates)																	
26																		
27	Combined Balance, Beginning ^(1*)	\$ (40)	\$ (39)	\$ (17)	\$ (48)	\$ (74)	\$ (93)	\$ (100)	\$ (102)	\$ (103)	\$ (103)	\$ (105)	\$ (119)	\$ (132)	\$ (148)	\$ (167)	\$ (179)	\$ (74)
28																		
29	Gas Costs Incurred (Incl. Hedging, etc.)	604	212	127	117	69	55	46	48	47	54	75	131	163	178	156	142	1,164
30																		
31	Revenue From Commodity Cost Recovery Rates	(603)	(190)	(157)	(143)	(87)	(62)	(48)	(49)	(47)	(56)	(89)	(145)	(179)	(197)	(168)	(154)	(1,280)
32																		
33	Combined Balance, Ending - Pre-Tax	<u>\$ (39)</u>	<u>\$ (17)</u>	<u>\$ (48)</u>	<u>\$ (74)</u>	<u>\$ (93)</u>	<u>\$ (100)</u>	<u>\$ (102)</u>	<u>\$ (103)</u>	<u>\$ (103)</u>	<u>\$ (105)</u>	<u>\$ (119)</u>	<u>\$ (132)</u>	<u>\$ (148)</u>	<u>\$ (167)</u>	<u>\$ (179)</u>	<u>\$ (191)</u>	<u>\$ (191)</u>
34																		
35	Combined Balance, Ending - After Tax ^(2*)	<u>\$ (26)</u>	<u>\$ (11)</u>	<u>\$ (32)</u>	<u>\$ (49)</u>	<u>\$ (62)</u>	<u>\$ (67)</u>	<u>\$ (68)</u>	<u>\$ (69)</u>	<u>\$ (69)</u>	<u>\$ (70)</u>	<u>\$ (79)</u>	<u>\$ (88)</u>	<u>\$ (99)</u>	<u>\$ (111)</u>	<u>\$ (119)</u>	<u>\$ (127)</u>	<u>\$ (127)</u>
36																		

Notes: Slight differences in totals due to rounding.
 (1*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.
 (2*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
SUMAS INDEX FORECAST FOR THE 26 MONTHS ENDING MARCH 31, 2008
AND US DOLLAR EXCHANGE RATE FORECAST UPDATE

Apr 1, 2006
Trigger Test
Less Existing
Rates

Line No.	Particulars	Jan 1, 2006 Trigger Test November 22, 2005	Apr 1, 2006 Trigger Test March 7, 2006	Apr 1, 2006 Trigger Test Less Existing Rates
		Forward Prices	Forward Prices	
	(1)	(2)	(3)	(4)
	<u>Sumas Index Prices - \$US/MMBTU</u>	<u>Jan 2005-Dec 2007</u>	<u>Jan 2005-Mar 2008</u>	
1	January 2005	\$ 5.94	\$ 5.94	\$ -
2	February	\$ 5.60	\$ 5.60	-
3	March	\$ 5.50	\$ 5.50	-
4	April	\$ 6.41	\$ 6.41	-
5	May	\$ 6.35	\$ 6.35	-
6	June	\$ 5.52	\$ 5.52	-
7	July	\$ 6.05	\$ 6.05	-
8	August	\$ 5.99	\$ 5.99	-
9	September	\$ 7.92	\$ 7.92	-
10	October	\$ 9.77	\$ 9.77	-
11	November	\$ 11.11	\$ 11.11	-
12	December	\$ 12.22	\$ 9.60	(2.62)
13	<u>Simple Average (Jan, 2005 - Dec, 2005)</u>	<u>\$ 7.37</u>	<u>\$ 7.15</u>	-3.0% \$ (0.22)
14	<u>Simple Average (Apr, 2005 - Mar, 2006)</u>	<u>\$ 8.56</u>	<u>\$ 7.66</u>	-10.5% \$ (0.90)
15	<u>Simple Average (Jul, 2005 - Jun, 2006)</u>	<u>\$ 9.28</u>	<u>\$ 7.54</u>	-18.8% \$ (1.74)
16	<u>Simple Average (Oct, 2005 - Sep, 2006)</u>	<u>\$ 9.88</u>	<u>\$ 7.38</u>	-25.3% \$ (2.50)
17	January 2006	\$ 10.43	\$ 9.66	Rec. \$ (0.77)
18	February	\$ 10.51	\$ 7.12	Rec. (3.39)
19	March	\$ 10.45	\$ 6.39	Proj. (4.06)
20	April	\$ 9.06	\$ 5.63	Forec. (3.43)
21	May	\$ 8.92	\$ 5.59	(3.33)
22	June	\$ 8.95	\$ 5.68	(3.28)
23	July	\$ 9.00	\$ 5.85	(3.15)
24	August	\$ 9.04	\$ 6.00	(3.04)
25	September	\$ 9.04	\$ 6.12	(2.92)
26	October	\$ 9.09	\$ 6.18	(2.91)
27	November	\$ 9.81	\$ 7.54	(2.27)
28	December	\$ 10.29	\$ 8.55	(1.74)
29	<u>Simple Average (Jan, 2006 - Dec, 2006)</u>	<u>\$ 9.55</u>	<u>\$ 6.69</u>	-29.9% \$ (2.86)
30	<u>Simple Average (Apr, 2006 - Mar, 2007)</u>	<u>\$ 7.06</u>	<u>\$ 7.06</u>	-26.1% \$ (2.49)
31	<u>Simple Average (Jul, 2006 - Jun, 2007)</u>	<u>\$ 7.49</u>	<u>\$ 7.49</u>	-21.6% \$ (2.06)
32	<u>Simple Average (Oct, 2006 - Sep, 2007)</u>	<u>\$ 7.86</u>	<u>\$ 7.86</u>	-17.7% \$ (1.69)
33	January 2007		\$ 9.24	\$ (1.19)
34	February		\$ 9.25	(1.26)
35	March		\$ 9.05	(1.40)
36	April		\$ 7.47	(1.59)
37	May		\$ 7.29	(1.63)
38	June		\$ 7.35	(1.60)
39	July		\$ 7.43	(1.57)
40	August		\$ 7.50	(1.54)
41	September		\$ 7.52	(1.52)
42	October		\$ 7.60	(1.49)
43	November		\$ 8.31	(1.50)
44	December		\$ 8.90	(1.39)
45	<u>Simple Average (Jan, 2007 - Dec, 2007)</u>		<u>\$ 8.08</u>	-15.4% \$ (1.47)
46	<u>Simple Average (Apr, 2007 - Mar, 2008)</u>		<u>\$ 8.10</u>	-15.2% \$ (1.45)
47	January 2008		\$ 9.34	\$ (1.09)
48	February		\$ 9.34	(1.17)
49	March		\$ 9.16	(1.29)
50				
51	<u>Conversion Factors</u>		<u>Forecast Apr 2006-Mar 2007</u>	
52	Exchange Rate \$US/\$CA	0.8540	0.8762	0.022
53	Exchange Rate \$CA/\$US	1.1710	1.1413	-2.5% (0.030)
54	GJ/MMBTU	1.055056	1.055056	
55	Exchange Rate \$CA/\$US - Feb 2006	Current Month	1.1402	-2.6% (0.031)

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
 AECO INDEX PROJECTIONS
 FOR THE 26 MONTHS ENDING MARCH 31, 2008

Apr 1, 2006
 Trigger Test
 Less Existing
 Rates
 Forecast
 Difference

Line No.	Particulars	Jan 1, 2006 Trigger Test November 22, 2005 Forward Prices	Apr 1, 2006 Trigger Test March 7, 2006 Forward Prices	
	(1)	(2) Jan 2005-Dec 2007	(3) Jan 2005-Mar 2008	(4)
1	AECO - \$CA/GJ			
2	January 2005	\$ 6.59	\$ 6.59	\$ -
3	February	\$ 6.16	\$ 6.16	-
4	March	\$ 6.27	\$ 6.27	-
5	April	\$ 7.09	\$ 7.09	-
6	May	\$ 7.28	\$ 7.28	-
7	June	\$ 6.61	\$ 6.61	-
8	July	\$ 7.02	\$ 7.02	-
9	August	\$ 7.18	\$ 7.18	-
10	September	\$ 9.05	\$ 9.05	-
11	October	\$ 10.94	\$ 10.94	-
12	November	\$ 12.08	\$ 12.08	-
13	December	\$ 13.03	\$ 10.22	(2.81)
14	Simple Average (Jan, 2005 - Dec, 2005)	\$ 8.28	\$ 8.04	-2.9% \$ (0.24)
15	Simple Average (Apr, 2005 - Mar, 2006)	\$ 9.50	\$ 8.65	-8.9% \$ (0.85)
16	Simple Average (Jul, 2005 - Jun, 2006)	\$ 10.25	\$ 8.44	-17.7% \$ (1.81)
17	Simple Average (Oct, 2005 - Sep, 2006)	\$ 10.82	\$ 8.12	-25.0% \$ (2.70)
18	January 2006	\$ 11.12	\$ 11.48	Rec. \$ 0.36
19	February	\$ 11.30	\$ 8.02	Rec. (3.28)
20	March	\$ 11.30	\$ 6.87	Proj. (4.43)
21	April	\$ 10.10	\$ 6.05	Forec. (4.05)
22	May	\$ 9.92	\$ 6.18	(3.74)
23	June	\$ 9.96	\$ 6.24	(3.72)
24	July	\$ 10.01	\$ 6.35	(3.66)
25	August	\$ 10.06	\$ 6.47	(3.59)
26	September	\$ 10.06	\$ 6.57	(3.49)
27	October	\$ 10.11	\$ 6.67	(3.44)
28	November	\$ 10.55	\$ 7.73	(2.82)
29	December	\$ 11.07	\$ 8.82	(2.25)
30	Simple Average (Jan, 2006 - Dec, 2006)	\$ 10.46	\$ 7.29	-30.3% \$ (3.17)
31	Simple Average (Apr, 2006 - Mar, 2007)		\$ 7.46	-28.7% \$ (3.00)
32	Simple Average (Jul, 2006 - Jun, 2007)		\$ 7.90	-24.5% \$ (2.56)
33	Simple Average (Oct, 2006 - Sep, 2007)		\$ 8.29	-20.7% \$ (2.17)
34	January 2007		\$ 9.57	\$ (1.55)
35	February		\$ 9.53	(1.77)
36	March		\$ 9.32	(1.98)
37	April		\$ 8.03	(2.07)
38	May		\$ 7.83	(2.09)
39	June		\$ 7.90	(2.06)
40	July		\$ 7.98	(2.03)
41	August		\$ 8.05	(2.01)
42	September		\$ 8.08	(1.98)
43	October		\$ 8.16	(1.95)
33	November		\$ 8.59	(1.96)
34	December		\$ 9.22	(1.85)
35	Simple Average (Jan, 2007 - Dec, 2007)		\$ 8.52	-18.5% \$ (1.94)
36	Simple Average (Apr, 2007 - Mar, 2008)		\$ 8.56	-18.2% \$ (1.90)
37	January 2008		\$ 9.69	\$ (1.43)
38	February		\$ 9.69	(1.61)
39	March		\$ 9.50	(1.80)

TERASEN GAS INC. - LM, INLAND AND COLUMBIA SERVICE AREAS
 STATION NO. 2 INDEX PROJECTIONS
 FOR THE 26 MONTHS ENDING MARCH 31, 2008

Apr 1, 2006
 Trigger Test
 Less Existing
 Rates
 Forecast
 Difference

Line No.	Particulars	Jan 1, 2006 Trigger Test November 22, 2005 Forward Prices	Apr 1, 2006 Trigger Test March 7, 2006 Forward Prices	
	(1)	(2)	(3)	(4)
1	Station No. 2 - \$CA/GJ	Jan 2005-Dec 2007	Jan 2005-Mar 2008	
2	January 2005	\$ 6.04	\$ 6.04	\$ -
3	February	\$ 6.35	\$ 6.35	-
4	March	\$ 6.30	\$ 6.30	-
5	April	\$ 7.04	\$ 7.04	-
6	May	\$ 7.21	\$ 7.21	-
7	June	\$ 6.43	\$ 6.43	-
8	July	\$ 6.86	\$ 6.86	-
9	August	\$ 6.91	\$ 6.91	-
10	September	\$ 8.58	\$ 8.58	-
11	October	\$ 10.36	\$ 10.36	-
12	November	\$ 11.72	\$ 11.72	-
13	December	\$ 12.68	\$ 9.84	(2.84)
14	Simple Average (Jan, 2005 - Dec, 2005)	\$ 8.04	\$ 7.80	-3.0% \$ (0.24)
15	Simple Average (Apr, 2005 - Mar, 2006)	\$ 9.21	\$ 8.15	-11.5% \$ (1.06)
16	Simple Average (Jul, 2005 - Jun, 2006)	\$ 9.91	\$ 7.84	-20.9% \$ (2.07)
17	Simple Average (Oct, 2005 - Sep, 2006)	\$ 10.49	\$ 7.48	-28.7% \$ (3.01)
18	January 2006	\$ 10.80	\$ 9.53	Rec. \$ (1.27)
19	February	\$ 10.98	\$ 7.06	Rec. (3.92)
20	March	\$ 10.98	\$ 6.21	Proj. (4.77)
21	April	\$ 9.80	\$ 5.58	Forec. (4.22)
22	May	\$ 9.62	\$ 5.71	(3.91)
23	June	\$ 9.66	\$ 5.77	(3.89)
24	July	\$ 9.71	\$ 5.88	(3.83)
25	August	\$ 9.76	\$ 6.00	(3.76)
26	September	\$ 9.76	\$ 6.10	(3.66)
27	October	\$ 9.81	\$ 6.20	(3.61)
28	November	\$ 10.36	\$ 7.38	(2.98)
29	December	\$ 10.88	\$ 8.47	(2.41)
30	Simple Average (Jan, 2006 - Dec, 2006)	\$ 10.18	\$ 6.66	-34.6% \$ (3.52)
31	Simple Average (Apr, 2006 - Mar, 2007)	\$ 7.04	\$ 7.04	-30.8% \$ (3.14)
32	Simple Average (Jul, 2006 - Jun, 2007)	\$ 7.51	\$ 7.51	-26.2% \$ (2.67)
33	Simple Average (Oct, 2006 - Sep, 2007)	\$ 7.93	\$ 7.93	-22.1% \$ (2.25)
34	January 2007	\$ 9.22	\$ 9.22	\$ (1.58)
35	February	\$ 9.18	\$ 9.18	(1.80)
36	March	\$ 8.97	\$ 8.97	(2.01)
37	April	\$ 7.67	\$ 7.67	(2.13)
38	May	\$ 7.47	\$ 7.47	(2.15)
39	June	\$ 7.54	\$ 7.54	(2.12)
40	July	\$ 7.62	\$ 7.62	(2.09)
41	August	\$ 7.69	\$ 7.69	(2.07)
42	September	\$ 7.72	\$ 7.72	(2.04)
43	October	\$ 7.80	\$ 7.80	(2.01)
33	November	\$ 8.28	\$ 8.28	(2.08)
34	December	\$ 8.91	\$ 8.91	(1.97)
35	Simple Average (Jan, 2007 - Dec, 2007)	\$ 8.17	\$ 8.17	-19.7% \$ (2.01)
36	Simple Average (Apr, 2007 - Mar, 2008)	\$ 8.22	\$ 8.22	-19.3% \$ (1.96)
37	January 2008	\$ 9.38	\$ 9.38	\$ (1.42)
38	February	\$ 9.38	\$ 9.38	(1.60)
39	March	\$ 9.19	\$ 9.19	(1.79)

TERASEN GAS INC.
COMBINED CCRA AND MCRA RECOVERY - TO - COST RATIOS
FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2007

March 7, 2006 Forward Prices
Recorded Balances to January 31, 2006

Line No.	Particulars	Balances
	(1)	(2)
1	<u>CCRA Rate Change Trigger Mechanism</u>	<u>\$(millions)</u>
2	Forecast Recovered Gas Costs per BCUC Guidelines (Apr 2006 - Mar 2007) (Tab 1, Page 1, Col. 18, Line 7)	\$ 1,049
3		-
4	Total Recovered Gas Costs (Apr 2006 - Mar 2007)	<u>\$ 1,049</u>
5		
6	Forecast 12-month Gas Supply Cost (Apr 2006 - Dec 2007) (Tab 1, Page 1, Col.18, Line 5)	\$ 857
7		
8	Projected CCRA Grossed-up After Tax Balance (at March 31, 2006) (Tab 1, Page 1, Col. 5, Line 9)	<u>(35)</u>
9	Total Gas Cost - Trigger Mechanism Denominator	<u>\$ 822</u>
10		
11	CCRA Trigger Mechanism Ratio	\$ 1,049 / \$ 822 = <u>127.6%</u>
12		
13		
14		
15		
16	<u>MCRA Ratio</u>	<u>\$(millions)</u>
17	Forecast Recovered Gas Costs per BCUC Guidelines (Apr 2006 - Mar 2007) (Tab 1, Page 1, Col. 18, Line 19)	\$ 231
18	New Incremental Rider 6 (Apr 2006 - Mar 2007)	-
19	Total Recovered Gas Costs (Apr 2006 - Mar 2007)	<u>\$ 231</u>
20		
21	Forecast 12-month Gas Supply Cost (Apr 2006 - Mar 2007) (Tab 1, Page 1, Col. 18, Line 17)	\$ 307
22		
23	MCRA Grossed-up After Tax Balance excluding interest (at March 31, 2006) (Tab 1, Page 1, Col. 5, Line 21)	<u>(39)</u>
24	Total Gas Cost - Denominator	<u>\$ 268</u>
25		
26	MCRA Ratio	\$ 231 / \$ 268 = <u>86.2%</u>
27		
28		
29		
30		
31	<u>COMBINED CCRA and MCRA RATIOS</u>	<u>\$(millions)</u>
32	Forecast Recovered Gas Costs per BCUC Guidelines (Apr 2006 - Mar 2007) (Tab 1, Page 1, Col. 18, Line 31)	\$ 1,280
33	New Incremental Rider 6 (Apr 2006 - Mar 2007)	-
34	Total Recovered Gas Costs (Apr 2006 - Mar 2007)	<u>\$ 1,280</u>
35		
36	Forecast 12-month Gas Supply Cost (Apr 2006 - Mar 2007) (Tab 1, Page 1, Col. 18, Line 29)	\$ 1,164
37		
38	Combined CCRA and MCRA Grossed-up After Tax Balance (at March 31, 2006) (Tab 1, Page 1, Col. 5, Line 33)	<u>(74)</u>
39	Total Gas Cost - Denominator	<u>\$ 1,090</u>
40		
41	Combined CCRA and MCRA Ratio	\$ 1,280 / \$ 1,090 = <u>117.4%</u>
42		
43		
44		
45		
46		
47	Note: Slight differences in totals due to rounding.	

GAS BUDGET COST SUMMARY

April 1, 2006 to March 31, 2007

ITEM	TJ's Delivered	\$,000	\$/GJ	COMMENTS
TOTAL	115,978.2	\$1,034,388	\$8.919	Total Net Costs for Firm Customers after offsets
A) TERM PURCHASE				
Priced Based on 100% Monthly Forward				
TOTAL	50,421.6	\$376,106	\$7.459	Invoice incl. Fuel to LML/EKE
Sumas	13,720.8	\$51,401	\$3.746	Includes Kingsgate/Stanfield/SIPI
Station #2	29,400.8	\$269,643	\$9.171	50% priced at AECO + basis
AECO	7,300.0	\$55,061	\$7.543	
B) SEASONAL				
TOTAL	81,846.3	\$626,092	\$7.650	
Sumas	3,782.3	\$36,636	\$9.686	Includes Kingsgate/Stanfield/SIPI
Station #2	62,807.4	\$476,130	\$7.581	
AECO	15,256.6	\$113,327	\$7.428	
C) PEAKING/SPOT				
TOTAL	2,593.1	\$19,818	\$7.643	
Sumas	203.9	\$2,256	\$11.066	Daily priced-assumed at 1.5 * month price
Station #2	2,233.2	\$16,230	\$7.268	
AECO	156.0	\$1,331	\$8.535	
D) HEDGING (GAIN)/LOSS				
TOTAL		\$55,801	N/A	
Sumas		N/A		
AECO		N/A		Includes coverage of Stn#2 AECO Deals
Basis (Sumas-NYMEX)		N/A		
E) TRANSPORTATION				
Terasen Gas-held only - Includes variable cost & fuel				
TOTAL		\$79,693		
WEI	161,695.0	\$63,371	\$0.392	90% T-South
NOVA/ANG	47,815.0	\$10,702	\$0.224	
NWP	7,550.0	\$5,620	\$0.744	
F) STORAGE GAS COMMODITY				
Net Cost (Includes variable cost & fuel)				
TOTAL	(24,012.7)	\$91,419.6	N/A	
(I) Injection credit of term costs				
B.C. (Aitken)	(13,244.7)	(\$82,408)	\$6.222	Credit of variable cost of term gas to withdrawal period
Alberta (Carbon)	(2,394.5)	(\$14,592)	\$6.094	
Downstream (JP/Mist)	(8,373.5)	(\$60,552)	\$7.231	
TOTAL	(24,012.7)	(\$157,551.6)	\$6.561	
(II) Withdrawal Cost				
B.C. (Aitken)	19,688.5	\$129,103	\$6.557	Includes LNG
Alberta (Carbon)	2,986.5	\$18,485	\$6.190	
Downstream (JP/Mist)	9,502.7	\$73,044	\$7.687	
TOTAL	32,177.7	\$220,632.3	\$6.857	
(III) Storage Demand Charges (fixed only)				
B.C. (Aitken)		\$14,014		Includes LNG
Alberta (Carbon)		\$1,328		
Downstream (JP/Mist/SoCal)		\$12,997		
TOTAL		\$28,338.9		
G) MITIGATION ACTIVITIES				
TOTAL		(\$217,631)		
Resale Commodity	(24,965.4)	(\$203,332)	\$8.145	Both on/off-system sales of surplus term & storage gas
Mitigation of Assets		(\$14,299)		(Note #1) Includes transportation & Storage
H) OTHER COSTS				
TOTAL	(2,082.4)	\$3,090		
Terasen Gas Fuel	283.3			
Terasen Gas Admin		\$2,090		
GSMIP		\$1,000		
Fuel in Kind	(2,082.4)			

March 7th Forward Prices

Note #1: This is net mitigation recovered	
Total sales are:	\$x
Gross costs are:	-\$y
= Net Mitigation	

Add1
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TERASEN GAS INC.
RECONCILIATION OF GAS COSTS INCURRED
FOR THE TWELVE MONTHS ENDING MARCH 31, 2007
 (Forecast based on March 7, 2006 Forward Prices)
 \$(Millions)

Tab 1
 Page 7
 (REVISED)

Line No.	Particulars	CCRA/MCRA Deferral Acct Forecast	Gas Budget Cost Summary
	(1)	(2)	(3)
1	Gas Cost Incurred - CCRA/MCRA		
2	12 Months Forecast to March 31, 2007		
3	(Tab 1, Page 1, Column 18, Line 29)	\$ 1,164	
4			
5	Gas Budget Cost Summary		
6	Total Net Costs for Firm Customers		\$ 1,034
7			
8	Add Back Off-System Sales		
9	Cost		146
10	Margin		44
11			
12	Add Back On-System Sales		
13	Cost (Rates 7 and 14)		12
14	Margin (Rates 7 and 14)		2
15			
16			
17	Deduct Marketer Supplied Commodity		(73)
18			
19	Rounding		(1)
20			
21	Reconciled Total Gas Costs Incurred		
22	CCRA/ MCRA 12 Month Forecast	<u>\$ 1,164</u>	<u>\$ 1,164</u>

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2007
(\$000)

Line No.	Particulars	Residential			Commercial			General Firm Service	NGV	Seasonal	Interruptible		Off-System Sales	Burrard Thermal		Total Sales
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Subtotal	Rate 4	Rate 7		Rate 14 (Rate 10)	Squamish		Firm	Interruptible	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
1	SUMMARY															
2																
3																
4	Sales Volume (TJ)	54,653.5	12,601.3	11,264.3	3,539.2	198.0	82,256.3	77.9	42.4	1,487.5	23,131.3	350.8	0.0	0.0	107,346.2	
5																
6																
7	Gas Purchase Costs (\$000)															
8	Commodity Costs	\$ 395,271.9	\$ 91,136.8	\$ 81,467.1	\$ 25,596.6	\$ 1,432.0	\$ 594,904.4	\$ 301.4	\$ 276.1	\$ -	\$ -	\$ 2,537.2	\$ -	\$ -	\$ 598,019.1	
9	Commodity Tolls and Fees	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
10	Fixed Costs	12,049.2	2,910.9	2,100.3	479.1	13.4	17,552.9	-	-	-	-	78.4	-	-	17,631.2	
11	Total Commodity & Demand	407,321.1	94,047.7	83,567.4	26,075.7	1,445.4	612,457.3	301.4	276.1	0.0	0.0	2,615.5	0.0	0.0	615,650.3	
12	Unamortized Deficit (Surplus)	(17,265.9)	(3,980.9)	(3,558.6)	(1,118.1)	(62.6)	(25,986.0)	(13.2)	-	-	-	(112.5)	-	-	(26,111.7)	
13	Hedge Loss (Gain) - Variable Cost	28,379.0	6,543.3	5,849.0	1,837.7	102.8	42,711.9	21.6	-	-	-	185.0	-	-	42,918.5	
14	Core Market Administrative Costs - Fixed Cost	328.5	79.4	57.3	13.1	0.4	478.5	-	-	-	-	2.1	-	-	480.7	
15		\$ 418,762.8	\$ 96,689.4	\$ 85,915.1	\$ 26,808.5	\$ 1,486.0	\$ 629,661.8	\$ 309.9	\$ 276.1	\$ 0.0	\$ 0.0	\$ 2,690.1	\$ -	\$ -	\$ 632,937.8	
16																
17																
18	Unit Costs (\$/GJ)															
19	Commodity Costs	\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ 3.8690	\$ 6.5121	\$ -	\$ -	\$ 7.2325	\$ -	\$ 0.0000	\$ 5.5709	
20	Commodity Tolls and Fees	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
21	Fixed Costs	0.2205	0.2310	0.1865	0.1354	0.0677	0.2134	-	-	-	-	0.2234	-	-	0.1642	
22	Commodity & Demand / GJ	7.4528	7.4633	7.4188	7.3677	7.3000	7.4457	3.8690	6.5121	0.0000	0.0000	7.4559	0.0000	0.0000	5.7352	
23	Unamortized Deficit (Surplus)	(0.3159)	(0.3159)	(0.3159)	(0.3159)	(0.3159)	(0.3159)	(0.1690)	0.0000	0.0000	0.0000	(0.3208)	0.0000	0.0000	(0.2432)	
24	Hedge Loss (Gain) - Variable Cost	0.5193	0.5193	0.5193	0.5193	0.5193	0.5193	0.2778	0.0000	0.0000	0.0000	0.5273	0.0000	0.0000	0.3998	
25	Core Market Administrative Costs - Fixed Cost	0.0060	0.0063	0.0051	0.0037	0.0018	0.0058	-	-	-	-	0.0061	0.0000	0.0000	0.0045	
26		\$ 7.6621	\$ 7.6730	\$ 7.6272	\$ 7.5747	\$ 7.5052	\$ 7.6549	\$ 3.9778	\$ 6.5121	\$ 0.0000	\$ 0.0000	\$ 7.6684	\$ -	\$ 0.0000	\$ 5.8962	
27																
28																
29	AVERAGE COST OF GAS - \$/GJ															
30	Forecast (CCRA with March 7, 2006 prices)	\$ 7.662	\$ 7.673	\$ 7.627	\$ 7.575	\$ 7.505	\$ 7.655	\$ 7.575	\$ 7.575	\$ 7.575	\$ 7.575	\$ 7.660				
31																
32	Approved CCRA Rates (January 1, 2006)	9.774	9.797	9.699	9.587	9.438	9.759	9.587	9.587	9.587	9.587	9.770				
33																
34	Cost of Gas Increase (Decrease)	\$ (2.112)	\$ (2.124)	\$ (2.072)	\$ (2.012)	\$ (1.933)	\$ (2.104)	\$ (2.012)	\$ (2.012)	\$ (2.012)	\$ (2.012)	\$ (2.110)				
35																
36	Cost of Gas Percentage Increase (Decrease)	-21.61%	-21.68%	-21.36%	-20.99%	-20.48%	-21.56%	-20.99%	-20.99%	-20.99%	-20.99%	-21.60%				

Tab 2, Table A, Lower Mainland, Page 1

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TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2007
(\$000)

(REVISED) TAB 2
TABLE A
INLAND
PAGE 1.1
March 7, 2006 Forward Pricing
April 1, 2006 - March 31, 2007 FI.

Line No.	Particulars	Residential Rate 1	Commercial Rate 2	Commercial Rate 3	General Firm Service Rate 5	NGV Rate 6	(7)	Subtotal (8)	Seasonal Rate 4 (9)	Large Industrial Interruptible Sales Rate 7 (10)	Rate 14 (11)	Columbia (12)	Total Sales (13)	Total Sales LM & ING (14)
1	SUMMARY													
2														
3														
4	Sales Volume (TJ)	16,593.5	2,850.4	2,140.7	611.7	19.6	-	22,215.9	42.6	11.7	292.5	-	22,562.7	129,908.9
5														
6														
7	Gas Purchase Costs (\$000)													
8	Commodity Costs	\$ 120,009.6	\$ 20,614.9	\$ 15,482.0	\$ 4,424.0	\$ 141.8	\$ -	\$ 160,672.3	\$ 173.7	\$ 76.2	\$ -	\$ -	\$ 160,922.2	\$ 758,941.3
9	Commodity Tolls and Fees	0.0	0.0	0.0	0.0	0.0	-	0.0	0.0	0.0	0.0	-	0.0	0.0
10	Fixed Costs	3,658.3	658.4	399.1	82.8	1.3	-	4,800.0	-	-	-	-	4,800.0	22,431.2
11	Total Commodity & Demand	123,667.9	21,273.4	15,881.1	4,506.8	143.1	-	165,472.3	173.7	76.2	0.0	-	165,722.2	781,372.5
12	Unamortized Deficit (Surplus)	(5,242.1)	(900.5)	(676.3)	(193.2)	(6.2)	-	(7,018.3)	(7.6)	-	-	-	(7,025.9)	(33,137.6)
13	Hedge Loss (Gain) - Variable Cost	8,616.2	1,480.1	1,111.5	317.6	10.2	-	11,535.7	12.5	-	-	-	11,548.1	54,466.7
14	Core Market Administrative Costs - Fixed Cost	99.7	18.0	10.9	2.3	0.0	-	130.9	-	-	-	-	130.9	611.5
15		\$ 127,141.7	\$ 21,870.9	\$ 16,327.3	\$ 4,633.5	\$ 147.1	\$ -	\$ 170,120.5	\$ 178.6	\$ 76.2	\$ 0.0	\$ -	\$ 170,375.3	\$ 803,313.1
16														
17														
18	Unit Costs (\$/GJ)													
19	Commodity Costs	\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ -	\$ 7.2323	\$ 4.0772	\$ 6.5121	\$ -	\$ -	\$ 7.1322	\$ 5.8421
20	Commodity Tolls and Fees	0.0000	0.0000	0.0000	0.0000	0.0000	-	0.0000	-	0.0000	0.0000	-	0.0000	0.0000
21	Fixed Costs	0.2205	0.2310	0.1865	0.1354	0.0677	-	0.2161	-	-	-	-	0.2127	0.1727
22	Commodity & Demand / GJ	7.4528	7.4633	7.4188	7.3677	7.3000	-	7.4484	4.0772	6.5121	0.0000	-	7.3450	6.0148
23	Unamortized Deficit (Surplus)	(0.3159)	(0.3159)	(0.3159)	(0.3159)	(0.3159)	-	(0.3159)	(0.1781)	-	-	-	(0.3114)	(0.2551)
24	Hedge Loss (Gain) - Variable Cost	0.5193	0.5193	0.5193	0.5193	0.5193	-	0.5193	0.2927	-	-	-	0.5118	0.4193
25	Core Market Administrative Costs - Fixed Cost	0.0060	0.0063	0.0051	0.0037	0.0018	-	0.0059	-	-	-	-	0.0058	0.0047
26		\$ 7.6621	\$ 7.6730	\$ 7.6272	\$ 7.5747	\$ 7.5052	\$ -	\$ 7.6576	\$ 4.1919	\$ 6.5121	\$ 0.0000	\$ -	\$ 7.5512	\$ 6.1837
27														
28														
29	AVERAGE COST OF GAS - \$/GJ													
30	Forecast (CCRA with March 7, 2006 prices)	\$ 7.662	\$ 7.673	\$ 7.627	\$ 7.575	\$ 7.505		\$ 7.658	\$ 7.575	\$ 7.575				
31														
32	Approved CCRA Rates (January 1, 2006)	\$ 9.774	\$ 9.797	\$ 9.699	\$ 9.587	\$ 9.438		\$ 9.767	\$ 9.587	\$ 9.587				
33														
34	Cost of Gas Increase (Decrease)	\$ (2.112)	\$ (2.124)	\$ (2.072)	\$ (2.012)	\$ (1.933)		\$ (2.109)	\$ (2.012)	\$ (2.012)				
35														
36	Cost of Gas Percentage Increase (Decrease)	-21.61%	-21.68%	-21.36%	-20.99%	-20.48%		-21.59%	-20.99%	-20.99%				

Tab 2, Table A, Inland, Page 1.1

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TERASEN GAS INC. - COLUMBIA SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2007
(\$000)

(REVISED) **TAB 2**
TABLE A
COLUMBIA
PAGE 1.2
March 7, 2006 Forward Pricing
April 1, 2006 - March 31, 2007 FI.

Line No.	Particulars	Residential	Commercial			General Firm Service	NGV	Seasonal	Large Industrial Interruptible Sales			Total	Total Sales	
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Rate 4	Subtotal	Rate 7	(10)	(11)	(12)	Sales	LM, Inl & Col Serv. Areas
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	SUMMARY													
2														
3														
4	Sales Volume (TJ)	1,699.2	568.1	249.4	55.5	-	-	2,572.2	-	-	-	-	2,572.2	132,481.1
5														
6														
7	Gas Purchase Costs (\$000)													
8	Commodity Costs	\$ 12,289.2	\$ 4,108.7	\$ 1,803.9	\$ 401.4	\$ -	\$ -	\$ 18,603.2	\$ -	\$ -	\$ -	\$ -	\$ 18,603.2	\$ 777,544.4
9	Commodity Tolls and Fees	0.0	0.0	0.0	0.0	-	-	0.0	-	-	-	-	0.0	0.0
10	Fixed Costs	374.6	131.2	46.5	7.5	-	-	559.9	-	-	-	-	559.9	22,991.1
11	Total Commodity & Demand	12,663.8	4,239.9	1,850.4	408.9	-	-	19,163.1	-	-	-	-	19,163.1	800,535.5
12	Unamortized Deficit (Surplus)	(536.8)	(179.5)	(78.8)	(17.5)	0.0	0.0	(812.6)	-	-	-	-	(812.6)	(33,950.2)
13	Hedge Loss (Gain) - Variable Cost	882.3	295.0	129.5	28.8	0.0	0.0	1,335.6	-	-	-	-	1,335.6	55,802.3
14	Core Market Administrative Costs - Fixed Cost	10.2	3.6	1.3	0.2	-	-	15.3	-	-	-	-	15.3	626.8
15		<u>\$ 13,019.5</u>	<u>\$ 4,359.0</u>	<u>\$ 1,902.4</u>	<u>\$ 420.4</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 19,701.4</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 19,701.4</u>	<u>\$ 823,014.4</u>
16														
17														
18	Unit Costs (\$/GJ)													
19	Commodity Costs	\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ -	\$ 7.2323	\$ -	\$ -	\$ -	\$ -	\$ 7.2323	\$ 5.8691
20	Commodity Tolls and Fees	0.0000	0.0000	0.0000	0.0000	0.0000	-	0.0000	-	-	-	-	0.0000	0.0000
21	Fixed Costs	0.2205	0.2310	0.1865	0.1354	0.0677	-	0.2177	-	-	-	-	0.2177	0.1735
22	Commodity & Demand / GJ	7.4528	7.4633	7.4188	7.3677	7.3000	-	7.4500	-	-	-	-	7.4500	6.0426
23	Unamortized Deficit (Surplus)	(0.3159)	(0.3159)	(0.3159)	(0.3159)	(0.3159)	-	(0.3159)	-	-	-	-	(0.3159)	(0.2563)
24	Hedge Loss (Gain) - Variable Cost	0.5193	0.5193	0.5193	0.5193	0.5193	-	0.5193	-	-	-	-	0.5193	0.4212
25	Core Market Administrative Costs - Fixed Cost	0.0060	0.0063	0.0051	0.0037	0.0018	-	0.0059	-	-	-	-	0.0059	0.0047
26		<u>\$ 7.6621</u>	<u>\$ 7.6730</u>	<u>\$ 7.6272</u>	<u>\$ 7.5747</u>	<u>\$ 7.5052</u>	<u>\$ -</u>	<u>\$ 7.6593</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 7.6593</u>	<u>\$ 6.2123</u>
27														
28														
29	AVERAGE COST OF GAS - \$/GJ													
30	Forecast (CCRA with March 7, 2006 prices)	\$ 7.662	\$ 7.673	\$ 7.627	\$ 7.575	\$ 7.505	\$ 7.575	\$ 7.659	\$ 7.575					
31														
32	Approved CCRA Rates (January 1, 2006)	\$ 9.774	\$ 9.797	\$ 9.699	\$ 9.587	\$ 9.438	\$ 9.587	\$ 9.769	\$ 9.587					
33														
34	Cost of Gas Increase (Decrease)	\$ (2.112)	\$ (2.124)	\$ (2.072)	\$ (2.012)	\$ (1.933)	\$ (2.012)	\$ (2.110)	\$ (2.012)					
35														
36	Cost of Gas Percentage Increase (Decrease)	-21.61%	-21.68%	-21.36%	-20.99%	-20.48%	-20.99%	-21.60%	-20.99%					

Tab 2, Table A, Columbia, Page 1.2

TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
 LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
 FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2007
 (\$000)

(REVISED) TAB 2
 TABLE A
 LOWER MAINLAND
 PAGE 2
 March 7, 2006 Forward Pricing
 April 1, 2006 - March 31, 2007 FI.

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Line No.	Particulars	Residential Rate 1	Commercial		General Firm	NGV	Subtotal	Seasonal	Interruptible		Off-System	Squamish	Burrard Thermal		Total Sales
			Rate 2	Rate 3	Service Rate 5	Rate 6		Rate 4	Rate 7	Rate 14 (Rate 10)	Sales		Firm	Interruptible	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	VOLUME ALLOCATIONS - TJ														
2	Gas Not Supplied via CCRA	\$0.0000 / GJ	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	-	-	1,487.5	23,131.3	(0.0)	-	-	24,618.8
3	Station #2 Winter	\$8.7524 / GJ	15,969.8	3,682.1	3,291.4	1,034.2	57.9	24,035.4				102.5	-	-	24,137.9
4	AECO Winter	\$8.9978 / GJ	3,397.0	783.2	700.1	220.0	12.3	5,112.7				21.8	-	-	5,134.5
5	Huntingdon Netback Winter	\$0.0000 / GJ	-	-	-	-	-	-				(0.0)	-	-	(0.0)
6	Huntingdon Winter	\$9.4380 / GJ	3,279.1	756.1	675.8	212.3	11.9	4,935.2	0.1			21.1	-	-	4,956.4
7	Station #2 Summer	\$6.0183 / GJ	23,201.4	5,349.5	4,781.9	1,502.5	84.1	34,919.3				148.9	-	-	35,068.2
8	AECO Summer	\$6.3640 / GJ	4,814.3	1,110.0	992.3	311.8	17.4	7,245.8				30.9	-	-	7,276.7
9	Huntingdon Netback Summer	\$3.6978 / GJ	3,996.4	921.5	823.7	258.8	14.5	6,014.9	77.8			25.7	-	-	6,118.3
10	Huntingdon Summer	\$6.6822 / GJ	22.9	5.3	4.7	1.5	0.1	34.5				0.1	-	-	34.6
11	On-System (Rate 7)	\$6.3482 / GJ	(27.5)	(6.3)	(5.7)	(1.8)	(0.1)	(41.4)	-	42.4	-	(0.2)	-	-	0.8
12	Total Marketable Gas	/ GJ	54,653.5	12,601.3	11,264.3	3,539.2	198.0	82,256.3	77.9	42.4	1,487.5	23,131.3	350.8	-	107,346.2
13	Fuel														
14	Station #2 to Huntingdon	\$7.1330 / GJ	1,173.2	270.5	241.8	76.0	4.3	1,765.8	1.7	0.9	0.0	0.0	7.5305	0.0	1,775.9
15	AECO to Huntingdon	\$7.1487 / GJ	82.0	18.9	16.9	5.3	0.3	123.4	0.1	0.1	0.0	0.0	0.5262	0.0	124.1
16															
17	Total Fuel	\$7.1340 / GJ	1,255.2	289.4	258.7	81.3	4.5	1,889.2	1.8	1.0	-	-	8.1	-	1,900.0
18															
19	Net Purchases Before UAF		55,908.7	12,890.7	11,523.0	3,620.5	202.5	84,145.5	79.7	43.4	1,487.5	23,131.3	358.9	-	109,246.2
20	Sales UAF														
21	Net purchase Requirements - TJ		55,908.7	12,890.7	11,523.0	3,620.5	202.5	84,145.5	79.7	43.4	1,487.5	23,131.3	358.9	-	109,246.2
22															
23	SALES VOLUMES - TJ		54,653.5	12,601.3	11,264.3	3,539.2	198.0	82,256.3	77.9	42.4	1,487.5	23,131.3	350.8	0.0	107,346.2
24														0.00%	
25															
26	PURCHASES (Excluding Fuel) - TJ		54,653.5	12,601.3	11,264.3	3,539.2	198.0	82,256.3	77.9	42.4	1,487.5	23,131.3	350.8	-	107,346.2
27	COMMODITY COSTS (\$000)														
28	Marketable Gas	\$ 386,317.2	\$ 89,072.1	\$ 79,621.5	\$ 25,016.8	\$ 1,399.6	\$ 581,427.1	\$ 288.6	\$ 269.2	\$ -	\$ -	\$ 2,479.7	\$ -	\$ -	\$ 584,464.6
29	Fuel	8,954.7	2,064.7	1,845.6	579.9	32.4	13,477.3	12.8	6.9	-	-	57.5	-	-	13,554.5
30															
31															
32	Total Commodity Costs - \$(000)	\$ 395,271.9	\$ 91,136.8	\$ 81,467.1	\$ 25,596.6	\$ 1,432.0	\$ 594,904.4	\$ 301.4	\$ 276.1	\$ -	\$ -	\$ 2,537.2	\$ -	\$ -	\$ 598,019.1
33	COMMODITY COST PER GJ SOLD (\$/GJ)	\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ 3.8690	\$ 6.5121	\$ -	\$ -	\$ 7.2325	\$ -	\$ 0.0000	\$ 5.5709
34	COMMODITY TOLLS & FEES (\$000)														
35	One Year Term Contracts	/ GJ													
36	WEI Commodity Tolls / Fuel Gas	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ -	\$ 0.0
37	Seasonal (line 13)	/ GJ													
38	Tolls/Fuel Gas / Storage Contracts														
39	Withdrawal Charges From Storages														
40	Costs	\$0.0000 / GJ x 1	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Fuel	/ GJ x 1	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Total Withdrawal Charges		-	-	-	-	-	-	-	-	-	-	-	-	-
43	TOTAL Commodity Tolls & Fees (\$000)	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ -	\$ 0.0
44	COMMODITY Tolls & FEES PER GJ SOLD	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ -	\$ 0.0000

Tab 2, Table A, Lower Mainland, Page 2

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TERASEN GAS INC. - INLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2007
(\$000)

(REVISED) TAB 2
TABLE A
INLAND
PAGE 2.1
March 7, 2006 Forward Pricing
April 1, 2006 - March 31, 2007 FI.

Line No.	Particulars		Residential	Commercial			General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales		Columbia	Total Sales	Total Sales LM & ING
			Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Rate 4		Rate 7	Rate 14	(13)	(14)		
	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	VOLUME ALLOCATIONS - TJ														
2	Gas Not Supplied via CCRA	\$0.0000 /GJ	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	-	(0.0)	-	-	292.5	-	292.5	24,911.3
3	Station #2 Winter	\$8.7524 /GJ	4,848.6	832.9	625.5	178.7	5.7	-	6,491.5	-	-	-	-	6,491.5	30,629.4
4	AECO Winter	\$8.9978 /GJ	1,031.4	177.2	133.1	38.0	1.2	-	1,380.8	-	-	-	-	1,380.8	6,515.3
5	Huntingdon Netback Winter	\$0.0000 /GJ	-	-	-	-	-	-	-	-	-	-	-	-	(0.0)
6	Huntingdon Winter	\$9.4380 /GJ	995.6	171.0	128.4	36.7	1.2	-	1,332.9	1.6	-	-	-	1,334.5	6,290.9
7	Station #2 Summer	\$6.0183 /GJ	7,044.2	1,210.0	908.8	259.7	8.3	-	9,431.0	-	-	-	-	9,431.0	44,499.2
8	AECO Summer	\$6.3640 /GJ	1,461.7	251.1	188.6	53.9	1.7	-	1,957.0	-	-	-	-	1,957.0	9,233.7
9	Huntingdon Netback Summer	\$3.6978 /GJ	1,213.4	208.4	156.5	44.7	1.4	-	1,624.5	41.0	-	-	-	1,665.5	7,783.8
10	Huntingdon Summer	\$6.6822 /GJ	7.0	1.2	0.9	0.3	0.0	-	9.3	-	-	-	-	9.3	43.9
11	On-System (Rate 7)	\$6.3482 /GJ	(8.4)	(1.4)	(1.1)	(0.3)	(0.0)	-	(11.2)	-	11.7	-	-	0.5	1.3
12	Total Marketable Gas	\$0.0000 /GJ	16,593.5	2,850.4	2,140.7	611.7	19.6	-	22,215.9	42.6	11.7	292.5	-	22,562.7	129,908.9
13	Fuel														
14	Station #2 to Huntingdon	\$7.1330 /GJ	356.2	61.2	46.0	13.1	0.4	-	476.9	0.9	0.3	-	0.0	478.1	2,253.9
15	AECO to Huntingdon	\$7.1487 /GJ	24.9	4.3	3.2	0.9	0.0	-	33.3	0.1	0.0	-	0.0	33.4	157.5
16															
17	Total Fuel	\$7.1340 /GJ	381.1	65.5	49.2	14.0	0.5	-	510.2	1.0	0.3	-	-	511.5	2,411.4
18															
19	Net Purchases Before UAF		16,974.6	2,915.9	2,189.8	625.7	20.1	-	22,726.1	43.6	12.0	292.5	-	23,074.1	132,320.3
20	Sales UAF														
21	Net purchase Requirements - TJ		16,974.6	2,915.9	2,189.8	625.7	20.1	-	22,726.1	43.6	12.0	292.5	-	23,074.1	132,320.3
22															
23	SALES VOLUMES - TJ		16,593.5	2,850.4	2,140.7	611.7	19.6	-	22,215.9	42.6	11.7	292.5	-	22,562.7	129,908.9
24															
25															
26	PURCHASES (Excluding Fuel) - TJ		16,593.5	2,850.4	2,140.7	611.7	19.6	-	22,215.9	42.6	11.7	292.5	-	22,562.7	129,908.9
27	COMMODITY COSTS (\$000)														
28	Marketable Gas	\$ 117,290.8	\$ 20,147.9	\$ 15,131.3	\$ 4,323.8	\$ 138.5	\$ -	\$ 157,032.3	\$ 166.7	\$ 74.3	\$ -	\$ -	\$ -	\$ 157,273.3	741,737.9
29	Fuel	2,718.8	467.0	350.7	100.2	3.2	-	3,640.0	7.0	1.9	-	-	-	3,648.9	17,203.3
30															
31															
32	Total Commodity Costs - \$(000)		\$ 120,009.6	\$ 20,614.9	\$ 15,482.0	\$ 4,424.0	\$ 141.8	\$ -	\$ 160,672.3	\$ 173.7	\$ 76.2	\$ -	\$ -	\$ 160,922.2	\$ 758,941.3
33	COMMODITY COST PER GJ SOLD (\$/GJ)		\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ 7.2323	\$ -	\$ 7.2323	\$ 4.0772	\$ 6.5121	\$ -	\$ -	\$ 7.1322	\$ 5.8421
34	COMMODITY TOLLS & FEES (\$000)														
35	One Year Term Contracts	/GJ													
36	WEI Commodity Tolls / Fuel Gas	/GJ	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ -	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ -	\$ 0.0	\$ 0.0
37	Seasonal (line 13)	/GJ													
38	Tolls/Fuel Gas / Storage Contracts														
39	Withdrawal Charges From Storages														
40	Costs	\$0.0000	/GJ x 1	-	-	-	-	-	-	-	-	-	-	-	-
41	Fuel	\$0.0000	/GJ x 1	-	-	-	-	-	-	-	-	-	-	-	-
42	Total Withdrawal Charges														
43	TOTAL Commodity Tolls & Fees (\$000)		\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ -	\$ 0.0	\$ 0.0	\$ 0.0	\$ -	\$ -	\$ 0.0	\$ 0.0
44	COMMODITY Tolls & FEES PER GJ SOLD		\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ -	\$ 0.0000	\$ -	\$ 0.0000	\$ 0.0000	\$ -	\$ 0.0000	\$ 0.0000

Tab 2, Table A, Inland, Page 2.1

TERASEN GAS INC. - COLUMBIA SERVICE AREA
 LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
 FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2007
 (\$000)

(REVISED) TAB 2
 TABLE A
 COLUMBIA
 PAGE 2.2

March 7, 2006 Forward Pricing
 April 1, 2006 - March 31, 2007 FI.

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Line No.	Particulars	Residential Rate 1	Commercial		General Firm Service	NGV	Seasonal	Subtotal	Large Industrial Interruptible Sales		(11)	(12)	Total Sales	Total Sales
			Rate 2	Rate 3	Rate 5	Rate 6	Rate 4		Rate 7	(10)			Columbia	LM, Inl & Col Serv. Areas
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	VOLUME ALLOCATIONS - TJ													
2	Gas Not Supplied via CCRA	\$0.0000 /GJ	(0.0)	(0.0)	(0.0)	(0.0)	-	(0.0)	-	-	-	-	(0.0)	24,911.3
3	Station #2 Winter	\$8.7524 /GJ	496.5	166.0	72.9	16.2	-	751.6	-	-	-	-	751.6	31,381.0
4	AECO Winter	\$8.9978 /GJ	105.6	35.3	15.5	3.4	-	159.9	-	-	-	-	159.9	6,675.2
5	Huntingdon Netback Winter	\$0.0000 /GJ	-	-	-	-	-	-	-	-	-	-	-	-
6	Huntingdon Winter	\$9.4380 /GJ	101.9	34.1	15.0	3.3	-	154.3	-	-	-	-	154.3	6,445.2
7	Station #2 Summer	\$6.0183 /GJ	721.3	241.2	105.9	23.6	-	1,092.0	-	-	-	-	1,092.0	45,591.2
8	AECO Summer	\$6.3640 /GJ	149.7	50.0	22.0	4.9	-	226.6	-	-	-	-	226.6	9,460.2
9	Huntingdon Netback Summer	\$3.6978 /GJ	124.3	41.5	18.2	4.1	-	188.1	-	-	-	-	188.1	7,971.9
10	Huntingdon Summer	\$6.6822 /GJ	0.7	0.2	0.1	0.0	-	1.1	-	-	-	-	1.1	45.0
11	On-System (Rate 7)	\$6.3482 /GJ	(0.9)	(0.3)	(0.1)	(0.0)	-	(1.3)	-	-	-	-	(1.3)	(0.0)
12	Total Marketable Gas	\$0.0000 /GJ	<u>1,699.2</u>	<u>568.1</u>	<u>249.4</u>	<u>55.5</u>	-	<u>2,572.2</u>	-	-	-	-	<u>2,572.2</u>	<u>132,481.1</u>
13	Fuel													
14	Station #2 to Huntingdon	\$7.1330 /GJ	36.5	12.2	5.4	1.2	-	55.2	-	-	-	-	55.2	2,309.2
15	AECO to Huntingdon	\$7.1487 /GJ	2.5	0.9	0.4	0.1	-	3.9	-	-	-	-	3.9	161.4
16														0.0
17	Total Fuel	\$7.1340 /GJ	39.0	13.0	5.7	1.3	-	59.1	-	-	-	-	59.1	2,470.5
18														0.0
19	Net Purchases Before UAF		1,738.2	581.1	255.2	56.8	-	2,631.3	-	-	-	-	2,631.3	134,951.6
20	Sales UAF													
21	Net purchase Requirements - TJ		<u>1,738.2</u>	<u>581.1</u>	<u>255.2</u>	<u>56.8</u>	-	<u>2,631.3</u>	-	-	-	-	<u>2,631.3</u>	<u>134,951.6</u>
22														
23	SALES VOLUMES - TJ		1,699.2	568.1	249.4	55.5	-	2,572.2	-	-	-	-	2,572.2	132,481.1
24														
25	/GJ		-	-	-	-	-	-	-	-	-	-	-	-
26	PURCHASES (Excluding Fuel) - TJ		<u>1,699.2</u>	<u>568.1</u>	<u>249.4</u>	<u>55.5</u>	-	<u>2,572.2</u>	-	-	-	-	<u>2,572.2</u>	
27	COMMODITY COSTS (\$000)													
28	Marketable Gas	\$ 12,010.8	\$ 4,015.6	\$ 1,763.1	\$ 392.3	\$ -	\$ -	18,181.7	\$ -	\$ -	\$ -	\$ -	\$18,181.7	759,919.7
29	Fuel	278.4	93.1	40.9	9.1	-	-	421.4	-	-	-	-	421.4	17,624.8
30														
31														
32	Total Commodity Costs - \$(000)		<u>\$ 12,289.2</u>	<u>\$ 4,108.7</u>	<u>\$ 1,803.9</u>	<u>\$ 401.4</u>	<u>\$ -</u>	<u>\$ 18,603.2</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 18,603.2</u>	<u>\$ 777,544.4</u>
33	COMMODITY COST PER GJ SOLD (\$/GJ)		<u>\$ 7.2323</u>	<u>\$ 7.2323</u>	<u>\$ 7.2323</u>	<u>\$ 7.2323</u>	<u>\$ -</u>	<u>\$ 7.2323</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 7.2323</u>	<u>\$ 5.8691</u>
34	COMMODITY TOLLS & FEES (\$000)													
35	One Year Term Contracts													
36	WEI Commodity Tolls / Fuel Gas	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ -	\$ -	\$ 0.0	\$ -	\$ -	\$ -	\$ -	\$ 0.0	0.0
37	Seasonal (line 13)													
38	Tolls/Fuel Gas / Storage Contracts													
39	Withdrawal Charges From Storages													
40	Costs	\$0.0000	-	-	-	-	-	-	-	-	-	-	-	0.0
41	Fuel	\$0.0000	-	-	-	-	-	-	-	-	-	-	-	-
42	Total Withdrawal Charges		-	-	-	-	-	-	-	-	-	-	-	-
43	TOTAL Commodity Tolls & Fees (\$000)		<u>\$ 0.0</u>	<u>\$ 0.0</u>	<u>\$ 0.0</u>	<u>\$ 0.0</u>	<u>\$ -</u>	<u>\$ 0.0</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 0.0</u>	<u>\$ 0.0</u>
44	COMMODITY Tolls & FEES PER GJ SOLD		<u>\$ 0.0000</u>	<u>\$ 0.0000</u>	<u>\$ 0.0000</u>	<u>\$ 0.0000</u>	<u>\$ -</u>	<u>\$ 0.0000</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 0.0000</u>	<u>\$ 0.0000</u>

Tab 2, Table A, Columbia, Page 2.2

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TERASEN GAS INC. - LOWER MAINLAND SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCR/
FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2007
(\$000)

(REVISED) TAB 2
TABLE A
LOWER MAINLAND
PAGE 3
March 7, 2006 Forward Pricing
April 1, 2006 - March 31, 2007 FI.

Line No.	Particulars	General Firm						Subtotal	Seasonal Rate 4 (8)	Interruptible			Off-System Sales (11) (12)	Burrard Thermal			Total Sales (16)
		Residential Rate 1 (2)	Commercial Rate 2 (3)	Commercial Rate 3 (4)	Service Rate 5 (5)	NGV Rate 6 (6)	Rate 7 (9)			Rate 14 (Rate 10) (10)	Squamish (13)	Firm (14)		Interruptible (15)			
1	PURCHASE VOLUMES - TJ																
2	Load Factors																
3	Avg Heat- WEI/US/NOVA																
4	Total Gas Demand Requirement - 103m3/day																
5	FIXED COSTS																
6	Pipeline Demand Charges for One Year Term																
7	WEI Demand Tolls to Savona and Incremental to Huntingdon																
8	To Savona - 978 @																
9	WEI Demand Toll to Huntingdon																
10	T-S Demand - \$/103m3																
11	NOVA, ANG, Alberta Synthetic and HIPCO/SIPI Demand Tolls																
12	NOVA - 1 x 900 @																
13	ANG - 900 @																
14	Alberta Synthetic - 900 @																
15	HIPCO/SIPI - 260 @																
16	Total One Year Term Pipeline Demand Charges																
17	\$/GJ equivalent																
18	WEI Demand \$/GJ equivalent																
19	Supplier Reservation Fees																
20	Station #2 Huntingdon																
21	\$/GJ equivalent																
22	VIA/Release/Off-System/Inter.Credits																
23	\$/GJ equivalent																
24	Seasonal																
25	- WEI,Nova/ANG,US Demand Tolls																
26	\$/GJ equivalent																
27	- Other Fixed Costs																
28	\$/GJ equivalent																
29	Seasonal Credits																
30	\$/GJ equivalent																
31	Storage Fixed Costs																
32	Jackson Prairie Storage																
33	Aitken Storage																
34	Carbon (Alberta) Storage																
35	Clay Basin Storage																
36	Mist Storage																
37	Southern California Storage																
38	Total Storage Fixed Costs																
39	\$/GJ equivalent																
40	TOTAL FIXED COSTS																
41	\$/GJ Equivalent																

Tab 2, Table A, Lower Mainland, Page 3

TERASEN GAS INC. - INLAND SERVICE AREA
 LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
 FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2007
 (\$000)

(REVISED) TAB 2
 TABLE A
 INLAND
 PAGE 3.1

March 7, 2006 Forward Pricing
 April 1, 2006 - March 31, 2007 F.I.

06-03-12
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Line No.	Particulars	Residential		Commercial			General Firm Service	NGV	Subtotal	Seasonal	Large Industrial Interruptible Sales		Columbia	Total Sales	Total Sales LM & ING
		Rate 1	Rate 2	Rate 3	Rate 5	Rate 6	Rate 4	Rate 7		Rate 14	(13)	(14)			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
1	PURCHASE VOLUMES - TJ														
2	Load Factors	16,593.5	2,850.4	2,140.7	611.7	19.6	-	22,215.9	42.6	11.7	292.5	-	22,562.7	129,908.9	
3	Avg Heat- WEI/US/NOVA	30.7%	29.3%	36.3%	50.0%	100.0%	0.0%		N/A	N/A	N/A	N/A			
4	Total Gas Demand Requirement - 103m3/day														
5	FIXED COSTS	3,881.9	698.7	423.5	87.9	1.4	-	5,093.3	-	-	-	-	5,093.3	23,802.1	
6	Pipeline Demand Charges for One Year Term														
7	WEI Demand Tolls to Savona and Incremental to Huntingdon														
8	To Savona - 978 @	0.00 /10 ³ m ³	\$ 1,358.7	\$ 244.5	\$ 148.2	\$ 30.8	\$ 0.5	\$ -	\$ 1,782.7	\$ -	\$ -	\$ -	\$ 1,782.7	\$ 8,331.0	
9	WEI Demand Toll to Huntingdon	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	
10	T-S Demand - \$/103m3	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	
11	NOVA, ANG, Alberta Synthetic and HIPCO/SIPI Demand Tolls														
12	NOVA - 1 x 900 @	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	
13	ANG - 900 @	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	
14	Alberta Synthetic - 900 @	/10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	
15	HIPCO/SIPI - 260 @	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-	
16	Total One Year Term Pipeline Demand Charges		\$ 1,358.7	\$ 244.5	\$ 148.2	\$ 30.8	\$ 0.5	\$ -	\$ 1,782.7	\$ -	\$ -	\$ -	\$ 1,782.7	\$ 8,331.0	
17	\$/GJ equivalent		\$ 0.0819	\$ 0.0858	\$ 0.0692	\$ 0.0503	\$ 0.0251	\$ -	\$ 0.0802	\$ -	\$ -	\$ -	\$ 0.0790	\$ 0.0641	
18	WEI Demand \$/GJ equivalent		\$ 0.0819	\$ 0.0858	\$ 0.0692										
19	Supplier Reservation Fees														
20	Station #2		\$ 302.3	\$ 54.4	\$ 33.0	\$ 6.8	\$ 0.1	\$ -	396.6	-	-	-	396.6	\$ 1,853.5	
21	Huntingdon /10 ³ m ³		\$ 1,997.3	\$ 359.5	\$ 217.9	\$ 45.2	\$ 0.7	\$ -	2,620.6	-	-	-	2,620.6	\$ 12,246.7	
22	\$/GJ equivalent		0.1386	0.1452	0.1172	0.0851	0.0425	-	0.1358	-	-	-	0.1337	0.1085	
23	VIA/Release/Off-System/Inter.Credits														
24	\$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	
25	Seasonal														
26	- WEI,Nova/ANG,US Demand Tolls		-	-	-	-	-	-	-	-	-	-	-	-	
27	\$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	
28	- Other Fixed Costs		-	-	-	-	-	-	-	-	-	-	-	-	
29	\$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	
30	Seasonal Credits														
31	\$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	
32	Storage Fixed Costs														
33	Jackson Prairie Storage		-	-	-	-	-	-	-	-	-	-	-	-	
34	Aitken Storage		-	-	-	-	-	-	-	-	-	-	-	-	
35	Carbon (Alberta) Storage		-	-	-	-	-	-	-	-	-	-	-	-	
36	Clay Basin Storage		-	-	-	-	-	-	-	-	-	-	-	-	
37	Mist Storage		-	-	-	-	-	-	-	-	-	-	-	-	
38	Southern California Storage		-	-	-	-	-	-	-	-	-	-	-	-	
39	Total Storage Fixed Costs		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
40	\$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-	
41	TOTAL FIXED COSTS		\$ 3,658.3	\$ 658.4	\$ 399.1	\$ 82.8	\$ 1.3	\$ -	\$ 4,800.0	\$ -	\$ -	\$ -	\$ 4,800.0	\$ 22,431.2	
42	\$/GJ Equivalent		\$ 0.2205	\$ 0.2310	\$ 0.1865	\$ 0.1354	\$ 0.0677	\$ -	\$ 0.2161	\$ -	\$ -	\$ -	\$ 0.2127	\$ 0.1727	

Tab 2, Table A, Inland, Page 3.1

06-03-12
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TERASEN GAS INC. - COLUMBIA SERVICE AREA
LOWER MAINLAND/INLAND/COLUMBIA COST OF GAS BY RATE SCHEDULE - CCRA
FORECAST FOR THE 12 MONTHS ENDING MARCH 31, 2007
(\$000)

(REVISED)

TAB 2
TABLE A
COLUMBIA
PAGE 3.2
March 7, 2006 Forward Pricing
April 1, 2006 - March 31, 2007 Ft.
Total Sales
LM, Ini & Col
Serv. Areas

Line No.	Particulars	General Firm Service											Total Sales (13)	LM, Ini & Col Serv. Areas (14)
		Residential Rate 1 (2)	Commercial Rate 2 (3)	Commercial Rate 3 (4)	Commercial Rate 4 (5)	Commercial Rate 5 (6)	Commercial Rate 6 (7)	Commercial Rate 7 (8)	Commercial Rate 8 (9)	Commercial Rate 9 (10)	Commercial Rate 10 (11)	Commercial Rate 11 (12)		
1	PURCHASE VOLUMES - TJ	1,699.2	568.1	249.4	55.5	-	-	2,572.2	-	-	-	-	2,572.2	132,481.1
2	Load Factors	30.7%	29.3%	36.3%	50.0%	100.0%	0.0%		N/A	N/A	N/A	N/A		
3	Avg Heat- WEI/US/NOVA													
4	Total Gas Demand Requirement - 103m3/day	397.5	139.3	49.3	8.0	-	-	594.1	-	-	-	-	594.1	24,396.1
5	FIXED COSTS													
6	Pipeline Demand Charges for One Year Term													
7	WEI Demand Tolls to Savona and Incremental to Huntingdon													
8	To Savona - 978 @	0.00 /10 ³ m ³	\$ 139.1	\$ 48.7	\$ 17.3	\$ 2.8	\$ -	\$ -	\$ 207.9	\$ -	\$ -	\$ -	\$ 207.9	8,538.9
9	WEI Demand Toll to Huntingdon	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
10	T-S Demand - \$/103m3	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
11	NOVA, ANG, Alberta Synthetic and HIPCO/SIPI Demand Tolls													
12	NOVA - 1 x 900 @	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
13	ANG - 900 @	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
14	Alberta Synthetic - 900 @	/10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
15	HIPCO/SIPI - 260 @	0.00 /10 ³ m ³	-	-	-	-	-	-	-	-	-	-	-	-
16	Total One Year Term Pipeline Demand Charges		\$ 139.1	\$ 48.7	\$ 17.3	\$ 2.8	\$ -	\$ -	\$ 207.9	\$ -	\$ -	\$ -	\$ 207.9	8,538.9
17	\$/GJ equivalent		\$ 0.0819	\$ 0.0858	\$ 0.0692	\$ 0.0503	\$ -	\$ -	\$ 0.0808	\$ -	\$ -	\$ -	\$ 0.0808	0.0645
18	WEI Demand \$/GJ equivalent		\$ 0.0819	\$ 0.0858	\$ 0.0692									
19	Supplier Reservation Fees													
20	Station #2		\$ 31.0	\$ 10.8	\$ 3.8	\$ 0.6	\$ -	\$ -	46.3	-	-	-	46.3	1,899.8
21	Huntingdon /10 ³ m ³		\$ 204.5	\$ 71.6	\$ 25.4	\$ 4.1	\$ -	\$ -	305.7	-	-	-	305.7	12,552.4
22	\$/GJ equivalent		0.1386	0.1452	0.1172	0.0851	-	-	0.1368	-	-	-	0.1368	0.1091
23	VIA/Release/Off-System/Inter.Credits													
24	\$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-
25	Seasonal													
26	- WEI,Nova/ANG,US Demand Tolls		-	-	-	-	-	-	-	-	-	-	-	-
27	\$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-
28	- Other Fixed Costs		-	-	-	-	-	-	-	-	-	-	-	-
29	\$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-
30	Seasonal Credits													
31	\$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-
32	Storage Fixed Costs													
33	Jackson Prairie Storage		-	-	-	-	-	-	-	-	-	-	-	-
34	Aitken Storage		-	-	-	-	-	-	-	-	-	-	-	-
35	Carbon (Alberta) Storage		-	-	-	-	-	-	-	-	-	-	-	-
36	Clay Basin Storage		-	-	-	-	-	-	-	-	-	-	-	-
37	Mist Storage		-	-	-	-	-	-	-	-	-	-	-	-
38	Southern California Storage		-	-	-	-	-	-	-	-	-	-	-	-
39	Total Storage Fixed Costs		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
40	\$/GJ equivalent		-	-	-	-	-	-	-	-	-	-	-	-
41	TOTAL FIXED COSTS		\$ 374.6	\$ 131.2	\$ 46.5	\$ 7.5	\$ -	\$ -	\$ 559.9	\$ -	\$ -	\$ -	\$ 559.9	22,991.1
42	\$/GJ Equivalent		\$ 0.2205	\$ 0.2310	\$ 0.1865	\$ 0.1354	\$ -	\$ -	\$ 0.2177	\$ -	\$ -	\$ -	\$ 0.2177	0.1735

Tab 2, Table A, Columbia, Page 3.2

**TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BCUC CCRA/MCRA GAS COST AND MCRA RIDER SUMMARY**

Line No.		Lower Mainland							Inland							Columbia							
		Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 6	Rate 7	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 6	Rate 7	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 6	Rate 7	
1	January 1, 2006 Rates																						
2	CCRA	\$9.774	\$9.797	\$9.699	\$9.587	\$9.587	\$9.438	\$9.587	\$9.774	\$9.797	\$9.699	\$9.587	\$9.587	\$9.438	\$9.587	\$9.774	\$9.797	\$9.699	\$9.587	\$9.587	\$9.438	\$9.587	
3	MCRA	\$0.613	\$0.630	\$0.559	\$0.477	\$0.477	\$0.369	\$0.477	\$0.556	\$0.570	\$0.510	\$0.442	\$0.442	\$0.352	\$0.442	\$0.642	\$0.656	\$0.596	\$0.527	\$0.527	\$0.352	\$0.527	
4	MCRA Rider	(\$0.606)	(\$0.635)	(\$0.513)	(\$0.372)	(\$0.372)	(\$0.184)	(\$0.372)	(\$0.606)	(\$0.635)	(\$0.513)	(\$0.372)	(\$0.372)	(\$0.184)	(\$0.372)	(\$0.606)	(\$0.635)	(\$0.513)	(\$0.372)	(\$0.372)	(\$0.184)	(\$0.372)	
5		<u>\$9.781</u>	<u>\$9.792</u>	<u>\$9.745</u>	<u>\$9.692</u>	<u>\$9.692</u>	<u>\$9.623</u>	<u>\$9.692</u>	<u>\$9.724</u>	<u>\$9.732</u>	<u>\$9.696</u>	<u>\$9.657</u>	<u>\$9.657</u>	<u>\$9.606</u>	<u>\$9.657</u>	<u>\$9.810</u>	<u>\$9.818</u>	<u>\$9.782</u>	<u>\$9.742</u>	<u>\$9.742</u>	<u>\$9.606</u>	<u>\$9.742</u>	
6																							
7																							
8	April 1, 2006 Rates based on February 22 Forward Prices																						
9	CCRA	\$8.126	\$8.137	\$8.088	\$8.031	\$8.031	\$7.956	\$8.031	\$8.126	\$8.137	\$8.088	\$8.031	\$8.031	\$7.956	\$8.031	\$8.126	\$8.137	\$8.088	\$8.031	\$8.031	\$7.956	\$8.031	
10	MCRA	\$0.613	\$0.630	\$0.559	\$0.477	\$0.477	\$0.369	\$0.477	\$0.556	\$0.570	\$0.510	\$0.442	\$0.442	\$0.352	\$0.442	\$0.642	\$0.656	\$0.596	\$0.527	\$0.527	\$0.352	\$0.527	
11	MCRA Rider	(\$0.606)	(\$0.635)	(\$0.513)	(\$0.372)	(\$0.372)	(\$0.184)	(\$0.372)	(\$0.606)	(\$0.635)	(\$0.513)	(\$0.372)	(\$0.372)	(\$0.184)	(\$0.372)	(\$0.606)	(\$0.635)	(\$0.513)	(\$0.372)	(\$0.372)	(\$0.184)	(\$0.372)	
12		<u>\$8.133</u>	<u>\$8.132</u>	<u>\$8.134</u>	<u>\$8.136</u>	<u>\$8.136</u>	<u>\$8.141</u>	<u>\$8.136</u>	<u>\$8.076</u>	<u>\$8.072</u>	<u>\$8.085</u>	<u>\$8.101</u>	<u>\$8.101</u>	<u>\$8.124</u>	<u>\$8.101</u>	<u>\$8.162</u>	<u>\$8.158</u>	<u>\$8.171</u>	<u>\$8.186</u>	<u>\$8.186</u>	<u>\$8.124</u>	<u>\$8.186</u>	
13																							
14																							
15	April 1, 2006 Rates based on March 7 Forward Prices																						
16	CCRA	\$7.662	\$7.673	\$7.627	\$7.575	\$7.575	\$7.505	\$7.575	\$7.662	\$7.673	\$7.627	\$7.575	\$7.575	\$7.505	\$7.575	\$7.662	\$7.673	\$7.627	\$7.575	\$7.575	\$7.505	\$7.575	
17	MCRA	\$0.613	\$0.630	\$0.559	\$0.477	\$0.477	\$0.369	\$0.477	\$0.556	\$0.570	\$0.510	\$0.442	\$0.442	\$0.352	\$0.442	\$0.642	\$0.656	\$0.596	\$0.527	\$0.527	\$0.352	\$0.527	
18	MCRA Rider	(\$0.142)	(\$0.171)	(\$0.052)	\$0.084	\$0.084	\$0.267	\$0.084	(\$0.142)	(\$0.171)	(\$0.052)	\$0.084	\$0.084	\$0.267	\$0.084	(\$0.142)	(\$0.171)	(\$0.052)	\$0.084	\$0.084	\$0.267	\$0.084	
19		<u>\$8.133</u>	<u>\$8.132</u>	<u>\$8.134</u>	<u>\$8.136</u>	<u>\$8.136</u>	<u>\$8.141</u>	<u>\$8.136</u>	<u>\$8.076</u>	<u>\$8.072</u>	<u>\$8.085</u>	<u>\$8.101</u>	<u>\$8.101</u>	<u>\$8.124</u>	<u>\$8.101</u>	<u>\$8.162</u>	<u>\$8.158</u>	<u>\$8.171</u>	<u>\$8.186</u>	<u>\$8.186</u>	<u>\$8.124</u>	<u>\$8.186</u>	
20																							

TERASEN GAS INC. - LOWER MAINLAND, INLAND AND COLUMBIA SERVICE AREAS
BCUC CCRA/MCRA GAS COST GUIDELINES
CCRA & MCRA ACTIVITY AND CURRENT FORECAST (After Monthly Volume Adjustments)
 (\$ Millions)
 March 7, 2006 Forward Curve

Line No.	Particulars	Recorded Previous Qtr (1*) Oct-Dec (2)	2006 Rec Jan (3)	Forec Feb (4)	Forec Mar (5)	Forec Apr (6)	Forec May (7)	Forec Jun (8)	Forec Jul (9)	Forec Aug (10)	Forec Sep (11)	Forec Oct (12)	Forec Nov (13)	2006 Forec Dec (14)	2007 Forec Jan (15)	Forec Feb (16)	2007 Forec Mar (17)	Total Apr-Mar (18)
1	CCRA Forecast (at proposed rates)																	
2																		
3	CCRA Balance, Beginning - Pre-Tax	\$ (7)	\$ 1	\$ 2	\$ (13)	\$ (35)	\$ (43)	\$ (51)	\$ (58)	\$ (65)	\$ (71)	\$ (75)	\$ (80)	\$ (72)	\$ (57)	\$ (37)	\$ (19)	\$ (35)
4																		
5	Gas Costs Incurred (Incl. Hedging, etc.)	275	93	65	65	60	62	60	63	64	63	65	76	85	90	81	89	858
6																		
7	Revenue From Commodity Cost Recovery Rates	(267)	(92)	(79)	(88)	(68)	(70)	(68)	(70)	(70)	(68)	(70)	(68)	(70)	(70)	(63)	(70)	(823)
8																		
9	CCRA Balance, Ending - Pre-Tax	<u>\$ 1</u>	<u>\$ 2</u>	<u>\$ (13)</u>	<u>\$ (35)</u>	<u>\$ (43)</u>	<u>\$ (51)</u>	<u>\$ (58)</u>	<u>\$ (65)</u>	<u>\$ (71)</u>	<u>\$ (75)</u>	<u>\$ (80)</u>	<u>\$ (72)</u>	<u>\$ (57)</u>	<u>\$ (37)</u>	<u>\$ (19)</u>	<u>\$ (0)</u>	<u>\$ (0)</u>
10																		
11	CCRA Balance, Ending - After Tax ^(2*)	<u>\$ 1</u>	<u>\$ 1</u>	<u>\$ (8)</u>	<u>\$ (24)</u>	<u>\$ (29)</u>	<u>\$ (34)</u>	<u>\$ (39)</u>	<u>\$ (43)</u>	<u>\$ (47)</u>	<u>\$ (51)</u>	<u>\$ (54)</u>	<u>\$ (48)</u>	<u>\$ (38)</u>	<u>\$ (25)</u>	<u>\$ (13)</u>	<u>\$ (0)</u>	<u>\$ (0)</u>
12																		
13	MCRA Forecast (at proposed rates)																	
14																		
15	MCRA Balance, Beginning ^(1*)	\$ (33)	\$ (40)	\$ (19)	\$ (35)	\$ (39)	\$ (37)	\$ (27)	\$ (15)	\$ (4)	\$ 7	\$ 16	\$ 21	\$ 18	\$ 13	\$ 10	\$ 9	\$ (39)
16																		
17	Gas Costs Incurred (Incl. Hedging, etc.)	329	119	62	51	9	(7)	(14)	(15)	(17)	(9)	10	55	78	88	75	54	307
18																		
19	Revenue From Commodity Cost Recovery Rates	(336)	(97)	(78)	(55)	(7)	17	26	26	28	18	(6)	(58)	(83)	(92)	(75)	(59)	(264)
20																		
21	MCRA Balance, Ending - Pre-Tax	<u>\$ (40)</u>	<u>\$ (19)</u>	<u>\$ (35)</u>	<u>\$ (39)</u>	<u>\$ (37)</u>	<u>\$ (27)</u>	<u>\$ (15)</u>	<u>\$ (4)</u>	<u>\$ 7</u>	<u>\$ 16</u>	<u>\$ 21</u>	<u>\$ 18</u>	<u>\$ 13</u>	<u>\$ 10</u>	<u>\$ 9</u>	<u>\$ 4</u>	<u>\$ 4</u>
22																		
23	MCRA Balance, Ending - After Tax ^(2*)	<u>\$ (27)</u>	<u>\$ (12)</u>	<u>\$ (23)</u>	<u>\$ (26)</u>	<u>\$ (24)</u>	<u>\$ (18)</u>	<u>\$ (10)</u>	<u>\$ (2)</u>	<u>\$ 5</u>	<u>\$ 11</u>	<u>\$ 14</u>	<u>\$ 12</u>	<u>\$ 9</u>	<u>\$ 7</u>	<u>\$ 6</u>	<u>\$ 3</u>	<u>\$ 3</u>
24																		
25	Combined CCRA and MCRA Forecast (at proposed rates)																	
26																		
27	Combined Balance, Beginning ^(1*)	\$ (40)	\$ (39)	\$ (17)	\$ (48)	\$ (74)	\$ (80)	\$ (78)	\$ (73)	\$ (69)	\$ (64)	\$ (59)	\$ (59)	\$ (55)	\$ (44)	\$ (28)	\$ (10)	\$ (74)
28																		
29	Gas Costs Incurred (Incl. Hedging, etc.)	604	212	127	117	69	55	46	48	47	54	75	131	163	178	156	143	1,165
30																		
31	Revenue From Commodity Cost Recovery Rates	(603)	(190)	(157)	(143)	(75)	(53)	(41)	(44)	(42)	(49)	(75)	(126)	(153)	(162)	(139)	(129)	(1,087)
32																		
33	Combined Balance, Ending - Pre-Tax	<u>\$ (39)</u>	<u>\$ (17)</u>	<u>\$ (48)</u>	<u>\$ (74)</u>	<u>\$ (80)</u>	<u>\$ (78)</u>	<u>\$ (73)</u>	<u>\$ (69)</u>	<u>\$ (64)</u>	<u>\$ (59)</u>	<u>\$ (59)</u>	<u>\$ (55)</u>	<u>\$ (44)</u>	<u>\$ (28)</u>	<u>\$ (10)</u>	<u>\$ 4</u>	<u>\$ 4</u>
34																		
35	Combined Balance, Ending - After Tax ^(2*)	<u>\$ (26)</u>	<u>\$ (11)</u>	<u>\$ (32)</u>	<u>\$ (49)</u>	<u>\$ (53)</u>	<u>\$ (52)</u>	<u>\$ (49)</u>	<u>\$ (46)</u>	<u>\$ (42)</u>	<u>\$ (39)</u>	<u>\$ (39)</u>	<u>\$ (36)</u>	<u>\$ (29)</u>	<u>\$ (18)</u>	<u>\$ (7)</u>	<u>\$ 3</u>	<u>\$ 3</u>
36																		

Notes: Slight differences in totals due to rounding.
 (1*) Pre-tax opening balances have been restated based on current income tax rates, to reflect grossed-up after tax amounts.
 (2*) For rate setting purposes, the MCRA/CCRA after tax balances are independently grossed up to reflect pre-tax amounts.

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE APRIL 1, 2006
 BCUC ORDER NO. G-__-06

RATE SCHEDULE 1: RESIDENTIAL SERVICE		Existing January 1, 2006 Interim Rates			2006 Gas Cost and Rider Changes - filed Mar. 7 2006			Proposed 2006 Gas Cost and Rider Changes			April 1, 2006 Proposed Rates		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	<u>Delivery Margin Related Charges</u>												
2	Basic Charge per Month	\$11.12	\$11.12	\$11.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11.12	\$11.12	\$11.12
3													
4	Delivery Charge per gigajoule	\$2.781	\$2.781	\$2.781	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.781	\$2.781	\$2.781
5													
6	Riders: 2 Reserved for Future Use	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	3 ESM	(\$0.063)	(\$0.063)	(\$0.063)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	(\$0.063)	(\$0.063)	(\$0.063)
8	5 RSAM	\$0.166	\$0.166	\$0.166	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.166	\$0.166	\$0.166
9	Subtotal Delivery Margin Related Charges per GJ	\$2.884	\$2.884	\$2.884	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.884	\$2.884	\$2.884
10													
11	<u>Commodity Related Charges</u>												
12	Commodity Gas Cost Recovery Charge per GJ	\$9.774	\$9.774	\$9.774	(\$1.648)	(\$1.648)	(\$1.648)	(\$0.464)	(\$0.464)	(\$0.464)	\$7.662	\$7.662	\$7.662
13	Midstream Gas Cost Recovery Charge per GJ	\$0.613	\$0.556	\$0.642	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.613	\$0.556	\$0.642
14	Riders: 1 Propane Surcharge (Revelstoke only)		\$5.347			\$2.465		\$0.000	\$0.000	\$0.000		\$7.812	
15	6 MCRA	(\$0.606)	(\$0.606)	(\$0.606)	\$0.000	\$0.000	\$0.000	\$0.464	\$0.464	\$0.464	(\$0.142)	(\$0.142)	(\$0.142)
16	9 Stable Rate Recovery	\$0.004	\$0.004	\$0.004	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.004	\$0.004	\$0.004
17	Subtotal Commodity Related Charges per GJ	\$9.785	\$9.728	\$9.814	(\$1.648)	(\$1.648)	(\$1.648)	\$0.000	\$0.000	\$0.000	\$8.137	\$8.080	\$8.166
18													
19	Total Variable Cost per GJ	\$12.669	\$12.612	\$12.698	(\$1.648)	(\$1.648)	(\$1.648)	\$0.000	\$0.000	\$0.000	\$11.021	\$10.964	\$11.050
20													
21	Revelstoke Variable Cost per GJ												
22	(Includes Riders 1 & 6, Excludes Rider 9)		\$17.955			\$0.817			\$0.000			\$18.772	

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 2: SMALL COMMERCIAL SERVICE		Interim Rates			2006 Gas Cost and Rider Changes - filed Mar. 7 2006			Proposed 2006 Gas Cost and Rider Changes			April 1, 2006 Proposed Rates		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	<u>Delivery Margin Related Charges</u>												
2	Basic Charge per Month	\$23.33	\$23.33	\$23.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23.33	\$23.33	\$23.33
3													
4	Delivery Charge per gigajoule	\$2.328	\$2.328	\$2.328	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.328	\$2.328	\$2.328
5													
6	Riders: 2 Reserved for Future Use	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	3 ESM	(\$0.049)	(\$0.049)	(\$0.049)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	(\$0.049)	(\$0.049)	(\$0.049)
8	5 RSAM	\$0.166	\$0.166	\$0.166	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.166	\$0.166	\$0.166
9	Subtotal Delivery Margin Related Charges per GJ	\$2.445	\$2.445	\$2.445	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.445	\$2.445	\$2.445
10													
11	<u>Commodity Related Charges</u>												
12	Commodity Gas Cost Recovery Charge per GJ	\$9.797	\$9.797	\$9.797	(\$1.660)	(\$1.660)	(\$1.660)	(\$0.464)	(\$0.464)	(\$0.464)	\$7.673	\$7.673	\$7.673
13	Midstream Gas Cost Recovery Charge per GJ	\$0.630	\$0.570	\$0.656	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.630	\$0.570	\$0.656
14	Riders: 1 Propane Surcharge (Revelstoke only)		\$4.248			\$2.477		\$0.000	\$0.000	\$0.000		\$6.725	
15	6 MCRA	(\$0.635)	(\$0.635)	(\$0.635)	\$0.000	\$0.000	\$0.000	\$0.464	\$0.464	\$0.464	(\$0.171)	(\$0.171)	(\$0.171)
16	8 Unbundling Recovery	\$0.045	\$0.045	\$0.045	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.045	\$0.045	\$0.045
17	Subtotal Commodity Related Charges per GJ	\$9.837	\$9.777	\$9.863	(\$1.660)	(\$1.660)	(\$1.660)	(\$0.000)	(\$0.000)	(\$0.000)	\$8.177	\$8.117	\$8.203
18													
19													
20	Total Variable Cost per GJ	<u>\$12.282</u>	<u>\$12.222</u>	<u>\$12.308</u>	<u>(\$1.660)</u>	<u>(\$1.660)</u>	<u>(\$1.660)</u>	<u>(\$0.000)</u>	<u>(\$0.000)</u>	<u>(\$0.000)</u>	<u>\$10.622</u>	<u>\$10.562</u>	<u>\$10.648</u>
21													
22	Revelstoke Variable Cost per GJ												
23	(Includes Riders 1 & 6, Excludes Rider 8)		<u>\$16.425</u>			<u>\$0.817</u>			<u>(\$0.000)</u>			<u>\$17.242</u>	

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 3: LARGE COMMERCIAL SERVICE		Interim Rates			2006 Gas Cost and Rider Changes - filed Mar. 7 2006			Proposed 2006 Gas Cost and Rider Changes			April 1, 2006 Proposed Rates		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	<u>Delivery Margin Related Charges</u>												
2	Basic Charge per Month	\$124.50	\$124.50	\$124.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$124.50	\$124.50	\$124.50
3													
4	Delivery Charge per gigajoule	\$2.007	\$2.007	\$2.007	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.007	\$2.007	\$2.007
5													
6	Riders: 2 Reserved for Future Use	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
7	3 ESM	(\$0.037)	(\$0.037)	(\$0.037)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	(\$0.037)	(\$0.037)	(\$0.037)
8	5 RSAM	\$0.166	\$0.166	\$0.166	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.166	\$0.166	\$0.166
9	Subtotal Delivery Margin Related Charges per GJ	\$2.136	\$2.136	\$2.136	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.136	\$2.136	\$2.136
10													
11	<u>Commodity Related Charges</u>												
12	Commodity Cost Recovery	\$9.699	\$9.699	\$9.699	(\$1.611)	(\$1.611)	(\$1.611)	(\$0.461)	(\$0.461)	(\$0.461)	\$7.627	\$7.627	\$7.627
13	Midstream Cost Recovery	\$0.559	\$0.510	\$0.596	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.559	\$0.510	\$0.596
14	Riders: 1 Propane Surcharge (Revelstoke only)		\$4.284			\$2.428		\$0.000	\$0.000	\$0.000		\$6.712	
15	6 MCRA	(\$0.513)	(\$0.513)	(\$0.513)	\$0.000	\$0.000	\$0.000	\$0.461	\$0.461	\$0.461	(\$0.052)	(\$0.052)	(\$0.052)
16	8 Unbundling Recovery	\$0.045	\$0.045	\$0.045	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.045	\$0.045	\$0.045
17	Subtotal Commodity Related Charges per GJ	\$9.790	\$9.741	\$9.827	(\$1.611)	(\$1.611)	(\$1.611)	\$0.000	\$0.000	\$0.000	\$8.179	\$8.130	\$8.216
18													
19	Total Variable Cost per GJ	\$11.926	\$11.877	\$11.963	(\$1.611)	(\$1.611)	(\$1.611)	\$0.000	\$0.000	\$0.000	\$10.315	\$10.266	\$10.352
20													
21													
22													
23	Revelstoke Variable Cost per GJ												
24	(Includes Riders 1 & 6, Excludes Rider 8)		\$16.116			\$0.817			\$0.000			\$16.933	

TERASEN GAS INC.
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RATE SCHEDULE 4: SEASONAL SERVICE		Interim Rates			2006 Gas Cost and Rider Changes - filed Mar. 7 2006			Proposed 2006 Gas Cost and Rider Changes			April 1, 2006 Proposed Rates		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Basic Charge per Month	\$412.00	\$412.00	\$412.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$412.00	\$412.00	\$412.00
2													
3	Delivery Charge per gigajoule												
4	(a) Off-Peak Period	\$0.717	\$0.717	\$0.717	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.717	\$0.717	\$0.717
5	(b) Extension Period	\$1.446	\$1.446	\$1.446	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$1.446	\$1.446	\$1.446
6													
7	Gas Cost Recovery Charge per GJ												
8	(a) Off-Peak Period												
9	Commodity Cost Recovery	\$9.587	\$9.587	\$9.587	(\$1.556)	(\$1.556)	(\$1.556)	(\$0.456)	(\$0.456)	(\$0.456)	\$7.575	\$7.575	\$7.575
10	Midstream Cost Recovery	<u>\$0.477</u>	<u>\$0.442</u>	<u>\$0.527</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.477</u>	<u>\$0.442</u>	<u>\$0.527</u>
11	Subtotal Off -Peak Commodity Related Charges per GJ	\$10.064	\$10.029	\$10.114	(\$1.556)	(\$1.556)	(\$1.556)	(\$0.456)	(\$0.456)	(\$0.456)	\$8.052	\$8.017	\$8.102
12	(b) Extension Period												
13	Commodity Cost Recovery	\$9.587	\$9.587	\$9.587	(\$1.556)	(\$1.556)	(\$1.556)	(\$0.456)	(\$0.456)	(\$0.456)	\$7.575	\$7.575	\$7.575
14	Midstream Cost Recovery	<u>\$0.477</u>	<u>\$0.442</u>	<u>\$0.527</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.477</u>	<u>\$0.442</u>	<u>\$0.527</u>
15	Subtotal Extension Commodity Related Charges per GJ	\$10.064	\$10.029	\$10.114	(\$1.556)	(\$1.556)	(\$1.556)	(\$0.456)	(\$0.456)	(\$0.456)	\$8.052	\$8.017	\$8.102
16	Unauthorized Gas Charge	Balancing, Backstopping and UOR per BCUC									Balancing, Backstopping and UOR per BCUC		
17	per GJ during peak period	Order No. G-110-00.									Order No. G-110-00.		
18													
19													
20	Riders: 2 Reserved for Future Use	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
21	3 ESM	(\$0.025)	(\$0.025)	(\$0.025)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	(\$0.025)	(\$0.025)	(\$0.025)
22	6 MCRA	(\$0.372)	(\$0.372)	(\$0.372)	\$0.000	\$0.000	\$0.000	\$0.456	\$0.456	\$0.456	\$0.084	\$0.084	\$0.084
23													
24	Total Variable Cost per GJ between												
25	(a) Off-Peak Period	<u>\$10.384</u>	<u>\$10.349</u>	<u>\$10.434</u>	<u>(\$1.556)</u>	<u>(\$1.556)</u>	<u>(\$1.556)</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$8.828</u>	<u>\$8.793</u>	<u>\$8.878</u>
26	(b) Extension Period	<u>\$11.113</u>	<u>\$11.078</u>	<u>\$11.163</u>	<u>(\$1.556)</u>	<u>(\$1.556)</u>	<u>(\$1.556)</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$9.557</u>	<u>\$9.522</u>	<u>\$9.607</u>

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RATE SCHEDULE 5		Interim Rates			2006 Gas Cost and Rider Changes - filed Mar. 7 2006			Proposed 2006 Gas Cost and Rider Changes			April 1, 2006 Proposed Rates		
GENERAL FIRM SERVICE													
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Basic Charge per Month	\$551.00	\$551.00	\$551.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$551.00	\$551.00	\$551.00
2													
3													
4	Demand Charge per GJ	\$13.766	\$13.766	\$13.766	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.766	\$13.766	\$13.766
5													
6													
7	Delivery Charge per gigajoule	\$0.557	\$0.557	\$0.557	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.557	\$0.557	\$0.557
8													
9	<u>Commodity Related Charges</u>												
10	Commodity Cost Recovery	\$9.587	\$9.587	\$9.587	(\$1.556)	(\$1.556)	(\$1.556)	(\$0.456)	(\$0.456)	(\$0.456)	\$7.575	\$7.575	\$7.575
11	Midstream Cost Recovery	\$0.477	\$0.442	\$0.527	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.477	\$0.442	\$0.527
12	Subtotal Commodity Related Charges per GJ	\$10.064	\$10.029	\$10.114	(\$1.556)	(\$1.556)	(\$1.556)	(\$0.456)	(\$0.456)	(\$0.456)	\$8.052	\$8.017	\$8.102
13	Riders: 2 Reserved for Future Use	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
14	3 ESM	(\$0.027)	(\$0.027)	(\$0.027)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	(\$0.027)	(\$0.027)	(\$0.027)
15	6 MCRA	(\$0.372)	(\$0.372)	(\$0.372)	\$0.000	\$0.000	\$0.000	\$0.456	\$0.456	\$0.456	\$0.084	\$0.084	\$0.084
16													
17	Total Variable Cost per GJ	\$10.222	\$10.187	\$10.272	(\$1.556)	(\$1.556)	(\$1.556)	\$0.000	\$0.000	\$0.000	\$8.666	\$8.631	\$8.716

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
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RATE SCHEDULE 6: NGV - STATIONS		Interim Rates			2006 Gas Cost and Rider Changes - filed Mar. 7 2006			Proposed 2006 Gas Cost and Rider Changes			April 1, 2006 Proposed Rates		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Basic Charge per Month	\$58.00	\$58.00	\$58.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$58.00	\$58.00	\$58.00
2													
3													
4	Delivery Charge per gigajoule	\$3.192	\$3.192	\$3.192	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.192	\$3.192	\$3.192
5													
6	<u>Commodity Related Charges</u>												
7	Commodity Cost Recovery	\$9.438	\$9.438	\$9.438	(\$1.482)	(\$1.482)	(\$1.482)	(\$0.451)	(\$0.451)	(\$0.451)	\$7.505	\$7.505	\$7.505
8	Midstream Cost Recovery	\$0.369	\$0.352	\$0.352	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.369	\$0.352	\$0.352
9	Subtotal Commodity Related Charges per GJ	\$9.807	\$9.790	\$9.790	(\$1.482)	(\$1.482)	(\$1.482)	(\$0.451)	(\$0.451)	(\$0.451)	\$7.874	\$7.857	\$7.857
10	Riders: 2 Reserved for Future Use	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
11	3 ESM	(\$0.051)	(\$0.051)	(\$0.051)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	(\$0.051)	(\$0.051)	(\$0.051)
12	6 MCRA	(\$0.184)	(\$0.184)	(\$0.184)	\$0.000	\$0.000	\$0.000	\$0.451	\$0.451	\$0.451	\$0.267	\$0.267	\$0.267
13													
14													
15	Total Variable Cost per GJ	<u>\$12.764</u>	<u>\$12.747</u>	<u>\$12.747</u>	<u>(\$1.482)</u>	<u>(\$1.482)</u>	<u>(\$1.482)</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$11.282</u>	<u>\$11.265</u>	<u>\$11.265</u>

TERASEN GAS INC.
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TAB 4
 PAGE 6.1
 SCHEDULE 6A
 (REVISED)

RATE SCHEDULE 6A:
NGV - VRA's

Line No.	Particulars	Existing January 1, 2006 Interim Rates (2)	2006 Gas Cost and Rider Changes - filed Mar. 7 2006 (3)	Proposed 2006 Gas Cost and Rider Changes (4)	April 1, 2006 Proposed Rates (5)
	(1)				
1	Lower Mainland Service Area				
2	Basic Charge per Month	\$81.70	\$0.00	\$0.00	\$81.70
3	Minimum Charges	\$125.00	\$0.00	\$0.00	\$125.00
4					
5	Delivery Charge per gigajoule	\$3.192	\$0.000	\$0.000	\$3.192
6	<u>Commodity Related Charges</u>				
7	Commodity Cost Recovery	\$9.438	(\$1.482)	(\$0.451)	\$7.505
8	Midstream Cost Recovery	<u>\$0.369</u>	<u>\$0.000</u>	<u>\$0.000</u>	<u>\$0.369</u>
9	Subtotal Commodity Related Charges per GJ	\$9.807	(\$1.482)	(\$0.451)	\$7.874
10	Compression Charge per GJ	\$5.280	\$0.000	\$0.000	\$5.280
11					
12	Riders: 2 Reserved for Future Use	\$0.000	\$0.000	\$0.000	\$0.000
13	3 ESM	(\$0.051)	\$0.000	\$0.000	(\$0.051)
14	6 MCRA	(\$0.184)	\$0.000	\$0.451	\$0.267
15					
16					
17	Total Variable Cost per GJ	<u>\$18.044</u>	<u>(\$1.482)</u>	<u>\$0.000</u>	<u>\$16.562</u>

TERASEN GAS INC.
 CALCULATION OF CUSTOMERS' RATES AND TARIFF CONTINUITY
 EFFECTIVE APRIL 1, 2006
 BCUC ORDER NO. G-131-05 / G-132-05 / G-14-06

RATE SCHEDULE 7: INTERRUPTIBLE SALES		Interim Rates			2006 Gas Cost and Rider Changes - filed Mar. 7 2006			Proposed 2006 Gas Cost and Rider Changes			April 1, 2006 Proposed Rates		
Line No.	Particulars	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia	Lower Mainland	Inland	Columbia
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Basic Charge per Month	\$826.00	\$826.00	\$826.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$826.00	\$826.00	\$826.00
2													
3	Delivery Charge per gigajoule	\$0.930	\$0.930	\$0.930	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.930	\$0.930	\$0.930
4													
5	Commodity Related Charges per GJ												
6													
7	Commodity Cost Recovery	\$9.587	\$9.587	\$9.587	(\$1.556)	(\$1.556)	(\$1.556)	(\$0.456)	(\$0.456)	(\$0.456)	\$7.575	\$7.575	\$7.575
8	Midstream Cost Recovery	\$0.477	\$0.442	\$0.527	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.477	\$0.442	\$0.527
9	Subtotal Commodity Related Charges per GJ	\$10.064	\$10.029	\$10.114	(\$1.556)	(\$1.556)	(\$1.556)	(\$0.456)	(\$0.456)	(\$0.456)	\$8.052	\$8.017	\$8.102
10													
11													
12													
13													
14													
15	Charges per GJ for UOR Gas	Balancing, Backstopping and UOR per BCUC Order No. G-110-00.									Balancing, Backstopping and UOR per BCUC Order No. G-110-00.		
16													
17													
18													
19	Riders: 2 Reserved for Future Use	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
20	3 ESM	(\$0.016)	(\$0.016)	(\$0.016)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	(\$0.016)	(\$0.016)	(\$0.016)
21	6 MCRA	(\$0.372)	(\$0.372)	(\$0.372)	\$0.000	\$0.000	\$0.000	\$0.456	\$0.456	\$0.456	\$0.084	\$0.084	\$0.084
22													
23													
24													
25	Total Variable Cost per GJ	\$10.606	\$10.571	\$10.656	(\$1.556)	(\$1.556)	(\$1.556)	\$0.000	\$0.000	\$0.000	\$9.050	\$9.015	\$9.100

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
GAS COST

TAB 5
PAGE 1
RESIDENTIAL
(REVISED)

RATE SCHEDULE 1 - RESIDENTIAL SERVICE

Line No.	Existing Jan. 1, 2006 Interim Rates			April 1, 2006 Charges			Annual Increase/Decrease		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1 LOWER MAINLAND SERVICE AREA									
2 <u>Delivery Margin Related Charges</u>									
3 Basic Charge	12 months x	\$11.12	\$133.44	12 months x	\$11.12	\$133.44	\$0.00	\$0.00	0.00%
4									
5 Delivery Charge	110.0 GJ x	\$2.781	305.91	110.0 GJ x	\$2.781	305.91	\$0.000	0.00	0.00%
6 Riders : 2 Reserved for Future Use	110.0 GJ x	\$0.000	0.00	110.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
7 3 ESM	110.0 GJ x	(\$0.063)	(6.93)	110.0 GJ x	(\$0.063)	(6.93)	\$0.000	0.00	0.00%
8 5 RSAM	110.0 GJ x	\$0.166	18.26	110.0 GJ x	\$0.166	18.26	\$0.000	0.00	0.00%
9 Subtotal Delivery Margin Related Charges			<u>\$450.68</u>			<u>\$450.68</u>		<u>\$0.00</u>	0.00%
10									
11 <u>Recovery Charges</u>									
12 Commodity Cost Recovery Charge	110.0 GJ x	\$9.774	\$1,075.14	110.0 GJ x	\$7.662	\$842.82	(\$2.112)	(\$232.32)	-15.21%
13 Midstream Cost Recovery Charge	110.0 GJ x	\$0.613	67.43	110.0 GJ x	\$0.613	67.43	\$0.000	0.00	0.00%
14 Riders : 6 MCRA	110.0 GJ x	(\$0.606)	(66.66)	110.0 GJ x	(\$0.142)	(15.62)	\$0.464	51.04	3.34%
15 9 Stable Rate Recovery	110.0 GJ x	\$0.004	0.44	110.0 GJ x	\$0.004	0.44	\$0.000	0.00	0.00%
16 Subtotal Commodity Related Charges			<u>\$1,076.35</u>			<u>\$895.07</u>		<u>(\$181.28)</u>	-11.87%
17									
18 Total	<u>110.0</u>	<u>\$13.882</u>	<u>\$1,527.03</u>	<u>110.0</u>	<u>\$12.234</u>	<u>\$1,345.75</u>	<u>(\$1.648)</u>	<u>(\$181.28)</u>	-11.87%
19									
20 INLAND SERVICE AREA									
21 <u>Delivery Margin Related Charges</u>									
22 Basic Charge	12 months x	\$11.12	\$133.44	12 months x	\$11.12	\$133.44	\$0.000	\$0.00	0.00%
23									
24 Delivery Charge	95.0 GJ x	\$2.781	264.20	95.0 GJ x	\$2.781	264.20	\$0.000	0.00	0.00%
25 Riders : 2 Reserved for Future Use	95.0 GJ x	\$0.000	0.00	95.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
26 3 ESM	95.0 GJ x	(\$0.063)	(5.99)	95.0 GJ x	(\$0.063)	(5.99)	\$0.000	0.00	0.00%
27 5 RSAM	95.0 GJ x	\$0.166	15.77	95.0 GJ x	\$0.166	15.77	\$0.000	0.00	0.00%
28 Subtotal Delivery Margin Related Charges			<u>\$407.42</u>			<u>\$407.42</u>		<u>\$0.00</u>	0.00%
29									
30 <u>Recovery Charges</u>									
31 Commodity Cost Recovery Charge	95.0 GJ x	\$9.774	\$928.53	95.0 GJ x	\$7.662	\$727.89	(\$2.112)	(\$200.64)	-15.07%
32 Midstream Cost Recovery Charge	95.0 GJ x	\$0.556	52.82	95.0 GJ x	\$0.556	52.82	\$0.000	0.00	0.00%
33 Riders : 6 MCRA	95.0 GJ x	(\$0.606)	(57.57)	95.0 GJ x	(\$0.142)	(13.49)	\$0.464	44.08	3.31%
34 9 Stable Rate Recovery	95.0 GJ x	\$0.004	0.38	95.0 GJ x	\$0.004	0.38	\$0.000	0.00	0.00%
35 Subtotal Commodity Related Charges			<u>\$924.16</u>			<u>\$767.60</u>		<u>(\$156.56)</u>	-11.76%
36									
37 Total	<u>95.0</u>	<u>\$14.017</u>	<u>\$1,331.58</u>	<u>95.0</u>	<u>\$12.369</u>	<u>\$1,175.02</u>	<u>(\$1.648)</u>	<u>(\$156.56)</u>	-11.76%
38									
39 COLUMBIA SERVICE AREA									
40 <u>Delivery Margin Related Charges</u>									
41 Basic Charge	12 months x	\$11.12	\$133.44	12 months x	\$11.12	\$133.44	\$0.000	\$0.00	0.00%
42									
43 Delivery Charge	110.0 GJ x	\$2.781	305.91	110.0 GJ x	\$2.781	305.91	\$0.000	0.00	0.00%
44 Riders : 2 Reserved for Future Use	110.0 GJ x	\$0.000	0.00	110.0 GJ x	\$0.000	0.00	\$0.000	0.00	0.00%
45 3 ESM	110.0 GJ x	(\$0.063)	(6.93)	110.0 GJ x	(\$0.063)	(6.93)	\$0.000	0.00	0.00%
46 5 RSAM	110.0 GJ x	\$0.166	18.26	110.0 GJ x	\$0.166	18.26	\$0.000	0.00	0.00%
47 Subtotal Delivery Margin Related Charges			<u>\$450.68</u>			<u>\$450.68</u>		<u>\$0.00</u>	0.00%
48									
49 <u>Recovery Charges</u>									
50 Commodity Cost Recovery Charge	110.0 GJ x	\$9.774	\$1,075.14	110.0 GJ x	\$7.662	\$842.82	(\$2.112)	(\$232.32)	-15.18%
51 Midstream Cost Recovery Charge	110.0 GJ x	\$0.642	70.62	110.0 GJ x	\$0.642	70.62	\$0.000	0.00	0.00%
52 Riders : 6 MCRA	110.0 GJ x	(\$0.606)	(66.66)	110.0 GJ x	(\$0.142)	(15.62)	\$0.464	51.04	3.34%
53 9 Stable Rate Recovery	110.0 GJ x	\$0.004	0.44	110.0 GJ x	\$0.004	0.44	\$0.000	0.00	0.00%
54 Subtotal Commodity Related Charges			<u>\$1,079.54</u>			<u>\$898.26</u>		<u>(\$181.28)</u>	-11.85%
55									
56 Total	<u>110.0</u>	<u>\$13.911</u>	<u>\$1,530.22</u>	<u>110.0</u>	<u>\$12.263</u>	<u>\$1,348.94</u>	<u>(\$1.648)</u>	<u>(\$181.28)</u>	-11.85%

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
GAS COST

TAB 5
PAGE 2
SMALL COMMERCIAL
(REVISED)

RATE SCHEDULE 2 - SMALL COMMERCIAL SERVICE

Line No.	Existing Jan. 1, 2006 Interim Rates			April 1, 2006 Charges			Annual Increase/(Decrease)		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1 LOWER MAINLAND SERVICE AREA									
2 <u>Delivery Margin Related Charges</u>									
3 Basic Charge	12 months x	\$23.33 =	\$279.96	12 months x	\$23.33 =	\$279.96	\$0.00	\$0.00	0.00%
4									
5 Delivery Charge	300.0 GJ x	\$2.328 =	698.40	300.0 GJ x	\$2.328 =	698.40	\$0.000	0.00	0.00%
6 Riders : 2 Reserved for Future Use	300.0 GJ x	\$0.000 =	0.00	300.0 GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
7 3 ESM	300.0 GJ x	(\$0.049) =	(14.70)	300.0 GJ x	(\$0.049) =	(14.70)	\$0.000	0.00	0.00%
8 5 RSAM	300.0 GJ x	\$0.166 =	49.80	300.0 GJ x	\$0.166 =	49.80	\$0.000	0.00	0.00%
9 Subtotal Delivery Margin Related Charges			<u>\$1,013.46</u>			<u>\$1,013.46</u>		<u>\$0.00</u>	0.00%
10									
11 <u>Recovery Charges</u>									
12 Commodity Cost Recovery Charge	300.0 GJ x	\$9.797 =	\$2,939.10	300.0 GJ x	\$7.673 =	\$2,301.90	(\$2.124)	(\$637.20)	-16.07%
13 Midstream Cost Recovery Charge	300.0 GJ x	\$0.630 =	\$189.00	300.0 GJ x	\$0.630 =	\$189.00	\$0.000	\$0.00	0.00%
14 Riders : 6 MCRA	300.0 GJ x	(\$0.635) =	(190.50)	300.0 GJ x	(\$0.171) =	(51.30)	\$0.464	139.20	3.51%
15 8 Unbundling Recovery	300.0 GJ x	\$0.045 =	13.50	300.0 GJ x	\$0.045 =	13.50	\$0.000	0.00	0.00%
16 Subtotal Commodity Related Charges			<u>\$2,951.10</u>			<u>\$2,453.10</u>		<u>(\$498.00)</u>	-12.56%
17									
18 Total	<u>300.0</u>	\$13.215	<u>\$3,964.56</u>	<u>300.0</u>	\$11.555	<u>\$3,466.56</u>	(\$1.660)	<u>(\$498.00)</u>	-12.56%
19									
20 INLAND SERVICE AREA									
21 <u>Delivery Margin Related Charges</u>									
22 Basic Charge	12 months x	\$23.33 =	\$279.96	12 months x	\$23.33 =	\$279.96	\$0.00	\$0.00	0.00%
23									
24 Delivery Charge	280.0 GJ x	\$2.328 =	651.84	280.0 GJ x	\$2.328 =	651.84	\$0.000	0.00	0.00%
25 Riders : 2 Reserved for Future Use	280.0 GJ x	\$0.000 =	0.00	280.0 GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
26 3 ESM	280.0 GJ x	(\$0.049) =	(13.72)	280.0 GJ x	(\$0.049) =	(13.72)	\$0.000	0.00	0.00%
27 5 RSAM	280.0 GJ x	\$0.166 =	46.48	280.0 GJ x	\$0.166 =	46.48	\$0.000	0.00	0.00%
28 Subtotal Delivery Margin Related Charges			<u>\$964.56</u>			<u>\$964.56</u>		<u>\$0.00</u>	0.00%
29									
30 <u>Recovery Charges</u>									
31 Commodity Cost Recovery Charge	280.0 GJ x	\$9.797 =	\$2,743.16	280.0 GJ x	\$7.673 =	\$2,148.44	(\$2.124)	(\$594.72)	-16.06%
32 Midstream Cost Recovery Charge	280.0 GJ x	\$0.570 =	\$159.60	280.0 GJ x	\$0.570 =	\$159.60	\$0.000	\$0.00	0.00%
33 Riders : 6 MCRA	280.0 GJ x	(\$0.635) =	(177.80)	280.0 GJ x	(\$0.171) =	(47.88)	\$0.464	129.92	3.51%
34 8 Unbundling Recovery	280.0 GJ x	\$0.045 =	12.60	280.0 GJ x	\$0.045 =	12.60	\$0.000	0.00	0.00%
35 Subtotal Commodity Related Charges			<u>\$2,737.56</u>			<u>\$2,272.76</u>		<u>(\$464.80)</u>	-12.55%
36									
37 Total	<u>280.0</u>	\$13.222	<u>\$3,702.12</u>	<u>280.0</u>	\$11.562	<u>\$3,237.32</u>	(\$1.660)	<u>(\$464.80)</u>	-12.55%
38									
39 COLUMBIA SERVICE AREA									
40 <u>Delivery Margin Related Charges</u>									
41 Basic Charge	12 months x	\$23.33 =	\$279.96	12 months x	\$23.33 =	\$279.96	\$0.00	\$0.00	0.00%
42									
43 Delivery Charge	360.0 GJ x	\$2.328 =	838.08	360.0 GJ x	\$2.328 =	838.08	\$0.000	0.00	0.00%
44 Riders : 2 Reserved for Future Use	360.0 GJ x	\$0.000 =	0.00	360.0 GJ x	\$0.000 =	0.00	\$0.000	0.00	0.00%
45 3 ESM	360.0 GJ x	(\$0.049) =	(17.64)	360.0 GJ x	(\$0.049) =	(17.64)	\$0.000	0.00	0.00%
46 5 RSAM	360.0 GJ x	\$0.166 =	59.76	360.0 GJ x	\$0.166 =	59.76	\$0.000	0.00	0.00%
47 Subtotal Delivery Margin Related Charges			<u>\$1,160.16</u>			<u>\$1,160.16</u>		<u>\$0.00</u>	0.00%
48									
49 <u>Recovery Charges</u>									
50 Commodity Cost Recovery Charge	360.0 GJ x	\$9.797 =	3,526.92	360.0 GJ x	\$7.673 =	2,762.28	(\$2.124)	(764.64)	-16.23%
51 Midstream Cost Recovery Charge	360.0 GJ x	\$0.656 =	236.16	360.0 GJ x	\$0.656 =	236.16	\$0.000	0.00	0.00%
52 Riders : 6 MCRA	360.0 GJ x	(\$0.635) =	(228.60)	360.0 GJ x	(\$0.171) =	(61.56)	\$0.464	167.04	3.55%
53 8 Unbundling Recovery	360.0 GJ x	\$0.045 =	16.20	360.0 GJ x	\$0.045 =	16.20	\$0.000	0.00	0.00%
54 Subtotal Commodity Related Charges			<u>3,550.68</u>			<u>2,953.08</u>		<u>(597.60)</u>	-12.69%
55									
56 Total	<u>360.0</u>	\$13.086	<u>\$4,710.84</u>	<u>360.0</u>	\$11.426	<u>\$4,113.24</u>	(\$1.660)	<u>(\$597.60)</u>	-12.69%

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
GAS COST

TAB 5
PAGE 3
LARGE COMMERCIAL
(REVISED)

RATE SCHEDULE 3 - LARGE COMMERCIAL SERVICE

Line No.	Existing Jan. 1, 2006 Interim Rates			April 1, 2006 Charges			Annual Increase/Decrease		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	LOWER MAINLAND SERVICE AREA								
2	<u>Delivery Margin Related Charges</u>								
3	12 months	x \$124.50	= \$1,494.00	12 months	x \$124.50	= \$1,494.00	\$0.00	\$0.00	0.00%
4									
5	3,300.0	GJ x \$2.007	= 6,623.10	3,300.0	GJ x \$2.007	= 6,623.10	\$0.000	0.00	0.00%
6	3,300.0	GJ x \$0.000	= 0.00	3,300.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
7	3,300.0	GJ x (\$0.037)	= (122.10)	3,300.0	GJ x (\$0.037)	= (122.10)	\$0.000	0.00	0.00%
8	3,300.0	GJ x \$0.166	= 547.80	3,300.0	GJ x \$0.166	= 547.80	\$0.000	0.00	0.00%
9	Subtotal Delivery Margin Related Charges			Subtotal Delivery Margin Related Charges				\$0.00	
10									
11	<u>Commodity Related Charges</u>								
12	3,300.0	GJ x \$9.699	= \$32,006.70	3,300.0	GJ x \$7.627	= \$25,169.10	(\$2.072)	(\$6,837.60)	-16.74%
13	3,300.0	GJ x \$0.559	= \$1,844.70	3,300.0	GJ x \$0.559	= \$1,844.70	\$0.000	\$0.00	0.00%
14	3,300.0	GJ x (\$0.513)	= (1,692.90)	3,300.0	GJ x (\$0.052)	= (171.60)	\$0.461	1,521.30	3.72%
15	3,300.0	GJ x \$0.045	= 148.50	3,300.0	GJ x \$0.045	= 148.50	\$0.000	0.00	0.00%
16	Subtotal Commodity Related Charges			Subtotal Commodity Related Charges				(\$5,316.30)	-13.01%
17									
18	3,300.0	\$12.379	\$40,849.80	3,300.0	\$10.768	\$35,533.50	(\$1.611)	(\$5,316.30)	-13.01%
19									
20	INLAND SERVICE AREA								
21	<u>Delivery Margin Related Charges</u>								
22	12 months	x \$124.50	= \$1,494.00	12 months	x \$124.50	= \$1,494.00	\$0.00	\$0.00	0.00%
23									
24	3,500.0	GJ x \$2.007	= 7,024.50	3,500.0	GJ x \$2.007	= 7,024.50	\$0.000	0.00	0.00%
25	3,500.0	GJ x \$0.000	= 0.00	3,500.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
26	3,500.0	GJ x (\$0.037)	= (129.50)	3,500.0	GJ x (\$0.037)	= (129.50)	\$0.000	0.00	0.00%
27	3,500.0	GJ x \$0.166	= 581.00	3,500.0	GJ x \$0.166	= 581.00	\$0.000	0.00	0.00%
28	Subtotal Delivery Margin Related Charges			Subtotal Delivery Margin Related Charges				\$0.00	0.00%
29									
30	<u>Commodity Related Charges</u>								
31	3,500.0	GJ x \$9.699	= \$33,946.50	3,500.0	GJ x \$7.627	= \$26,694.50	(\$2.072)	(\$7,252.00)	-16.84%
32	3,500.0	GJ x \$0.510	= \$1,785.00	3,500.0	GJ x \$0.510	= \$1,785.00	\$0.000	\$0.00	0.00%
33	3,500.0	GJ x (\$0.513)	= (1,795.50)	3,500.0	GJ x (\$0.052)	= (182.00)	\$0.461	1,613.50	3.75%
34	3,500.0	GJ x \$0.045	= 157.50	3,500.0	GJ x \$0.045	= 157.50	\$0.000	0.00	0.00%
35	Subtotal Commodity Related Charges			Subtotal Commodity Related Charges				(\$5,638.50)	-13.09%
36									
37	3,500.0	\$12.304	\$43,063.50	3,500.0	\$10.693	\$37,425.00	(\$1.611)	(\$5,638.50)	-13.09%
38									
39	COLUMBIA SERVICE AREA								
40	<u>Delivery Margin Related Charges</u>								
41	12 months	x \$124.50	= \$1,494.00	12 months	x \$124.50	= \$1,494.00	\$0.00	\$0.00	0.00%
42									
43	3,800.0	GJ x \$2.007	= 7,626.60	3,800.0	GJ x \$2.007	= 7,626.60	\$0.000	0.00	0.00%
44	3,800.0	GJ x \$0.000	= 0.00	3,800.0	GJ x \$0.000	= 0.00	\$0.000	0.00	0.00%
45	3,800.0	GJ x (\$0.037)	= (140.60)	3,800.0	GJ x (\$0.037)	= (140.60)	\$0.000	0.00	0.00%
46	3,800.0	GJ x \$0.166	= 630.80	3,800.0	GJ x \$0.166	= 630.80	\$0.000	0.00	0.00%
47	Subtotal Delivery Margin Related Charges			Subtotal Delivery Margin Related Charges				\$0.00	0.00%
48									
49	<u>Commodity Related Charges</u>								
50	3,800.0	GJ x \$9.699	= \$36,856.20	3,800.0	GJ x \$7.627	= 28,982.60	(\$2.072)	(7,873.60)	-16.77%
51	3,800.0	GJ x \$0.596	= \$2,264.80	3,800.0	GJ x \$0.596	= 2,264.80	\$0.000	0.00	0.00%
52	3,800.0	GJ x (\$0.513)	= (1,949.40)	3,800.0	GJ x (\$0.052)	= (197.60)	\$0.461	1,751.80	3.73%
53	3,800.0	GJ x \$0.045	= 171.00	3,800.0	GJ x \$0.045	= 171.00	\$0.000	0.00	0.00%
54	Subtotal Commodity Related Charges			Subtotal Commodity Related Charges				(\$6,121.80)	-13.04%
55									
56	3,800.0	\$12.356	\$46,953.40	3,800.0	\$10.745	\$40,831.60	(\$1.611)	(\$6,121.80)	-13.04%

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
GAS COST

TAB 5
PAGE 4
SEASONAL
(REVISED)

RATE SCHEDULE 4 - SEASONAL SERVICE

Line No.	Particulars	Existing Jan. 1, 2006 Interim Rates			April 1, 2006 Charges			Annual Increase/(Decrease)	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	LOWER MAINLAND SERVICE AREA								
3	Basic Charge - (a) Off-Peak Period	7 months	x \$412.00 =	\$2,884.00	7 months	x \$412.00 =	\$2,884.00	\$0.00	0.00%
4	(b) Extension Period	0 months	x \$412.00 =	\$0.00	0 months	x \$412.00 =	\$0.00	\$0.00	0.00%
5	Delivery Charge								
6	(a) Off-Peak Period	6,100.0	GJ x \$0.717 =	4,373.70	6,100.0	GJ x \$0.717 =	4,373.70	0.00	0.00%
7	(b) Extension Period	0.0	GJ x \$1.446 =	0.00	0.0	GJ x \$1.446 =	0.00	0.00	0.00%
8									
9	Gas Cost Recovery Charge								
10	(a) Off-Peak Period								
11	Commodity Cost Recovery Charge	6,100.0	GJ x \$9.587 =	58,480.70	6,100.0	GJ x \$7.575 =	46,207.50	(12,273.20)	-18.53%
12	Midstream Cost Recovery Charge	6,100.0	GJ x \$0.477 =	2,909.70	6,100.0	GJ x \$0.477 =	2,909.70	0.00	0.00%
13		6,100.0	\$10.064	61,390.40	6,100.0	\$8.052	49,117.20	(12,273.20)	-18.53%
14	(b) Extension Period								
15	Commodity Cost Recovery Charge	0.0	GJ x \$9.587 =	0.00	0.0	GJ x \$7.575 =	0.00	0.00	0.00%
16	Midstream Cost Recovery Charge	0.0	GJ x \$0.477 =	0.00	0.0	GJ x \$0.477 =	0.00	0.00	0.00%
17		0.0	\$10.064	0.00	0.0	\$8.052	0.00	0.00	0.00%
18	Unauthorized Gas Charge During Peak Period (not forecast)								
19									
20	Riders : 2 Reserved for Future Use	6,100.0	GJ x \$0.000 =	0.00	6,100.0	GJ x \$0.000 =	0.00	0.00	0.00%
21	3 Earnings Sharing	6,100.0	GJ x (\$0.025) =	(152.50)	6,100.0	GJ x (\$0.025) =	(152.50)	0.00	0.00%
22	6 MCRA	6,100.0	GJ x (\$0.372) =	(2,269.20)	6,100.0	GJ x \$0.084 =	512.40	2,781.60	4.20%
23									
24	Total	<u>6,100.0</u>		<u>\$66,226.40</u>	<u>6,100.0</u>		<u>\$56,734.80</u>	<u>(\$9,491.60)</u>	-14.33%
25									
26	INLAND SERVICE AREA								
27									
28	Basic Charge - (a) Off-Peak Period	7 months	x \$412.00 =	\$2,884.00	7 months	x \$412.00 =	\$2,884.00	\$0.00	0.00%
29	(b) Extension Period	0 months	x \$412.00 =	\$0.00	0 months	x \$412.00 =	\$0.00	\$0.00	0.00%
30	Delivery Charge								
31	(a) Off-Peak Period	13,300.0	GJ x \$0.717 =	9,536.10	13,300.0	GJ x \$0.717 =	9,536.10	0.00	0.00%
32	(b) Extension Period	0.0	GJ x \$1.446 =	0.00	0.0	GJ x \$1.446 =	0.00	0.00	0.00%
33									
34	Gas Cost Recovery Charge								
35	(a) Off-Peak Period								
36	Commodity Cost Recovery Charge	13,300.0	GJ x \$9.587 =	127,507.10	13,300.0	GJ x \$7.575 =	100,747.50	(26,759.60)	-19.04%
37	Midstream Cost Recovery Charge	13,300.0	GJ x \$0.442 =	5,878.60	13,300.0	GJ x \$0.442 =	5,878.60	0.00	0.00%
38		13,300.0	\$10.029	133,385.70	13,300.0	\$8.017	106,626.10	(26,759.60)	-19.04%
39	(b) Extension Period								
40	Commodity Cost Recovery Charge	0.0	GJ x \$9.587 =	0.00	0.0	GJ x \$7.575 =	0.00	0.00	0.00%
41	Midstream Cost Recovery Charge	0.0	GJ x \$0.442 =	0.00	0.0	GJ x \$0.442 =	0.00	0.00	0.00%
42		0.0	\$10.029	0.00	0.0	\$8.017	0.00	0.00	0.00%
43	Unauthorized Gas Charge During Peak Period (not forecast)								
44									
45	Riders : 2 Reserved for Future Use	13,300.0	GJ x \$0.000 =	0.00	13,300.0	GJ x \$0.000 =	0.00	0.00	0.00%
46	3 Earnings Sharing	13,300.0	GJ x (\$0.025) =	(332.50)	13,300.0	GJ x (\$0.025) =	(332.50)	0.00	0.00%
47	6 MCRA	13,300.0	GJ x (\$0.372) =	(4,947.60)	13,300.0	GJ x \$0.084 =	1,117.20	6,064.80	4.32%
48									
49	Total	<u>13,300.0</u>		<u>\$140,525.70</u>	<u>13,300.0</u>		<u>\$119,830.90</u>	<u>(\$20,694.80)</u>	-14.73%

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
GAS COST

TAB 5
PAGE 5
GENERAL FIRM
(REVISED)

RATE SCHEDULE 5 -GENERAL FIRM SERVICE

Line No.	Existing Jan. 1, 2006 Interim Rates			April 1, 2006 Charges			Annual Increase/Decrease			
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill	
1										
2	LOWER MAINLAND SERVICE AREA									
3	Basic Charge	12 months x	\$551.00 =	\$6,612.00	12 months x	\$551.00 =	\$6,612.00	\$0.00	\$0.00	0.00%
4										
5										
6	Demand Charge	73.2	GJ x \$13.766 =	12,092.05	73.2	GJ x \$13.766 =	12,092.05	\$0.000	0.00	0.00%
7										
8										
9	Delivery Charge	11,600.0	GJ x \$0.557 =	6,461.20	11,600.0	GJ x \$0.557 =	6,461.20	\$0.000	0.00	0.00%
10										
11	<u>Commodity Related Charges</u>									
12	Commodity Cost Recovery Charge	11,600.0	GJ x \$9.587 =	111,209.20	11,600.0	GJ x \$7.575 =	87,870.00	(\$2.012)	(23,339.20)	-17.00%
13	Midstream Cost Recovery Charge	11,600.0	GJ x \$0.477 =	5,533.20	11,600.0	GJ x \$0.477 =	5,533.20	\$0.000	0.00	0.00%
14										
15	Riders : 2 Reserved for Future Use	11,600.0	GJ x \$0.000 =	0.00	11,600.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
16	3 ESM	11,600.0	GJ x (\$0.027) =	(313.20)	11,600.0	GJ x (\$0.027) =	(313.20)	\$0.000	0.00	0.00%
17	Riders : 6 MCRA	11,600.0	GJ x (\$0.372) =	(4,315.20)	11,600.0	GJ x \$0.084 =	974.40	\$0.456	5,289.60	3.85%
18	Total	11,600.0	\$11.834	\$137,279.25	11,600.0	\$10.278	\$119,229.65	(\$1.556)	(\$18,049.60)	-13.15%
19										
20	INLAND SERVICE AREA									
21	Basic Charge	12 months x	\$551.00 =	\$6,612.00	12 months x	\$551.00 =	\$6,612.00	\$0.00	\$0.00	0.00%
22										
23										
24	Demand Charge	106.8	GJ x \$13.766 =	17,642.51	106.8	GJ x \$13.766 =	17,642.51	\$0.000	0.00	0.00%
25										
26										
27	Delivery Charge	15,900.0	GJ x \$0.557 =	8,856.30	15,900.0	GJ x \$0.557 =	8,856.30	\$0.000	0.00	0.00%
28										
29	<u>Commodity Related Charges</u>									
30	Commodity Cost Recovery Charge	15,900.0	GJ x \$9.587 =	152,433.30	15,900.0	GJ x \$7.575 =	120,442.50	(\$2.012)	(31,990.80)	-17.18%
31	Midstream Cost Recovery Charge	15,900.0	GJ x \$0.442 =	7,027.80	15,900.0	GJ x \$0.442 =	7,027.80	\$0.000	0.00	0.00%
32										
33	Riders : 2 Reserved for Future Use	15,900.0	GJ x \$0.000 =	0.00	15,900.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
34	3 ESM	15,900.0	GJ x (\$0.027) =	(429.30)	15,900.0	GJ x (\$0.027) =	(429.30)	\$0.000	0.00	0.00%
35	Riders : 6 MCRA	15,900.0	GJ x (\$0.372) =	(5,914.80)	15,900.0	GJ x \$0.084 =	1,335.60	\$0.456	7,250.40	3.89%
36	Total	15,900.0	\$11.712	\$186,227.81	15,900.0	\$10.156	\$161,487.41	(\$1.556)	(\$24,740.40)	-13.29%
37										
38	COLUMBIA SERVICE AREA									
39	Basic Charge	12 months x	\$551.00 =	\$6,612.00	12 months x	\$551.00 =	\$6,612.00	\$0.00	\$0.00	0.00%
40										
41										
42	Demand Charge	63.0	GJ x \$13.766 =	10,407.10	63.0	GJ x \$13.766 =	10,407.10	\$0.000	0.00	0.00%
43										
44										
45	Delivery Charge	14,000.0	GJ x \$0.557 =	7,798.00	14,000.0	GJ x \$0.557 =	7,798.00	\$0.000	0.00	0.00%
46										
47	<u>Commodity Related Charges</u>									
48	Commodity Cost Recovery Charge	14,000.0	GJ x \$9.587 =	134,218.00	14,000.0	GJ x \$7.575 =	106,050.00	(\$2.012)	(28,168.00)	-17.51%
49	Midstream Cost Recovery Charge	14,000.0	GJ x \$0.527 =	7,378.00	14,000.0	GJ x \$0.527 =	7,378.00	\$0.000	0.00	0.00%
50										
51	Riders : 2 Reserved for Future Use	14,000.0	GJ x \$0.000 =	0.00	10,864.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
52	3 ESM	14,000.0	GJ x (\$0.027) =	(378.00)	14,000.0	GJ x (\$0.027) =	(378.00)	\$0.000	0.00	0.00%
53	Riders : 6 MCRA	14,000.0	GJ x (\$0.372) =	(5,208.00)	14,000.0	GJ x \$0.084 =	1,176.00	\$0.456	6,384.00	3.97%
54	Total	14,000.0	\$11.488	\$160,827.10	14,000.0	\$9.932	\$139,043.10	(\$1.556)	(\$21,784.00)	-13.54%

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
GAS COST

TAB 5
PAGE 6
NGV
(REVISED)

RATE SCHEDULE 6 - NGV - STATIONS

Line No.	Particulars	Existing Jan. 1, 2006 Interim Rates			April 1, 2006 Charges			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	LOWER MAINLAND SERVICE AREA									
2										
3	Basic Charge	12 months	x \$58.00 =	\$696.00	12 months	x \$58.00 =	\$696.00	\$0.00	\$0.00	0.00%
4										
5										
6	Delivery Charge	6,300.0	GJ x \$3.192 =	20,109.60	6,300.0	GJ x \$3.192 =	20,109.60	\$0.000	0.00	0.00%
7										
8	<u>Commodity Related Charges</u>									
9	Commodity Cost Recovery Charge	6,300.0	GJ x \$9.438 =	59,459.40	6,300.0	GJ x \$7.505 =	47,281.50	(\$1.933)	(12,177.90)	-15.01%
10	Midstream Cost Recovery Charge	6,300.0	GJ x \$0.369 =	2,324.70	6,300.0	GJ x \$0.369 =	2,324.70	\$0.000	0.00	0.00%
11										
12	Riders : 2 Reserved for Future Use	6,300.0	GJ x \$0.000 =	0.00	6,300.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
13	3 ESM	6,300.0	GJ x (\$0.051) =	(321.30)	6,300.0	GJ x (\$0.051) =	(321.30)	\$0.000	0.00	0.00%
14	Riders : 6 MCRA	6,300.0	GJ x (\$0.184) =	(1,159.20)	6,300.0	GJ x \$0.267 =	1,682.10	\$0.451	2,841.30	3.50%
15	7 NGV Retrofit	6,300.0	GJ x \$0.000 =	0.00	6,300.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
16	Total	<u>6,300.0</u>	<u>\$12.874</u>	<u>\$81,109.20</u>	<u>6,300.0</u>	<u>\$11.392</u>	<u>\$71,772.60</u>	<u>(\$1.482)</u>	<u>(\$9,336.60)</u>	<u>-11.51%</u>
17										
18	INLAND SERVICE AREA									
19	Basic Charge	12 months	x \$58.00 =	\$696.00	12 months	x \$58.00 =	\$696.00	\$0.00	\$0.00	0.00%
20										
21										
22	Delivery Charge	2,500.0	GJ x \$3.192 =	7,980.00	2,500.0	GJ x \$3.192 =	7,980.00	\$0.000	0.00	0.00%
23										
24	<u>Commodity Related Charges</u>									
25	Commodity Cost Recovery Charge	2,500.0	GJ x \$9.438 =	23,595.00	2,500.0	GJ x \$7.505 =	18,762.50	(\$1.933)	(4,832.50)	-14.84%
26	Midstream Cost Recovery Charge	2,500.0	GJ x \$0.352 =	880.00	2,500.0	GJ x \$0.352 =	880.00	\$0.000	0.00	0.00%
27										
28	Riders : 2 Reserved for Future Use	2,500.0	GJ x \$0.000 =	0.00	2,500.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
29	3 ESM	2,500.0	GJ x (\$0.051) =	(127.50)	2,500.0	GJ x (\$0.051) =	(127.50)	\$0.000	0.00	0.00%
30	Riders : 6 MCRA	2,500.0	GJ x (\$0.184) =	(460.00)	2,500.0	GJ x \$0.267 =	667.50	\$0.451	1,127.50	3.46%
31	7 NGV Retrofit	0.0	GJ x \$0.000 =	0.00	0.0	GJ x \$0.000 =	0.00	\$0.000	0.00	0.00%
32	Total	<u>2,500.0</u>	<u>\$13.025</u>	<u>\$32,563.50</u>	<u>2,500.0</u>	<u>\$11.543</u>	<u>\$28,858.50</u>	<u>(\$1.482)</u>	<u>(\$3,705.00)</u>	<u>-11.38%</u>

TERASEN GAS INC.
EFFECT ON CUSTOMERS' RATES OF APRIL 1, 2006 RATE CHANGES CONSISTING OF
GAS COST

TAB 5
PAGE 7
INTERRUPTIBLE
(REVISED)

RATE SCHEDULE 7 - INTERRUPTIBLE SALES

Line No.	Particulars	Existing Jan. 1, 2006 Interim Rates			April 1, 2006 Charges			Annual Increase/(Decrease)	
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Annual \$	% of Previous Annual Bill
1									
2	LOWER MAINLAND SERVICE AREA								
3	Basic Charge	12 months	x \$826.00	= \$9,912.00	12 months	x \$826.00	= \$9,912.00	\$0.00	0.00%
4									
5	Delivery Charge	25,000.0	GJ x \$0.930	= 23,250.00	25,000.0	GJ x \$0.930	= 23,250.00	0.00	0.00%
6									
7	Commodity Related Charges								
8	Commodity Cost Recovery Charge	25,000.0	GJ x \$9.587	= 239,675.00	25,000.0	GJ x \$7.575	= 189,375.00	(50,300.00)	-18.29%
9	Midstream Cost Recovery Charge	25,000.0	GJ x \$0.477	= 11,925.00	25,000.0	GJ x \$0.477	= 11,925.00	0.00	0.00%
10									
11	Non-Standard Charges (not forecast)								
12	Index Pricing Option, UOR								
13									
14	Riders : 2 Reserved for Future Use	25,000.0	GJ x \$0.000	= 0.00	25,000.0	GJ x \$0.000	= 0.00	0.00	0.00%
15	3 ESM	25,000.0	GJ x (\$0.016)	= (400.00)	25,000.0	GJ x (\$0.016)	= (400.00)	0.00	0.00%
16	Riders : 6 MCRA	25,000.0	GJ x (\$0.372)	= (9,300.00)	25,000.0	GJ x \$0.084	= 2,100.00	11,400.00	4.14%
17									
18	Total	<u>25,000.0</u>	<u>\$11.002</u>	<u>\$275,062.00</u>	<u>25,000.0</u>	<u>\$9.446</u>	<u>\$236,162.00</u>	<u>(\$38,900.00)</u>	<u>-14.14%</u>
19									
20									
21	INLAND SERVICE AREA								
22									
23	Basic Charge	12 months	x \$826.00	= \$9,912.00	12 months	x \$826.00	= \$9,912.00	\$0.00	0.00%
24									
25	Delivery Charge	10,700.0	GJ x \$0.930	= 9,951.00	10,700.0	GJ x \$0.930	= 9,951.00	0.00	0.00%
26									
27	Commodity Related Charges								
28	Commodity Cost Recovery Charge	10,700.0	GJ x \$9.587	= 102,580.90	10,700.0	GJ x \$7.575	= 81,052.50	(21,528.40)	-17.50%
29	Midstream Cost Recovery Charge	10,700.0	GJ x \$0.442	= 4,729.40	10,700.0	GJ x \$0.442	= 4,729.40	0.00	0.00%
30									
31	Non-Standard Charges (not forecast)								
32	Index Pricing Option, UOR								
33									
34	Riders : 2 Reserved for Future Use	10,700.0	GJ x \$0.000	= 0.00	10,700.0	GJ x \$0.000	= 0.00	0.00	0.00%
35	3 ESM	10,700.0	GJ x (\$0.016)	= (171.20)	10,700.0	GJ x (\$0.016)	= (171.20)	0.00	0.00%
36	Riders : 6 MCRA	10,700.0	GJ x (\$0.372)	= (3,980.40)	10,700.0	GJ x \$0.084	= 898.80	4,879.20	3.97%
37									
38	Total	<u>10,700.0</u>	<u>\$11.497</u>	<u>\$123,021.70</u>	<u>10,700.0</u>	<u>\$9.941</u>	<u>\$106,372.50</u>	<u>(\$16,649.20)</u>	<u>-13.53%</u>