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March 7, 2006

British Columbia Utilities Commission  
6th Floor, 900 Howe Street  
Vancouver, B.C.  
V6Z 2N3

Attention: Mr. R.J. Pellatt, Commission Secretary

Dear Sir:

**Re: Terasen Gas Inc. – Fort Nelson Service Area (“Fort Nelson”)  
Gas Cost Reconciliation Account (“GCRA”) Guidelines  
2006 First Quarter Report**

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The attached material provides the GCRA report covering the April 1, 2006 to March 31, 2007 period as specified in the Commission Guidelines (Commission Letter No. L-5-01) with regards to Fort Nelson.

In accordance with Commission GCRA guidelines, using forward prices as at February 22, 2006, forecast gas cost recoveries at current rates, and the projected March 31, 2006 GCRA surplus after tax balance of \$244.0K (Page 4, Col. 2, Line 4), the rate change trigger mechanism ratio is determined to be 110.2% (Page 2, Col. 4, Line 8). The ratio falls outside the deadband range of 95% to 105%, indicating that a rate change would be required. The result suggests a gas cost flow-through decrease of \$0.774/GJ, which corresponds to approximately 7.97% decrease on the burnertip for residential customers using an average consumption of 160 GJ/year.

Terasen Gas Inc. requests Commission approval to flow-through in customers' rates, effective April 1, 2006, a gas cost recovery rate reduction of \$0.774/GJ. With this decrease, the GCRA imbalance is forecast to be eliminated by March 31, 2007 (Page 5, Col. 2, Line 28).

The summary of the forward prices is shown on Page 3, and the summary and the graph of the GCRA balances are shown on Pages 4 and 4.1 (with existing rates), and Pages 5 and 5.1 (with proposed rates decrease), respectively. Tariff continuity tables are found under Tab 1 that reflect the gas commodity decrease for sales customers. The bill impact calculations at typical annual consumption levels for the affected rate classes are provided in Tab 2.

We trust that the Commission will find this filing to be in order. If there are any questions regarding this filing, please contact Brian Noel at 604-592-7467.

Yours very truly,

TERASEN GAS INC.

*Original Signed by: Tom Loski for*

Scott A. Thomson

Attachments

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 RATE CHANGE TRIGGER MECHANISM  
 FOR THE 12 MONTHS ENDING MARCH 31, 2007

Line No.	Particulars (1)	TJ (2)	Cost (3)	Percentage (4)
1	<b><u>RATE CHANGE TRIGGER MECHANISM (Per BCUC Guidelines)</u></b>			
2				
3	<b><u>April 1, 2006 to March 31, 2007</u></b>			
4				
5	Recovered Gas Costs - \$(000)		\$ 4,986.4	
6				
7	Ratio = Total Recovered / Total Incurred			
8	(Increase<100%<Decrease)			<u>110.2%</u>
9				
10	Incurred Gas Costs - \$(000)		\$ 4,887.4	
11	GCRA Accumulation to March 31, 2006 (Page 4, Line 4, Col 2 grossed up)		<u>(364.2)</u>	
12	Total Incurred - \$(000)		<u>\$ 4,523.2</u>	
13				
14	<b>Balancing Requirement</b>			
15				
16	Increase (Decrease) as Calculated - \$(000) (Line 12 - Line 5)		\$ (463.2)	
17				
18	Forecast Annual Sales Volumes (TJ) - April 2006 to March 2007	597.7		
19				
20	Calculated Recovered Gas Unit Cost Change - \$/GJ (Line16 / Line18)		\$ (0.774)	

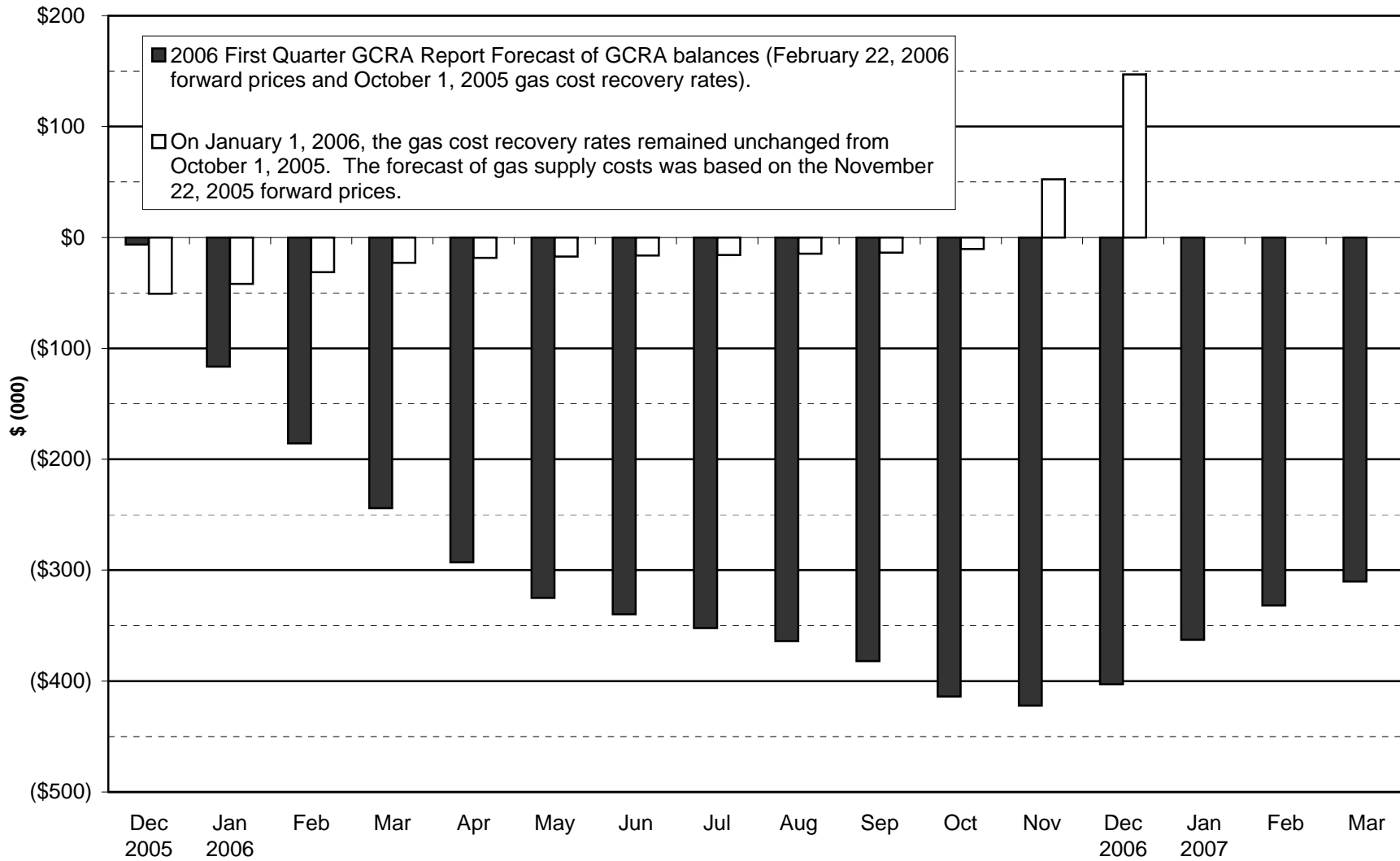
FORT NELSON SERVICE AREA  
 FORT NELSON INDEX PRICES COMPARISON OF FORWARD CURVES  
 FOR THE MONTHS JANUARY 1, 2006 TO MARCH 31, 2007

		Fort Nelson Forward Prices - \$/GJ		
Line No.	Particulars	Apr. 1, 2006	Jan. 1, 2006	Difference
		Gas Cost Report	Gas Cost Report	
		(Feb. 22, 2006	(Nov. 22, 2005 Forward	
		Forward Prices)	Prices)	(2)-(3)
	(1)	(2)	(3)	(4)
1	<b>2006</b>	<b><u>2006</u></b>	<b><u>2006</u></b>	
2	January	\$ 6.95	\$ 8.50	\$ (1.55)
3	February	\$ 7.04	\$ 8.56	\$ (1.52)
4	March	\$ 7.04	\$ 8.56	\$ (1.52)
5	April	\$ 6.78	\$ 8.52	\$ (1.74)
6	May	\$ 6.79	\$ 8.43	\$ (1.63)
7	June	\$ 6.85	\$ 8.45	\$ (1.60)
8	July	\$ 6.90	\$ 8.48	\$ (1.58)
9	August	\$ 6.94	\$ 8.50	\$ (1.56)
10	September	\$ 7.00	\$ 8.50	\$ (1.50)
11	October	\$ 7.05	\$ 8.53	\$ (1.48)
12	November	\$ 8.19	\$ 9.61	\$ (1.42)
13	December	\$ 8.65	\$ 9.81	\$ (1.16)
14	Average (Jan 2005 - Dec 2005)	\$ 7.18	\$ 8.70	\$ (1.52)
15				
16	<b>2007</b>	<b><u>2007</u></b>	<b><u>2007</u></b>	
17	January	\$ 8.93		\$ 8.93
18	February	\$ 8.93		\$ 8.93
19	March	\$ 8.84		\$ 8.84
20	Average (Apr 2006 - Mar 2007)	\$ 7.66		\$ 7.66
21				
22				
23	<b>Comparison of Reporting Period</b>	<b><u>Apr/06-Mar/07</u></b>	<b><u>Jan/06-Dec/06</u></b>	
24	Average	\$ 7.66	\$ 8.70	\$ (1.04)

**TERASEN GAS INC. - FORT NELSON SERVICE AREA**  
**GCRA BALANCES AFTER TAX**  
**FOR THE MONTHS DECEMBER 1, 2005 TO MARCH 31, 2007**  
**\$000**

Line No.	Particulars	Apr 1, 2006 Report Oct 1, 2005 Rates		Jan 1, 2006 Report Oct 1, 2005 Rates	
		(Feb. 22, 2006 Forward Prices)		(Nov. 22, 2005 Forward Prices)	
	(1)	(2)		(3)	
1	Dec 2005 - Recorded	\$	(6.3)	\$	(50.7)
2	Jan 2006 - Recorded		(116.4)		(41.9)
3	Feb - Projected		(185.7)		(31.4)
4	Mar		(244.0)		(22.9)
5	Apr		(292.9)		(18.5)
6	May		(325.0)		(17.3)
7	Jun		(339.7)		(16.3)
8	Jul		(352.2)		(15.8)
9	Aug		(363.9)		(14.6)
10	Sep		(381.9)		(13.8)
11	Oct		(413.9)		(10.4)
12	Nov		(422.1)		52.3
13	Dec 2006		(403.0)		147.0
14	Jan 2007		(362.7)		
15	Feb		(331.9)		
16	Mar		(310.3)		

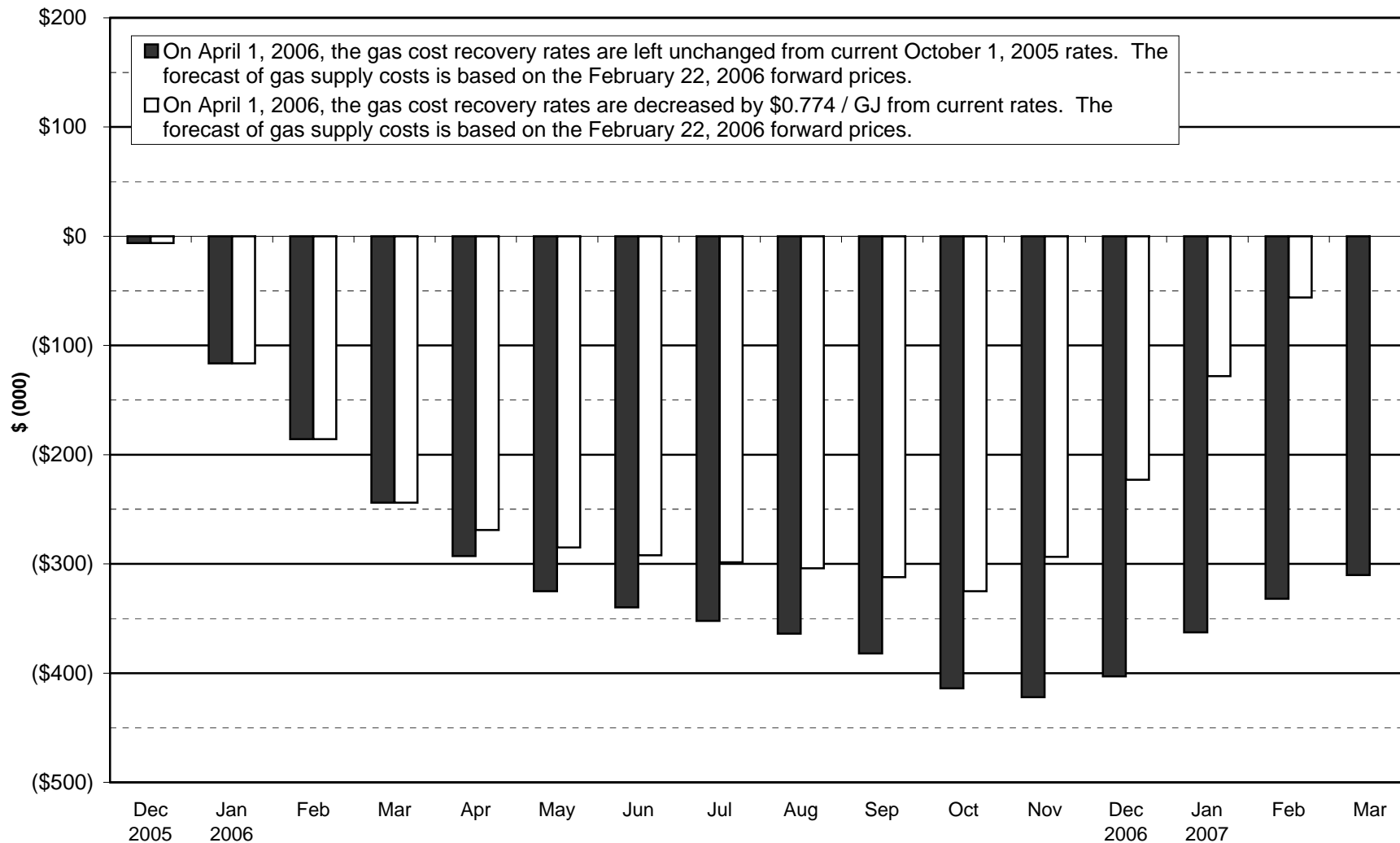
Terasen Gas Inc.  
 Fort Nelson GCRA Month-end Balances (After-Tax)  
 For the months December 31, 2005 to March 31, 2007



**TERASEN GAS INC. - FORT NELSON SERVICE AREA**  
**GCRA BALANCES AFTER TAX**  
**FOR THE MONTHS DECEMBER 1, 2005 TO MARCH 31, 2007**  
**\$000**

Line No.	Particulars	Apr 1, 2006 Report	
		Proposed April 1, 2006 Rates (Feb.22, 2005 Forward Prices)	Apr 1, 2006 Report Oct 1, 2005 Rates (Nov. 22, 2005 Forward Prices)
	(1)	(2)	(2)
13	Dec 2005 - Recorded \$	(6.3)	\$ (6.3)
14	Jan 2006 - Recorded	(116.4)	(116.4)
15	Feb - Projected	(185.7)	(185.7)
16	Mar	(244.0)	(244.0)
17	Apr	(268.9)	(292.9)
18	May	(284.9)	(325.0)
19	Jun	(292.2)	(339.7)
20	Jul	(298.5)	(352.2)
21	Aug	(304.0)	(363.9)
22	Sep	(312.1)	(381.9)
23	Oct	(324.9)	(413.9)
24	Nov	(293.6)	(422.1)
25	Dec 2006	(223.0)	(403.0)
26	Jan 2007	(128.0)	(362.7)
27	Feb	(56.0)	(331.9)
28	Mar	0.0	(310.3)

Terasen Gas Inc.  
 Fort Nelson GCRA Month-end Balances (After Tax)  
 For the months December 1, 2005 to March 31, 2007



TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 CALCULATION OF PROPOSED CUSTOMERS' RATES AND TARIFF CONTINUITY FOR  
 RATE 1 DOMESTIC SERVICE  
 EFFECTIVE APRIL 1, 2006  
 BCUC ORDER NO. G - XX - 06

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	Existing January 2006 Rates (4)	April 1, 2006 Proposed Gas Cost Decrease (5)	April 1, 2006 Proposed Permanent Rates (6)
1	Rate 1	No. 1	<b>Option A</b>			
2						
3			Minimum Monthly Charge			
4			plus \$1.19 times			
5			the amount of the promotional			
6			incentive divided by \$100.			
7			(includes the first 2 Gigajoules)			
8						
9			Delivery Charge per Month	\$4.110		\$4.110
10			Rider 3 - RSAM per Month	0.080	\$0.000	0.080
11			Gas Cost Recovery Charge per Month	16.690	(1.550)	15.140
12			<b>Minimum Monthly Charge</b> (includes first 2 gigajoules)	<b>\$20.880</b>	<b>(\$1.550)</b>	<b>\$19.330</b>
13						
14			Delivery Charge per GJ	\$1.202		\$1.202
15			Rider 3 - RSAM per GJ	0.039	\$0.000	\$0.039
16			Gas Cost Recovery Charge per GJ	8.342	(0.774)	7.568
17			<b>Next 28 Gigajoules in any month</b>	<b>\$9.583</b>	<b>(\$0.774)</b>	<b>\$8.809</b>
18						
19			Delivery Charge per GJ	\$1.167		\$1.167
20			Rider 3 - RSAM per GJ	0.039	\$0.000	\$0.039
21			Gas Cost Recovery Charge per GJ	8.342	(0.774)	7.568
22			<b>Excess of 30 Gigajoules in any month</b>	<b>\$9.548</b>	<b>(\$0.774)</b>	<b>\$8.774</b>
23						
24						
25	Rate 1	No. 1.1	<b>Option B</b>			
26						
27			Delivery Charge per Month	\$4.110		\$4.110
28			Rider 3 - RSAM per Month	0.080	\$0.000	0.080
29			Gas Cost Recovery Charge per Month	16.690	(1.550)	15.140
30			<b>Minimum Monthly Charge</b> (includes first 2 gigajoules)	<b>\$20.880</b>	<b>(\$1.550)</b>	<b>\$19.330</b>
31						
32			Delivery Charge per GJ	\$1.202		\$1.202
33			Rider 3 - RSAM per GJ	0.039	\$0.000	\$0.039
34			Gas Cost Recovery Charge per GJ	8.342	(0.774)	7.568
35			<b>Next 28 Gigajoules in any month</b>	<b>\$9.583</b>	<b>(\$0.774)</b>	<b>\$8.809</b>
36						
37			Delivery Charge per GJ	\$1.167		\$1.167
38			Rider 3 - RSAM per GJ	0.039	\$0.000	\$0.039
39			Gas Cost Recovery Charge per GJ	8.342	(0.774)	7.568
40			<b>Excess of 30 Gigajoules in any month</b>	<b>\$9.548</b>	<b>(\$0.774)</b>	<b>\$8.774</b>



TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 CALCULATION OF PROPOSED CUSTOMERS' RATES AND TARIFF CONTINUITY FOR  
 RATES 2.1, 2.2 & 2.3 GENERAL SERVICE  
 EFFECTIVE APRIL 1, 2006  
 BCUC ORDER NO. G - XX - 06

Line No.	Schedule	Tariff Page	Particulars	Existing January 2006 Rates	April 1, 2006 Proposed Gas Cost Decrease	April 1, 2006 Proposed Permanent Rates
	(1)	(2)	(3)	(4)	(5)	(6)
1	Rate 2.1	No. 2	Delivery Charge per Month	\$12.830		\$12.830
2			Rider 3 - RSAM per Month	0.080	\$0.000	0.080
3			Gas Cost Recovery Charge per Month	16.690	(1.550)	15.140
4			<b>Minimum Monthly Charge</b> (includes first 2 gigajoules)	<b>\$29.600</b>	<b>(\$1.550)</b>	<b>\$28.050</b>
5						
6			Delivery Charge per GJ	\$1.343		\$1.343
7			Rider 3 - RSAM per GJ	0.039	\$0.000	\$0.039
8			Gas Cost Recovery Charge per GJ	8.342	(\$0.774)	7.568
9			<b>Next 298 Gigajoules in any month</b>	<b>\$9.724</b>	<b>(\$0.774)</b>	<b>\$8.950</b>
10						
11			Delivery Charge per GJ	\$1.301		\$1.301
12			Rider 3 - RSAM per GJ	0.039	\$0.000	\$0.039
13			Gas Cost Recovery Charge per GJ	8.342	(\$0.774)	7.568
14			<b>Excess of 300 Gigajoules in any month</b>	<b>\$9.682</b>	<b>(\$0.774)</b>	<b>\$8.908</b>
15						
16						
17	Rate 2.2	No. 2	Delivery Charge per Month	\$12.830		\$12.830
18			Rider 3 - RSAM per Month	0.080	\$0.000	0.080
19			Gas Cost Recovery Charge per Month	16.690	(1.550)	15.140
20			<b>Minimum Monthly Charge</b> (includes first 2 gigajoules)	<b>\$29.600</b>	<b>(\$1.550)</b>	<b>\$28.050</b>
21						
22			Delivery Charge per GJ	\$1.343		\$1.343
23			Rider 3 - RSAM per GJ	0.039	\$0.000	\$0.039
24			Gas Cost Recovery Charge per GJ	8.342	(\$0.774)	7.568
25			<b>Next 298 Gigajoules in any month</b>	<b>\$9.724</b>	<b>(\$0.774)</b>	<b>\$8.950</b>
26						
27			Delivery Charge per GJ	\$1.301		\$1.301
28			Rider 3 - RSAM per GJ	0.039	\$0.000	\$0.039
29			Gas Cost Recovery Charge per GJ	8.342	(\$0.774)	7.568
30			<b>Excess of 300 Gigajoules in any month</b>	<b>\$9.682</b>	<b>(\$0.774)</b>	<b>\$8.908</b>
31						
32						
33	Rate 2.3	No. 2.1	Delivery Charge per Month	\$13.354		\$13.354
34			Rider 3 - RSAM per Month	0.080	\$0.000	0.080
35			Gas Cost Recovery Charge per Month	16.686	(1.550)	15.136
36			<b>Minimum Monthly Charge</b> (includes first 2 gigajoules)	<b>\$30.120</b>	<b>(\$1.550)</b>	<b>\$28.570</b>
37						
38			Delivery Charge per GJ	\$1.641		\$1.641
39			Rider 3 - RSAM per GJ	0.039	\$0.000	\$0.039
40			Gas Cost Recovery Charge per GJ	8.342	(\$0.774)	7.568
41			<b>Next 298 Gigajoules in any month</b>	<b>\$10.022</b>	<b>(\$0.774)</b>	<b>\$9.248</b>
42						
43			Delivery Charge per GJ	\$1.599		\$1.599
44			Rider 3 - RSAM per GJ	0.039	\$0.000	\$0.039
45			Gas Cost Recovery Charge per GJ	8.342	(\$0.774)	7.568
46			<b>Excess of 300 Gigajoules in any month</b>	<b>\$9.980</b>	<b>(\$0.774)</b>	<b>\$9.206</b>

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 CALCULATION OF PROPOSED CUSTOMERS' RATES AND TARIFF CONTINUITY FOR  
 RATES 3.1 & 3.2 INDUSTRIAL SERVICE  
 EFFECTIVE APRIL 1, 2006  
 BCUC ORDER NO. G - XX - 06

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	Existing January 2006 Rates (4)	April 1, 2006 Proposed Gas Cost Decrease (5)	April 1, 2006 Proposed Permanent Rates (6)
1	Rate 3.1	No. 3	Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$1.131		\$1.131
4			Next 260 Gigajoules in any month	\$1.049		\$1.049
5			Excess over 280 Gigajoules in any month	\$0.856		\$0.856
6						
7			Gas Cost Recovery Charge per Gigajoule	\$8.342	(\$0.774)	\$7.568
8						
9			Minimum Monthly Delivery Charge	\$869.000	\$0.000	\$869.000
10						
11			Rider 3 - RSAM per GJ	\$0.039	\$0.000	\$0.039
12						
13						
14	Rate 3.2	No. 3	Delivery Charge			
15						
16			First 20 Gigajoules in any month	\$1.131		\$1.131
17			Next 260 Gigajoules in any month	\$1.049		\$1.049
18			Excess over 280 Gigajoules in any month	\$0.856		\$0.856
19						
20			Gas Cost Recovery Charge per Gigajoule	\$8.342	(\$0.774)	\$7.568
21						
22			Minimum Monthly Delivery Charge	\$869.000	\$0.000	\$869.000
23						
24			Rider 3 - RSAM per GJ	\$0.039	\$0.000	\$0.039
25						
26						
27	Rate 3.3	No. 3.1	Delivery Charge			
28						
29			First 20 Gigajoules in any month	\$1.132		\$1.132
30			Next 260 Gigajoules in any month	\$1.051		\$1.051
31			Excess over 280 Gigajoules in any month	\$0.858		\$0.858
32						
33			Gas Cost Recovery Charge per Gigajoule	\$8.342	(\$0.774)	\$7.568
34						
35			Minimum Monthly Delivery Charge	\$869.000	\$0.000	\$869.000
36						
37			Rider 3 - RSAM per GJ	\$0.039	\$0.000	\$0.039

TERASEN GAS INC. - FORT NELSON SERVICE AREA  
 CALCULATION OF PROPOSED CUSTOMERS' RATES AND TARIFF CONTINUITY FOR  
 RATE 25 TRANSPORTATION SERVICE  
 EFFECTIVE APRIL 1, 2006  
 BCUC ORDER NO. G - XX - 06

Line No.	Schedule (1)	Tariff Page (2)	Particulars (3)	Existing January 2006 Rate (4)	April 1, 2006 Proposed Gas Cost Decrease (5)	April 1, 2006 Proposed Permanent Rates (6)
1	Rate 25	No. 4.21	Transportation Delivery Charge			
2						
3			First 20 Gigajoules in any month	\$1.131		\$1.131
4			Next 260 Gigajoules in any month	\$1.049		\$1.049
5			Excess over 280 Gigajoules in any month	\$0.856		\$0.856
6						
7			Minimum Monthly Delivery Charge	\$869.00		\$869.000
8						
9			Administration Charge per Month	\$202.00		\$202.000
10						
11			Delivery Margin Related Rider			
12			Rider 3: RSAM per GJ	\$0.039		\$0.039

**TERASEN GAS INC. - FORT NELSON SERVICE AREA**  
 EFFECT ON CUSTOMERS BILLS OF APRIL 1, 2006 PERMANENT RATE CHANGES

BCUC ORDER NO. G- XX -06

**RATE 1 - DOMESTIC (RESIDENTIAL) SERVICE - OPTION B**

Line No.	Existing January 2006 Charges			Propose April 1, 2006 Charges			Annual Increase/Decrease		
	Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	<b>Rate 1 Domestic Service Option B</b>								
2									
3	<u>Monthly Charge</u>								
4	12 months x	\$4.11	\$49.32	12 months x	\$4.11	\$49.32	\$0.00	\$0.00	0.00%
5	12 months x	0.08	\$0.96	12 months x	0.08	0.96	0.00	0.00	0.00%
6	12 months x	16.69	200.28	12 months x	15.14	181.68	(1.55)	(18.60)	-1.20%
7	Minimum Monthly Charge (includes the first 2 gigajoules)		\$20.88	\$250.56			\$19.33	\$231.96	(1.55) (18.60) -1.20%
8									
9	<u>Next 28 Gigajoules in any month</u>								
10	136 GJ x	\$1.202	\$163.47	136 GJ x	\$1.202	\$163.47	\$0.000	\$0.00	0.00%
11	136 GJ x	0.039	5.30	136 GJ x	0.039	5.30	0.000	0.00	0.00%
12	136 GJ x	8.342	1,134.51	136 GJ x	7.568	1,029.25	(0.774)	(105.26)	-6.77%
13	Total Charges per GJ		\$9.583	\$1,303.28			\$8.809	\$1,198.02	(0.774) (\$105.26) -6.77%
14									
15	<u>Excess of 30 Gigajoules in any month</u>								
16	0 GJ x	\$1.167	\$0.00	0 GJ x	\$1.167	\$0.00	\$0.000	\$0.00	0.00%
17	0 GJ x	0.039	0.00	0 GJ x	0.039	0.00	0.000	0.00	0.00%
18	0 GJ x	8.342	0.00	0 GJ x	7.568	0.00	(0.774)	\$0.00	0.00%
19	Total Charges per GJ		\$9.548	\$0.00			\$8.774	\$0.00	(0.774) \$0.00 0.00%
20									
21	Total	160 GJ x	\$9.711	\$1,553.84	160 GJ x	\$8.937	\$1,429.98	(\$0.774) (\$123.86)	-7.97%
22									
23									
24	<u>Summary of Annual Delivery and Commodity Charges</u>								
25	160 GJ x	\$1.369	\$219.05	160 GJ x	\$1.369	\$219.05	\$0.000	\$0.00	0.00%
26	160 GJ x	\$8.342	1,334.79	160 GJ x	\$7.568	1,210.93	(\$0.774)	(123.86)	-7.97%
27	Total	160 GJ x	\$9.711	\$1,553.84	160 GJ x	\$8.937	\$1,429.98	(\$0.774) (\$123.86)	-7.97%

**TERASEN GAS INC. - FORT NELSON SERVICE AREA**  
 EFFECT ON CUSTOMERS BILLS OF APRIL 1, 2006 PERMANENT RATE CHANGES

BCUC ORDER NO. G- XX -06

**RATES 2.1 & 2.2 - GENERAL (COMMERCIAL) SERVICE**

Line No.		Existing January 2006 Charges			Propose April 1, 2006 Charges			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bill
1	<b>Rate 2.1 General Service</b>									
2										
3	<u>Monthly Charge</u>									
4	Delivery Charge per month	12 months x	\$12.83	\$153.96	12 months x	\$12.83	\$153.96	\$0.00	\$0.00	0.00%
5	Rider 3 - RSAM per month	12 months x	0.08	0.96	12 months x	0.08	0.96	0.00	0.00	-0.01%
6	Gas Cost Recovery Charge per month	12 months x	16.69	200.28	12 months x	15.14	181.68	(1.55)	(18.60)	-0.34%
7	Minimum Monthly Charge (includes the first 2 gigajoules)		\$29.60	\$355.20		\$28.05	\$336.60	(1.55)	(18.60)	-0.34%
8										
9	<u>Next 298 Gigajoules in any month</u>									
10	Delivery Charge per GJ	526 GJ x	\$1.343	\$706.42	526 GJ x	\$1.343	\$706.42	\$0.000	\$0.00	0.00%
11	Rider 3 - RSAM per GJ	526 GJ x	0.039	20.51	526 GJ x	0.039	\$20.51	\$0.000	\$0.00	0.00%
12	Gas Cost Recovery Charge per GJ	526 GJ x	8.342	4,387.89	526 GJ x	7.568	3,980.77	(\$0.774)	(407.12)	-7.44%
13	Total Charges per GJ		\$9.724	\$5,114.82		\$8.950	\$4,707.70	(\$0.774)	(\$407.12)	-7.44%
14										
15	<u>Excess of 300 Gigajoules in any month</u>									
16	Delivery Charge per GJ	0 GJ x	\$1.301	\$0.00	0 GJ x	\$1.301	\$0.00	\$0.000	\$0.00	0.00%
17	Rider 3 - RSAM per GJ	0 GJ x	0.039	0.00	0 GJ x	0.039	0.00	0.000	\$0.00	0.00%
18	Gas Cost Recovery Charge per GJ	0 GJ x	8.342	0.00	0 GJ x	7.568	0.00	(0.774)	\$0.00	0.00%
19	Total Charges per GJ		\$9.682	\$0.00		\$8.908	\$0.00	(\$0.774)	\$0.00	0.00%
20										
21	Total	550 GJ x	\$9.945	\$5,470.02	550 GJ x	\$9.171	\$5,044.30	(\$0.774)	(\$425.72)	-7.78%
22										
23										
24	<u>Summary of Annual Delivery and Commodity Charges</u>									
25	Delivery Charge (including RSAM)	550 GJ x	\$1.603	\$881.85	550 GJ x	\$1.603	\$881.85	\$0.000	\$0.00	0.00%
26	Commodity Charge	550 GJ x	\$8.342	4,588.17	550 GJ x	\$7.568	4,162.45	(\$0.774)	(425.72)	-7.78%
27	Total	550 GJ x	\$9.945	\$5,470.02	550 GJ x	\$9.171	\$5,044.30	(\$0.774)	(\$425.72)	-7.78%
28										
29										
30	<b>Rate 2.2 General Service</b>									
31										
32	<u>Monthly Charge</u>									
33	Delivery Charge per month	12 months x	\$12.83	\$153.96	12 months x	\$12.83	\$153.96	\$0.00	\$0.00	0.00%
34	Rider 3 - RSAM per month	12 months x	0.08	0.96	12 months x	0.08	0.96	0.00	0.00	0.00%
35	Gas Cost Recovery Charge per month	12 months x	16.69	200.28	12 months x	15.14	181.68	(1.55)	(18.60)	-0.06%
36	Minimum Monthly Charge (includes the first 2 gigajoules)		\$29.60	\$355.20		\$28.05	\$336.60	(1.55)	(18.60)	-0.06%
37										
38	<u>Next 298 Gigajoules in any month</u>									
39	Delivery Charge per GJ	2,511 GJ x	\$1.343	\$3,372.27	2,511 GJ x	\$1.343	\$3,372.27	\$0.000	\$0.00	0.00%
40	Rider 3 - RSAM per GJ	2,511 GJ x	0.039	97.93	2,511 GJ x	0.039	97.93	0.000	0.00	0.00%
41	Gas Cost Recovery Charge per GJ	2,511 GJ x	8.342	20,946.76	2,511 GJ x	7.568	19,003.25	(0.774)	(1,943.51)	-5.95%
42	Total Charges per GJ		\$9.724	\$24,416.96		\$8.950	\$22,473.45	(\$0.774)	(\$1,943.51)	-5.95%
43										
44	<u>Excess of 300 Gigajoules in any month</u>									
45	Delivery Charge per GJ	815 GJ x	\$1.301	\$1,060.32	815 GJ x	\$1.301	\$1,060.32	\$0.000	\$0.00	0.00%
46	Rider 3 - RSAM per GJ	815 GJ x	0.039	31.79	815 GJ x	0.039	31.79	0.000	\$0.00	0.00%
47	Gas Cost Recovery Charge per GJ	815 GJ x	8.342	6,798.73	815 GJ x	7.568	6,167.92	(0.774)	(\$630.81)	-1.93%
48	Total Charges per GJ		\$9.682	\$7,890.84		\$8.908	\$7,260.03	(\$0.774)	(\$630.81)	-1.93%
49										
50	Total	3,350 GJ x	\$9.750	\$32,663.00	3,350 GJ x	\$8.976	\$30,070.08	(\$0.774)	(\$2,592.92)	-7.94%
51										
52										
53	<u>Summary of Annual Delivery and Commodity Charges</u>									
54	Delivery Charge (including RSAM)	3,350 GJ x	\$1.408	\$4,717.23	3,350 GJ x	\$1.408	\$4,717.23	\$0.000	\$0.00	0.00%
55	Commodity Charge	3,350 GJ x	\$8.342	27,945.77	3,350 GJ x	\$7.568	25,352.85	(\$0.774)	(2,592.92)	-7.94%
56	Total	3,350 GJ x	\$9.750	\$32,663.00	3,350 GJ x	\$8.976	\$30,070.08	(\$0.774)	(\$2,592.92)	-7.94%

**TERASEN GAS INC. - FORT NELSON SERVICE AREA**  
 EFFECT ON CUSTOMERS BILLS OF APRIL 1, 2006 PERMANENT RATE CHANGES

BCUC ORDER NO. G- XX -06

**RATE 25 - TRANSPORTATION SERVICE**

Line No.		Existing January 2006 Charges			Propose April 1, 2006 Charges			Annual Increase/Decrease		
		Volume	Rate	Annual \$	Volume	Rate	Annual \$	Rate	Annual \$	% of Previous Annual Bil
1	<b>Rate 25 Transportation Service</b>									
2										
3	<u>Transportation Delivery Charges</u>									
4										
5	Delivery Charge per Gigajoule									
6	i) First 20 Gigajoules	240	GJ x \$1.131	\$271.44	240	GJ x \$1.131	\$271.44	\$0.000	\$0.00	0.00%
7	ii) Next 260 Gigajoules	3,120	GJ x \$1.049	3,272.88	3,120	GJ x \$1.049	3,272.88	\$0.000	0.00	0.00%
8	iii) Excess over 280 Gigajoules	202,640	GJ x \$0.856	173,459.84	202,640	GJ x \$0.856	173,459.84	\$0.000	0.00	0.00%
9	iv) Minimum Delivery Charge per month	12 months	x \$869.00	-	12 months	x \$869.00	-	\$0.00	-	0.00%
10										
11	Administration Charge per month	12 months	x \$202.00 =	2,424.00	12 months	x \$202.00	2,424.00	\$0.00	0.00	0.00%
12										
13	Rider 3: RSAM per GJ	206,000	GJ x \$0.039 =	8,034.00	206,000	GJ x \$0.039	8,034.00	\$0.000	0.00	0.00%
14										
15	Total Transportation Delivery & Administration Charges	<u>206,000</u>	GJ x \$0.910	<u>\$187,462.16</u>	<u>206,000</u>	GJ x \$0.910	<u>\$187,462.16</u>	\$0.000	<u>\$0.00</u>	0.00%
16										
17										
18	<u>Summary of Annual Delivery, Administration and Commodity Charges</u>									
19	Delivery & Administration Charge (including RSAM)	206,000	GJ x \$0.910	\$187,462.16	206,000	GJ x \$0.910	\$187,462.16	\$0.000	\$0.00	0.00%
20	Commodity Charge (no sales from Authorized/Unauthorized Overrun Gas)	0	GJ	0.00	0	GJ	0.00	\$0.000	0.00	0.00%
21	Total	206,000	GJ x \$0.910	<u>\$187,462.16</u>	206,000	GJ x \$0.910	<u>\$187,462.16</u>	\$0.000	<u>\$0.00</u>	0.00%