





Revenue Requirement Cost of Service Analysis Rate Design The total dollars required to serve customers on an annual basis. Determine costs each customer class is causing and how much revenue the utility is collecting from each. How does the utility collects the costs?

What is "Cost of Service Analysis"?

- The purpose of a cost of service study is to break down the total revenue requirement to the customer classes.
- The result of the cost of service study shows the cost to serve each customer class.
- COSA is an important component in setting fair and equitable rates.

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Then & Now

Since 1997 the FortisBC system has changed in a number of ways:

- Significant investment in infrastructure
- Customer load characteristics are different (dual peak)
- Capacity constrained



Preliminary 2009 COSA Results

 Revenue to cost ratios are used to show how much customers are paying relative to their allocated costs

Customer Class	2009 Revenue To Cost Ratio	
Residential	98.5%	
Small GS (20)	113.4%	
General Service (21)	139.8%	
Industrial Primary (30)	123.6%	
Industrial Transmission	61.9%	
Lighting	84.2%	
Irrigation	79.6%	
Kelowna Wholesale	87.9%	
Penticton Wholesale	77.1%	
Summerland Wholesale	95.6%	
Grand Forks Wholesale	68.1%	
BCH Lardeau Wholesale	101.2%	
BCH Yahk Wholesale	103.1%	
Nelson Wholesale	80.2%	

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Rate Rebalancing

- Rebalancing moving rates closer to their costs
- Some rebalancing between classes is necessary
- Goal:
 - Move classes as close to 100 per cent as possible over 5 years
 - Rebalancing increases capped at 5 per cent
 - Revenue from rebalancing used to manage increases to overcollecting classes

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Rate Rebalancing

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Rate Class	COSA Ratio	Rebalancing Effect	Achieve 100%
Residential	98.5%	Achieve 100% within 2 years then as per annual revenue requirement	Yes
Small General Service	113.4%	Receive rebalancing credit until at 100%, then as per annual revenue requirement	Yes
General Service	139.8%	Receive rebalancing credit until at 100%, then as per annual revenue requirement	No
Industrial Primary	123.6%	Receive rebalancing credit until at 100%, then as per annual revenue requirement	Yes
Industrial Transmission	61.9%	Annual rebalancing Increase	No
Lighting	84.2%	Annual rebalancing Increase	Yes
Irrigation	79.6%	Annual Rebalancing Increase	Yes
Kelowna Wholesale	87.9%	Annual rebalancing Increase	Yes
Penticton Wholesale	77.1%	Annual Rebalancing Increase	No
Summerland Wholesale	95.6%	Annual rebalancing Increase	Yes
Grand Forks Wholesale	68.1%	Annual rebalancing Increase	No
Lardeau Wholesale	101.2%	Achieve 100% within one year then as per annual revenue requirement	Yes
Yahk Wholesale	103.1%	Achieve 100% within one year then as per annual revenue requirement	Yes
Nelson Wholesale	80.2%	Annual rebalancing increase	Yes





Provincial Policy and Legislation

BC Energy Plan

Explore with B.C. utilities new rate structures that encourage energy efficiency and conservation.

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FortisBC Rate Design Principles

- Customer feedback critical
- Fixed cost recovery must improve
- Rates should be simple
- Rate impact should be managed for large majority of customers
- New rate structures should only be introduced if they address long-term needs
- Conventional meters are not suitable for wide-scale time-based rates
- AMI meters introduced within five years

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	Residential	Commercial
Net Metering	х	Х
Basic Customer Charge	Х	
Inclining Block Rate	Х	
Flattening Declining Block Rates		X
Monthly Meter Reading & Billing		
Urban/Rural Rates	Х	X
Seasonal Rates	X	X

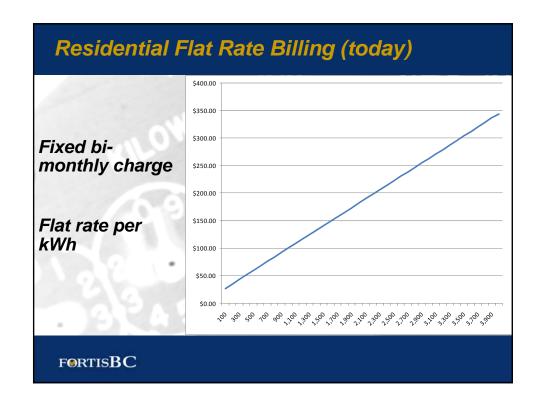


Residential Rate Options

- Flat rate (status quo)
- Reduced monthly charge with a minimum bill

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Inclining block rates



Residential Monthly Charges

- Reduce basic monthly charges, increase energy and demand rates
- Requires minimum bill to recover appropriate fixed costs
 - Residential: 50% reduction in basic charge = 7% increase in energy charge

Pros

 Encourages conservation since higher proportion of bill directly relates to energy use

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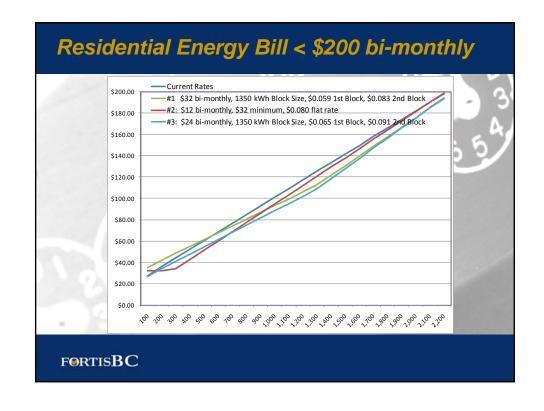
Residential Inclining Block Rates

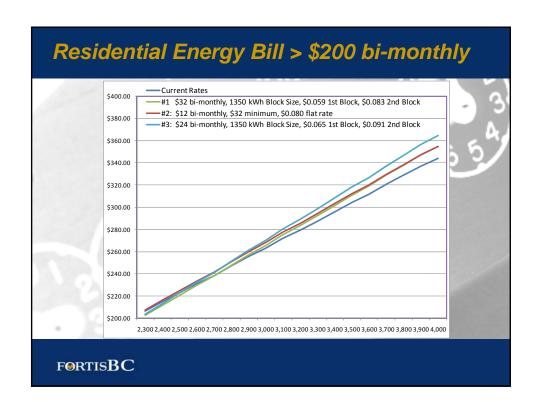
- First block of energy used is priced at a base rate
- Second block of energy is priced higher than the first block

Pros:

- Customers using energy in second block have higher incentive to save energy
- Lower costs for customers below a consumption threshold







Other Rate Strategy Considerations

- Within the next five years, FortisBC hopes to implement Advanced Metering Infrastructure (AMI)
- AMI will allow a wider variety of rates, including time-varying rates
- Time-varying rates are more suitable for addressing the FortisBC capacity deficit
- For these reasons, FortisBC is reluctant to introduce dramatically different rate structures at this time

Residential Rate Feedback

Which conservation rate option do you think FortisBC should implement?

- 1. Implement residential inclining block rates higher monthly + lower rates
- 2. Implement lower monthly charge and minimum bill
- 3. Implement residential inclining block rates lower monthly + higher rates

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- 4. Maintain existing rate structure
- 5. Other please explain

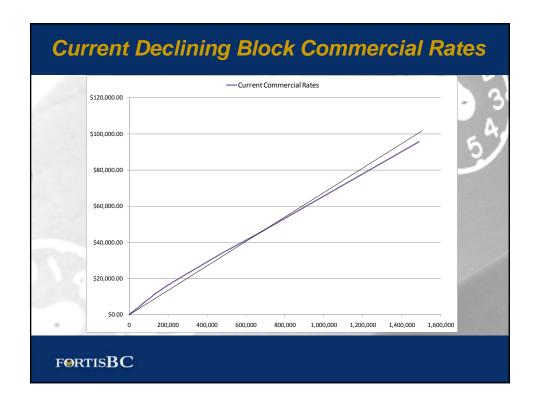


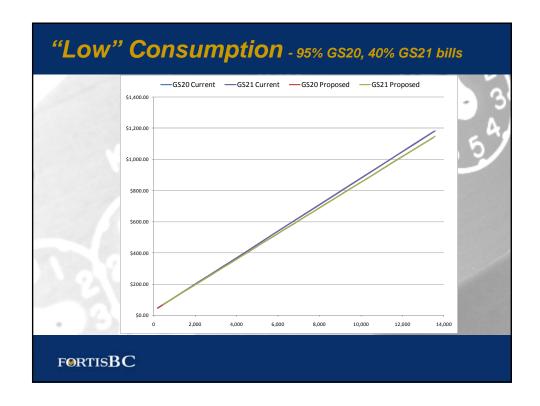
General Service Rate Proposal

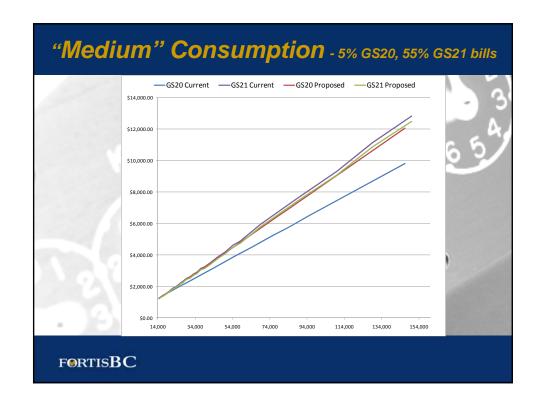
- Increase monthly customer charges
- Increase demand component of GS21
- Reduce energy rate
- Convert GS20 to flat rate
- Convert GS21 rate to two-step rate, from existing three-tier declining block

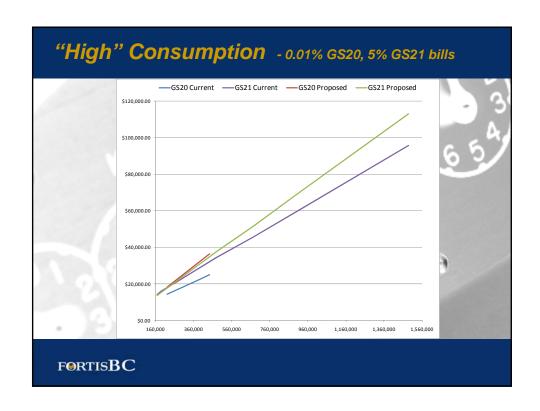
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Rate transition will be maintained









Next Steps

- Open houses July 27-30, 2009
- Meetings with customers and First Nations
- Deadline for written feedback, August 28, 2009
- File final COSA and Rate Design application to BCUC September 30, 2009
- Further regulatory process www.bcuc.com

Provide Your Feedback

- Sign-in sheets
- Surveys
- Hand-outs
- Website: www.fortisbc.com
- E-mail: regulatory@fortisbc.com
- Mail: 1290 Esplanade, PO Box 130, Trail, BC V1R 4L4

We encourage and welcome your ongoing participation!

