

November 2, 2010

Via Email
Original via mail

Ms. Erica M. Hamilton
Commission Secretary
BC Utilities Commission
Sixth Floor, 900 Howe Street, Box 250
Vancouver, BC V6Z 2N3

Dear Ms. Hamilton:

Re: *FortisBC 2010 Annual Review, 2011 Revenue Requirements and Negotiated Settlement Process - Project No. 3698570*

FortisBC provides the following revised errata 3 to its Preliminary 2011 Revenue Requirements Application and Information Requests No. 1. The Wholesale and Industrial Normalized Forecast 2011 values were transposed in the replacement pages for Table 5A and Table Celgar A17.2.

Peak demands are forecast based on past peaks which are escalated according to Net Energy growth rates. Due to an input error in the original filing, Winter Peak load forecast for 2011 and Summer Peak load forecast for 2011 were forecast too low. Replacement pages are attached.

- 1 Preliminary 2011 Revenue Requirements Application, Tab 5 Load and Customer Forecast, Page 3, Line 6**
“701 MW” should read “724 MW”
“3 MW” should read “26 MW”

- 2 Preliminary 2011 Revenue Requirements Application, Tab 5 Load and Customer Forecast, Page 3, Line 7**
“561 MW” should read “579 MW”
“1 MW” should read “19 MW”

3 Preliminary 2011 Revenue Requirements Application, Tab 5 Load and Customer Forecast, Page 3, Table 5.0

“701” for Forecast 2011 Winter Peak should read “724”

“561” for Forecast 2011 Summer Peak should read “579”

4 Preliminary 2011 Revenue Requirements Application, Tab 5 Load and Customer Forecast, Page 11, Lines 5 and 6

“701 MW” should read “724 MW”

“slightly” should read “26 MW”

“1 MW” should read “19 MW”

5 Preliminary 2011 Revenue Requirements Application, Tab 5 Load and Customer Forecast, Page 12, Table 5A

The Normalized Forecast for 2011 Winter and Summer Peaks have been corrected. As a result the Percent Annual Change for the 2011 Winter and Summer Peaks has also changed.

Actual 2008 and 2009 data has also been updated to be consistent with the Energy Sales reported in FortisBC’s 2008 and 2009 Annual Reports to the BCUC. This update provides consistency between the Annual Reports to the BCUC and the 2011 Preliminary Revenue Requirements Application and does not impact required revenue for 2011.

6 Zellstoff Celgar Information Request No. 1, Q17.2, page 29, Table Celgar A17.2

“701” for Forecast 2011 Winter Peak should read “724”

“561” for Forecast 2011 Summer Peak should read “579”

Sincerely,



Dennis Swanson
Director, Regulatory Affairs

1 remaining classes as outlined in Section 5.4 of this tab. Reductions in energy
 2 consumption due to the DSM programs are forecast at 40 GWh.

3 The 2010 normalized load forecast is based on 2010 normalized actual loads up to July
 4 31, 2010 and reforecast loads for the rest of the year. 2010 loads will be updated on or
 5 before November 1, 2010 to reflect normalized actual loads up to September 30, 2010.

6 The 2011 winter peak forecast is 724 MW; 26 MW higher than in the 2010 Revenue
 7 Requirements filing. The 2011 forecast summer peak of 579 MW is 19 MW higher than
 8 in the 2010 Revenue Requirements.

9 The total number of customer accounts in 2011 at year end is projected to be 114,254
 10 or a 1.6 percent increase over the current 2010 forecast. The current 2010 forecast
 11 increase of 1.4 percent over 2009 is lower than the prior five year average annual
 12 growth of 2.0 percent. Customer growth is moving towards the 20 year projected
 13 average of 1.2 percent, which is directly attributable to declining population growth
 14 projections.

15 Table 5.0 below summarizes system energy requirements and customer growth for
 16 2010 and 2011.

17 **Table 5.0: Normalized System Energy Requirements**

	Energy Sales (GWh)	Approved 2010	Forecast 2010	Forecast 2011
1	Net Load	3,199	3,138	3,187
2	Losses	310	305	313
3	Gross Load	3,509	3,443	3,500
4	Gross Loss Percentage	8.84%	8.84%	8.94%
	System Peak (MW)	Approved 2010	Forecast 2010	Forecast 2011
5	Winter Peak	698	698	724
6	Summer Peak	560	560	579
	Customer Count (Year End)	Approved 2010	Forecast 2010	Forecast 2011
7	Total Customers	112,911	112,456	114,254
8	Percentage Change	1.8%	1.4%	1.6%

18 Note: 2010 Forecast values are normalized for the whole year.

1 **5.5 Peak Demand**

2 The summary of historical and forecast system peak data is shown in Table 5A. Peak
 3 demand is affected by economic activity, the number of customers, use per customer
 4 and temperature. Peak demand forecasts are derived from historical peaks and
 5 historical and forecast load growth. The 2011 forecast winter peak of 724 MW is 26
 6 MW higher than the 2010 forecast of 698 MW. The 2011 summer peak is 19 MW higher
 7 than the 2010 peak of 560 MW.

8 **5.6 Forecast and Actual Electric Sales Revenue**

9 Sales revenue by customer class for 2011 are based on rates effective as of September
 10 1, 2010 and includes the impact of the 6.0 percent general rate increase effective
 11 January 1, 2010 and a 2.9 percent general rate increase related to the flow through of
 12 BC Hydro rate changes, effective September 1, 2010. The 2008 and 2009 revenues
 13 are actual numbers. The 2010 forecast is comprised of actual revenue values to July
 14 adjusted for unbilled amounts and forecast revenue for August through December.

15 **Table 5.6: Actual and Forecast Revenue by Customer Class**

		Actual		Forecast	
		2008	2009	2010	2011
(\$000s)					
1	Residential	102,600	112,059	116,620	119,516
2	General Service	53,820	57,798	60,468	63,171
3	Industrial	14,470	14,051	16,225	18,062
4	Wholesale	45,614	49,946	51,970	55,142
5	Lighting & Irrigation	4,405	4,717	4,934	4,933
6	Total	220,909	238,572	250,217	260,823

16 Note: 2011 Forecast is based on previous year's (2010) rates.

Table 5A

Actual and Normalized Forecast Energy Sales by Customer Class Including DSM								
Energy Sales (GWh)	Actual		Normalized		Approved		Normalized Forecast	
	2008	2009	2008	2009	2009	2010	2010	2011
Residential	1,221	1,293	1,206	1,226	1,222	1,248	1,242	1,248
General Service	666	672	666	672	678	682	671	675
Wholesale	892	928	915	920	921	915	921	938
Industrial	252	203	252	203	224	291	248	269
Lighting	12	12	12	12	14	13	13	13
Irrigation	44	49	44	49	48	50	44	44
Net Load	3,087	3,157	3,095	3,082	3,107	3,199	3,138	3,187
Gross Load	3,400	3,479	3,370	3,400	3,401	3,509	3,443	3,500
Gross Loss %	9.20%	9.25%	8.14%	9.35%	8.70%	8.84%	8.84%	8.94%
System Peak								
Winter Peak (MW)	746	714	683	682	701	698	698	724
Summer Peak (MW)	537	561	544	516	560	560	560	579
Percent Annual Change by Customer Class								
Energy Sales (GWh)	Actual		Normalized		Approved		Forecast	
	2008	2009	2008	2009	2009	2010	2010	2011
Residential	2.8%	5.9%	2.0%	1.7%	2.4%	2.2%	1.3%	0.5%
General Service	2.5%	0.9%	1.7%	0.9%	-1.1%	0.6%	-0.1%	0.6%
Wholesale	1.7%	4.0%	4.4%	0.5%	1.9%	-0.7%	0.1%	1.8%
Industrial	-19.8%	-19.4%	-30.6%	-19.4%	-6.6%	29.6%	22.2%	8.5%
Lighting	-5.4%	0.0%	8.9%	0.0%	6.7%	-3.8%	7.3%	1.0%
Irrigation	-9.1%	11.3%	-4.4%	11.3%	-6.3%	4.6%	-10.1%	0.0%
Net Load	-0.1%	2.3%	-0.8%	-0.4%	0.7%	2.9%	1.8%	1.6%
Gross Load	-0.3%	2.3%	-1.0%	0.9%	0.1%	3.2%	1.3%	1.7%
Gross Loss %	-1.4%	0.6%	-2.4%	14.8%	-4.4%	1.6%	-5.5%	1.2%
System Peak								
Winter Peak (MW)	12.5%	-4.3%	-2.7%	-0.1%	-0.4%	-0.4%	0.0%	3.7%
Summer Peak (MW)	-5.6%	4.5%	3.2%	-5.1%	0.7%	0.0%	0.0%	3.4%

Note: 2010 Forecast values are normalized for the whole year.

Project No. 3698570: Application for 2011 Revenue Requirements
Requestor Name: Zellstoff Celgar Limited Partnership (Celgar)
Information Request No.: 1
To: FortisBC Inc.
Request Date: October 15, 2010
Response Date: October 29, 2010

1 **Q17.2 Please provide Table 5A showing the approved load forecast for**
 2 **2008 and 2009 as well as the actual and normalized.**

3 A17.2 Please refer to the Table Celgar A17.2 below.

4 **Table Celgar A17.2**

Actual and Normalized Forecast Energy Sales by Customer Class Including DSM								
Energy Sales (GWh)	Actual		Normalized		Approved		Normalized Forecast	
	2008	2009	2008	2009	2009	2010	2010	2011
Residential	1,221	1,293	1,206	1,226	1,222	1,248	1,242	1,248
General Service	666	672	666	672	678	682	671	675
Wholesale	892	928	915	920	921	915	921	938
Industrial	252	203	252	203	224	291	248	269
Lighting	12	12	12	12	14	13	13	13
Irrigation	44	49	44	49	48	50	44	44
Net Load	3,087	3,157	3,095	3,082	3,107	3,199	3,138	3,187
Gross Load	3,400	3,479	3,370	3,400	3,401	3,509	3,443	3,500
Gross Loss %	9.20%	9.25%	8.14%	9.35%	8.70%	8.84%	8.84%	8.94%
System Peak								
Winter Peak (MW)	746	714	683	682	701	698	698	724
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