

April 8, 2010

**Via Email**  
**Original via mail**

Ms. Erica M. Hamilton  
Commission Secretary  
BC Utilities Commission  
Sixth Floor, 900 Howe Street, Box 250  
Vancouver, BC V6Z 2N3

Dear Ms. Hamilton:

**Re: *FortisBC 2009 Rate Design and Cost of Service Application – Project No. 3698564***

FortisBC provides the following errata to its 2009 Rate Design and Cost of Service Application and Information Request No. 2 Responses. Replacement pages are attached.

- 1 2009 Rate Design and Cost of Service Application, Appendix B, Sheet 68, Sheet 70**  
Wholesale Transmission Hourly rate of “\$0.1042” should read “0.0105”
- 2 Zellstoff Celgar Information Request No. 2, Page 33, Q8.1**  
The appendix reference in the original response was incorrect. A replacement page with the correct appendix reference is provided, with Zellstoff Celgar IR2 Appendix A8.1 attached in electronic format.

Sincerely,



Dennis Swanson  
Director, Regulatory Affairs

cc: Registered Intervenors

SCHEDULE 101 - LONG-TERM AND SHORT-TERM FIRM POINT-TO-POINT  
TRANSMISSION SERVICE (Cont'd)

RATES FOR SHORT-TERM FIRM SERVICE

The posted prices will be above a minimum price and below a maximum price as set out below; except that the Monthly, Weekly, Daily or Hourly Rate, as applicable, will be zero (\$0.00) where the POD is a point of interconnection between the Transmission System and the transmission system of the B.C. Hydro and Power Authority.

MINIMUM PRICE: \$0.002 per kW per hour plus the applicable Basic Charge.

MAXIMUM PRICE:

The Transmission Customer shall pay each month for Reserved Capacity designated at the POD at rates not to exceed the applicable charges set forth below:

<u>Delivery</u>	Large Commercial Service - <u>Transmission</u> (Per KVA of Reserved Capacity	Wholesale - <u>Primary</u>	Wholesale - <u>Transmission</u> Billing Demand)
Monthly	\$5.07	\$9.27	\$4.78
Weekly	\$1.31	\$2.47	\$1.24
Daily	\$0.225	\$0.388	\$0.215
Hourly	\$0.0112	\$0.0204	\$0.0105

plus: a Basic Charge of

Per Calendar Month per POD	\$2,224	\$1,771	\$326
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Issued \_\_\_\_\_  
 FORTISBC INC.

Accepted for filing \_\_\_\_\_  
 BRITISH COLUMBIA UTILITIES COMMISSION

By: \_\_\_\_\_

By: \_\_\_\_\_  
 Commission Secretary

EFFECTIVE (applicable to consumption on and after) \_\_\_\_\_

SCHEDULE 102 - NON-FIRM POINT-TO-POINT TRANSMISSION SERVICE

AVAILABILITY: For transmission of Electricity on a Non-firm basis from one or more Point(s) of Receipt (POR) to one or more Point(s) of Delivery (POD).

RATES FOR SHORT-TERM NON-FIRM SERVICE

The Transmission Customer shall pay each month for Reserved Capacity designated at the POR at the posted prices which will be above a minimum price and below a maximum price as set out below.

MINIMUM PRICE: \$0.001 per kW per hour

MAXIMUM PRICE:

The Transmission Customer shall pay for Non-Firm Point-to-Point Transmission Service at rates not to exceed the applicable charges set forth below; except that the Monthly, Weekly, Daily or Hourly Rate, as applicable, will be zero (\$0.00) where the POD is a point of interconnection between the Transmission System and the transmission system of the B.C. Hydro and Power Authority.

<u>Delivery</u>	Large Commercial		
	<u>Service - Transmission</u>	<u>Wholesale - Primary</u>	<u>Wholesale - Transmission</u>
	(Per KVA of Reserved Capacity Billing Demand)		
Monthly	\$5.07	\$9.27	\$4.78
Weekly	\$1.31	\$2.47	\$1.24
Daily	\$0.225	\$0.388	\$0.215
Hourly	\$0.0112	\$0.0204	\$0.0105

plus: a Basic Charge of

Per Calendar Month per POD	\$2,224	\$1,771	\$326
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EFFECTIVE (applicable to consumption on and after) \_\_\_\_\_

1    **8.0    Reference: Exhibit B-3-4, ZCLP 20.2, Exhibit B-3-3, BCMEU 8.1**

2           **Celgar Metered Load**

3           **Q8.1    Please provide the interval data for Celgar's metered load at the Kraft**  
4                   **substation since January 2006, similar to that provided for BCMEU 8.1.**  
5                   **Please explain why FortisBC is unable to or does not record MVA**  
6                   **demand.**

7           A8.1    Zellstoff Celgar IR 2 Appendix A8.1 (attached in electronic format) contains  
8                   the interval data from FortisBC's meter for the period from 2006 to 2009.  
9                   The metered data does record both kW and kVAR which allows Zellstoff  
10                  Celgar's MVA demand to be calculated. In addition the meter maintains the  
11                  maximum MVA for the month in a single register; at present this isn't used  
12                  since FortisBC does not bill MVA demand under Rate Schedule 33.

13                 The system interchange data for Zellstoff Celgar that FortisBC presented is  
14                 in MW only since system capacity accounting is done in MW.