

January 18, 2010

Via Email
Original via mail

Ms. Erica M. Hamilton
Commission Secretary
BC Utilities Commission
Sixth Floor, 900 Howe Street, Box 250
Vancouver, BC V6Z 2N3

Dear Ms. Hamilton:

Re: *FortisBC 2009 Rate Design and Cost of Service Application – Project No. 3698564*

FortisBC provides the following errata to its 2009 Rate Design and Cost of Service Application. Replacement pages (where applicable) are attached.

- 1 2009 Rate Design and Cost of Service Application, Page 15, Table 2.3**
Kelowna Wholesale PS rate "\$3.54" should read "\$3.52"
Penticton Wholesale PS rate "\$3.17" should read "\$3.24"
Summerland Wholesale PS rate "\$3.60" should read "\$3.90"
Grand Forks Wholesale PS rate "\$2.85" should read "\$2.80"
BCH Lardeau Wholesale Wires rate "\$6.82" should read "\$6.00"
BCH Yahk Wholesale Wires rate "\$8.76" should read "\$8.12"
Nelson Wholesale PS rate "\$3.28" should read "\$4.25"
- 2 2009 Rate Design and Cost of Service Application, Page 23, Lines 1, 2**
Replacement page attached.
- 3 2009 Rate Design and Cost of Service Application, Page 64, Line 3**
"4 kW" should read "40 kW"
- 4 2009 Rate Design and Cost of Service Application, Page 64, Line 23**
"100,000 kWh" should read "8,000 kWh"

- 5 2009 Rate Design and Cost of Service Application, Page 68, Lines 2, 4**
“100 percent” should read “80 percent”
- 6 2009 Rate Design and Cost of Service Application, Page 69, Lines 5 - 8**
Replacement page attached.
- 7 2009 Rate Design and Cost of Service Application, Page 71, Lines 12-14**
Replacement page attached.
- 8 2009 Rate Design and Cost of Service Application, Page 71, Table 13.0**
Kelowna Wholesale PS rate “\$3.54” should read “\$3.52”
Grand Forks Wholesale PS rate “\$2.85” should read “\$2.80”
Summerland Wholesale PS rate “\$3.60” should read “\$3.90”
Penticton Wholesale PS rate “\$3.17” should read “\$3.24”
Nelson Wholesale PS rate “\$3.28” should read “\$4.25”
BCH Yahk Wholesale Wires rate “\$8.76” should read “\$8.12”
BCH Lardeau Wholesale Wires rate “\$6.82” should read “\$6.00”
- 9 2009 Rate Design and Cost of Service Application, Appendix A, Page 9**
“Schedule 8.1” should read “Schedule 7.1”
- 10 2009 Rate Design and Cost of Service Application, Appendix A, Page 18**
“80% demand and 20% energy” should read “20% demand and 80% energy”
- 11 2009 Rate Design and Cost of Service Application, COSA Schedules, Table of Contents, Page 2 of 2**
Reference to Schedule 4.4 incorrectly included in Table of Contents. A replacement page is attached.
- 12 2009 Rate Design and Cost of Service Application, COSA Schedules, Schedule 4.3**
Schedule 4.3 was not included. A copy of Schedule 4.3 page is attached.
- 13 2009 Rate Design and Cost of Service Application, Appendix A, Page 4 of 4, Schedule 8.2**
Page 4 of 4 is a duplication of Page 3 of 3, Schedule 8.2, Appendix A. Page 4 of 4 should be removed.
- 14 2009 Rate Design and Cost of Service Application, Appendix A, Minimum System Analysis, Page B-3 and B-4**
Replacement page attached.

15 2009 Rate Design and Cost of Service Application, Appendix B, Amended Rate Schedules

Rate Schedule 40 A Power Supply Charge "\$2.85" should read "\$2.80"

Rate Schedule 40 B Power Supply Charge "\$3.60" should read "\$3.90"

Rate Schedule 40 C Power Supply Charge "\$3.17" should read "\$3.24"

Rate Schedule 40 D Power Supply Charge "\$3.54" should read "\$3.52"

Rate Schedule 40 E Wires rate "\$8.76" should read "\$8.12"

Rate Schedule 40 F Wires rate "\$6.82" should read "\$6.00"

Rate Schedule 41 Power Supply Charge "\$3.28" should read "\$4.25"

Sincerely,

A handwritten signature in black ink, appearing to be 'DS' with a long horizontal flourish extending to the right.

Dennis Swanson
Director, Regulatory Affairs

Table 2.3 - Summary of Rate Changes

Rate Class	Current FortisBC Rates				Proposed FortisBC Rates				
	Basic Charge ¹	Energy Rate (¢ / kWh)		Demand (/ kVA)	Basic Charge	Energy Rate (¢ / kWh)		Demand (/ kVA) ³	
Residential	\$24.26 *	7.627		N/A	\$24.26 *	7.627		N/A	
Small General Service	\$29.24 *	Tier 1	8.694	N/A	\$29.24 *	8.571		N/A	
		Tier 2	6.601						
		Tier 3	4.900						
General Service	\$14.61	Tier 1	8.694	\$7.21 /kW	\$14.61	Tier 1	8.571	\$7.70/kW	
		Tier 2	6.601			Tier 2	6.333		
		Tier 3	4.900			Tier 3	N/A		
Large General Service Primary	\$748.73	4.539		\$6.79	\$748.73	4.383		\$7.25	
Large General Service Transmission	\$2,246.22	3.993	\$5.49	\$2,246.22	3.938	Wires		PS	
						\$3.50		\$2.00	
Irrigation	\$14.62	5.650		N/A	\$14.62	5.650		N/A	
Kelowna Wholesale	\$1,729.08	3.838	\$7.48	\$1,729.08	2.290	Wires		PS	
						\$6.70		\$3.52	
Penticton Wholesale	\$1,729.08	3.838	\$7.48	\$1,729.08	1.990	Wires		PS	
						\$5.52		\$3.24	
Summerland Wholesale	\$1,729.08	3.838	\$7.48	\$1,729.08	2.465	Wires		PS	
						\$6.74		\$3.90	
Grand Forks Wholesale	\$1,729.08	3.838	\$7.48	\$1,729.08	1.728	Wires		PS	
						\$4.76		\$2.80	
BCH Lardeau Wholesale	\$1,729.08	3.838	\$7.48	\$1,729.08	2.707	Wires		PS	
						\$6.00		\$3.01	
BCH Yahk Wholesale	\$1,729.08	3.838	\$7.48	\$1,729.08	2.555	Wires		PS	
						\$8.12		\$3.49	
Nelson Wholesale	\$3,952.23 ²	3.779	\$4.44	\$1729.08	1.923	Wires		PS	
						\$4.59		\$4.25	

1 1 – Basic Charge is monthly unless denoted as bi-monthly by “**”

2 2 – Nelson Basic Charge is per customer on existing rate only. All others are per point of delivery (POD)

3 3– Wires = Wires related component based on Contract Demand. PS = Power Supply Component based on actual demand

demand by up to 25%. The results of an Ontario pricing pilot¹ are summarized in the following table:

Table 3.1 – Effect of Time Based Rates

Period	Time-of-Use only	Critical Peak Pricing	Critical Peak Rebate
Energy Conservation	6.0%	4.7% (n/s)*	7.4%
Critical peak hour (3 or 4 hours during the peak)	5.7% (n/s)*	25.4%	17.5%
Entire On-Peak period (6 hours)	2.4% (n/s)*	11.9%	8.5%

Percentage shift in load during the four summertime critical peak days of the pilot.

** The percentage reductions for the TOU-only customers are not statistically significant at a 90% confidence level and can therefore not be as readily generalized to a large population. They do represent actual reductions recorded for that group. Had there been more critical peak days, it is likely these results would be statistically significant.*

A 2008 Brattle Group study² concludes that “For the average customer, time-of-use rates are likely to induce a drop in peak usage of under 5% while critical-peak pricing tariffs [induce] a drop of around 10-25%.” Since properly designed time-based rates support the reduction of system peak demand, it is the current intention of FortisBC, after adequate consultation and consideration, to introduce mandatory time-based conservation rates, once electric usage interval data is made available through the implementation of an AMI, for all metered customer classes. The Company will continue to evaluate and consult upon all conservation rate structures including residential incline block, the results of which will be included in the next rate design application. During consultation, FortisBC indicated its intention to move customers to time-based rates when feasible to do so. Generally, stakeholders were supportive of this direction and few dissenting opinions were expressed. Closer to implementation, further public consultation will be conducted to aid in designing rates that best balance the needs of customers and FortisBC.

¹ Ontario Energy Board. *Ontario Energy Board Smart Price Pilot: Final Report*, July 2007.

² Ahmad Faruqui and Sanem Sergici, The Brattle Group *The Power of Experimentation: New Evidence on Residential Demand Response*, April 11, 2008.

Schedule 21 Energy Charges

Customers receiving service under Schedule 21 are larger and average 16,000 kWh per month with demand generally above 40 kW than those in Schedule 20 at average usage of 3,800 kWh per month. Both rate schedules are currently billed the same Basic Charge and energy rates, but Schedule 21 customers also pay a charge for demand above 40 kW.

Completely flattening Schedule 21 energy rates was not considered practical for two reasons:

1. Schedule 21 customers currently have a significant portion of their consumption in all three declining rate blocks (approximately 20 percent in the first block, 50 percent in the second and 30 percent in the third), with the first and third block rates differing by over 75 percent. A flat rate would have a significant impact on individual customers, requiring effort for customers to understand and adjust to a flat rate.
2. FortisBC proposes to maintain the current smooth rate transition for customers near the 40 kW threshold that differentiates Schedule 20 and 21. If both Schedule 20 and 21 rates were flat, then the rates would be different and customers would experience a bill change as they moved from one rate schedule to another.

For these reasons, the Company has designed a two-step declining block rate for Schedule 21 customers in which the first block rate (up to 8,000 kWh monthly) and the flat rate of Schedule 20 are the same at approximately 8.6 cents. The second block of consumption above 8,000 kWh attracts a rate of approximately 6.3 cents per kWh. This will allow the customers who receive service under this rate to transition more smoothly to the time-based rates that FortisBC foresees will become the standard under its future plans.

As with Schedule 20, the majority of Schedule 21 customers will see a modest bill decrease as a result of the change. Those customer bills with consumption below 100,000 kWh monthly (over 98 percent of all bills and 80 percent of total energy

1 The greatest of:

- 2 a. 80 percent of the Contract Demand, or
- 3 b. The maximum demand in kVA for the current billing month; or
- 4 c. 80 percent of the maximum demand in kVA recorded during the previous
- 5 eleven month period.

6 The proposed revision to Rate Schedule 31 will separate the demand component into a
7 charge related to power supply and a charge related to transmission infrastructure cost,
8 termed the “wires charge”. The wires charge reflects the cost of reserving capacity on
9 the transmission and distribution systems. Under the revised tariff, this capacity
10 reservation, or Contract Demand, will become the billing determinant for wires-based
11 demand. The power supply portion of the demand charges will be billed based on the
12 actual recorded monthly peak demand as described below. Thus the provision in the
13 tariff schedule becomes:

14 Wires Charge

15 The greatest of:

- 16 a. 100 percent of the Contract Demand, or
- 17 b. The maximum demand in kVA for the current billing month.
- 18 c. 100 percent of the maximum demand in kVA recorded during the previous
- 19 eleven month period.

20 Power Supply Charge

21 The maximum demand in kVA for the current billing month.

1

Table 12.2 - Summary of Changes – Rate Schedule 31

Component	Current	Proposed	
		Supply	Wires
Demand Charge	\$5.49 per kVA	\$2.00 per kVA	\$3.50 per kVA
Basic Charge	\$2246.22 monthly	\$2246.22 monthly	
Energy Charge	3.993¢ per kWh	3.938¢ per kWh	

2 As with Schedule 30, no change is proposed to the Basic Charge for Schedule 31.
3 There is also no change to the structure of the energy rate, which will continue to be flat,
4 but due to the increase in the demand charge revenues, the energy rate will decrease
5 by approximately 3 percent. Customer impacts from these changes are forecast to be
6 relatively small, with a maximum decrease of 1.1 percent and an increase of 8.6 percent
7 for one Large General Service transmission customer that is below the 5,000 kVA
8 threshold for the rate class.

- c. 100 percent of the maximum demand in kVA recorded during the previous eleven month period.

Power Supply Charge

The Power Supply related demand charge is based on the monthly maximum aggregate demand in kVA, as measured by the totalized metering at the Points of Delivery for each municipality.

The rates shown in Table 13.0 below are designed to be revenue neutral with current rates, that is, they will generate the same amount of revenue per customer class. They do not include any rebalancing adjustments. They are however, a more accurate reflection of the manner in which each of these customers imposes costs on the FortisBC system.

Table 13.0 - Wholesale Rate Summary

Wholesale Account	Current Rate (as at Sept. 1, 2009)			Proposed Rate			
	Basic ¹	Demand	Energy	Basic	Demand	Energy	
					Wires Charge	Power Supply	
Kelowna ²	\$1729.08	\$7.48/kVa	3.838¢ / kWh	\$1729.08	\$6.70/kVa	\$3.52/kVa	2.290¢ / kWh
Grand Forks	\$1729.08	\$7.48/kVa	3.838¢ / kWh	\$1729.08	\$4.76/kVa	\$2.80/kVa	1.728¢ / kWh
Summerland	\$1729.08	\$7.48/kVa	3.838¢ / kWh	\$1729.08	\$6.74/kVa	\$3.90/kVa	2.465¢ / kWh
Penticton	\$1729.08	\$7.48/kVa	3.838¢ / kWh	\$1729.08	\$5.52/kVa	\$3.24/kVa	1.990¢ / kWh
Nelson ³	\$3952.23	\$4.44/kVa	3.779¢ / kWh	\$1729.08	\$4.59/kVa	\$4.25/kVa	1.923¢ / kWh
BC Hydro - Yahk	\$1729.08	\$7.48/kVa	3.838¢ / kWh	\$1729.08	\$8.12/kVa	\$3.49/kVa	2.555¢ / kWh
BC Hydro - Lardeau	\$1729.08	\$7.48/kVa	3.838¢ / kWh	\$1729.08	\$6.00/kVa	\$3.01/kVa	2.707¢ / kWh

¹ Current Basic Charge is per point of delivery except for Nelson.

² Kelowna, Grand Forks, Summerland, Penticton, and BC Hydro are currently on Rate Schedule 40.

³ Nelson Hydro is served under Rate Schedule 41.

The 2009 rate base of \$908.0 million compares to the 1997 rate base of \$239.6 million. In 1997 the split was 57% distribution, 24% transmission, 9% production and 10% general plant. Distribution plant has grown the most of the various rate base functions.

Projected Load Forecast

FortisBC's projected customers and sales per class, as agreed upon in the negotiated settlement, are presented in Schedule 8.1 of Appendix A. FortisBC is projecting total customers of 111,913 by year-end 2009 and gross energy consumption of 3.4 million MWh. Residential customers make up 87% of the total number of customers and nearly 40% of energy sales. Wholesale customers make up another 30% of energy, with the remaining 30% related to commercial, industrial and other retail classes.

	<u>GWh</u>
Residential	1,222
Other Retail	964
<u>Wholesale</u>	<u>921</u>
Total System	3,107

The peak forecast is expected to occur in the winter at a level of 701 MW. A peak of 560 MW is expected during the summer months.

In 1997 the total system energy was 2,916.1 GWh forecast for the year. This reflects an average annual increase of 1.5% per year. Wholesale sales have increased much less than the retail classes combined.

Projected Revenues

FortisBC provided revenues by class for the 2009 Revenue Requirement. These revenues were calculated using an average rate for each class, consistent with the method used in past years. For purposes of the COSA, revenues were calculated under each tariff based on the billing determinants for each class, with the following results:

	<u>Millions</u>
Residential	\$106.0
Other Retail	\$ 77.7
<u>Wholesale</u>	<u>\$ 49.8</u>
Total Revenues	\$233.4

Using the revenues calculated at approved rates for the 2009 approved revenue requirement filing of \$222.8 million and adding the allowed 4.6% 2009 rate increase results in projected revenues of \$233.1 million. This is 0.1% lower than what is calculated for purposes of the COSA. FortisBC believes the updated calculation is appropriate for projecting revenues for the COSA and for future rate filings. Schedule 7.1 of Appendix A provides the revenues projected for each class.

classification of costs from BC Hydro, it is what is in place today and is included in the rates of BC Hydro.

There are two issues surrounding Rate 3808. As a result of concerns from the Commission, BC Hydro has been ordered to provide a more thorough analysis of generation plant classification in its next rate application. When this is completed FortisBC will re-examine its own classification method. Also, the pricing of Rate 3808 includes a transmission component. In theory we would want to separate out just the generation component of Rate 3803 for use by FortisBC. However, in looking at the underlying classification of costs to the transmission class of BC Hydro, the generation split is equivalent to the 20% demand and 80% energy resulting from the full Rate 3808. So while Rate 3808 may not fully match the results of the BC Hydro COSA, the net result is equivalent to the approach FortisBC would like to achieve for classification.

The transmission rate base includes the utility's own transmission assets associated with providing power to FortisBC's distribution system. In addition, FortisBC purchases wheeling from the British Columbia Transmission Corporation (BCTC) in the Okanagan and Creston areas to supplement its own transmission. The cost of providing transmission service to a customer is considered to be directly proportional to the contribution to system peak demand that customer imposes on the system. All transmission rate base accounts are classified 100% demand-related, as was the case for the 1997 COSA.

Classification of Distribution Rate Base

Generally, there are two methodologies that can be used to classify distribution costs: 100% demand and minimum system. The 100% demand methodology assumes that the distribution system is built to meet the non-coincident peak (NCP). Therefore, distribution costs are classified as 100% demand-related. The 100% demand approach was rejected as we believe that the system is built in part to reflect the fact that the customer is hooked up to the system, regardless of load level.

Distribution costs can also be split between demand and customer according to a minimum system approach. This approach reflects the philosophy that the system is in place in part because there are customers to serve throughout the service territory expanse, and that a minimally sized distribution system is needed to serve these customers even if they only use 1 kWh of energy per year. The concept follows that any costs associated with a system larger than this minimum size are due to the fact that customers "demand" a delivery quantity greater than the minimum unit of electricity and that therefore, those costs should be treated as demand related. Because the residential class tends to have a higher share of the number of customers as compared to the share of non-coincident peak, the minimum system methodology tends to allocate more costs to the residential customer class and customer charges tend to be higher than with the 100% demand methodology.

The process of cost classification is the area within the COSA that can create considerable cost variability between customer classes due to differences in system configurations, demand measurements and system planning criteria. The complexity of the entire COSA process is further compounded since, in some cases, the classification category is clear but the specific

TABLE OF CONTENTS

<u>Name of Schedule</u>	<u>Worksheet</u>	<u>Schedule No.</u>
<u>SUMMARY</u>		
COST OF SERVICE SUMMARY	Summary	1.1
FUNCTIONALIZATION AND CLASSIFICATION OF REVENUE REQUIREMENT SUMMARY	Summary	1.2
FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE SUMMARY	Summary	1.3
SUMMARY OF REVENUE REQUIREMENT COST ALLOCATION	Summary	1.4
SUMMARY OF RATE BASE COST ALLOCATIONS	Summary	1.5
<u>UNIT COST</u>		
SUMMARY OF REVENUE REQUIREMENT UNIT COSTS	Unit Cost	2.1
SUMMARY OF RATE BASE UNIT COST	Unit Cost	2.2
<u>REVENUE REQUIREMENT</u>		
INPUT REVENUE REQUIREMENT	Rev Req	3.1
PROJECTED REVENUE REQUIREMENTS	Rev Req	3.2
REVENUE REQUIREMENT COST ALLOCATION FUNCTIONALIZATION AND CLASSIFICATION	Rev Req	3.2
REVENUE REQUIREMENT COST ALLOCATION CLASSIFICATION BY CUSTOMER	Rev Req	3.3
REVENUE REQUIREMENT COST ALLOCATION DIRECT ASSIGNMENT BY CUSTOMER	Rev Req	3.4
<u>RATE BASE</u>		
INPUT RATE BASE	Rate Base	4.1
RATE BASE FOR COST ALLOCATION FUNCTIONALIZATION AND CLASSIFICATION	Rate Base	4.2
RATE BASE COST ALLOCATION CLASSIFICATION BY CUSTOMER	Rate Base	4.3
<u>POWER SUPPLY</u>		
ANALYSIS OF FORECAST POWER PURCHASE EXPENSE	Power Supply	5.1
ANALYSIS OF FORECAST POWER WHEELING EXPENSE	Power Supply	5.2
POWER SUPPLY CALCULATIONS IF PURCHASED AT BC HDYRO 3808 RATES	Power Supply	5.3

RATE BASE COST ALLOCATION
CLASSIFICATION BY CUSTOMER
Schedule 4.3

Account Description	Total Rate Base	Small General Residential	General Service	Rate 33 Industrial	Industrial Primary	Rate 31 Industrial	Lighting	Irrigation	Kelowna Wholesale	Pentiction Wholesale	Summerland Wholesale	Grand Forks Wholesale	BCH Lardeau Wholesale	BCH Yahk Wholesale	Nelson Wholesale
Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hydraulic Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Land & Rights	\$847,000	\$340,535	\$55,872	\$131,808	\$6,337	\$36,869	\$16,119	\$3,426	\$13,431	\$78,849	\$93,613	\$26,082	\$11,051	\$2,746	\$733
Structures & Improvements	\$117,700,500	\$4,732,317	\$776,435	\$1,831,690	\$88,069	\$512,356	\$224,003	\$47,613	\$186,651	\$1,905,742	\$1,300,912	\$362,451	\$153,566	\$38,155	\$10,181
Reservoirs, Dams, & Waterways	\$22,146,000	\$8,903,775	\$1,460,849	\$3,446,295	\$165,700	\$963,989	\$421,458	\$89,583	\$351,181	\$2,061,620	\$2,447,645	\$681,946	\$288,932	\$71,788	\$19,156
Water Wheels, Turbines, & Generators	\$63,405,500	\$25,492,113	\$4,182,509	\$9,866,976	\$474,410	\$2,759,967	\$1,206,664	\$256,483	\$1,005,456	\$5,902,559	\$7,007,773	\$1,952,459	\$827,233	\$54,845	\$772,081
Accessory Electric Equipment	\$23,865,000	\$9,594,897	\$1,574,242	\$3,713,801	\$178,562	\$1,038,816	\$454,172	\$96,537	\$378,441	\$2,221,646	\$2,637,634	\$734,880	\$311,340	\$77,360	\$20,643
Misc. Power Plant Equipment	\$39,140,500	\$15,736,396	\$2,581,882	\$6,090,929	\$292,855	\$1,703,740	\$744,879	\$158,328	\$620,673	\$3,643,676	\$4,325,930	\$1,205,261	\$510,654	\$126,876	\$33,856
Roads, RR, & Bridges	\$1,053,000	\$423,358	\$69,461	\$163,865	\$7,879	\$45,836	\$20,040	\$4,260	\$16,698	\$98,026	\$116,381	\$32,425	\$13,738	\$3,413	\$911
Total Hydraulic Production	\$162,227,500	\$65,223,391	\$10,701,248	\$25,245,364	\$1,213,811	\$7,061,573	\$3,087,336	\$656,231	\$2,572,531	\$15,102,118	\$17,929,888	\$4,995,505	\$2,116,534	\$525,871	\$140,326
Total Plant	\$162,227,500	\$65,223,391	\$10,701,248	\$25,245,364	\$1,213,811	\$7,061,573	\$3,087,336	\$656,231	\$2,572,531	\$15,102,118	\$17,929,888	\$4,995,505	\$2,116,534	\$525,871	\$140,326
Transmission Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Land & Rights - R/W	\$7,478,000	\$2,345,011	\$362,011	\$893,693	\$375,131	\$242,879	\$104,099	\$11,679	\$95,387	\$852,317	\$1,309,578	\$241,397	\$194,974	\$27,223	\$4,818
Land & Rights - Clearing	\$4,895,000	\$1,535,013	\$236,968	\$585,000	\$245,556	\$158,986	\$68,142	\$7,645	\$62,439	\$557,915	\$857,233	\$158,015	\$127,628	\$17,820	\$3,154
Station Equipment	\$183,076,500	\$57,410,587	\$8,862,762	\$21,879,404	\$9,183,967	\$5,946,173	\$2,548,551	\$285,925	\$2,335,261	\$20,866,431	\$32,061,113	\$5,909,883	\$4,773,367	\$666,476	\$117,959
Poles Towers & Fixtures	\$79,265,500	\$24,856,707	\$3,837,255	\$9,472,990	\$3,976,325	\$1,103,430	\$123,795	\$1,011,083	\$9,034,410	\$13,381,302	\$2,558,765	\$2,066,695	\$288,560	\$51,072	\$4,428,632
Conductors & Devices	\$75,972,500	\$23,824,062	\$3,677,841	\$9,079,445	\$3,811,133	\$2,467,524	\$1,057,589	\$118,652	\$969,079	\$8,639,085	\$13,304,618	\$2,452,464	\$1,980,836	\$276,572	\$48,950
Roads, Railroads & Bridges	\$1,016,500	\$318,762	\$49,209	\$121,482	\$50,992	\$33,015	\$14,150	\$1,588	\$12,966	\$115,857	\$178,014	\$32,814	\$26,033	\$3,700	\$655
Total Transmission Plant	\$351,704,000	\$110,290,142	\$17,026,045	\$42,032,013	\$17,643,104	\$11,423,054	\$4,895,961	\$549,284	\$4,486,215	\$40,086,015	\$61,591,857	\$11,353,338	\$9,170,004	\$1,280,351	\$226,608
Distribution Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Land & Rights - R/W	\$3,321,500	\$1,310,182	\$239,810	\$471,006	\$0	\$129,917	\$0	\$21,642	\$64,793	\$323,137	\$551,233	\$105,600	\$84,480	\$16,891	\$2,809
Land & Rights - Clearing	\$7,441,500	\$2,935,335	\$537,272	\$1,055,243	\$0	\$291,067	\$0	\$48,486	\$145,162	\$723,957	\$1,234,985	\$236,587	\$189,270	\$37,843	\$6,294
Station Equipment	\$117,123,000	\$46,199,731	\$8,456,205	\$16,608,636	\$0	\$4,581,150	\$0	\$763,134	\$2,284,735	\$11,394,472	\$19,437,629	\$3,723,684	\$2,978,947	\$595,613	\$99,064
Poles, Towers, & Fixtures	\$121,450,000	\$103,913,882	\$10,003,064	\$3,829,747	\$0	\$13,266	\$0	\$2,119,937	\$1,268,103	\$0	\$0	\$0	\$0	\$0	\$0
Conductors & Devices	\$192,810,000	\$140,229,648	\$18,325,590	\$23,114,809	\$0	\$4,710,425	\$0	\$2,644,836	\$3,784,690	\$0	\$0	\$0	\$0	\$0	\$0
Line Transformers	\$93,193,500	\$73,353,532	\$8,567,023	\$8,302,532	\$0	\$0	\$0	\$1,429,100	\$1,541,524	\$0	\$0	\$0	\$0	\$0	\$0
Services	\$7,292,000	\$4,232,606	\$1,212,455	\$519,202	\$94,590	\$34,280	\$283,769	\$0	\$163,785	\$204,731	\$81,892	\$122,839	\$40,946	\$40,946	\$122,839
Meters	\$13,871,500	\$8,222,852	\$2,306,441	\$987,673	\$179,937	\$65,211	\$539,811	\$0	\$89,637	\$311,566	\$389,458	\$155,783	\$233,675	\$77,892	\$233,675
Installation on Customer Premises	\$7,265,500	\$4,306,898	\$1,208,049	\$517,315	\$94,246	\$34,156	\$282,738	\$0	\$46,949	\$163,190	\$203,987	\$81,595	\$122,392	\$40,797	\$122,392
0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Street Lights and Signal Systems	\$7,318,000	\$0	\$0	\$0	\$0	\$0	\$0	\$7,318,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Plant	\$571,086,500	\$384,794,666	\$50,855,909	\$55,405,952	\$368,772	\$10,161,473	\$1,106,317	\$14,345,135	\$9,272,715	\$13,080,106	\$22,022,022	\$4,385,141	\$3,731,602	\$809,982	\$267,802
Total Transmission & Distribution	\$922,790,500	\$495,084,809	\$67,881,954	\$97,437,965	\$18,011,877	\$21,584,527	\$6,002,279	\$14,894,420	\$53,168,929	\$53,168,121	\$83,613,879	\$15,738,479	\$12,901,606	\$2,090,332	\$494,410
General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Land & Rights	\$5,800,000	\$2,802,542	\$408,023	\$721,072	\$90,219	\$179,724	\$65,295	\$66,308	\$88,312	\$415,522	\$576,102	\$129,813	\$80,206	\$15,361	\$3,824
Structures - Frame & Iron	\$337,000	\$162,837	\$23,780	\$41,897	\$5,242	\$3,794	\$3,853	\$5,131	\$24,143	\$33,474	\$7,543	\$4,660	\$893	\$222	\$9,162
Structures - Masonry	\$25,677,000	\$12,407,045	\$1,806,347	\$3,192,325	\$399,404	\$795,650	\$289,065	\$209,549	\$390,965	\$1,839,545	\$2,550,445	\$574,692	\$355,076	\$68,004	\$16,929
Office Furniture & Equipment	\$6,676,500	\$3,226,064	\$469,684	\$830,041	\$103,853	\$206,884	\$75,162	\$76,328	\$101,658	\$478,316	\$663,163	\$149,431	\$92,326	\$17,682	\$4,402
Computer Equipment	\$54,420,000	\$26,295,571	\$3,828,383	\$6,765,643	\$846,500	\$1,686,306	\$612,647	\$622,150	\$828,613	\$3,898,744	\$5,405,430	\$1,218,006	\$752,550	\$144,128	\$35,880
Transporter Equipment	\$20,180,000	\$9,750,912	\$1,419,639	\$2,508,833	\$313,899	\$625,315	\$227,181	\$230,705	\$307,266	\$1,445,730	\$2,004,439	\$451,660	\$279,060	\$53,446	\$13,305
Tool and Work Environment	\$10,973,000	\$5,302,119	\$771,938	\$1,364,193	\$170,684	\$340,019	\$123,531	\$125,447	\$167,078	\$786,125	\$1,089,926	\$245,593	\$151,741	\$29,061	\$7,235
Communication Structures & Equipment	\$23,907,000	\$11,551,786	\$1,681,829	\$2,972,184	\$371,872	\$740,803	\$269,139	\$273,314	\$364,014	\$1,712,739	\$2,374,634	\$535,077	\$330,599	\$63,316	\$15,762
Total General Plant	\$147,970,500	\$71,498,875	\$10,409,551	\$18,396,098	\$2,301,672	\$4,585,145	\$1,665,814	\$1,691,654	\$2,253,037	\$10,600,865	\$14,697,614	\$3,311,815	\$2,046,217	\$391,892	\$97,560
Total Plant Before General Plant & Intangible	\$1,085,018,000	\$560,308,199	\$78,583,203	\$122,683,329	\$19,225,688	\$28,646,100	\$9,089,614	\$15,550,651	\$16,331,460	\$68,268,240	\$101,543,767	\$20,733,984	\$15,018,139	\$2,616,203	\$634,736
Total Gross Plant in Service	\$2,122,988,500	\$631,807,074	\$88,992,753	\$141,079,427	\$21,527,360	\$33,231,245	\$10,755,429	\$17,242,305	\$18,584,497	\$78,869,104	\$116,241,381	\$24,045,799	\$17,064,357	\$3,008,095	\$732,296
Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Hydraulic Production Plant	\$265,337,500	\$10,669,373	\$1,750,532	\$4,129,687	\$1,155,146	\$505,033	\$107,348	\$420,820	\$2,470,435	\$2,933,007	\$817,175	\$346,227	\$86,023	\$22,955	\$925,183
Transmission Plant	\$50,333,500	\$15,783,980	\$2,436,653	\$6,015,338	\$2,524,962	\$1,634,790	\$780,610	\$642,037	\$5,736,840	\$8,814,610	\$1,624,813	\$1,312,349	\$183,255	\$32,431	\$2,812,176
Distribution Plant	\$151,406,000	\$102,016,457	\$13,482,878	\$14,689,182	\$97,769	\$2,694,002	\$293,306	\$3,803,171	\$2,458,375	\$3,467,787	\$5,838,461	\$1,162,585	\$989,319	\$214,742	\$71,000
General Plant	\$56,892,000	\$27,490,033	\$4,002,285	\$7,072,969	\$884,952	\$1,762,906	\$640,476	\$650,410	\$866,252	\$4,075,842	\$5,650,969	\$1,273,333	\$786,734	\$150,675	\$37,510
CWIP	\$4,528,500	\$2,228,516	\$321,687	\$552,376	\$70,878	\$135,837	\$48,136	\$54,263	\$68,899	\$314,101	\$440,863	\$97,736	\$62,098	\$11,703	\$2,915
Total Accumulated Depreciation	\$289,697,500	\$158,188,359	\$21,994,034	\$32,459,553	\$3,777,117	\$7,382,681	\$2,187,627	\$4,693,802	\$4,456,383	\$16,065,005	\$23,677,910	\$4,975,642	\$3,496,727	\$646,378	\$166,810
Total Net Plant	\$943,291,000	\$473,618,714	\$66,998,719	\$108,619,874	\$17,750,243	\$25,848,564	\$8,567,802	\$12,548,502	\$14,128,115	\$62,804,099	\$92,563,471	\$19,070,156	\$13,567,630	\$2,361,717	\$565,486
Working Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allowance for Working Capital	\$7,018,000	\$2,914,985	\$444,050	\$1,013,120	\$91,301	\$288,569	\$118,755	\$41,212	\$103,061	\$632,402	\$788,298	\$205,553	\$98,710	\$23,169	\$6,034
Adjustment for Capital Additions	\$10,857,000	\$4,509,545	\$686,955	\$1,567,318	\$141,245	\$446,423	\$183,717	\$63,756	\$159,438	\$978,340	\$1,219,515	\$317,995	\$152,706	\$35,842	\$9,334
1/12 Purchased Transmission Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Working Capital	\$17,875,000	\$7,424,530	\$1,131,004	\$2,580,438	\$232,546	\$734,993	\$302,472	\$104,968	\$262,499	\$1,610,742	\$2,007,814	\$523,548	\$251,415	\$59,011	\$15,368
Less: Net Customer Contributions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant CIAC	-\$92,438,500	-\$72,030,188	-\$8,370,479	-\$7,996,418	\$0	-\$1,140,173	\$0	-\$1,405,197	-\$1,496,045	\$0	\$0	\$0	\$0	\$0	\$0
Total Contributions	-\$92,438,500	-\$72,030,188	-\$8,370,479	-\$7,996,418	\$0	-\$1,140,173	\$0	-\$1,405,197	-\$1,496,045	\$0	\$0	\$0	\$0	\$0	\$0
SUB-TOTAL RATE BASE	\$868,727,500	\$409,013,056	\$59,759,244	\$103,203,894	\$17,982,789	\$25,443,384	\$8,870,274	\$11,248,274	\$12,894,569	\$64,414,842	\$94,571,284	\$19,593,704	\$13,819,045	\$2,420,728	\$580,854
Other Rate Base Items	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant CWIP not subject to AFUDC	\$6,865,000	\$3,317,146	\$482,945	\$853,476	\$106,785	\$212,725	\$77,284	\$78,483	\$104,528	\$491,821	\$681,887	\$153,650	\$94,933	\$18,182	\$4,526
Deferred DSM	\$7,412,000	\$3,101,943	\$496,531	\$1,110,457	\$65,030	\$305,298	\$13								

The following information provides the details associated with the pole analysis.

FortisBC Minimum System Analysis Power Poles – As built						
Pole Size	Cost	# Installed	Sub-Total	Capital Overhead 7.7%	Direct Overhead 7.3%	Total Loaded Cost
35' Single	\$1,154	1,579	\$1,822,489	\$140,332	\$133,042	\$2,095,863
40' Single	\$1,349	8,009	\$10,803,700	\$831,885	\$788,670	\$12,424,254
40' Three	\$1,476	4,843	\$7,145,848	\$550,230	\$521,647	\$8,217,725
45' Single	\$1,376	23,597	\$32,462,272	\$2,499,595	\$2,369,746	\$37,331,613
45' Three	\$1,502	16,340	\$24,546,770	\$1,890,101	\$1,791,914	\$28,228,785
50' Single	\$1,496	1,465	\$2,190,959	\$168,704	\$159,940	\$2,519,602
50' Three	\$1,622	2,927	\$4,747,858	\$365,585	\$346,594	\$5,460,037
Total		58,760	\$83,719,896	\$6,446,432	\$6,111,552	\$96,277,880

FortisBC Minimum System Analysis Power Poles – Minimum

Pole Size	Loaded Cost	# Installed	Sub-Total
35' Single	\$1,327.34	1,579	\$2,095,863
40' Single	\$1,551.29	8,009	\$12,424,254
40' Three	\$1,551.29	4,843	\$7,512,881
45' Single	\$1,582.05	23,597	\$37,331,613
45' Three	\$1,582.05	16,340	\$25,850,682
50' Single	\$1,719.87	1,465	\$2,519,602
50' Three	\$1,719.87	2,927	\$5,034,045
Total		58,760	\$92,768,941

Customer-Related	96%
Demand-Related	4%

Assumptions 2008

Cost reflects 2007 year-end or current data. Cost should be for newly installed pole, including installation cost.

Pole costs include anchor plate, rod and material O/H as priced in SAP material master.

Actual pole cost derived from FortisBC purchase price contract.

Minimum pole 35' class 3

Power Pole Costs (from 2007 Study)

	Labour Base Rate	Fringe Benefit Loading 72.5%	Cost/Hr	Hours/pole	Total/pole	
Total Truck Costs	\$42.53	n/a	\$42.53	3.00	\$127.59	
Labour cost with cross-arm	\$32.95	23.89	\$56.84	8.72	\$495.63	(1.5 hrs travel + 7.22 hrs on- site)
Labour cost without cross-arm	\$32.95	23.89	\$56.84	8.42	\$478.58	(1.5 hrs travel + 6.92 hrs on- site)
Total Installation Costs with crossarm					\$623.22	
Total Installation Costs without crossarm					\$606.17	

Cost per pole calculations (from 2007 Study) – (Corrected 1/14/2010)

	Pole	Other Material	Material Loading 7%	Truck & Labour	Total Cost
35' Single	\$433.00	\$79.18	\$36	\$606.17	\$1,154.20
40' Single	\$615.00	\$79.18	\$49	\$606.17	\$1,348.94
40' Three	\$615.00	\$181.52	\$56	\$623.22	\$1,475.50
45' Single	\$640.00	\$79.18	\$50	\$606.17	\$1,375.69
45' Three	\$640.00	\$181.52	\$58	\$623.22	\$1,505.25
50' Single	\$752.00	\$79.18	\$58	\$606.17	\$1,495.53
50' Three	\$752.00	\$181.52	\$65	\$623.22	\$1,622.09
Minimum	\$433.00	\$79.18	\$35.85	\$606.17	\$1,154.20

Other Material:

Crossarm	\$89.30
Anchor plate (every 3rd pole)	\$36.54
Anchor rod (every 3rd pole)	\$36.12
Insulators	\$6.52
insulators three phase	\$19.56
insulator single phase	\$6.52

RATE SCHEDULES

SCHEDULE 40 A - WHOLESALE SERVICE - PRIMARY - GRAND FORKS

AVAILABLE: In Grand Forks

APPLICABLE: To Service for resale, subject to written agreement.

MONTHLY RATE: A Basic Charge of \$1,729.08 per Point of Delivery

plus: A Demand Charge composed of:

(a) Wires Charge

\$4.76 per kVA determined by:

The greatest of:

- i. 100% of the contract Demand Limit, or
- ii. The sum of maximum non-totalized Demand in kVA recorded at each Point of Delivery as measured for the current billing month.
- iii. 100% of the sum of maximum non-totalized Demand in kVA recorded at each Point of Delivery during the previous eleven month period.

(b) Power Supply Charge

\$2.80 per kVA determined by:

the monthly maximum Demand in kVA, as measured by the totalized metering at the Points of Delivery.

plus: An Energy Charge of 1.728¢ per kW.h

OVERDUE

ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued _____
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: _____

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) _____

RATE SCHEDULES

SCHEDULE 40 B - WHOLESALE SERVICE - PRIMARY - SUMMERLAND

AVAILABLE: In Summerland.

APPLICABLE: To Service for resale, subject to written agreement.

MONTHLY RATE: A Basic Charge of \$1,729.08 per Point of Delivery

plus: A Demand Charge composed of:

(a) Wires Charge

\$6.74 per kVA determined by:

The greatest of:

- i. 100% of the contract Demand Limit, or
- ii. The sum of maximum non-totalized Demand in kVA recorded at each Point of Delivery as measured for the current billing month.
- iii. 100% of the sum of maximum non-totalized Demand in kVA recorded at each Point of Delivery during the previous eleven month period.

(b) Power Supply Charge

\$3.90 per kVA determined by:

the monthly maximum aggregate Demand in kVA, as measured by the totalized metering at the Points of Delivery.

plus: An Energy Charge of 2.465¢ per kW.h

OVERDUE

ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued _____
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: _____

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) _____

RATE SCHEDULES

SCHEDULE 40 C - WHOLESALE SERVICE - PRIMARY - PENTICTON

AVAILABLE: In Penticton.

APPLICABLE: To Service for resale, subject to written agreement.

MONTHLY RATE: A Basic Charge of \$1,729.08 per Point of Delivery

plus: A Demand Charge composed of:

(a) Wires Charge

\$5.52 per kVA determined by:

The greatest of:

- i. 100% of the contract Demand Limit, or
- ii. The sum of maximum non-totalized Demand in kVA recorded at each Point of Delivery as measured for the current billing month.
- iii. 100% of the sum of maximum non-totalized Demand in kVA recorded at each Point of Delivery during the previous eleven month period.

(b) Power Supply Charge

\$3.24 per kVA determined by:

the monthly maximum aggregate Demand in kVA, as measured by the totalized metering at the Points of Delivery.

plus: An Energy Charge of 1.990¢ per kW.h

OVERDUE

ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued _____
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: _____

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) _____

RATE SCHEDULES

SCHEDULE 40 D - WHOLESALE SERVICE - PRIMARY - KELOWNA

AVAILABLE: In Kelowna

APPLICABLE: To Service for resale, subject to written agreement.

MONTHLY RATE: A Basic Charge of \$1,729.08 per Point of Delivery

plus: A Demand Charge composed of:

(a) Wires Charge

\$6.70 per kVA determined by:

The greatest of:

- i. 100% of the contract Demand Limit, or
- ii. The sum of maximum non-totalized Demand in kVA recorded at each Point of Delivery as measured for the current billing month.
- iii. 100% of the sum of maximum non-totalized Demand in kVA recorded at each Point of Delivery during the previous eleven month period.

(b) Power Supply Charge

\$3.52 per kVA determined by:

the monthly maximum aggregate Demand in kVA, as measured by the totalized metering at the Points of Delivery.

plus: An Energy Charge of 2.290¢ per kW.h

OVERDUE

ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued _____
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: _____

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) _____

RATE SCHEDULES

SCHEDULE 40 E - WHOLESALE SERVICE - PRIMARY -BC HYDRO YAHK

AVAILABLE: To BC Hydro Service at Yahk

APPLICABLE: To Service for resale, subject to written agreement.

MONTHLY RATE: A Basic Charge of \$1,729.08 per Point of Delivery

plus: A Demand Charge composed of:

(a) Wires Charge

\$8.12 per kVA determined by:

The greatest of:

- i. 100% of the contract Demand Limit, or
- ii. The sum of maximum non-totalized Demand in kVA recorded at each Point of Delivery as measured for the current billing month.
- iii. 100% of the sum of maximum non-totalized Demand in kVA recorded at each Point of Delivery during the previous eleven month period.

(b) Power Supply Charge

\$3.49 per kVA determined by:

the monthly maximum aggregate Demand in kVA, as measured by the totalized metering at the Points of Delivery.

plus: An Energy Charge of 2.555¢ per kW.h

OVERDUE

ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued _____
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: _____

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) _____

RATE SCHEDULES

SCHEDULE 40 F - WHOLESALE SERVICE - PRIMARY - BC HYDRO LARDEAU

AVAILABLE: To BC Hydro Service at Lardeau

APPLICABLE: To Service for resale, subject to written agreement.

MONTHLY RATE: A Basic Charge of \$1,729.08 per Point of Delivery

plus: A Demand Charge composed of:

(a) Wires Charge

\$6.00 per kVA determined by:

The greatest of:

- i. 100% of the contract Demand Limit, or
- ii. The sum of maximum non-totalized Demand in kVA recorded at each Point of Delivery as measured for the current billing month.
- iii. 100% of the sum of maximum non-totalized Demand in kVA recorded at each Point of Delivery during the previous eleven month period.

(b) Power Supply Charge

\$3.01 per kVA determined by:

the monthly maximum aggregate Demand in kVA, as measured by the totalized metering at the Points of Delivery.

plus: An Energy Charge of 2.707¢ per kW.h

OVERDUE

ACCOUNTS: A late payment charge of 1 1/2% will be assessed each month (compounded monthly 19.56% per annum) on all outstanding balances not paid by the due date.

Issued _____
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: _____

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) _____

RATE SCHEDULES

SCHEDULE 41 - WHOLESALE SERVICE - TRANSMISSION

APPLICABLE: To supplementary power Service to the City of Nelson, subject to written agreement.

AVAILABLE: At suitable City of Nelson interconnections with the Company's 66 kV system.

MONTHLY RATE: A Basic Charge of \$1,729.08 per Point of Delivery

plus: A Demand Charge composed of:

(a) Wires Charge

\$4.59 per kVA determined by:

The greatest of:

- i. 100% of the contract Demand Limit, or
- ii. The sum of maximum non-totalized Demand in kVA recorded at each Point of Delivery as measured for the current billing month.
- iii. 100% of the sum of maximum non-totalized Demand in kVA recorded at each Point of Delivery during the previous eleven month period.

(b) Power Supply Charge

\$4.25 per kVA determined by:

the monthly maximum aggregate Demand in kVA, as measured by the totalized metering at the Points of Delivery.

plus: An Energy Charge of 1.923¢ per kW.h

Issued _____
FORTISBC INC.

Accepted for filing _____
BRITISH COLUMBIA UTILITIES COMMISSION

By: _____

By: _____
Commission Secretary

EFFECTIVE (applicable to consumption on and after) _____