

October 7, 2010

Via Email
Original via mail

Ms. Erica M. Hamilton
Commission Secretary
BC Utilities Commission
Sixth Floor, 900 Howe Street, Box 250
Vancouver, BC V6Z 2N3

Dear Ms. Hamilton:

Re: *FortisBC 2010 Annual Review, 2011 Revenue Requirements and Negotiated Settlement Process - Project No. 3698570*

FortisBC provides the following erratum to its Preliminary 2011 Revenue Requirements Application.

1 Preliminary 2011 Revenue Requirements Application, Tab 4, Page 10, Table 1 – B – Deferred Charges and Credits (2010)

Due to a formatting issue, certain numbers were truncated in the table. A replacement page is attached.

Sincerely,



Dennis Swanson
Director, Regulatory Affairs

Table 1 – B – Deferred Charges and Credits (2010)

	Balance at Dec. 31, 2009	Additions and Transfers	Amortized / Transferred to Other Accounts (\$000s)	Amortization	Balance at Dec. 31, 2010
1 Demand Side Management					
2 Demand Side Management Additions	20,518	3,877	-	(3,272)	21,123
3 Tax Impact	(12,402)	(1,105)	-	933	(12,575)
4	<u>8,116</u>	<u>2,772</u>	<u>-</u>	<u>(2,339)</u>	<u>8,549</u>
5					
6 Preliminary and Investigative Charges	<u>1,089</u>	<u>1,483</u>	<u>(528)</u>	<u>-</u>	<u>2,044</u>
7					
8 Deferred Regulatory Expense					
9 2008 Incentive	(322)	-	322	-	-
10 2009 Incentive	(3,458)	-	2,368	-	(1,090)
11 2010 Incentive	-	(972)	-	-	(972)
12 Shaw Application for Transmission Facility Access	-	38	-	-	38
13 Tax Impact	-	(11)	-	-	(11)
14 2009 Revenue Requirements	43	-	-	(43)	-
15 Tax Impact	(13)	-	-	13	-
16 2010 Revenue Requirements	17	58	-	-	75
17 Tax Impact	(5)	(17)	-	-	(22)
18 2011 Revenue Requirements	-	80	-	-	80
19 Tax Impact	-	(23)	-	-	(23)
20 COSA & RDA	763	737	-	-	1,500
21 Tax Impact	(233)	(210)	-	-	(443)
22 BC Hydro Amendment to 3808 (PPA Proceedings)	114	-	-	(38)	76
23 Tax Impact	(35)	-	-	12	(23)
24 Section-5 Provincial Transmission Enquiry	82	7	-	-	89
25 Tax Impact	(25)	(2)	-	-	(27)
26 Renew BCH Power Purchase Agreement	105	25	-	-	130
27 Tax Impact	(32)	(7)	-	-	(39)
28 BC Hydro Waneta Transaction Application	255	29	-	-	284
29 Tax Impact	(77)	(8)	-	-	(85)
30 Terasen Gas ROE Application	92	-	-	-	92
31 Tax Impact	(28)	-	-	-	(28)
32	<u>(2,755)</u>	<u>(275)</u>	<u>2,690</u>	<u>(56)</u>	<u>(397)</u>
33					
34 Other Deferred Charges and Credits					
35 Trail Office Lease Costs	167	-	-	(12)	155
36 Trail Office Rental to SD#20	(679)	-	(50)	-	(729)
37 Prepaid Pension Costs	8,916	(1,442)	-	-	7,474
38 Tax Impact	(1,176)	411	-	-	(765)
39 Post Retirement Benefits	(7,702)	(2,599)	-	-	(10,301)
40 Tax Impact	2,465	741	-	-	3,206
41 2008 System Development Plan Update	569	-	-	(569)	-
42 Tax Impact	(180)	-	-	180	-
43 2008 Resource Plan Update	412	-	-	-	412
44 Tax Impact	(134)	-	-	-	(134)
45 2009 Resource Plan Update	157	391	-	-	548
46 Tax Impact	(47)	(111)	-	-	(158)
47 ISP 2012-31	-	875	-	-	875
48 Tax Impact	-	(249)	-	-	(249)
49 Revenue Protection	162	230	-	(162)	230
50 Tax Impact	(48)	(66)	-	48	(66)
51 PLP Settlement Costs	16	-	-	(16)	-
52 PLP Computer Software	63	-	-	(23)	40
53 PLP Deferred Pension Credit	(58)	-	-	12	(46)
54 ROW Reclamation (Pine Beetle Kill)	2,257	-	-	(251)	2,006
55 Tax Impact	(700)	-	-	78	(622)
56 International Financial Reporting Standards	304	205	-	(304)	205
57 Tax Impact	(91)	(59)	-	91	(59)
58 Right of Way Encroachment Litigation	82	40	-	-	122
59 Tax Impact	(25)	(11)	-	-	(37)
60 HST Project	-	250	-	-	250
61 Tax Impact	-	(71)	-	-	(71)
62 Capital Expenditure Plan (CEP) 2011	182	(182)	-	-	-
63 Tax Impact	(54)	54	-	-	-
64 DSM Study	96	169	-	-	265
65 Tax Impact	(29)	(48)	-	-	(77)
66 Joint Pole Use Audit 2008	124	-	-	(31)	93
67 Tax Impact	(37)	-	-	9	(28)
68 Section 71 Filing (Waneta)	-	400	-	-	400
69 Tax Impact	-	(114)	-	-	(114)
70 Pope & Talbot Litigation	-	40	-	-	40
71 Tax Impact	-	(11)	-	-	(11)
72 NERC / MRC Set up Cost	27	773	-	-	800
73 Tax Impact	(8)	(220)	-	-	(228)
74	<u>5,028</u>	<u>(605)</u>	<u>(50)</u>	<u>(949)</u>	<u>3,425</u>
75 Deferred Debt Issue Costs					
76 Series F	105	-	-	(35)	70
77 Series G	100	-	-	(9)	92
78 Series H	79	-	-	(13)	65
79 Series I	171	-	-	(15)	156
80 Series 04-1	1,072	-	-	(214)	858
81 Tax Impact	(76)	-	-	11	(64)
82 Series 05-1	1,073	-	-	(41)	1,033
83 Tax Impact	(391)	-	-	14	(377)
84 Series 07-1	1,184	-	-	(32)	1,152
85 Tax Impact	(242)	(87)	-	5	(324)
86 MTN-2009	1,016	-	-	(34)	982
87 Tax Impact	(61)	(61)	-	2	(120)
88 MTN-2010	-	825	-	-	825
89 Tax Impact	-	(47)	-	-	(47)
90	<u>4,030</u>	<u>630</u>	<u>-</u>	<u>(359)</u>	<u>4,302</u>
91					
92 TOTAL DEFERRED CHARGES RATE BASE	<u>15,508</u>	<u>4,005</u>	<u>2,112</u>	<u>(3,703)</u>	<u>17,922</u>
93					
94 Automated Meter Reading Feasibility Study	465	512	-	-	977
95 Tax Impact	(144)	144	-	-	-
96 TOTAL DEFERRED CHARGES	<u>15,829</u>	<u>4,662</u>	<u>2,112</u>	<u>(3,703)</u>	<u>18,899</u>

Note: In the terms of the NSA of November 2009 the AMI development costs are being recorded in a non-rate base deferral account that will attract AFUDC for the 2010 Revenue Requirements on a without prejudice basis. (Refer to Lines 94, 95)

Note: Minor differences due to rounding.