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August 20, 2018

Industrial Customers Group
c/o #301 – 2298 McBain Avenue
Vancouver, BC V6L 3B1

Attention: Mr. Robert Hobbs

Dear Mr. Hobbs:

Re: FortisBC Inc. (FBC)
Project No. 1598939
2017 Cost of Service Analysis and Rate Design Application (the Application)
FBC Information Request (IR) No. 1 to Industrial Customers Group (ICG)

On December 22, 2017, FBC filed the Application referenced above. In accordance with the British Columbia Utilities Commission Order G-101-18 establishing the Regulatory Timetable for the review of the Application, attached please find FBC IR No. 1 to ICG on the Evidence of Mr. Will Cleveland and Mr. Elroy Switlshoff (Exhibit C12-6).

If further information is required, please contact Corey Sinclair at (250) 469-8038.

Sincerely,

FORTISBC INC.

Original signed:

Diane Roy

Attachment

cc (email only): Commission Secretary
Registered Parties

FortisBC Inc. (FBC) 2017 Cost of Service Analysis and Rate Design Application (the Application)	Submission Date: August 20, 2018
FBC Information Request (IR) No. 1 to Industrial Customers Group (ICG) on Evidence	Page 1

1 **1.0 Reference: Prepared testimony of Mr. Will Cleveland, Page 2**

2 “The Proposed Changes do not impact all generators in FBC’s service territory that export
3 power. The Proposed Changes only impact those generators that export power to BC
4 Hydro, e.g. Independent Power Producers selling to BC Hydro (a “BC Hydro IPP Within
5 FBC”).”

6 1.1 Please specifically identify the “Proposed Changes” to which the prepared
7 testimony refers. Do the Proposed Changes include those changes to the
8 Transmission Services related rates included in Sections 7.3 and 7.4 of the
9 Application?

10 1.2 Please provided an updated list of the members of the Industrial Customers
11 Group (ICG) and indicate the FBC rate under which they take service, and
12 for each, whether or not they currently utilize RS 101 and/or RS 102 or are
13 currently considering doing so. If Mr. Cleveland lacks this knowledge,
14 please canvass the ICG members in order to provide a response.

15

16 **2.0 Reference: Prepared testimony of Mr. Will Cleveland, Page 3**

17 “For an existing BC Hydro IPP Within (sic) FBC, the Proposed Changes will
18 impose additional costs on their power export, which were not known when they
19 executed their Electricity Purchase Agreement (EPA) with BC Hydro, assuming
20 their EPA was executed after G-12-99.”

21 “To my knowledge there is at least one BC Hydro IPP Within FBC operating with
22 BC Hydro EPA that was executed after G-12-99. My expectation is that when
23 originally negotiating their EPA (and in particular the power price in the EPA), a
24 BC Hydro IPP Within FBC would have taken into account all their known and
25 forecasted costs to deliver energy to the point of interconnection (POI) with BC
26 Hydro, including the zero cost RS 101 transmission rate ordered in G-12-99.”

27 2.1 Please confirm that the total cost of transmission service may, or may not
28 be higher than under the status quo if the updates to the language
29 contained in RS 101 and RS 102 as described in Section 7.2 of the
30 Application, and the updated pricing for ancillary services described in
31 Sections 7.3 and 7.4 of the Application are both approved, depending on
32 the circumstances of the SG customer or IPP. If not confirmed, please
33 explain.

34 2.2 Please identify the one BC Hydro IPP within the FBC service area that is
35 operating with BC Hydro EPA that was executed after G-12-99.

