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August 20, 2018

Anarchist Mountain Community Society and Regional District of Okanagan-Similkameen c/o Bennett Jones LLP 2200 – 1055 West Hastings Street Vancouver, BC V6E 2E9

Attention: Mr. David Bursey

Dear Mr. Bursey:

Re: FortisBC Inc. (FBC)

Project No. 1598939

2017 Cost of Service Analysis and Rate Design Application (the Application)

FBC Information Request (IR) No. 1 to the Anarchist Mountain Community Society and Regional District of Okanagan-Similkameen (AMCS-RDOS)

On December 22, 2017, FBC filed the Application referenced above. In accordance with the British Columbia Utilities Commission Order G-101-18 establishing the Regulatory Timetable for the review of the Application, attached please find FBC IR No. 1 to AMCS-RDOS on the Evidence of Nicholas Marty (Exhibit C3-7).

If further information is required, please contact Corey Sinclair at (250) 469-8038.

Sincerely,

FORTISBC INC.

Original signed:

Diane Roy

Attachment

cc (email only): Commission Secretary Registered Parties



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FortisBC Inc. (FBC) 2017 Cost of Service Analysis and Rate Design Application (the Application)	Submission Date: August 20, 2018
FBC Information Request (IR) No. 1 to Anarchist Mountain Community Society and Regional District of Okanagan-Similkameen (AMCS-RDOS) on Evidence	Page 1

1 **1.0** Reference: RDOS-AMCS Evidence, Appendix C.

- 2 "Most of these testimonials were sent to the RDOS in November and December of 2017
 3 in response to a call for testimonials issued by the RDOS in October."
- Page 3 of 3 of the Administrative Report to the RDOS Community Services Committee
 from B. Newell, CAO dated January 4, 2018, includes under the heading, Release of
 RCR Impact Testimonials,
- "The Regional District is susceptible to the Freedom of Information and Protection of
 Privacy Act. The expert opinion seems to be that the release of Impact Testimonials
 would contravene the Act. Knowing the risk, the Board could determine that the benefit
 outweighs the risk and order release of those documents."
- 111.1Please confirm that at the October 5, 2017 the RDOS Board of Directors passed12a resolution that included the following components:
 - THAT the Board of Directors seek to obtain intervener status with the BCUC on the "2017 Fortis B.C. Rate Design Application" and that administration applies for any funding assistance available to assist with obtaining intervener status and,
 - THAT funds be allocated from the Electoral Area Administration cost centre;
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 1.2 Please confirm that, "...funds be allocated from the Electoral Area Administration cost centre" means that RDOS has approved the expenditure of funds to support the RDOS/AMCS intervention in the current process.
- 211.3Please confirm that on or about October 23, 2017, the RDOS posted the22following on its Facebook page:
- 23Has the Fortis BC Two Tiered Rate System Negatively Affected Your24Pocket Book?
- The two-tiered rate structure, embedded in the Fortis 2014-2018 Multi-Year Rate Order, increases the cost of electricity after the first 1,600 kilowatts used in a billing period. Unfortunately, for the people who live in rural areas where there are no alternatives to electricity and who live in sub-standard housing that requires more energy to heat, this increase has made it difficult for many residents to pay their utility bills and meet their basic needs.
- 32If your household has been impacted by the Fortis BC Two-Tiered Rate33System, the RDOS would like to hear from you. The Regional District34proposes to register as an Intervener to the Fortis BC 2017 Rate Design



- Application to the BC Utilities Commission later this year and are looking
 to gather supporting documentation on the impacts to citizens to add as
 supporting documentation in our application.
- 4 1.4 Please confirm RDOS used the above wording in newspaper advertisements
 5 seeking testimonials as well.
- 1.5 Please confirm that on or about June 19, 2018, RDOS and/or AMCS issued a
 press release seeking testimonials that "should...describe hardships experienced
 under the two-tier rate system..."
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10 **2.0 Reference: RDOS-AMCS Evidence, Page 28.**

- "More significantly, it is the low-income, high-use electricity customer who is in most
 need of assistance and the RCR has made matters worse for these customers."
- 132.1Please confirm that on page 2 of 3 of the Administrative Report to the RDOS14Community Services Committee from B. Newell, CAO dated January 4, 2018, it15is stated that, "The Regional District, based on concerns expressed by low-16income citizens, has taken a stand against the Residential Conservation Rates17(RCR) currently employed by FortisBC since its inception."
- 18 2.2 Is it RDOS' position that the RCR has a more detrimental impact on customers
 19 who consume more electricity than on customers who consume less electricity?
- 20
 2.3 If the responses to the previous two questions are confirmed, is it the contention
 of the RDOS that low income customers tend to also be high consumption
 customers? If so, does the RDOS have any documentation or other evidence to
 support such a position?
- 24 2.4 Has the RDOS received permission from the residents that submitted the Impact
 25 Testimonials to provide them to Mr. Marty?
- 26 2.5 Does the RDOS possess any information related to the Impact Testimonials that 27 can be used to verify the claims of impact described?
- 28 2.6 Has the RDOS sought testimonials from its constituents that have lower bills29 dues to the RCR?

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3.0 Reference: December 15, 2017 Email from Mark Pendergraft to Terry Schafer; Bill Newell; Karla Kozakevich Christy Malden and Tom Siddon. The email includes the comments of Mr. Marty, 4 "The BCUC is a judicial process and I will be making purely technical arguments in the

- 5 intervention as an economist and energy policy expert."
- 6 3.1 Please confirm that there was an email exchange on December 15, 2017 7 involving Mr. Marty and RDOS representatives in which Mr. Marty said to the 8 RDOS, as quoted above: "The BCUC is a judicial process and I will be making 9 **purely technical** arguments in the intervention as an economist and energy 10 policy expert." [emphasis added]
- 113.2Please confirm that Mr. Marty noted to RDOS representatives in an email of12December 15, 2017: "I stated at the October Board meeting that RDOS could13further assist by providing me with resident testimonials on the negative impact of14two-tier rates to support my argumentation."
 - 3.2.1 Please confirm that the, "October Board meeting" refers to the RDOS Board meeting held on October 5, 2017.
- 173.2.2If confirmed, please also confirm that Mr. Marty's statement accurately18summarizes his statement at the October 5, 2017 RDOS Board meeting.
- 193.3Please provide the names and either the service addresses or account numbers20of the customers that provided testimonials that appear in Appendix C.
- 3.4 Has RDOS-AMCS verified the information contained in the Appendix C
 testimonials?
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24 4.0 Reference: RDOS-AMCS Evidence, Page 3

- 25 "FBC claims that there are no adverse impacts of continuing with a modified RCR until
 26 2023 but provides no analysis to support their argument."
- 4.1 Please provide references to support the statement that FBC claims that thereare no adverse impacts of continuing with a modified RCR.
- 29 4.2 Please explain what RDOS-AMCS means by "modified RCR".



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1 5.0 Reference: RDOS-AMCS Evidence, Page 4.

- 2 "Monopolies, because they have the market power to set their own prices, will want to
 3 maximize revenues by charging prices above cost to those customers least able to
 4 reduce their consumption."
- 5 5.1 Is it the contention of RDOS-AMCS that utilities, including FBC, propose rates 6 that are intended to specifically impact, "those customers least able to reduce 7 their consumption"? If so, please provide support for this contention.

8 6.0 Reference: RDOS-AMCS Evidence, Pages 5, 6.

- 9 "The correct implementation of a RIB Rate requires setting different thresholds for 10 different customers to reflect the differences in the ways that electricity is used."
- 11 "...PG&E has 10 climate zones across its service area..."
- 6.1 Other than in varying the threshold on a geographic basis, is RDOS-AMCS
 aware of any jurisdiction that utilizes a rate structure incorporating individual
 customer thresholds?
- 15 6.2 How many different climate zones does RDOS-AMCS consider to exist in the16 FBC service area?
- 17 6.3 How many biogeoclimatic zones exist in the FBC service area?
- 18 6.4 How many Koppen climate types exist in the FBC service area?
- 19
- 20 7.0 Reference: RDOS-AMCS Evidence, Table 4.1.
- 7.1 Please describe how RDOS-AMCS arrived at the values in the column labeled,
 "Percent of Use In Tier 2".

23 8.0 Reference: RDOS-AMCS Evidence, Page 28.

- 24 "The vast majority of low-income customers are better off under the RIB rate because25 the vast majority of customers are better off."
- 8.1 Please reconcile the referenced statement made by RDOS-AMCS with the
 assertion that the RCR exacerbates fuel poverty. If the vast majority of lowincome customers are better off under the RIB rate, will the removal of the RCR
 not adversely impact these customers?



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1 9.0 Reference: RDOS-AMCS Evidence, Page 30, Resident #150.

- 2 "It's October 2017 and I just recently paid off last year's winter bill, the highest being over
 3 \$1300 for 60 days."
- 9.1 Please calculate, under the current RCR, the consumption that would be required
 in order to result in a bill of \$1300 for 60 days.
- 9.2 Please calculate the bill, under the current flat rate of \$0.11749 per kWh and
 \$37.40 bi-monthly Customer Charge that would result from the consumption
 determined in the previous question.

9 **10.0 Reference: RDOS-AMCS Evidence, Page 47.**

- "Sound rate-making and basic fairness requires an immediate termination of the RCR
 and a return to a Flat Rate, supplemented with optional Time-of-Use rates."
- 12 10.1 If the Commission does not approve a Time of Use rate for FBC residential 13 customers, does RDOS-AMCS still advocate for the termination of the RCR?

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