



Diane Roy
Vice President, Regulatory Affairs

Gas Regulatory Affairs Correspondence
Email: gas.regulatory.affairs@fortisbc.com

Electric Regulatory Affairs Correspondence
Email: electricity.regulatory.affairs@fortisbc.com

FortisBC
16705 Fraser Highway
Surrey, B.C. V4N 0E8
Tel: (604) 576-7349
Cell: (604) 908-2790
Fax: (604) 576-7074
Email: diane.roy@fortisbc.com
www.fortisbc.com

July 10, 2018

British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, B.C.
V6Z 2N3

Attention: Mr. Patrick Wruck, Commission Secretary and Manager, Regulatory Support

Dear Mr. Wruck:

Re: FortisBC Inc. (FBC)
Project No. 1598939
2017 Cost of Service Analysis and Rate Design Application (the Application)
Errata to the Response to the British Columbia Utilities Commission (BCUC or the Commission) Information Request (IR) No. 1 (Exhibit B-8)

On May 8, 2018, FBC filed its responses to BCUC IR No. 1 in the above noted proceeding. During the course of responding to IRs from round 2, FBC determined that corrections are necessary to the responses to BCUC IRs 1.48.2 and 1.90.2, (Exhibit B-8). A blacklined version of Exhibit B-8, pages 145 and 281 are included with this filing.

If further information is required, please contact Corey Sinclair at (250) 469-8038.

Sincerely,

FORTISBC INC.

Original signed:

Diane Roy

Attachments

cc (email only): Registered Parties



FortisBC Inc. (FBC or the Company) 2017 Cost of Service Analysis and Rate Design Application (the Application)	Errata Dated: July 10, 2018
Response to British Columbia Utilities Commission (BCUC or the Commission) Information Request (IR) No. 1, Question 48.2	Page 145

1 Though the Company does not have specific further references, it notes that for the residential
2 sector the Conservation Potential Reviews conducted by the FBC on a periodic basis have
3 show a decrease in potential conservation from 290.5 GWh in 2013 to 222 GWh in 2016.

4

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FortisBC Inc. (FBC or the Company) 2017 Cost of Service Analysis and Rate Design Application (the Application)	Errata dated: July 10, 2018
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1

System	Task
Billing system	Modify rate structures, thresholds and values
Billing system	Modify meter profiles including components, database tables and programs
Billing system	Modify flat file for bill composition
Billing system	Modify interface for billing read requests
Billing system	Modify interface for service order read requests
Billing system	Modify interface for meter interactions
Billing system	Modify interface to workforce management
Billing system	Modify stock meter file
Billing system	Update all customer accounts
Bill composition	Modify bill format
AMI	Modify meter and SP programs
AMI	Configure TOU schedules
AMI	Modify configuration programs
AMI	Modify AMI billing export
AMI	Modify data export
Data warehouse	Modify tables to accommodate new units of measure
Workforce management	Modify screens to accommodate new units of measure
Workforce management	Modify interface to billing system
Reporting	Update all rate and meter reports (informational and error reporting)

2

3 Once built, each of these components would need to be thoroughly tested through all possible
 4 billing scenarios to ensure customers are billed accurately once the rate is implemented.

5 FBC anticipates that much of the work can be completed during the normal course of business
 6 activities and would be recovered through the normal revenue requirement determination. If
 7 significant additional resources are required (for example, the engagement of consultants or
 8 additional infrastructure), FBC would advise the Commission and request a determination
 9 pertaining to the recovery of such costs. FBC is actively working to complete a preliminary
 10 estimate of the costs, both internal and external, with the goal of being able to provide it to the
 11 Commission within 30 days. Once such costs are incurred, FBC would advise the Commission
 12 and address the recovery of such costs at that time.