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April 8, 2015

Via Email
Original via Mail

British Columbia Utilities Commission
Sixth Floor, 900 Howe Street
Vancouver, B.C. V6Z 2N3

Attention: Ms. Erica M. Hamilton, Commission Secretary

Dear Ms. Hamilton:

Re: FortisBC Inc. (FBC)

**Multi-Year Performance Based Ratemaking Plan for 2014 through 2019
approved by British Columbia Utilities Commission (the Commission) Order G-
139-14 – Annual Review for 2015 Rates (the Application)**

Erratum to FBC Response to BCUC Information Request (IR) 1.4.3.2.1

During FBC's Annual Review Workshop held on April 1, 2015, Mr. Robert Hobbs, the representative for the Industrial Customer Group (ICG) intervener group asked why ICG had not been made aware of the industrial customer DSM workshop referenced in response to BCUC IR 1.4.3.2.1. FBC notes that it is not clear from the response that the workshop on March 5, 2015 referenced in the response was actually a workshop hosted by FortisBC Energy Inc.'s (FEI) Energy Efficiency and Conservation group for its industrial natural gas customers, which FBC's PowerSense group participated in.

FBC encloses an erratum clarifying the details of the March 5, 2015 workshop in its response to BCUC IR 1.4.3.2.1.

If further information is required, please contact the undersigned.

Sincerely,

FORTISBC ENERGY INC.

Original signed by: Ilva Bevacqua

Diane Roy

Attachment

cc (email only): Registered Parties



FortisBC Inc. (FBC or the Company) Application for Approval of 2015 Delivery Rates pursuant to the Multi-Year Performance Based Ratemaking Plan (the PBR Plan) approved for 2014 through 2019 by Order G-139-14 (the Application)	Revised Date: April 8, 2015
Response to British Columbia Utilities Commission (BCUC or the Commission) Information Request (IR) No. 1 – Erratum	Page 15

4.3.2.1 Is FBC planning to request additional DSM funding for industrial customers in 2015 as encouraged by the Commission on page 28 of the 2015/2016 FBC DSM Decision? If yes, please explain how this could affect the 2015 industrial load forecast. If no, please explain why not.

Response:

The Company is not planning a supplemental DSM expenditure request for Industrial customers at this time. The current Industrial Efficiency program offering, in the approved 2015-16 DSM Plan, is generic enough to accommodate a wide range of customer projects, and the spending rules include the ability to shift up to 25 percent of sector budget (or more with Commission approval), thus not limiting participation.

FBC is undertaking a number of activities related to industrial DSM, including participating in the Industrial program design workshop planned and hosted by FortisBC Energy Inc.'s (FEI) EEC group on March 5th, FBC PowerSense staff participated in the workshop, including acting as breakout session facilitators, in order to learn from the invited FEI customers and engineering consultants about industrial customers' requirements. In 2015 the Company will undertake further research into other program models and best practices. Additionally, the joint dual fuel BC-wide CPR now underway will review the economic potential of a wide range of industrial measures and programs.

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The CPR results and other research activities will be incorporated into the long term DSM Plan to be filed with the Company's LTERP in June 2016, and thus inform DSM expenditure filings for 2017 and beyond.

4.3.3 Please explain the survey methodology used to develop FBC's wholesale customer load forecast, and provide the results of FBC's survey of its wholesale customers measured in both participation rate by customer count and by volume (GWh).

Response:

There are a total of six wholesale customers. The wholesale load forecast is an aggregation of the data collected through a survey of these six customers. Given the small number of customers, emails are used to send out the initial survey and follow-ups are made when necessary on an individual customer basis to ensure timely participation as well as to clarify information, such as whether the data collected is already normalized, and to answer any questions a customer may have.