# FortisBC Community Engagement Workshop

Natural gas long term resource planning



### Safety Message

- Identify the location of emergency exits
- Determine the muster location in case we have to evacuate the building
- Dial 911 for emergencies
- Safety Initiatives
- Earthquake Awareness





**TARGET** 

#### Please note

- Your contributions may be used for formulating our regulatory submission
- As such, your feedback may become public during the regulatory process
- We will not attribute statements to individual workshop attendees

### What we hope to achieve today

- Obtain your feedback on long term resource planning and conservation & energy management issues
- Provide a better understanding of the energy planning environment
- Raise awareness of local community initiatives and natural gas for transportation, renewable natural gas, and conservation & energy management programs
- 4. Identify community opportunities and concerns

### **FortisBC Overview** Introduction to Long-Term Resource Planning **Planning** Environment Considerations Annual Demand **Forecast** Discussion Wrap-Up & Networking

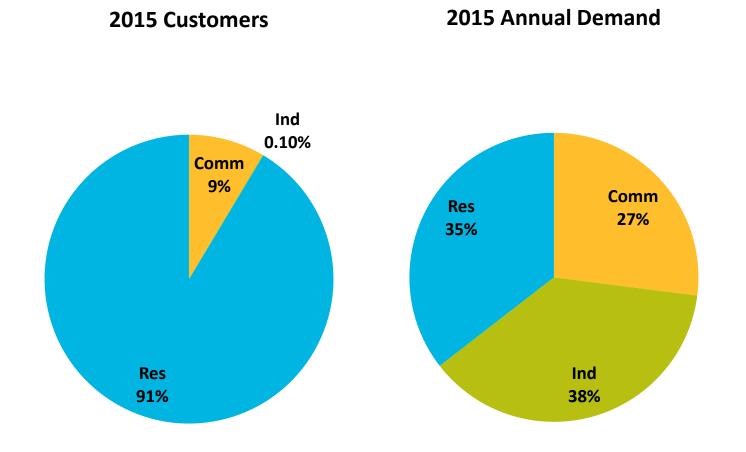


## FortisBC delivers natural gas, electricity and piped propane



- >1.1 million customers
- Serving 135 communities

# Most FortisBC accounts are residential but total annual demand breaks down evenly across customer sectors



### Community engagement



We're dedicated to giving back where we live and work.



Community
Investment Program

Youth Energy Efficiency and Safety Education Programs

Residential Energy Efficiency Works (REnEW) Program

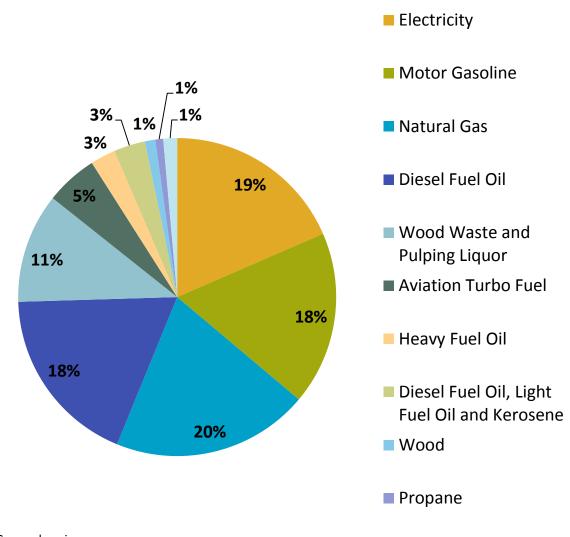
Aboriginal Skills 3G: BC

### FortisBC Overview Introduction to Long-Term **Resource Planning Planning** Environment Considerations **Annual Demand Forecast Discussion** Wrap-Up & Networking



British Columbia has a diversified energy mix

2014 Energy Use, BC and Territories



Other

Source: Natural Resources Canada Comprehensive Energy Use Database

#### Natural gas vs. electric resource planning

#### **Electricity**

Generation

**Market Purchases** 

Transmission & Distribution

Delivered to Customers

Energy Efficiency & Conservation















#### **Natural Gas**

**Market Purchases** 

Distribution

Delivered to Customers Energy Efficiency & Conservation







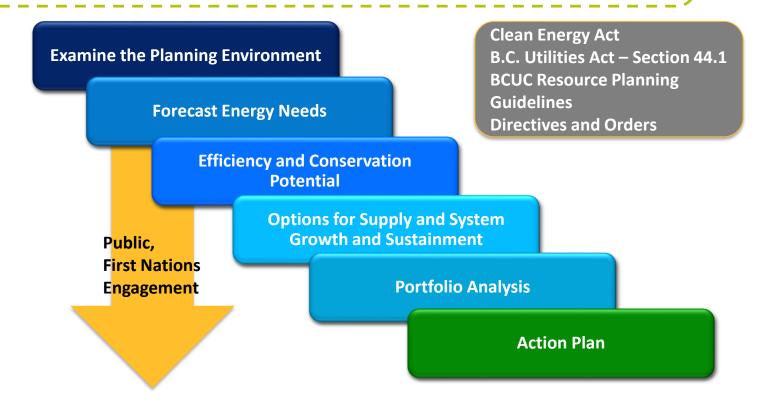


### Resource Planning Objectives

- Ensure cost effective, secure and reliable energy for customers
- Provide cost-effective energy efficiency and conservation initiatives
- Ensure consistency with provincial energy objectives (e.g. applicable *Clean Energy Act* objectives, Climate Leadership Plan)

### The resource planning process

What resources must FortisBC have in place to supply customers' energy needs safely, reliably and cost-effectively over the next 20 years?



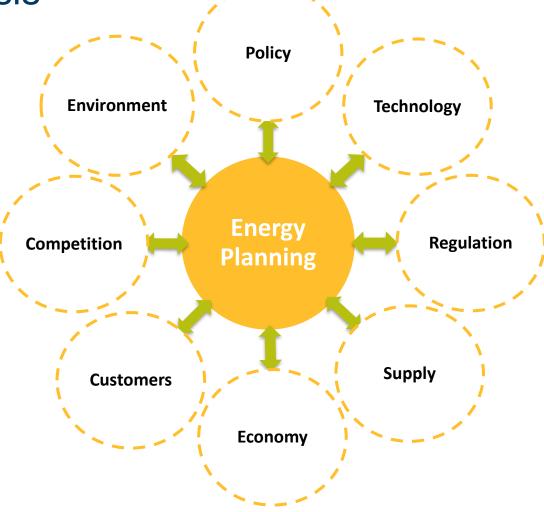
## Key Infrastructure Projects – Tilbury LNG expansion project



### Looking Ahead...

Planning environment: factors that influence

the analysis



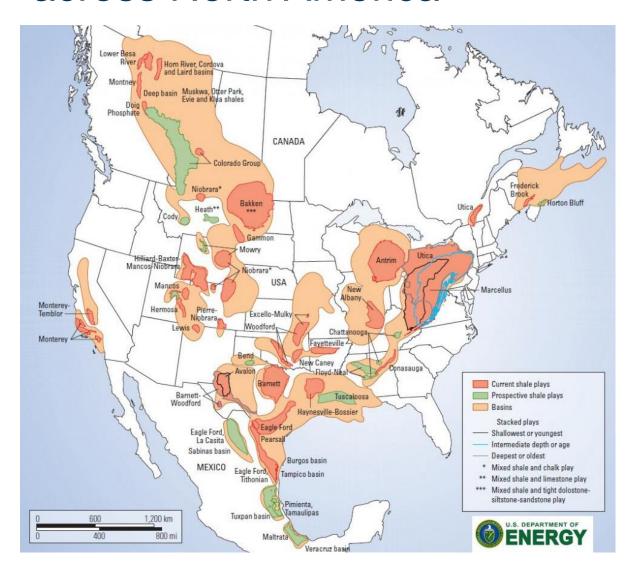
## Examples of uncertainty across the planning horizon



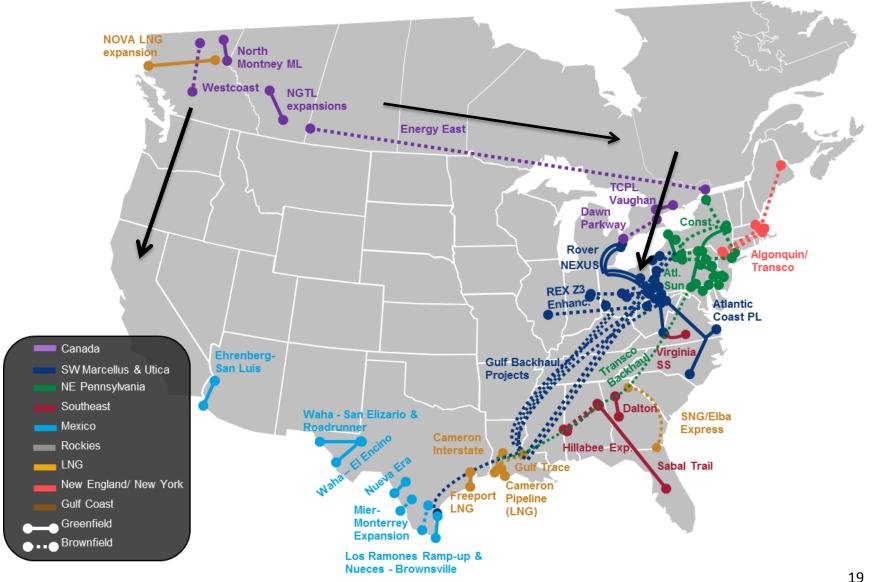
### FortisBC Overview Introduction to Long-Term Resource Planning **Planning Environment Considerations** Annual Demand **Forecast** Discussion Wrap-Up & Networking



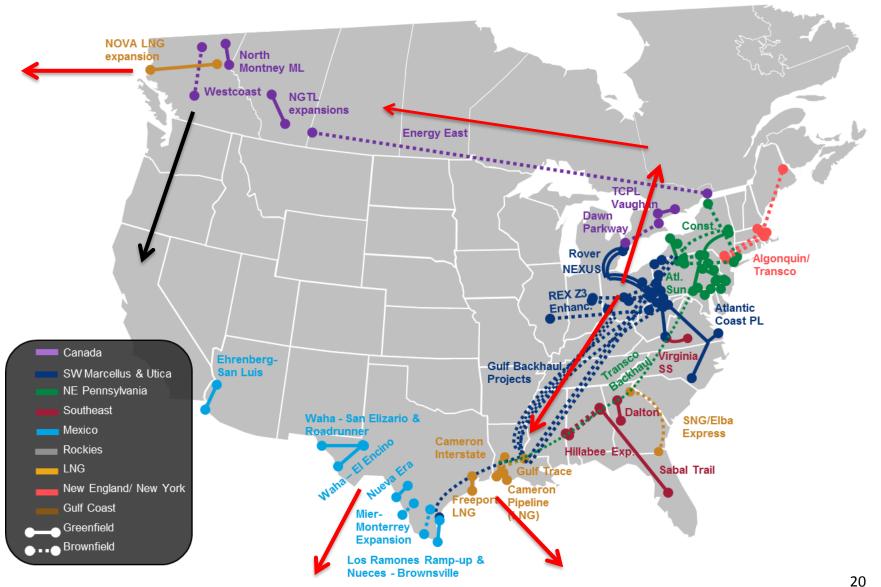
## Natural gas resources are distributed across North America



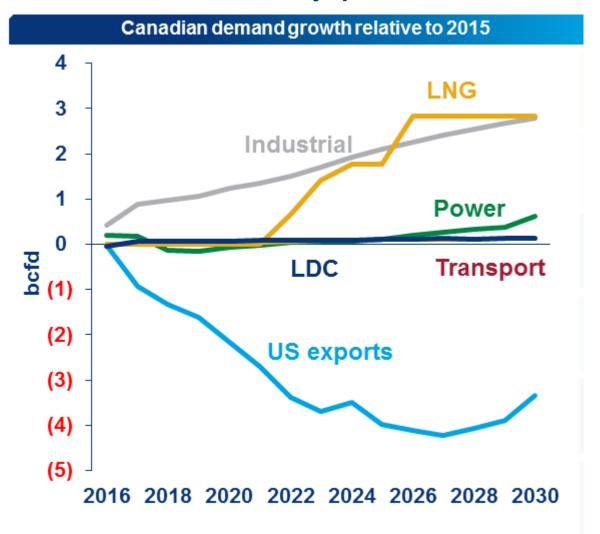
### Illustration: transmission infrastructure helps determine continental natural gas flow



#### Illustration: market dynamics are changing



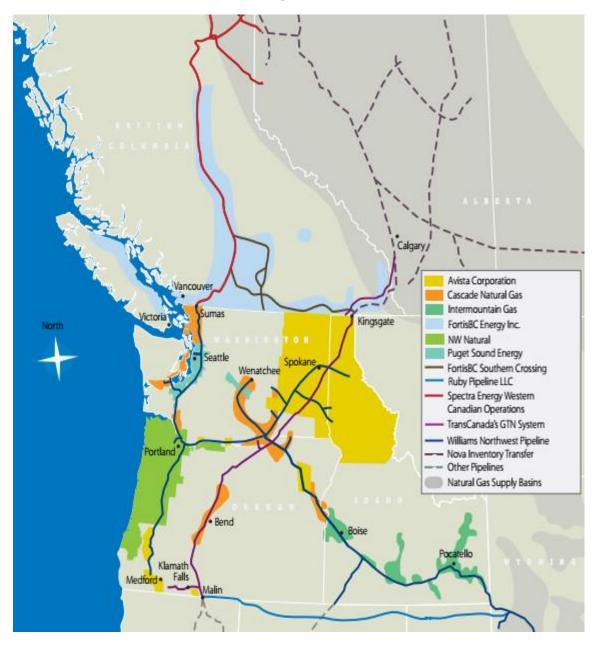
## Regional supply-demand balance influences the commodity price



- US exports (east) expected to decrease as Marcellus production pushes Canadian Gas out of the Market
- LNG exports are expected to make up difference
- Oil sands production still drives gas demand
- Power plays a less significant role compared to U.S.

Source: Wood Mackenzie

#### The BC region sits within this wider context



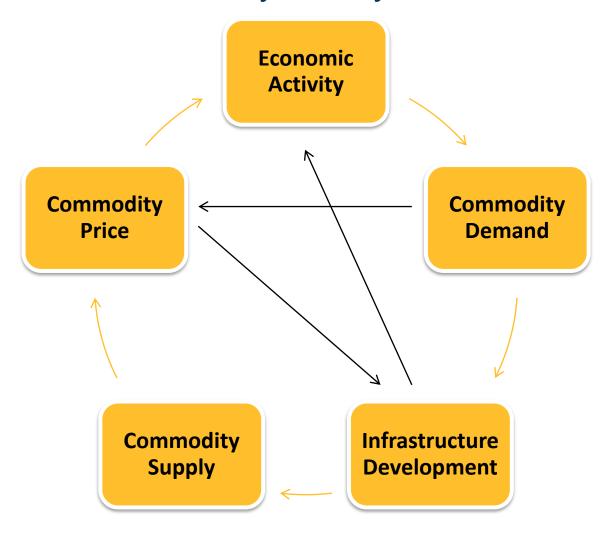
Pipeline transportation capacity expansions are required

4-5 year lead time to bring new pipeline infrastructure into service

Firm long-term contracts are required to initiate an expansion

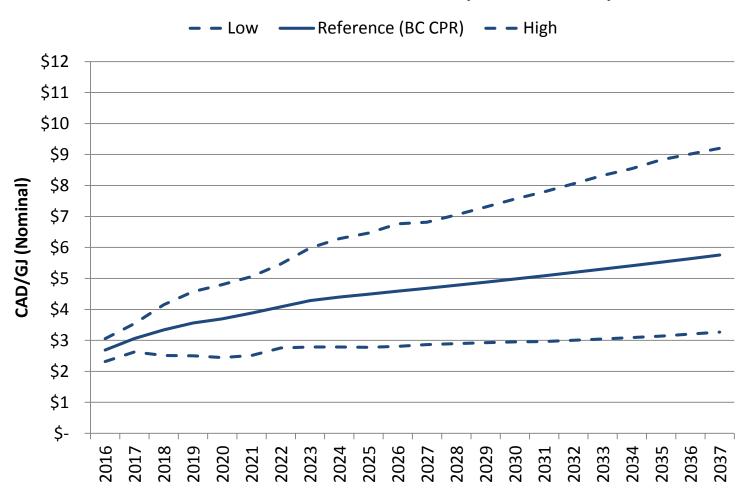
BC production moving to Alberta

## Economic activity and commodity market dynamics interact cyclically

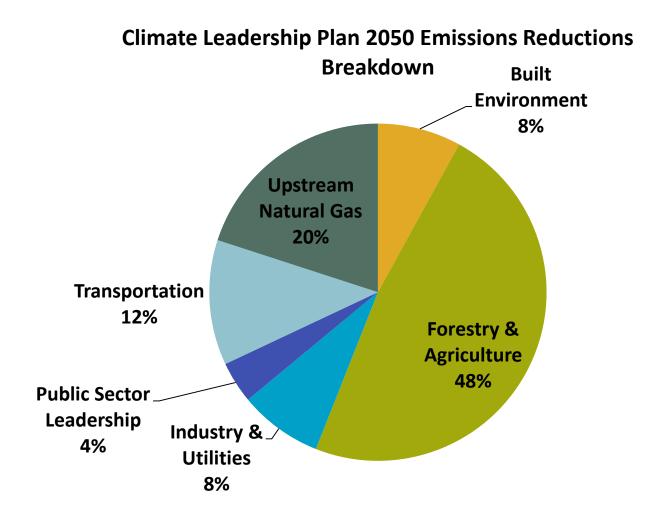


## 2017 LTGRP – Natural gas commodity price assumptions

**Sumas Natural Gas Price Forecast (Annual Prices)** 

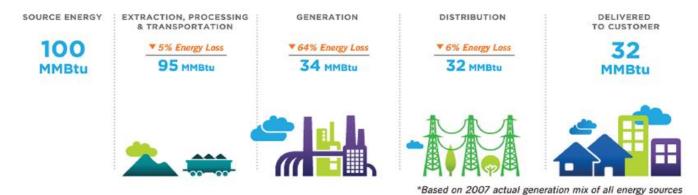


### Planning impacts focus on upstream resources, transportation and built environment



# Natural gas is an efficient fuel for thermal applications and can replace coal for power generation

#### **Electricity**



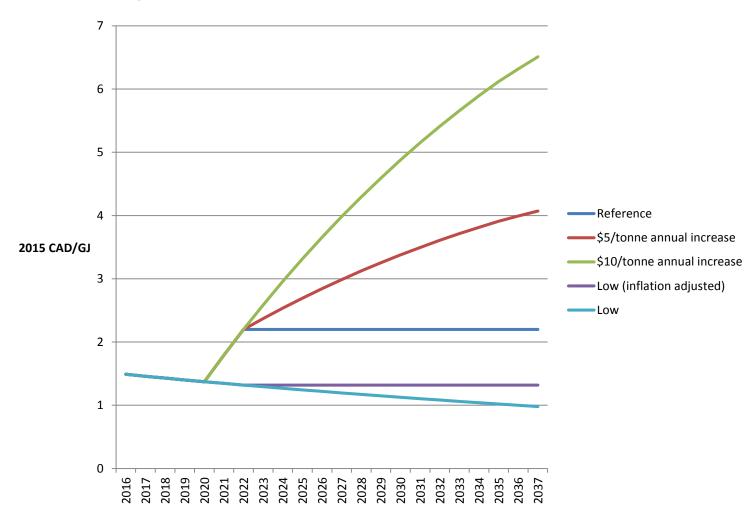
#### **Natural Gas**



## Multiple layers of carbon policy overlap and interact with economic activity

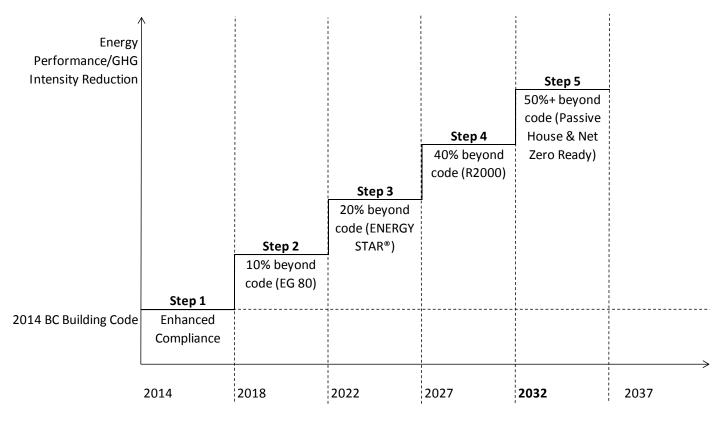
| Critical Uncertainty       | Level of Government  |
|----------------------------|--|
| Carbon Price               | <ul><li>Federal</li><li>Provincial</li></ul>                   |
| <b>Building Codes</b>      | <ul><li>Provincial</li><li>Municipal</li></ul>                 |
| Appliance Standards        | <ul><li>Federal</li><li>Provincial</li><li>Municipal</li></ul> |
| <b>Zoning Requirements</b> | - Municipal  |

## Carbon prices are significant in relation to natural gas commodity costs



## Building codes reduce energy demand and may increase capital costs

Illustration - Residential, Single Family Dwellings, LM

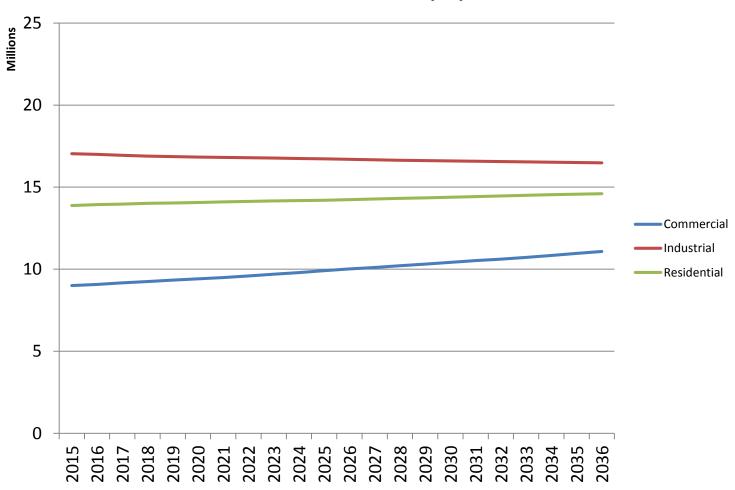


Climate Leadership Plan

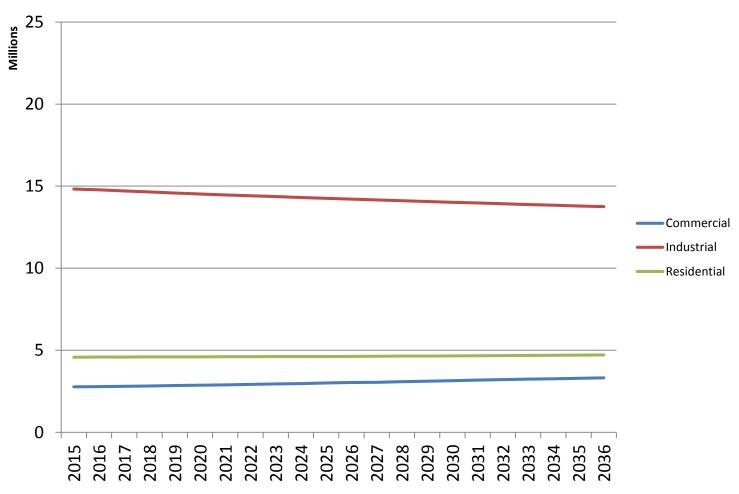
### FortisBC Overview Introduction to Long-Term Resource Planning **Planning** Environment Considerations **Annual Demand Forecast Discussion** Wrap-Up & Networking



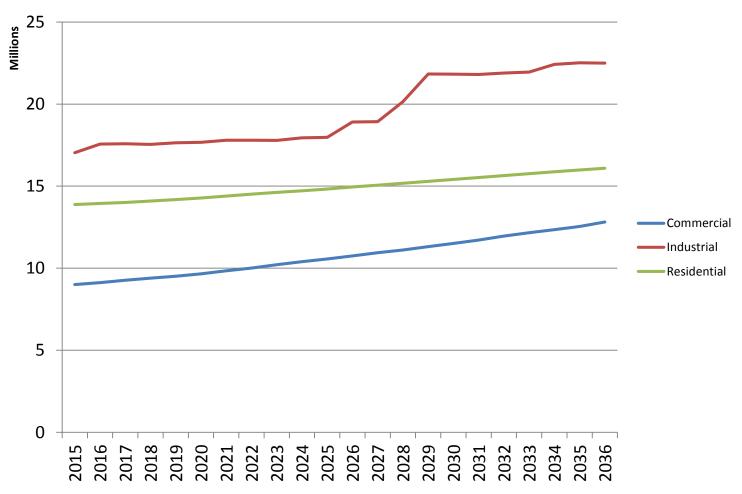
## 2017 LTGRP – Southern Interior: Reference Case



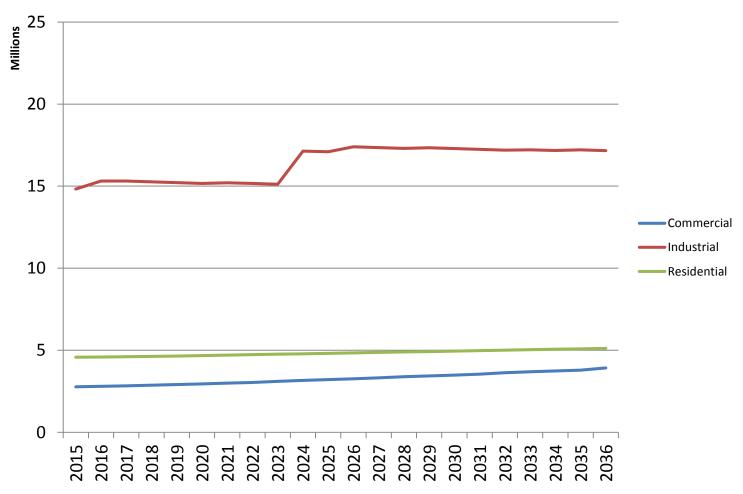
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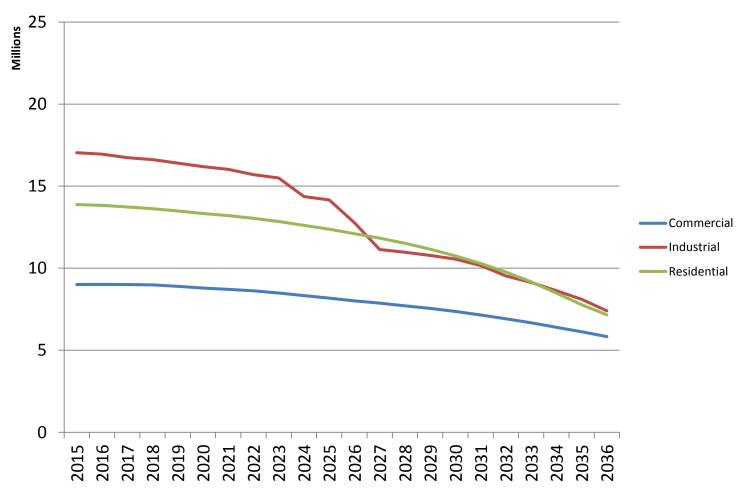
### 2017 LTGRP – Southern Interior: Upper Bound



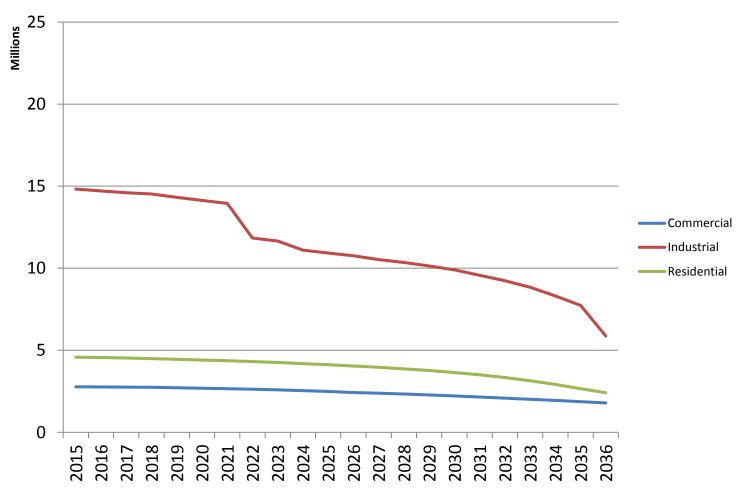
### 2017 LTGRP – Northern Interior: Upper Bound



## 2017 LTGRP – Southern Interior: Lower Bound



## 2017 LTGRP – Northern Interior: Lower Bound



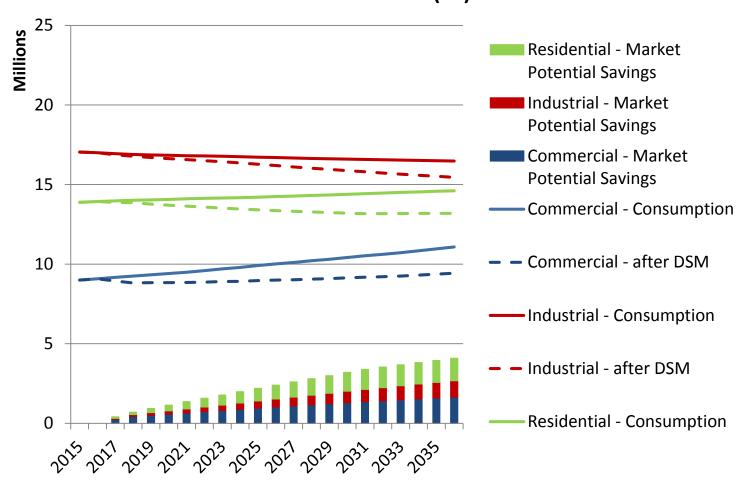
# Conservation & energy management rebates for your home

| Program                                | Fuel Type                  | Rebates       |
|--|----------------------------|---------------|
| Home Renovation Rebate Program         | Natural Gas<br>Electricity | Various       |
| New Home Program                       | Natural Gas<br>Electricity | Up to \$2,000 |
| Energy Conservation Assistance Program | Natural Gas<br>Electricity | Various       |
| Energy Saving Kit                      | Natural Gas<br>Electricity | Free Kit      |
| EnerChoice® Fireplace<br>Program       | Natural Gas                | \$300         |
| ENERGY STAR® Water<br>Heater Program   | Natural Gas                | Up to \$1,000 |

# Conservation & energy management rebates for your business

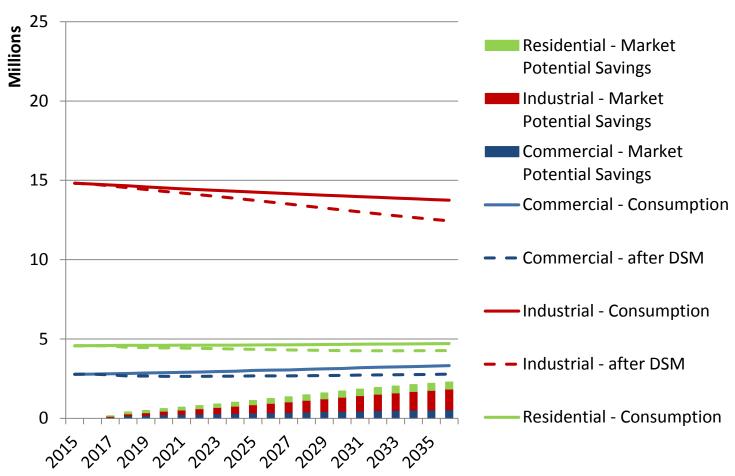
| Program   | Fuel Type                  | Rebates        |  |  |  |
|---|----------------------------|----------------|--|--|--|
| Efficient Boiler Program                            | Natural Gas                | Up to \$45,000 |  |  |  |
| Efficient Commercial Water Heater Program           | Natural Gas                | Up to \$15,000 |  |  |  |
| Non-Profit Housing Provider Rebates                 | Natural Gas                | Various        |  |  |  |
| Business Direct Install Program                     | Electricity                | Save up to 50% |  |  |  |
| Commercial Product Rebate Program                   | Electricity<br>Natural Gas | Various        |  |  |  |
| <u>Custom Business</u><br><u>Efficiency Program</u> | Electricity                | Various        |  |  |  |

### 2017 LTGRP – Southern Interior: Reference Case

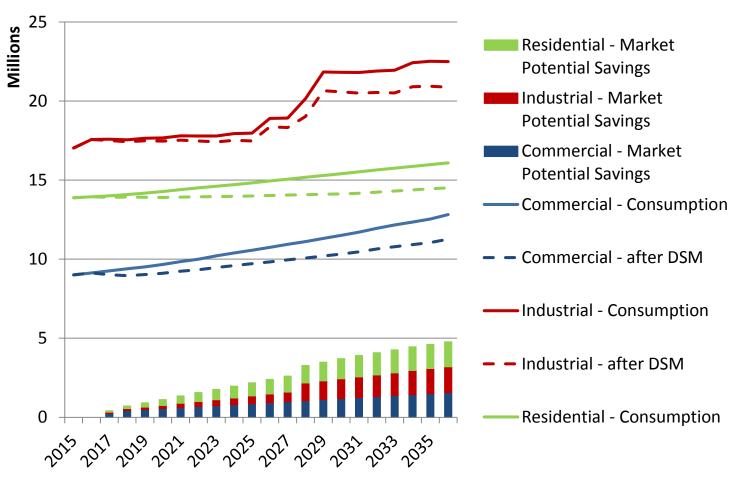


N.B.: All DSM results from the LTGRP are directional, DSM Plans are program-specific.

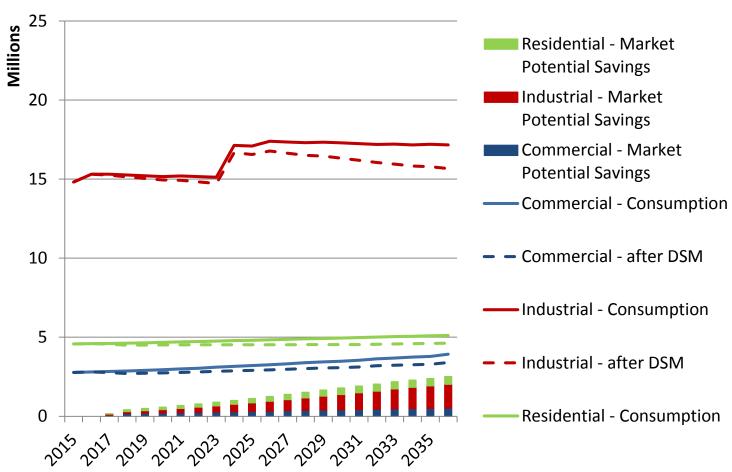
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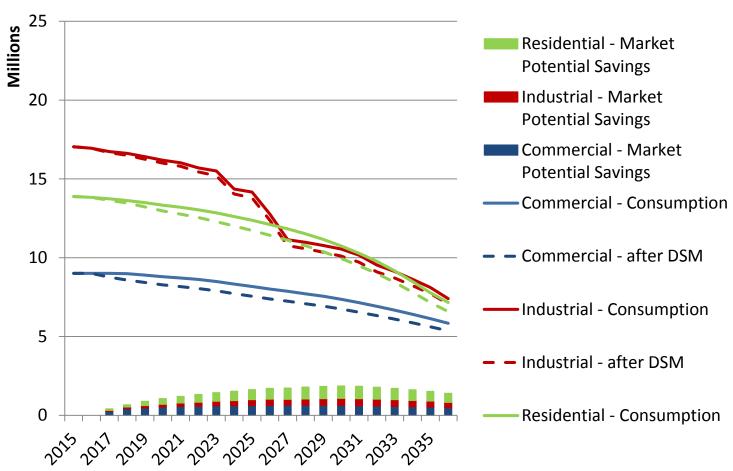
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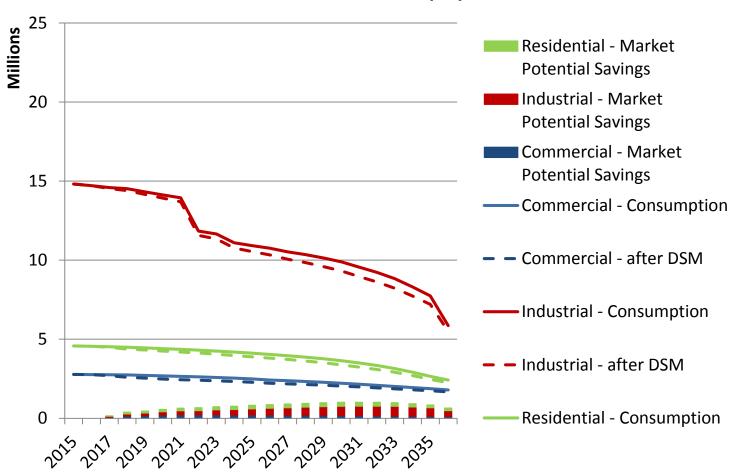
## 2017 LTGRP – Northern Interior: Upper Bound



## 2017 LTGRP – Southern Interior: Lower Bound



## 2017 LTGRP – Northern Interior: Lower Bound



## We are seeking to grow the Renewable Natural Gas initiative

October 1, 2016: 29% decrease in RNG commodity rate

na serves

Kelowna landfill serves as a successful case study





## FortisBC provides multiple options for RNG customers

Average cost premiums for your home:

#### Lower Mainland, Whistler and Interior

Here is a breakdown based on an average annual usage of 90 GJ:

|                                    | 5%      | 10%     | 25%      | 50%      | 100%     |
|------------------------------------|---------|---------|----------|----------|----------|
| Monthly renewable natural gas cost | \$2.50  | \$5.00  | \$12.51  | \$25.01  | \$50.03  |
| Annual renewable natural gas cost  | \$30.02 | \$60.03 | \$150.08 | \$300.15 | \$600.30 |

<sup>\*</sup>Renewable natural gas and conventional natural gas rates are subject to quarterly rate adjustments.

## FortisBC provides multiple options for RNG customers

Average cost premiums for your business:

#### Small commercial rate 2

Here is a breakdown based on an average annual usage of 326 GJ:

|                                    | 5%       | 10%      | 25%      | 50%        | 100%       |
|------------------------------------|----------|----------|----------|------------|------------|
| Monthly renewable natural gas cost | \$9.06   | \$18.12  | \$45.30  | \$90.60    | \$181.20   |
| Annual renewable natural gas cost  | \$108.72 | \$217.44 | \$543.61 | \$1,087.21 | \$2,174.42 |

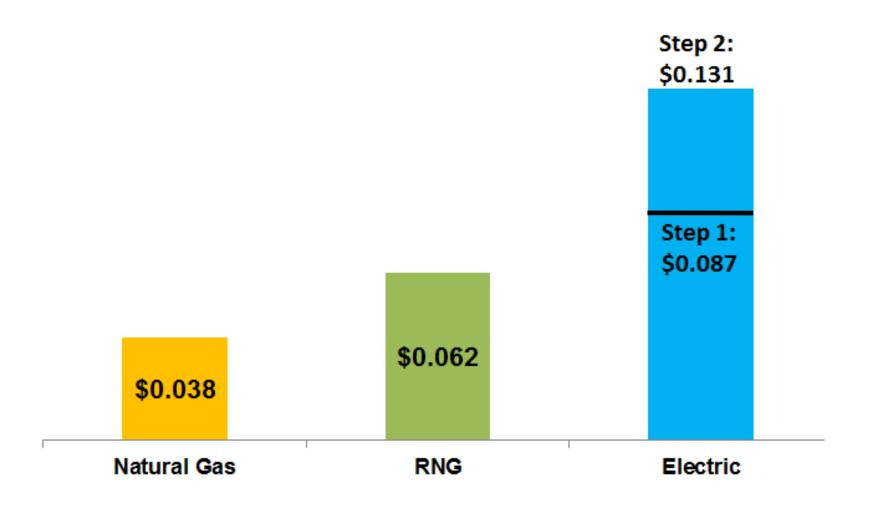
#### Large commercial rate 3

Here is a breakdown based on an average annual usage of 3,549 GJ:

|                                    | 5%         | 10%        | 25%        | 50%         | 100%        |
|------------------------------------|------------|------------|------------|-------------|-------------|
| Monthly renewable natural gas cost | \$98.63    | \$197.27   | \$493.16   | \$986.33    | \$1,972.65  |
| Annual renewable natural gas cost  | \$1,183.59 | \$2,367.18 | \$5,917.96 | \$11,835.92 | \$23,671.83 |

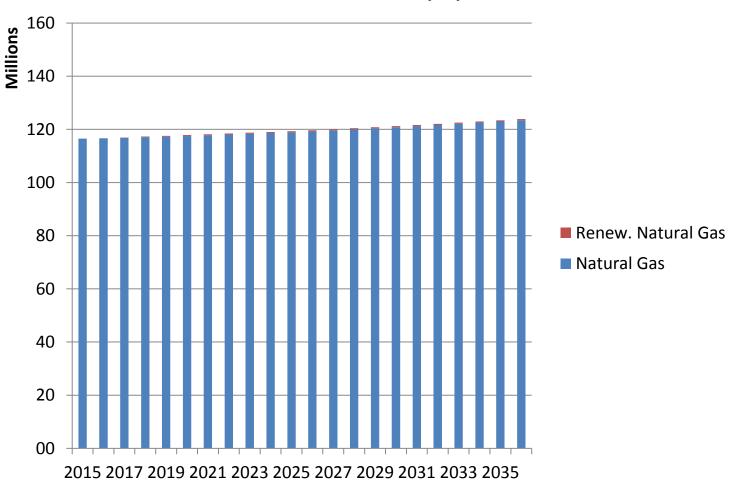
<sup>\*</sup>Renewable natural gas and conventional natural gas rates are subject to quarterly rate adjustments.

### Selecting suitable comparators for RNG pricing\*

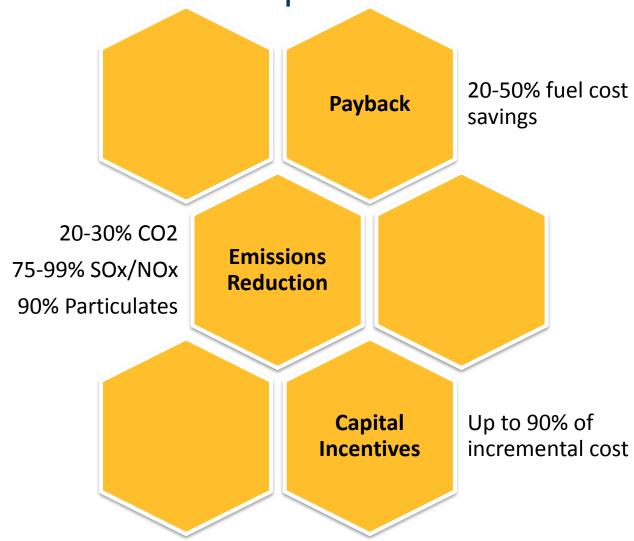


<sup>\*\$</sup> per kWh residential rates as of Oct. 1, 2016. Electric excludes basic charge

## 2017 LTGRP – Entire System: Reference Case

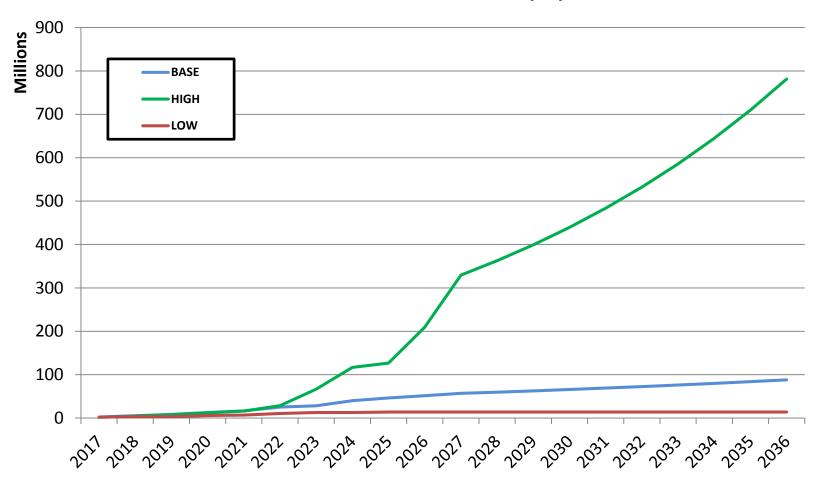


Natural gas for transportation programs remain an attractive option



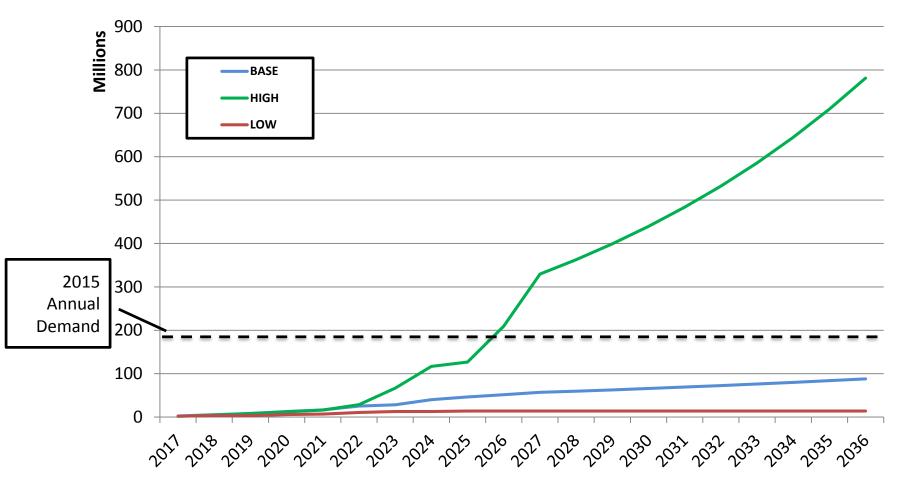
# The impact of NGT – 2017 LTGRP preliminary results

#### **NGT Annual Demand Forecast (GJ)**



# The impact of NGT – 2017 LTGRP preliminary results

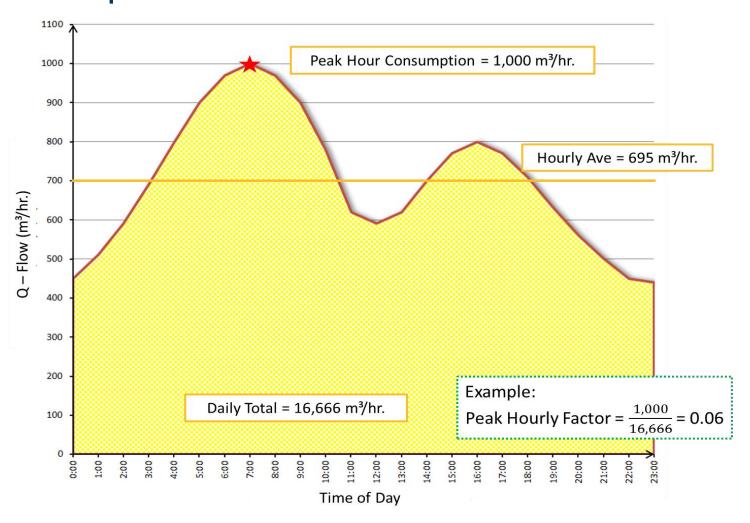
**NGT Annual Demand Forecast (GJ)** 



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# What this means for our infrastructure development



### Gas System Reinforcements

Peak Demand Existing
System
Capacity

### Compression





**Pipelines** 



LNG Peaking Storage Facilities



### Wrap-up & next steps

- Your inputs are used in our planning processes:
  - Identifying uncertainties
  - Assessing resources to meet new energy demand
  - Developing and offering new energy services such as new Conservation & Energy Management programs
  - Informing our engagement with policymakers
- Further consultations across the province in spring 2017

### Thank you



For further information, please contact:

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